



## Certificate of Analysis

Number: 5030-23080724-001A

Midland Laboratory

2200 East I-20

Midland, TX 79706

Phone 432-689-7252

Station Name: BONZO CDP (DCP SALES)  
 Station Number: 766023-00  
 Sample Point: METER RUN  
 Cylinder No: 5030-01024  
 Analyzed: 09/01/2023 11:09:38

Sep. 01, 2023  
 Sampled By: PATRICK  
 Sample Of: Gas Spot  
 Sample Date: 08/29/2023 10:00  
 Sample Conditions: 34.5 psig  
 Method: GPA-2261

## Analytical Data

| Components     | Mol. %  | Wt. %   | GPM at<br>14.73 psia |                |       |
|----------------|---------|---------|----------------------|----------------|-------|
| Nitrogen       | 2.657   | 3.046   |                      | GPM TOTAL C2+  | 8.073 |
| Methane        | 67.240  | 44.143  |                      | GPM TOTAL C3+  | 4.449 |
| Carbon Dioxide | 2.294   | 4.132   |                      | GPM TOTAL iC5+ | 1.055 |
| Ethane         | 13.489  | 16.599  | 3.624                |                |       |
| Propane        | 7.980   | 14.400  | 2.208                |                |       |
| Iso-butane     | 1.120   | 2.664   | 0.368                |                |       |
| n-Butane       | 2.584   | 6.146   | 0.818                |                |       |
| Iso-pentane    | 0.714   | 2.108   | 0.262                |                |       |
| n-Pentane      | 0.660   | 1.949   | 0.240                |                |       |
| Hexanes Plus   | 1.262   | 4.813   | 0.553                |                |       |
|                | 100.000 | 100.000 | 8.073                |                |       |

| Calculated Physical Properties                                         | Total  | C6+    |
|------------------------------------------------------------------------|--------|--------|
| Relative Density Real Gas                                              | 0.8474 | 3.2176 |
| Calculated Molecular Weight                                            | 24.44  | 93.19  |
| Compressibility Factor                                                 | 0.9953 |        |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1369   | 5141   |
| Water Sat. Gas Base BTU                                                | 1346   | 5052   |

Data reviewed by: Marco Barrientos, Laboratory Supervisor

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



## Certificate of Analysis

Number: 5030-23080724-002A

Midland Laboratory

2200 East I-20

Midland, TX 79706

Phone 432-689-7252

Station Name: BONZO 19-24 2H  
 Station Number: 3243016  
 Sample Point: METER RUN  
 Cylinder No: 1111-006938  
 Analyzed: 09/01/2023 11:10:20

Sep. 01, 2023  
 Sampled By: PATRICK  
 Sample Of: Gas Spot  
 Sample Date: 08/29/2023 09:30  
 Sample Conditions: 67 psig  
 Method: GPA-2261

## Analytical Data

| Components     | Mol. %  | Wt. %   | GPM at<br>14.73 psia |                |       |
|----------------|---------|---------|----------------------|----------------|-------|
| Nitrogen       | 3.087   | 3.641   |                      | GPM TOTAL C2+  | 7.561 |
| Methane        | 69.389  | 46.875  |                      | GPM TOTAL C3+  | 4.135 |
| Carbon Dioxide | 1.443   | 2.674   |                      | GPM TOTAL iC5+ | 0.965 |
| Ethane         | 12.756  | 16.151  | 3.426                |                |       |
| Propane        | 7.400   | 13.740  | 2.047                |                |       |
| Iso-butane     | 1.058   | 2.589   | 0.348                |                |       |
| n-Butane       | 2.449   | 5.994   | 0.775                |                |       |
| Iso-pentane    | 0.676   | 2.054   | 0.248                |                |       |
| n-Pentane      | 0.625   | 1.899   | 0.228                |                |       |
| Hexanes Plus   | 1.117   | 4.383   | 0.489                |                |       |
|                | 100.000 | 100.000 | 7.561                |                |       |

| Calculated Physical Properties                                         | Total  | C6+    |
|------------------------------------------------------------------------|--------|--------|
| Relative Density Real Gas                                              | 0.8233 | 3.2176 |
| Calculated Molecular Weight                                            | 23.75  | 93.19  |
| Compressibility Factor                                                 | 0.9955 |        |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1346   | 5141   |
| Water Sat. Gas Base BTU                                                | 1323   | 5052   |

