Received by OCD: 10/16/2025 9:23:02 AM Release Details							Total Volumes				Page 1 of 5
Location Name of Release	Cuproce		User Input Field	Total Event Volume (BBL)		0.97	Carra Divili		:11:		
Spill Date/Time:	Spill Date/Time: 10.4.25			Automated Output Field	Total Event Oil Volume (BBL)		0.97	ConocoPhillips			
Release Material (Dropdown)	Oil			Final Volume	Total Event Produced Water/Other Volume (BBL) 0.00						
Is rainwater part of the total spill volume	No.										
Does standing fluid surround any equipment that might affect total volume estimate?			No								
ConocoPhillips L48 Release (Spill) Calculator											
		Lenth (ft)	Vidth (ft)	Average Depth (In)	%Oil	Release Type	Type of Soil Impacted (Dropdown)	Porosity Factor	Total Area Volume (BBL)	Oil Yolume (BBL)	Produced Vater/Other Volume (BBL)
Impact Area 1		50	50	0.25	100%	Saturated Soil	Caliche/Compacted Pad Soil	0.105	0.97	0.97	0.00
Impact Area 2		*									
Impact Area 3											
Impact Area 4											
Impact Area 5	2	8									
Released to Imagi	ing: 10/10	6/2025 3	2:15:20 PM								

Sante Fe Main Office Phone: (505) 476-3441 General Information

Surface Owner

Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 516043

	QUESTIONS
Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098 Action Number: 516043
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Prerequisites	
Incident ID (n#)	nAPP2528236158
Incident Name	NAPP2528236158 CYPRESS FEE 23 27 9 CTB @ L-09-23S-27E
Incident Type	Fire
Incident Status	Initial C-141 Received
Location of Release Source	
Please answer all the questions in this group.	
Site Name	Cypress Fee 23 27 9 CTB
Date Release Discovered	10/04/2025

Incident Details				
Please answer all the questions in this group.				
Incident Type	Fire			
Did this release result in a fire or is the result of a fire	Yes			
Did this release result in any injuries	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Private

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure Other (Specify) Crude Oil Released: 1 BBL Recovered: 0 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 516043

QUESTIONS (continued)

QOESTI	Ons (continued)
Operator:	OGRID:
MARATHON OIL PERMIAN LLC 600 W Illinois Ave	372098
Midland, TX 79701	Action Number: 516043
Wildiana, 17770701	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
L 111 L 2	
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	T ·
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 10/16/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

storage site

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 516043

QUESTIONS (continued)

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
600 W Illinois Ave	Action Number:
Midland, TX 79701	516043
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered. for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered.

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan approval with this submission	No		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.			

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 516043

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
600 W Illinois Ave	Action Number:
Midland, TX 79701	516043
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	10/16/2025