



October 15, 2025

New Mexico Oil Conservation Division

506 W. Texas Ave
Artesia, NM 88210

RE: **C State 16 Battery - Closure Request Report**

Incident Number: nAPP2517134780

GPS: 32.3000364°, -104.1873504°

Eddy County, New Mexico

ESRR Project No. VP-625

To Whom It May Concern:

Earth Systems Response and Restoration (ESRR), presents the following Closure Request Report (CRR) to document the findings during a recent liner inspection conducted at the C State 16 Battery (Site) following an inadvertent release of produced water within a lined secondary containment (LSC). Based on initial release response and liner inspection activities, WPX Energy Permian (WPX) is requesting No Further Action (NFA) at the Site.

Site Location

The Site is located in Unit P, Section 16, Township 23 South, Range 27 East, in Eddy County, New Mexico (32.3000364°, -104.1873504°) and is associated with oil and gas exploration and production operations on State Land managed by the New Mexico State Land Office (NMSLO) (**Figure 1**).

Incident Description & Background

On June 19, 2025, a leak developed on a separator's sight glass nipple, releasing approximately 16 barrels (bbls) of produced water within a LSC (**Figure 2**). The release was fully contained within the LSC with no fluids escaping to the production pad or adjacent native soils. A vacuum truck was immediately dispatched to the Site recovering the 16 bbls of fluids.

Notice was given to the New Mexico Oil Conservation Division (NMOCD) on June 20, 2025, by Notification of Release (NOR) and subsequently assigned Incident Number nAPP2517134780. A Corrective Action Form C-141 (Form C-141) was later submitted and approved by the NMOCD on July 3, 2025, with the following request:

- *"Initial C-141 approved. Please provide in the next application run tickets from the water haulers supporting the stated spill volume."*

Upon further review, WPX was unsuccessful recovering "run tickets" from the contracted vac truck when providing the spill volume. Rather, WPX estimated the spill volume based on the square footage of the lined secondary containments by the estimated depth of fluids observed by the lease operator. WPX's **spill volume calculation with clarification** is attached.

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On September 17, 2025, WPX requested an extension of the September 17, 2025 deadline, to allow additional time for pressure washing and for ESRR to finalize this CRR. Devon was granted an extension by the NMOCD for October 17, 2025.

On September 18, 2025, WPX submitted a 48-hour Notification of Liner Inspection (Form C-141 L) for September 22, 2025.

Site Characterization

ESRR characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). The following proximities were estimated:

- Between 1,000 feet and ½ mile of any continuously flowing watercourse or any other significant watercourse;
- Between 1 and 5 miles of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- Between ½ and 1 mile of any occupied permanent residence, school, hospital, institution or church;
- Between ½ and 1 mile of any spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Between ½ and 1 mile of any other freshwater well or spring;
- Between 1 and 5 miles of any incorporated municipal boundary or a defined municipal fresh water well field covered under a municipal ordinance;
- Between 500 and 1,000 feet of any wetland;
- Greater than 5 miles of any subsurface mine;
- Overlying an unstable area (i.e. critical/ high/ medium karst potential); and
- Between 1,000 feet and ½ mile of a 100-year floodplain

Receptor details used to determine the Site characterization are included in **Figure 3** and **Figure 4**. **Referenced Well Records** for the closest depth to water well are attached.

Based on the results from the desktop review, the Site is designated with high karst potential with no depth to water well within 0.5 miles with data no greater than 25 years old. The following Closure Criteria was applied:

Constituents of Concern (COCs)	Closure Criteria [‡]
Chloride	600 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	100 mg/kg
Benzene	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	50 mg/kg

[‡]The reclamation concentration requirements of 600 mg/kg Chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

TPH= Gasoline Range Organics + Diesel Range Organics + Oil Range Organics

Laboratory Analytical Methods used: Environmental Protection Agency (EPA) 300.0, EPA 8015 NM, EPA 8021 B

Liner Inspection

On September 22, 2025, ESRR conducted a thorough visual inspection of the LSC and found no tears, cracks, cuts, breaks, or other signs of damage, confirming no evidence of a breach to the LSC. The liner appeared to be in good condition and is performing as designed. **Photographic Documentation** of liner inspection activities is attached.

