

Certificate of Analysis

Number: 6030-25091470-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Matt Buckles Mack Energy 11344 Lovington Hwy Artesia, NM 88210

Station Name: WINKLER FED 1H -- Meter Run

Station Number: 1325043 Station Location: Mack Sample Point: Meter Run Heating Method: N/A

Method: GPA-2261M

Cylinder No: 1111-007068

Instrument: 6030_GC6 (Inficon GC-3000 Micro)

09/22/2025 08:02:30 Last Inst. Cal.:

Analyzed: 09/24/2025 15:24:52 by CDW Report Date: 09/29/2025

Sampled By: GP Gas Sample Of: Sample Type: Spot

Sample Conditions: 58.2 psig, @ 94.8 °F Ambient: 79 °F

Sample Date: 09/23/2025 11:15 Received Date: 09/24/2025

Login Date: 09/24/2025 Effective Date: 09/01/2025 Flow Rate: N/A

Sampling Method: Purge/Fill

Analytical Data

| Components Un- | normalized Mol % | Mol. % | Wt. % | GPM at 14.73 psia | | |
|---|---------------------|---------|---------|----------------------|----------------|-------|
| Hydrogen Sulfide | 0.000 | 0.500 | 0.656 | | GPM TOTAL C2+ | 8.513 |
| Nitrogen | 6.872 | 6.703 | 7.232 | | GPM TOTAL C3+ | 4.649 |
| Methane | 59.127 | 57.671 | 35.635 | | GPM TOTAL iC5+ | 0.715 |
| Carbon Dioxide | 5.455 | 5.321 | 9.019 | | | |
| Ethane | 14.746 | 14.383 | 16.657 | 3.864 | | |
| Propane | 9.909 | 9.665 | 16.415 | 2.675 | | |
| Iso-butane | 1.212 | 1.182 | 2.646 | 0.389 | | |
| n-Butane | 2.817 | 2.748 | 6.152 | 0.870 | | |
| Iso-pentane | 0.652 | 0.636 | 1.767 | 0.234 | | |
| n-Pentane | 0.573 | 0.559 | 1.553 | 0.204 | | |
| Hexanes Plus | 0.648 | 0.632 | 2.268 | 0.277 | | |
| | 102.011 | 100.000 | 100.000 | 8.513 | | |
| Calculated Physical Prope | erties | Total | | C6+ | | |
| Relative Density Real Gas | | 0.9004 | | 3.2176 | | |
| • | | 25.96 | | 93.19 | | |
| Compressibility Factor | | 0.9952 | | | | |
| GPA 2172 Calculation: Calculated Gross BTU per ft³ @ 14.73 psia & 60°F | | | | | | |
| | | | | | | |
| Real Gas Dry BTU | - | 1301 | | 5141 | | |
| Water Sat. Gas Base BTU | | 1279 | | 5052 | | |

H2S Field Content: 0.5 %

Petroleum Chemist

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Meter Meter Name leter Entry Da MCF Runtime Hours MMBTU 15.025
Winkler Federal Flare 11/04/2025 59.0000 24.00 59.0000 57.84

**Per David Tena was due to back pressure valve. It flared for 6 hours last night.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 523410

DEFINITIONS

| Operator: | OGRID: |
|-----------------------|--|
| MACK ENERGY CORP | 13837 |
| P.O. Box 960 | Action Number: |
| Artesia, NM 882110960 | 523410 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 523410

| Ql | JESTIONS | |
|--|--------------------------------------|---|
| Operator: MACK ENERGY CORP P.O. Box 960 Artesia, NM 882110960 | | OGRID: |
| | | [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve to | hese issues before continuing witi | h the rest of the questions. |
| Incident Well | Unavailable. | |
| Incident Facility | [fAPP2530942973] Winkler | r Federal CTB |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers an | d may provide addional guidance. | |
| Was this vent or flare caused by an emergency or malfunction | Yes | |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | No | |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or | flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | • |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| | | |
| Equipment Involved | | |
| Primary Equipment Involved | Not answered. | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 58 | |
| Nitrogen (N2) percentage, if greater than one percent | 7 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 1 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 5 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci | fications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 523410

| QUESTI | ONS (continued) | | |
|--|---|--|--|
| Operator: | OGRID: | | |
| MACK ENERGY CORP | 13837 | | |
| P.O. Box 960 Artesia, NM 882110960 | Action Number: 523410 | | |
| , | Action Type: | | |
| | [C-129] Venting and/or Flaring (C-129) | | |
| QUESTIONS | | | |
| Date(s) and Time(s) | | | |
| Date vent or flare was discovered or commenced | 11/04/2025 | | |
| Time vent or flare was discovered or commenced | 12:00 AM | | |
| Time vent or flare was terminated | 06:00 AM | | |
| Cumulative hours during this event | 6 | | |
| | | | |
| Measured or Estimated Volume of Vented or Flared Natural Gas | | | |
| Natural Gas Vented (Mcf) Details | Not answered. | | |
| Natural Gas Flared (Mcf) Details | Cause: Equipment Failure Valve Natural Gas Flared Released: 58 Mcf Recovered: 0 Mcf Lost: 58 Mcf. | | |
| Other Released Details | Not answered. | | |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. | | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. | | |
| Venting or Flaring Resulting from Downstream Activity | | | |
| Was this vent or flare a result of downstream activity | No | | |
| Was notification of downstream activity received by this operator | Not answered. | | |
| Downstream OGRID that should have notified this operator | Not answered. | | |
| Date notified of downstream activity requiring this vent or flare | Not answered. | | |
| Time notified of downstream activity requiring this vent or flare | Not answered. | | |
| | | | |
| Steps and Actions to Prevent Waste | | | |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True | | |
| Please explain reason for why this event was beyond this operator's control | Due to high line pressure | | |
| Steps taken to limit the duration and magnitude of vent or flare | on arrival shut in well | | |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | Serviced valve | | |

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ACKNOWLEDGMENTS

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| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 523410

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|-------------------|
| dweaver | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/5/2025 |