

Certificate of Analysis

Number: 6030-23020017-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Talco State CTB Sales Sampled By: Hill

Station Number: 7060436 Sample Of: Gas Spot Sample Point: Meter run Sample Date: 02/01/2023

Formation: Monthly Sample Conditions: 164.7 psig, @ 83.3 °F County: Lea, NM Effective Date: 02/01/2023

County: Lea, NM Effective Date: 02/01/2023
Type of Sample: Spot-Cylinder Method: GPA-2261M
Heat Trace Used: N/A Cylinder No: 5030-04790

Sampling Method: Fill and Purge Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Sampling Company: SPL Last Inst. Cal.: 01/31/2023 0:00 AM

Analyzed: 02/03/2023 10:32:02 by EBH

Feb. 03, 2023

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.001	0.001		GPM TOTAL C2+	5.662
Nitrogen	0.903	0.905	1.094		GPM TOTAL C3+	2.903
Methane	71.821	72.003	49.837		GPM TOTAL iC5+	0.551
Carbon Dioxide	7.305	7.323	13.905			
Ethane	10.251	10.277	13.332	2.759		
Propane	5.359	5.372	10.220	1.485		
Iso-butane	0.874	0.876	2.197	0.288		
n-Butane	1.825	1.830	4.589	0.579		
Iso-pentane	0.514	0.515	1.603	0.189		
n-Pentane	0.427	0.428	1.332	0.156		
Hexanes Plus	0.469	0.470	1.890	0.206		
	99.748	100.000	100.000	5.662		
Calculated Physical Properties		To	otal	C6+		
Relative Density Real Gas		0.80	031	3.2176		
Calculated Molecular Weight		23	.18	93.19		
Compressibility Factor		0.99	961			
GPA 2172 Calculati						
Calculated Gross B	TU per ft ³ @ 14.73 p	sia & 60°F				
Real Gas Dry BTU		12	202	5141		
Water Sat. Gas Base BTU		11	181	5052		
Ideal, Gross HV - Dry at 14.73 psia		119	7.1	5141.1		
Ideal, Gross HV - Wet		117	6.3	5051.6		
Net BTU Wet Gas - I	real gas	10	072			
Commonte. LICC F	"-1-1 O t t 4 O					

Comments: H2S Field Content 10 ppm

Brille &

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 516678

DEFINITIONS

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	516678
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 516678

QI	JESTIONS		
Operator:		OGRID:	
Civitas Permian Operating, LLC 555 17th Street		332195 Action Number:	
Denver, CO 80202		516678	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2126032949] TALCO CTB		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.	
	res		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	72		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	10		
Carbon Dioxide (C02) percentage, if greater than one percent	7		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	ifications for each gas. Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement			
	Not answered.		
Carbon Dioxide (C02) percentage quality requirement Oxygen (02) percentage quality requirement	Not answered. Not answered.		
Onygon (02) percentage quality requirement	INUL ALISWELEU.		

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QUESTIONS, Page 2

Action 516678

OUFSTI	ONS (continued)			
Operator:	OGRID:			
Civitas Permian Operating, LLC	332195			
555 17th Street Denver, CO 80202	Action Number: 516678			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS	[O 120] Volum g and of Finding (O 120)			
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	10/07/2025			
Time vent or flare was discovered or commenced	12:01 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	8			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 341 Mcf Recovered: 0 Mcf Lost: 341 Mcf.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	No No			
Downstream OGRID that should have notified this operator	[331548] Targa Northern Delaware, LLC.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to high line pressure from our midstream provider. Due to this the inability for midstream to take gas, flaring was required			
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.			

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ACKNOWLEDGMENTS

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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 516678

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	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/17/2025