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Closure Request

Based on initial release response and liner inspection activities, WPX believes the completed remedial actions meet the requirements set forth in NMAC 19.15.29.13 regulations in order to be protective of human health, the environment, and groundwater. WPX believes NFA is warranted at the Site and respectfully requests Closure for Incident Number nAPP2517134780. If you have any questions or comments, please do not hesitate to contact Gilbert Moreno at (832) 541-7719 or gmoreno@earthsys.net. **NMOCD Documentation & Correspondence** is attached.

Sincerely,

EARTH SYSTEMS RESPONSE & RESTORATION

A handwritten signature in black ink, appearing to read "Gilbert Moreno".

Gilbert Moreno
Carlsbad Operations Manager/ Project Geologist

A handwritten signature in black ink, appearing to read "Kris Williams".

Kris Williams, CHMM, REM
Principal

cc: Jim Raley, WPX Energy Permian
New Mexico State Land Office

Attachments:

- Figure 1 - Site Map
- Figure 2 - Release Extent
- Spill Volume Calculation with Clarification
- Figure 3 - Ground Water
- Figure 4 - Karst Potential
- Referenced Well Records
- Photographic Documentation
- NMOCD Documentation & Correspondence



Figure 1 – Site Map

WPX Energy Permian – C State 16 Battery
GPS: 32.3000364°, -104.1873504°
Eddy County, New Mexico



Figure 2 – Release Extent

WPX Energy Permian – C State 16 Battery
GPS: 32.3000364°, -104.1873504°
Eddy County, New Mexico

- Per initial C-141 approval request “Initial C-141 approved. Please provide in the next application run tickets from the water haulers supporting the stated spill volume.”
- Run-Tickets were not able to be found from vac truck. Spill volume was based off sq. footage estimate of lease operator, to spill in lined secondary containment.



Spill Volume Calculations			
Free Standing Fluid Volume			
How do you want to enter area?		Total area from app	
Area from app (ft ²)		736.00	
Depth of fluid		1.50	in
Number of Tanks in Fluid Affected Area (if any):		0	
Tank Diameter (if needed):		15.5	ft
Volume of Standing Fluid		16.39 bbl	
Contaminated Soil Calculations			
How do you want to enter area?		Total area from app	
Area from app (ft ²)			
Depth of impacted soil			in
Soil Type		Caliche	
Spilled Material		Produced Water	
Soil Saturation		Moist - some color change; little to no moisture left on hands	
Volume of Spill In Soil		0.00	bbls
Total Spill Volume		16.39	bbls

