Received by OCD: 10/16/2025 12:49:52.PM Gas Composition and Properties

Effective February 1, 2025 00:00 - January 18, 2038 21:14

Source #: T240956501

Name: Forge Fed Com 601H WH ALLOC

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	0.5470		1.0586
Nitrogen (N2)	1.6015		1.9729
Methane (C1)	73.4779		51.8379
Ethane (C2)	11.5440	3.0826	15.2649
Propane (C3)	7.8464	2.1584	15.2154
Isobutane (IC4)	0.8748	0.2858	2.2360
n-Butane (NC4)	2.2334	0.7030	5.7086
Isopentane (IC5)	0.4779	0.1745	1.5163
n-Pentane (NC5)	0.5095	0.1844	1.6166
n-Hexane (C6)	0.5944	0.2441	2.2526
n-Heptane (C7)	0.2409	0.1110	1.0615
n-Octane (C8)	0.0454	0.0232	0.2281
Nonanes Plus (C9+)	0.0049	0.0028	0.0276
Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)	0.0020		0.0030
Totals	100.0000	6.9700	100.0000

Property	Total Sample
Pressure Base	14.65
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1330.79
HV, Sat @ Base P, T	1307.50
HV, Sat @ Sample P, T	1325.13
Relative Density	0.7881

C9+: 100

Sample

Date: 01/24/2025 Type: Spot

Tech: WES

Pressure: 141.0 psi Temp.: 88 °F

Gauge: Gauge H2O:

Atm. Pressure: 13.1 psi H2S: 20 ppm

Remarks: FORGE FED COM 601H

Analysis

Date: 01/24/2025 Instrument:

Cylinder: 3206

Tech: OR

Remarks:

*** End of Report ***



Coterra Energy Inc.
Corporate Headquarters
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T 281-589-4600 F 281-589-4955 coterra.com



Record Da	Gas Flowed	Hours Flowed	Meter Flare Reason $_{\oplus}$	Static Pressure Psia	Differential Pressure	Meter Comment
9/24/2025	27.00	00:00	CURTAILMENT - G	76	350	HLP NO
9/23/2025	255.00	00:00	CURTAILMENT - G	75	350	HLP nort
9/22/2025	12.00	00:00	CURTAILMENT - G	93	350	HLP nort
9/21/2025	155.00	00:00	CURTAILMENT - G	93	350	HLP nort
9/20/2025	57.00	00:06		148	238	
9/19/2025	33.00	00:00	CURTAILMENT - G	90	350	high line
9/18/2025	0.00	00:00		88	0	
9/17/2025	66.00	00:00	CURTAILMENT - G	87	350	hlp north
9/16/2025	0.00	00:00		88	0	
9/15/2025	0.00	00:00		87	0	
9/14/2025	95.00	00:00	CURTAILMENT - G	88	350	targa
9/13/2025	264.00	00:00	CURTAILMENT - G	95	350	hlp north
9/12/2025	483.00	00:00	CURTAILMENT - G	95	350	hlp north
9/11/2025	261.00	00:21		151	390	
9/10/2025	151.00	00:00	CURTAILMENT - G	94	350	HLP NO

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
9/10/2025	261	0.34

Details:

[331501] NORTHWIND MIDSTREAM PARTNERS LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 516254

DEFINITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	516254
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 516254

QI	UESTIONS	
Operator: Coterra Energy Operating F LLC 6001 Deauville Blvd. Midland, TX 79706		OGRID: 373910 Action Number: 516254 Action Type:
QUESTIONS		[C-129] Venting and/or Flaring (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2422536026] FORGE	СТВ
Determination of Deposition Deposition results		
Determination of Reporting Requirements	ad may provide addional quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	No	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	enting and/or flaring that is or may Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	70	
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	20	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 516254

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.	373910 Action Number:
Midland, TX 79706	516254
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/10/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 261 Mcf Recovered: 0 Mcf Lost: 261 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331501] Northwind Midstream Partners LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	hlp
Trease explain reason for why this event was beyond this operator's control	hlp
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 516254

ACKNOWLEDGMENTS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	516254
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 516254

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	516254
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date	
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/16/2025	