Data reviewed by: Marco Barrientos, Laboratory Supervisor

Quality Assurance:

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## Certificate of Analysis

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Midland Laboratory

2200 East I-20

Midland, TX 79706

Phone 432-689-7252

Station Name: BONZO 19-24 3H  
 Station Number: 3248015  
 Sample Point: METER RUN  
 Cylinder No: 5030-01187  
 Analyzed: 09/01/2023 11:09:38

Sep. 01, 2023  
 Sampled By: PATRICK  
 Sample Of: Gas Spot  
 Sample Date: 08/29/2023 09:20  
 Sample Conditions: 67 psig  
 Method: GPA-2261

## Analytical Data

| Components     | Mol. %  | Wt. %   | GPM at<br>14.73 psia |                |       |
|----------------|---------|---------|----------------------|----------------|-------|
| Nitrogen       | 3.265   | 3.772   |                      | GPM TOTAL C2+  | 7.774 |
| Methane        | 68.864  | 45.555  |                      | GPM TOTAL C3+  | 4.476 |
| Carbon Dioxide | 1.417   | 2.572   |                      | GPM TOTAL iC5+ | 1.245 |
| Ethane         | 12.277  | 15.222  | 3.298                |                |       |
| Propane        | 7.395   | 13.446  | 2.046                |                |       |
| Iso-butane     | 1.106   | 2.651   | 0.364                |                |       |
| n-Butane       | 2.592   | 6.212   | 0.821                |                |       |
| Iso-pentane    | 0.756   | 2.249   | 0.278                |                |       |
| n-Pentane      | 0.720   | 2.142   | 0.262                |                |       |
| Hexanes Plus   | 1.608   | 6.179   | 0.705                |                |       |
|                | 100.000 | 100.000 | 7.774                |                |       |

| Calculated Physical Properties                                         | Total  | C6+    |
|------------------------------------------------------------------------|--------|--------|
| Relative Density Real Gas                                              | 0.8410 | 3.2176 |
| Calculated Molecular Weight                                            | 24.25  | 93.19  |
| Compressibility Factor                                                 | 0.9953 |        |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1371   | 5141   |
| Water Sat. Gas Base BTU                                                | 1347   | 5052   |

Data reviewed by: Marco Barrientos, Laboratory Supervisor

Quality Assurance:

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## Certificate of Analysis

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Midland, TX 79706

Phone 432-689-7252

Station Name: BONZO 19-24 1H  
 Station Number: 3243017  
 Sample Point: METER RUN  
 Cylinder No: 1111-005514  
 Analyzed: 09/01/2023 11:10:20

Sep. 01, 2023  
 Sampled By: PATRICK  
 Sample Of: Gas Spot  
 Sample Date: 08/02/2023 09:40  
 Sample Conditions: 66 psig  
 Method: GPA-2261

## Analytical Data

| Components     | Mol. %  | Wt. %   | GPM at<br>14.73 psia |                |       |
|----------------|---------|---------|----------------------|----------------|-------|
| Nitrogen       | 1.708   | 1.849   |                      | GPM TOTAL C2+  | 9.072 |
| Methane        | 61.913  | 38.382  |                      | GPM TOTAL C3+  | 4.990 |
| Carbon Dioxide | 4.965   | 8.444   |                      | GPM TOTAL iC5+ | 1.029 |
| Ethane         | 15.188  | 17.648  | 4.082                |                |       |
| Propane        | 9.434   | 16.076  | 2.612                |                |       |
| Iso-butane     | 1.284   | 2.884   | 0.422                |                |       |
| n-Butane       | 2.926   | 6.572   | 0.927                |                |       |
| Iso-pentane    | 0.736   | 2.052   | 0.271                |                |       |
| n-Pentane      | 0.682   | 1.901   | 0.248                |                |       |
| Hexanes Plus   | 1.164   | 4.192   | 0.510                |                |       |
|                | 100.000 | 100.000 | 9.072                |                |       |

| Calculated Physical Properties                                         | Total  | C6+    |
|------------------------------------------------------------------------|--------|--------|
| Relative Density Real Gas                                              | 0.8979 | 3.2176 |
| Calculated Molecular Weight                                            | 25.88  | 93.19  |
| Compressibility Factor                                                 | 0.9947 |        |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1396   | 5141   |
| Water Sat. Gas Base BTU                                                | 1372   | 5052   |