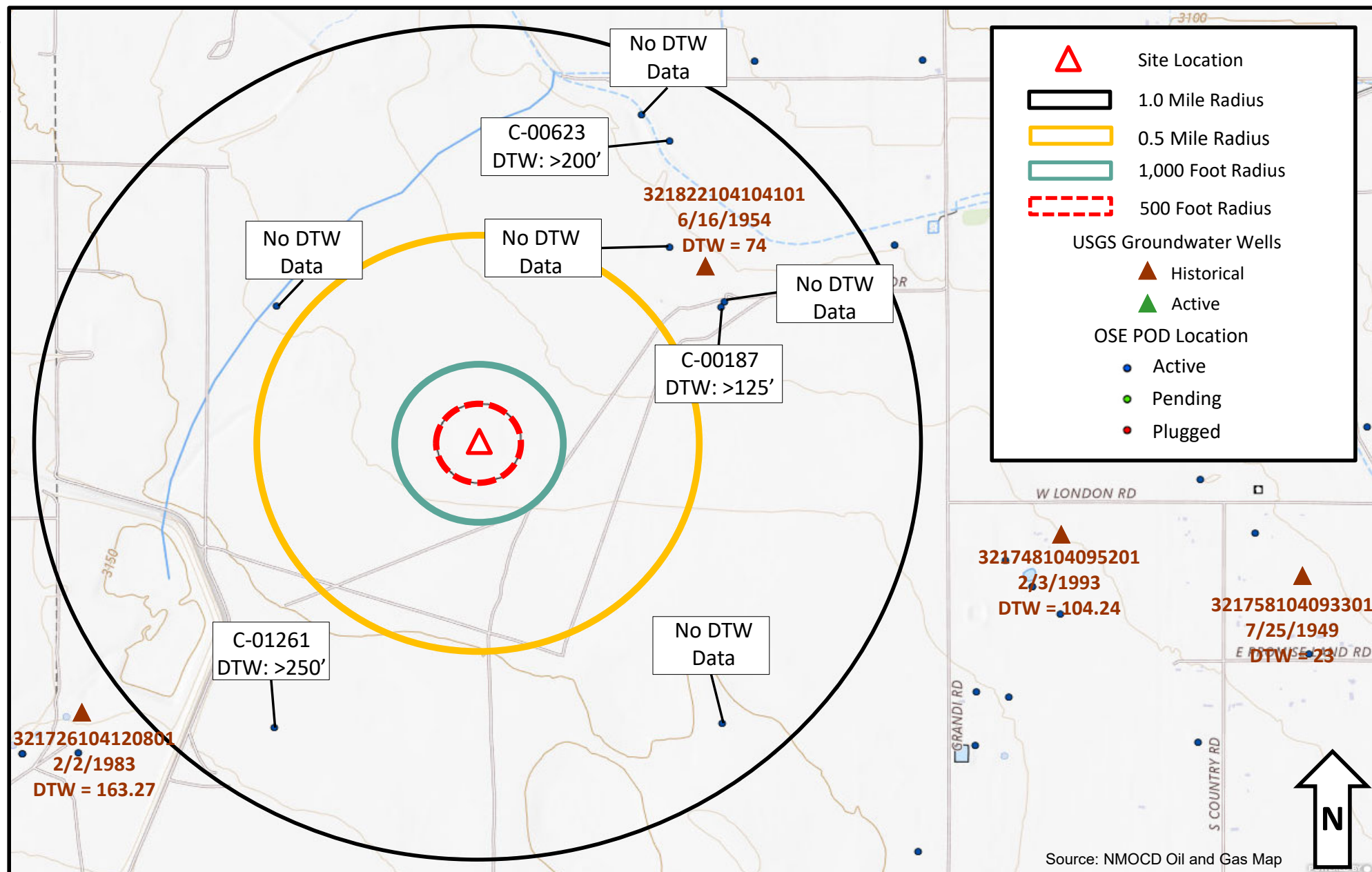


Figure 3 – Ground Water

WPX Energy Permian – C State 16 Battery
 GPS: 32.3000364°, -104.1873504°
 Eddy County, New Mexico

