www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



| 23668G | | MARLEY D CTB | | | | MARLEY D CTB | |
|--------------------------------|-------------------------------|------------------------|-------------|---|---------------------------|-----------------|-------------|
| Sample Point Code | | Sample Point Name | | | | Sample Poir | nt Location |
| Laboratory | Services | 2025107 | 265 | 11346 | | JT - Spot | |
| Source Lab | | Lab File No | | Container Identity | Sampler | | |
| USA | | USA | | USA | | New Mexico | |
| District | | Area Name | | Field Name | Facility Name | | |
| Mar 3, 2025 | 07:00 | Mar | 1, 2025 | Mar 3 | 2025 10:11 Mar 3, 2025 | | |
| Date Sampl | led | Date | e Effective | D | te Received Date Reported | | |
| 55.00 | 2,222.00 | System Admi | nistrator | 37 @ 49 | | | |
| Ambient Temp (°F) | Flow Rate (Mcf) | Analysi | t | Press PSI @ Temp °F Source Conditions | | | |
| Longfellow I | Energy | | | | | NG | |
| Operator | | | | | Lab Source Description | | |
| Component | Normalized Mol % | Un-Normalized Mol % | GPM | Gross Heating Values (Real, BTU/ft³) 14.696 PSI @ 60.00 °F 14.73 PSI @ 60.00 °F | | - | |
| H2S (H2S) | 0.6000 | 0.6 | | Dry | Saturated | Dry | Saturate |
| Nitrogen (N2) | 2.4280 | 2.4425 | | 1,310.7 | 1,289.3 | 1,313.7 | 1,292. |
| CO2 (CO2) | 1.3320 | 1.3397 | | Calculated Total Sample Properties GPA2145-16 *Calculated at Contract Conditions | | | |
| Methane (C1) | 71.3520 | 71.7829 | | Relative Density Real Relative Density Ide | | | |
| Ethane (C2) | 12.8470 | 12.9245 | 3.4350 | 0.7998 0.7967 Molecular Weight | | 967 | |
| Propane (C3) | 6.4520 | 6.4912 | 1.7770 | 23.0 |)757 | | |
| I-Butane (IC4) | 0.8980 | 0.9033 | 0.2940 | C6+ Group Properties | | | |
| N-Butane (NC4) | 1.9470 | 1.9583 | 0.6140 | C6 - 60.000° | Assumed Co C7 - 30. | | 3 - 10.000% |
| I-Pentane (IC5) | 0.4750 | 0.4781 | 0.1740 | | Field | | |
| N-Pentane (NC5) | 0.4820 | 0.4852 | 0.1750 | 7 | 6000 | PPM | |
| Hexanes Plus (C6+) | 1.1870 | 1.1943 | 0.5150 | PROTREND STATUS | | DATA SO | IIDCE: |
| TOTAL | 100.0000 | 100.6000 | 6.9840 | Passed By Validat | | | |
| l(s): Gas C6+ - GPA 2261, Exte | ended Gas - GPA 2286, Calcula | itions - GPA 2172 | | PASSED BY VALIDA First sample taker | | mposition looks | reasonable |
| | Analyzer Informa | tion | | VALIDATOR: | | | |

Device Type: Gas Chromatograph Device Make: Agilent Device Model: Micro GC 3000 Last Cal Date: Apr 29, 2024 Ashley Russell

VALIDATOR COMMENTS:

OK

42% Marley 4H 10/17/2025 1,391 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 516645

DEFINITIONS

| Operator: | OGRID: | | |
|-----------------------|--|--|--|
| LONGFELLOW ENERGY, LP | 372210 | | |
| 8115 Preston Road | Action Number: | | |
| Dallas, TX 75225 | 516645 | | |
| | Action Type: | | |
| | [C-129] Venting and/or Flaring (C-129) | | |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 516645

| QI | UESTIONS | |
|--|-----------------------------------|--|
| Operator: | | OGRID: |
| LONGFELLOW ENERGY, LP 8115 Preston Road | | 372210 Action Number: |
| Dallas, TX 75225 | | 516645 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve t | hese issues before continuing wit | h the rest of the questions. |
| Incident Well | [30-015-54793] MARLEY S | TATE COM 31 CD #004H |
| Incident Facility | Unavailable. | |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers an | ad may provide addional quidance | |
| Was this vent or flare caused by an emergency or malfunction | Yes | |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes | |
| Is this considered a submission for a vent or flare event | Yes, major venting and/or | flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi | | |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | be a major of milital release under 15.10.25.7 Nivino. |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| | | |
| Equipment Involved | | |
| Primary Equipment Involved | Separator | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | T | |
| Methane (CH4) percentage | 72 | |
| Nitrogen (N2) percentage, if greater than one percent | 2 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 6,000 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 1 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci | ifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 516645

| QUESTI | ONS (continued) | | |
|--|--|--|--|
| Operator: | OGRID: | | |
| LONGFELLOW ENERGY, LP 8115 Preston Road | 372210 Action Number: | | |
| Dallas, TX 75225 | 516645 | | |
| | Action Type: [C-129] Venting and/or Flaring (C-129) | | |
| QUESTIONS | | | |
| Date(s) and Time(s) | | | |
| Date vent or flare was discovered or commenced | 10/16/2025 | | |
| Time vent or flare was discovered or commenced | 08:00 AM | | |
| Time vent or flare was terminated | 08:00 AM | | |
| Cumulative hours during this event | 24 | | |
| Measured or Estimated Volume of Vented or Flared Natural Gas | | | |
| Natural Gas Vented (Mcf) Details | | | |
| Natural Gas Venteu (Wici) Details Natural Gas Flared (Mcf) Details | Not answered. Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: | | |
| ` ' | 1,391 Mcf Recovered: 0 Mcf Lost: 1,391 Mcf. | | |
| Other Released Details | Not answered. | | |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. | | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. | | |
| Martin and Clarica Boulding from Dougatoon Addition | | | |
| Venting or Flaring Resulting from Downstream Activity | | | |
| Was this vent or flare a result of downstream activity | Yes | | |
| Was notification of downstream activity received by this operator | Yes | | |
| Downstream OGRID that should have notified this operator | [36785] DCP OPERATING COMPANY, LP | | |
| Date notified of downstream activity requiring this vent or flare | 10/14/2025 | | |
| Time notified of downstream activity requiring this vent or flare | 10:30 AM | | |
| Steps and Actions to Prevent Waste | | | |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True | | |
| Please explain reason for why this event was beyond this operator's control | Downstream Activity | | |
| Steps taken to limit the duration and magnitude of vent or flare | None | | |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | None | | |

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ACKNOWLEDGMENTS

Action 516645

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|-----------------------|--|
| LONGFELLOW ENERGY, LP | 372210 |
| 8115 Preston Road | Action Number: |
| Dallas, TX 75225 | 516645 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 516645

CONDITIONS

| Operator: | OGRID: |
|-----------------------|--|
| LONGFELLOW ENERGY, LP | 372210 |
| 8115 Preston Road | Action Number: |
| Dallas, TX 75225 | 516645 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| mmayo | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/17/2025 |