Regist Composition and Properties

Effective March 1, 2025 00:00 - January 18, 2038 21:14

Source #: T224585385 Name: LOE 801H

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	0.2625		0.5386
Nitrogen (N2)	2.3156		3.0242
Methane (C1)	76.8667		57.4889
Ethane (C2)	10.5875	2.8256	14.8418
Propane (C3)	6.4565	1.7751	13.2729
Isobutane (IC4)	0.6721	0.2195	1.8212
n-Butane (NC4)	1.7119	0.5386	4.6387
Isopentane (IC5)	0.3023	0.1103	1.0168
n-Pentane (NC5)	0.2932	0.1061	0.9862
n-Hexane (C6)	0.2993	0.1228	1.2024
n-Heptane (C7)	0.1410	0.0649	0.6587
n-Octane (C8)	0.0531	0.0271	0.2828
Nonanes Plus (C9+)	0.0378	0.0212	0.2260
Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O)			
Hydrogen Sulfide (H2S)	0.0005		0.0008
Totals	100.0000	5.8110	100.0000

Property	Total Sample
Pressure Base	14.65
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1256.29
HV, Sat @ Base P, T	1234.31
HV, Sat @ Sample P, T	1252.03
Relative Density	0.7430

C9+: 100

Sample

Date: 02/03/2025 Type: Spot

Tech: WES

Pressure: 127.0 psi Temp.: 78 °F Gauge: Gauge H2O:

Gauge: Gauge H2O:
Atm. Pressure: 13.1 psi H2S: 5 ppm

Remarks: LOE FEDERAL 801H

Analysis

Date: 02/03/2025 Instrument:

Cylinder: 1817

Tech: LC

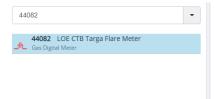
Remarks:

*** End of Report ***



Coterra Energy Inc.
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Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da ^r	Gas Flowed	Hours Flowed 🛊	Meter Flare Reason 🍦	Static Pressure Psia	Differential Pressure	Meter Comment
10/7/2025	0.00	00:00		74	0	
10/6/2025	0.00	00:00		59	0	
10/5/2025	4.00	00:00	CURTAILMENT - G	124	0	targa
10/4/2025	0.00	00:00		124	0	
10/3/2025	0.00	00:00		122	0	
10/2/2025	98.00	00:00	CURTAILMENT - G	125	0	targa
10/1/2025	110.00	00:00	CURTAILMENT - G	125	0	targa
9/30/2025	24.00	00:00	CURTAILMENT - G	156	0	targa
9/29/2025	0.00	00:00		138	0	
9/28/2025	0.00	00:00		123	0	
9/27/2025	0.00	00:00		123	0	
9/26/2025	0.00	00:00		148	0	
9/25/2025	0.00	00:00		132	0	
9/24/2025	0.00	00:00		106	0	
9/23/2025	68.00	00:00	CURTAILMENT - G	137	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/1/2025	98	0.00

Details:

[24650] TARGA MIDSTREAM SERVICES LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 515956

DEFINITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	515956
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 515956

Q	JESTIONS	
Operator:		OGRID: 272040
Coterra Energy Operating F LLC 6001 Deauville Blvd.		373910 Action Number:
Midland, TX 79706		515956
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2125751858] Land of	Enchantment (LOE) CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	-	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	5	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 515956

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.	373910
Midland, TX 79706	Action Number: 515956
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[O 120] Voluming and G. F. Maring (O 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	40/04/2025
Time vent or flare was discovered or commenced	10/01/2025 12:00 AM
Time vent or flare was discovered or commenced	12:00 AM
Cumulative hours during this event	0
Canada vo nodo da mg dio o con	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 98 Mcf Recovered: 0 Mcf Lost: 98 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Vee
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	No FOASSO TARCA MIDSTREAM SERVICES I.I.C.
Date notified of downstream activity requiring this vent or flare	[24650] TARGA MIDSTREAM SERVICES LLC Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
The nomine of definition and property and to the first state of the fi	TOC GROWN CO.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	TARGA
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 515956

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	Coterra Energy Operating F LLC	373910
ı	6001 Deauville Blvd.	Action Number:
ı	Midland, TX 79706	515956
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 515956

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	515956
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/16/2025