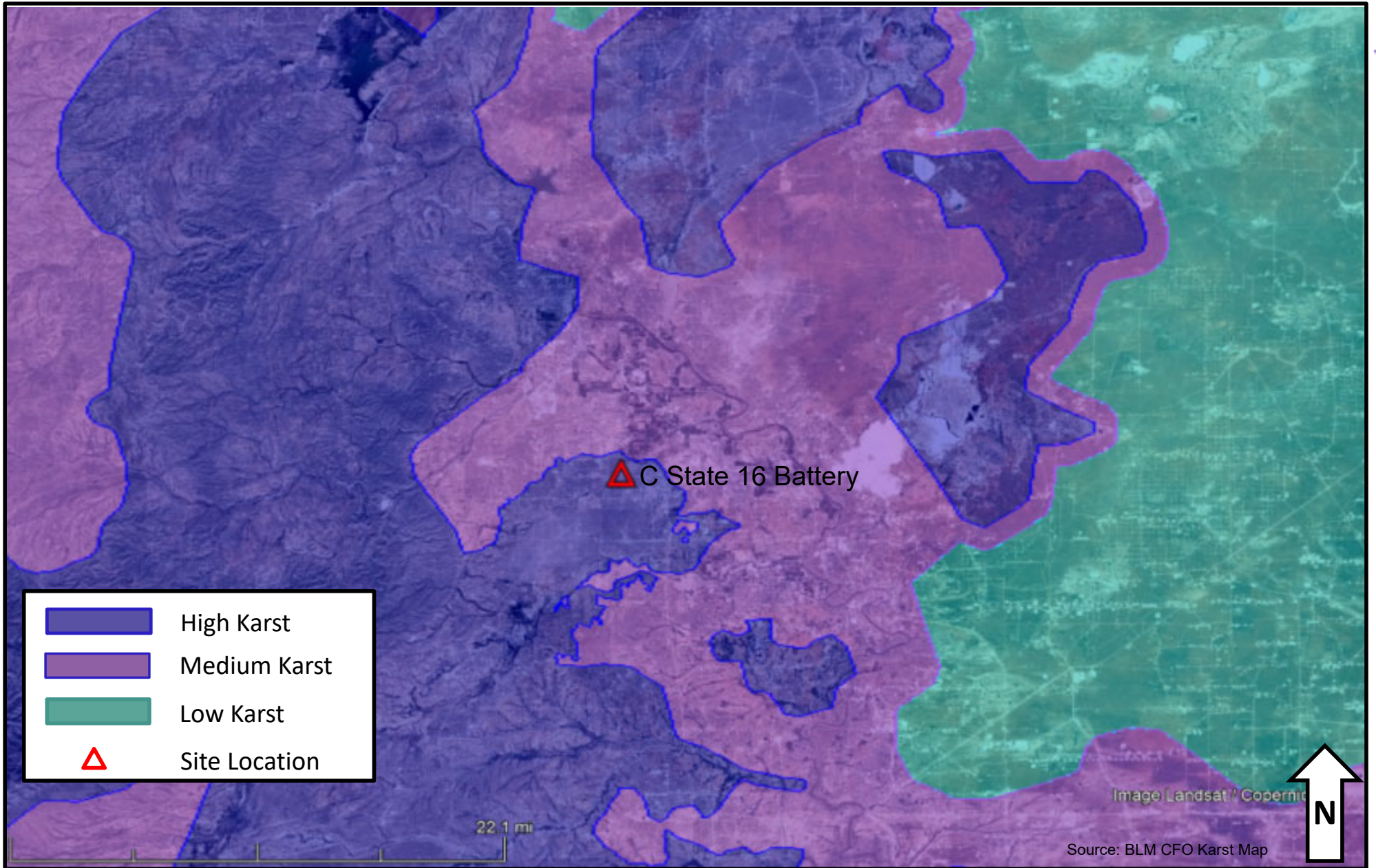


Figure 4 – Karst Potential

WPX Energy Permian – C State 16 Battery
GPS: 32.3000364°, -104.1873504°
Eddy County, New Mexico



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2015 SEP 21 AM 10:44

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER)				OSE FILE NUMBER(S) C-187 Repair			
	WELL OWNER NAME(S) Ogden Farms & Cattle Co.				PHONE (OPTIONAL) 575-361-6460			
	WELL OWNER MAILING ADDRESS 159 W. Ogden Rd				CITY Loving		STATE NM	
					ZIP 88256			
	WELL LOCATION (FROM GPS)		DEGREES MINUTES SECONDS LATITUDE 32 18 18.05 N LONGITUDE 104 10 47.10 W		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
2. DRILLING & CASING INFORMATION	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Derrick Rd to Grandi. South on Grandi 3 miles to Forehand Rd							
	LICENSE NUMBER 1654		NAME OF LICENSED DRILLER John Sieman			NAME OF WELL DRILLING COMPANY Sieman Drilling & Const LLC		
	DRILLING STARTED 9/1/15		DRILLING ENDED 9/1/15		DEPTH OF COMPLETED WELL (FT) 210'-0		BORE HOLE DEPTH (FT) 210'-0	
					DEPTH WATER FIRST ENCOUNTERED (FT) 125			
	COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)		STATIC WATER LEVEL IN COMPLETED WELL (FT) 98'-0					
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☒ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	140'	10"	PVC	Certa-lok	6"	DR-17	Blank
140	160	10"	PVC	Certa-lok	6"	DR-17	1032 screen	
160	180	10"	PVC	Certa-lok	6"	DR-17	Blank	
180	200	10"	PVC	Certa-lok	6"	DR-17	1032 screen	
200	210	10"	PVC	Certa-lok	6"	DR-17	Blank	
210								
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	20	10"	3/8" bentonite hole plug	8 bags	gravity		
	20	210	10"	3/8" pea gravel pack	4.2 tons	gravity		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER C-187	POD NUMBER 235.27E 15.322	TRN NUMBER 573438
LOCATION Dom STK	PAGE 1 OF 2	