Data reviewed by: Marco Barrientos, Laboratory Supervisor

Quality Assurance:

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|          |   |
|----------|---|
| 1%       |   |
| Bonzo 2H |   |
| 11/04/25 | 9 |

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 523663

DEFINITIONS

|                                                                             |                                                        |
|-----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LONGFELLOW ENERGY, LP<br>8115 Preston Road<br>Dallas, TX 75225 | OGRID:<br>372210                                       |
|                                                                             | Action Number:<br>523663                               |
|                                                                             | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 523663

**QUESTIONS**

|                                                                             |                                                        |
|-----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LONGFELLOW ENERGY, LP<br>8115 Preston Road<br>Dallas, TX 75225 | OGRID:<br>372210                                       |
|                                                                             | Action Number:<br>523663                               |
|                                                                             | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                                                   |                                               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>Prerequisites</b><br><i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> |                                               |
| Incident Well                                                                                                                                                                                     | [30-015-49775] BONZO STATE COM 1924 CDX #002H |
| Incident Facility                                                                                                                                                                                 | Unavailable.                                  |

|                                                                                                                                                                                                                                                                                            |                                                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br><i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>                                                                                               |                                                                               |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                               | Yes                                                                           |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                                 | Yes                                                                           |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                                  | Yes, answer to "eight hours or more" suggests this is at least a minor event. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>                                                                                     |                                                                               |
| Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event                                                                                                                                                                                                     | No                                                                            |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                                            |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                              | No                                                                            |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Separator     |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                                                                    |               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br><i>Please provide the mole percent for the percentage questions in this group.</i> |               |
| Methane (CH4) percentage                                                                                                                                           | 44            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                              | 3             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                             | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                                                       | 4             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                                | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                       | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                       | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                                                     | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                                                | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                         | Not answered. |

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**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 523663

**QUESTIONS (continued)**

|                                                                             |                                                        |
|-----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LONGFELLOW ENERGY, LP<br>8115 Preston Road<br>Dallas, TX 75225 | OGRID:<br>372210                                       |
|                                                                             | Action Number:<br>523663                               |
|                                                                             | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 11/03/2025 |
| Time vent or flare was discovered or commenced | 08:00 AM   |
| Time vent or flare was terminated              | 08:00 AM   |
| Cumulative hours during this event             | 24         |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                             |
|---------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                               |
| Natural Gas Flared (Mcf) Details                                          | Cause: Midstream Emergency Maintenance   Separator   Natural Gas Flared   Released: 9 Mcf   Recovered: 0 Mcf   Lost: 9 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                               |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                               |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                                  |

| Venting or Flaring Resulting from Downstream Activity             |                                   |
|-------------------------------------------------------------------|-----------------------------------|
| Was this vent or flare a result of downstream activity            | Yes                               |
| Was notification of downstream activity received by this operator | Yes                               |
| Downstream OGRID that should have notified this operator          | [36785] DCP OPERATING COMPANY, LP |
| Date notified of downstream activity requiring this vent or flare | 10/27/2025                        |
| Time notified of downstream activity requiring this vent or flare | 02:00 PM                          |

| Steps and Actions to Prevent Waste                                                                                               |                     |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                |
| Please explain reason for why this event was beyond this operator's control                                                      | Downstream Activity |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | None                |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | None                |



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**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 523663

**ACKNOWLEDGMENTS**

|                                                                             |                                                        |
|-----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LONGFELLOW ENERGY, LP<br>8115 Preston Road<br>Dallas, TX 75225 | OGRID:<br>372210                                       |
|                                                                             | Action Number:<br>523663                               |
|                                                                             | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**ACKNOWLEDGMENTS**

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS

Action 523663

CONDITIONS

|                                                                             |                                                        |
|-----------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>LONGFELLOW ENERGY, LP<br>8115 Preston Road<br>Dallas, TX 75225 | OGRID:<br>372210                                       |
|                                                                             | Action Number:<br>523663                               |
|                                                                             | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| mmayo      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/6/2025      |