Facility Name & Well Number(s):				: Bobwhite 12 state com. 3H UL A SEC.12-T21S-R33E			F	Release Discovery Date & Time: 10/27/25 10:00 AM				
Received by OCD: 11/5/2	025 8:5	5:14 AN	1								Page 1 of 5	
Provide any known details about the event:				ordered Vac truck			Primary Cause (dropdown):	Internal Corrosion - Erosion/Corrosion	Rain >1/2" in the past 24 hrs:	No V		
					tainment Lined or lined:		available, n	/olume (bbl.) (it not included in alculations)	Release Type (dro	pdown):	Method of Determination (dropdown):	
BU: Permian	Asse	et Area:	DBE - Asset Avg.	Un	lined ~			0	Produced Wa	ater	Field Measurement	
Known Volume (dropdown):				Percentage of Oil is a Mixtur				olume of Spill (bbl.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)		
				~						0.0000	0.0000	
Known Area (dropdown):				Mapped Area (sq. ft.)	Average Depth (in.)		of Oil if Spilled Mixture (%.)	Total Estimated Volume of Spill (bbl.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)		
				~					0.0000	0.0000	0.0000	
					Spill Calcu	lation - On-Pad	Surface Poo	ol Spill			01	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (fl.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	S	ated Volume of Spill bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	
Rectangle A	36	10	0.5	360.00	1.07	0.00		1.07		0.00	1.07	
Rectangle B	36	10	0.5	360.00	1.07	0.00		1.07		0.00	1.07	
Rectangle C	36	10	0.5	360.00	1.07	0.00		1.07		0.00	1.07	
Rectangle D	36	10	0.5	360.00	1.07	0.00		1.07		0.00	1.07	
Rectangle E	36	10	0.5	360.00	1.07	0.00		1.07		0.00	1.07	
Rectangle F		8		0.00	0.00	0.00		0.00		0.00	0.00	
Rectangle G				0.00	0.00	0.00		0.00		0.00	0.00	
Rectangle H				0.00	0.00	0.00	1.50	0.00	4	0.00	0.00	
Rectangle I	(5.42.02.5)	10.00	175	0.00	0.00	0.00		0.00	+	0.00	0.00	
Released to Imaging: 11)	5/2025	0:28:5	Total Vol		Unlined Secondar			3511		0.000	5.3511	

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 523285

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	523285
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2530931862	
Incident Name	NAPP2530931862 BOBWHITE 12 STATE COM 003H @ FAPP2203234647	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Received	
Incident Facility	[fAPP2203234647] Bobwhite 12 St Com 3H Battery	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Bobwhite 12 State Com 003H	
Date Release Discovered	10/28/2025	
Surface Owner	State	

Incident Details			
Please answer all the questions in this group.			
Incident Type	Produced Water Release		
Did this release result in a fire or is the result of a fire	No		
Did this release result in any injuries	No		
Has this release reached or does it have a reasonable probability of reaching a watercourse	No		
Has this release endangered or does it have a reasonable probability of endangering public health	No		
Has this release substantially damaged or will it substantially damage property or the environment	No		
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No		

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Dump Line Produced Water Released: 5 BBL Recovered: 5 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 523285

QUESTIONS (continued)

Operator: COG OPERATING LLC	OGRID: 229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	523285
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	[C-141] Illidal C-141 (C-141-V-Illidal)
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Many info monday to determine if this will be treated as a live could name the
	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	L ∋. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com

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QUESTIONS, Page 3

Action 523285

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	523285
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
OUESTIONS	

Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date. What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered. for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered. storage site

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	No			
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.				

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CONDITIONS

Action 523285

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	523285
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodger	None	11/5/2025