4. HYDROGEOLOGIC LOG OF WELL

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/08/2012)	
FILE NUMBER	C-187	POD NUMBER	TRN NUMBER 573438
LOCATION	Dom / SJK 235.27E. 15 322		PAGE 2 OF 2

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PHOTO 1: Northwestern view during initial site assessment activities. 6/23/2025



PHOTO 2: Northeastern view during initial site assessment activities. 6/23/2025

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PHOTO 3: Southern view outside of containment during liner inspection activities. 9/22/2025



PHOTO 4: Southern view outside of containment during liner inspection activities. 9/22/2025

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PHOTO 5: Southwestern view outside of containment during liner inspection activities. 9/22/2025



PHOTO 6: Southeastern view outside of containment during liner inspection activities. 9/22/2025

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PHOTO 7: Southern view outside of containment during liner inspection activities. 9/22/2025



PHOTO 8: Eastern view outside of containment during liner inspection activities. 9/22/2025

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PHOTO 9: Northern view outside of containment during liner inspection activities. 9/22/2025



PHOTO 10: Northwestern view during liner inspection activities. 9/22/2025

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PHOTO 11: Northern view during liner inspection activities. 9/22/2025



PHOTO 12: Western view during liner inspection activities. 9/22/2025

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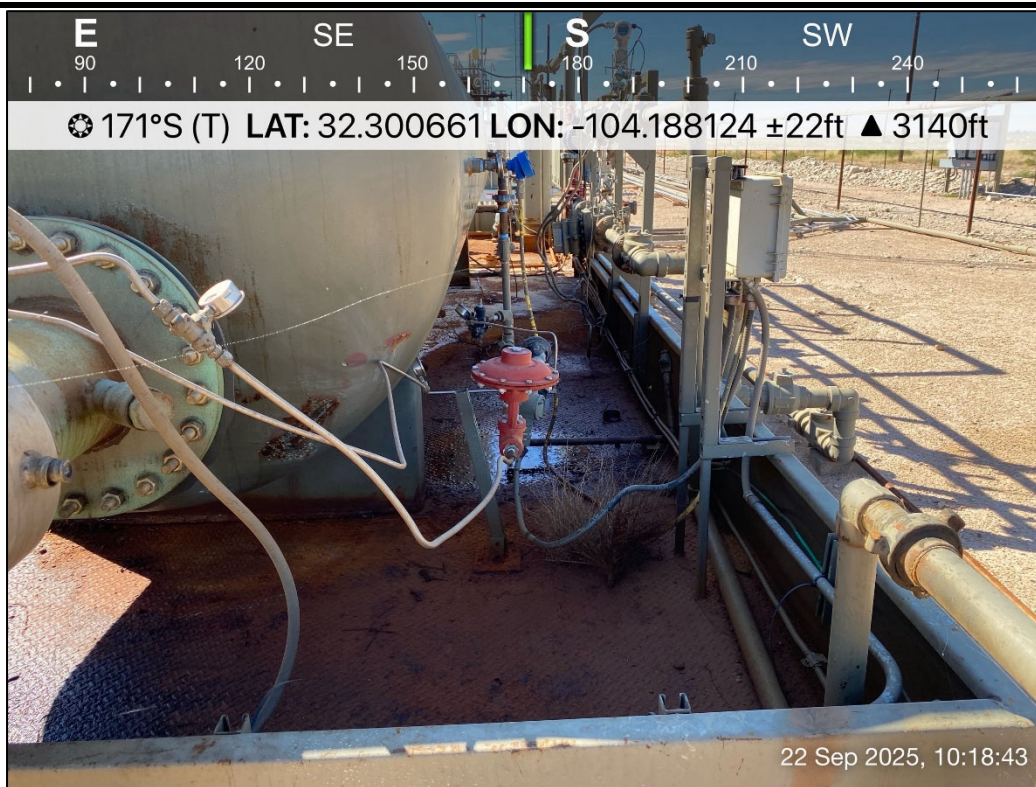


PHOTO 13: Southern view during liner inspection activities. 9/22/2025

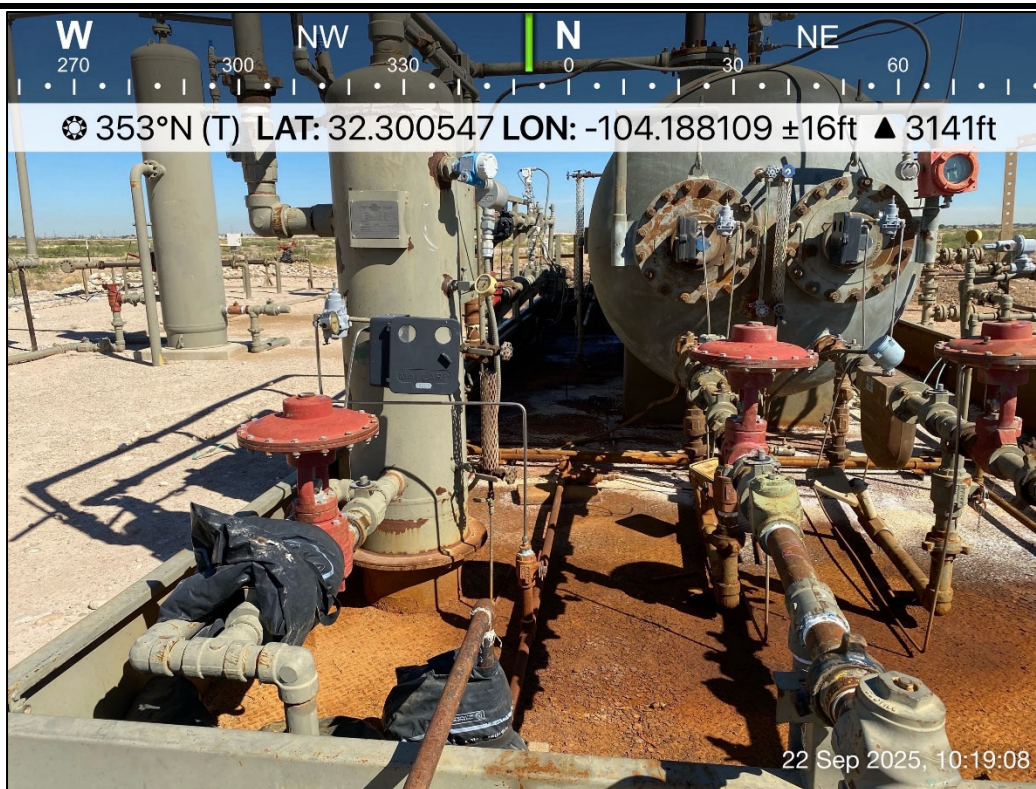


PHOTO 14: Northern view during liner inspection activities. 9/22/2025

C State 16 Battery - Closure Request Report
Incident Number: nAPP2517134780
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PHOTO 15: Southern view during liner inspection activities. 9/22/2025



PHOTO 16: Northwestern view of location sign. 9/22/2025



Outlook

RE: C State 16 Battery - Extension Request - nAPP2517134780

From SLO Spills <spills@nmslo.gov>**Date** Tue 9/23/2025 10:02 AM**To** Gilbert Moreno <gmoreno@earthsys.net>**Cc** Raley, Jim <jim.ralej@dm.com>

ECO will honor OCD's new closure date of Oct 17, 2025



Tami C. Knight, CHMM
Senior Environmental Scientist
Environmental Compliance Office
Mobile: 505.670.1638



tknight@nmslo.gov
nmstatelands.org



Reminder: All notifications, workplans, and reports must be submitted to eco@nmslo.gov. Submittal of these items to individual ECO staff emails will not be accepted.

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CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Gilbert Moreno <gmoreno@earthsys.net>**Sent:** Wednesday, September 17, 2025 8:05 AM**To:** Enviro, OCD, EMNRD <ocd.enviro@emnrd.nm.gov>**Cc:** Raley, Jim <jim.ralej@dm.com>; SLO Spills <spills@nmslo.gov>**Subject:** [EXTERNAL] C State 16 Battery - Extension Request - nAPP2517134780

Hello,

Earth Systems R & R (ESRR) on behalf of WPX Energy Permian (WPX) is requesting an extension to the current deadline for a report required in 19.15.29.12.B(1) NMAC at the C State 16 Battery (Site).

A produced water release was discovered on June 19, 2025, and was subsequently assigned Incident Number nAPP2517134780. Due to delays with WPX third-party contractors, the containment has not been cleaned and ESRR has been unable to perform a thorough liner inspection due to materials still

remaining in the containment. ESRR performed initial site assessment activities on June 23, 2025. WPX anticipates the containment to be properly cleaned by September 26, 2025, removing all remaining materials.

WPX requests an extension of the September 17, 2025, deadline for the release associated with Incident Number nAPP2517134780, to allow additional time for pressure washing and for ESRR to complete a thorough liner inspection. Upon completion of activities, ESRR will complete a subsequent corrective action closure report.

Thanks,

Gilbert Moreno | Carlsbad Operations Manager- Project Geologist

1910 Resource Ct | Carlsbad NM, 88220

O. 575.323.9034 M. (832) 541-7719 | gmoreno@earthsys.net



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 507069

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 507069
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2517134780
Incident Name	NAPP2517134780 C STATE 16 BATTERY @ FAPP2301123201
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2301123201] C STATE 16 - 23S27E - P PAD

Location of Release Source	
Site Name	C STATE 16 BATTERY
Date Release Discovered	06/19/2025
Surface Owner	State

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	1,000
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/22/2025
Time liner inspection will commence	08:30 AM
Please provide any information necessary for observers to liner inspection	Gilbert Moreno (832) 541-7719
Please provide any information necessary for navigation to liner inspection site	32.3000364, -104.1873504

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Santa Fe, NM 87505

CONDITIONS

Action 507069

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 507069
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	9/18/2025

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

QUESTIONS

Action 515822

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515822
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2517134780
Incident Name	NAPP2517134780 C STATE 16 BATTERY @ FAPP2301123201
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2301123201] C STATE 16 - 23S27E - P PAD

Location of Release Source

Please answer all the questions in this group.

Site Name	C STATE 16 BATTERY
Date Release Discovered	06/19/2025
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Separator Produced Water Released: 16 BBL Recovered: 16 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Nipple on separator sight glass developed leak. Allowing fluid to be released to lined separator containment. Fluids fully recovered.

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QUESTIONS, Page 2

Action 515822

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515822
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 10/16/2025
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State of New Mexico
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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 515822

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515822
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/22/2025
On what date will (or did) the final sampling or liner inspection occur	09/22/2025
On what date will (or was) the remediation complete(d)	09/22/2025
What is the estimated surface area (in square feet) that will be remediated	1000
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 515822

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515822
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 10/16/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 515822

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515822
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	507069
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/22/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	1000

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	9358
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The release was contained laterally by the lined containment and the liner was performing as designed

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 10/16/2025
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CONDITIONS

Action 515822

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515822
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 515822 Liner Inspection approved	11/5/2025