

September 18, 2025

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

Randy Federal Water Booster Incident Number nAPP2518236810 Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Randy Federal Water Booster (Site) following the release of produced water within a secondary lined containment. Based on the liner integrity inspection activities, Hilcorp is submitting this *Closure Request*, describing the inspection results and requesting closure for Incident Number nAPP2518236810.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit H, Section 22, Township 17 South, Range 30 East, in Eddy County, New Mexico (32.82277°, -103.95212°) and is associated with oil and gas exploration and production operations on federal land owned by the Bureau of Land Management (BLM).

On June 30, 2025, internal corrosion of a fill line to the tank resulted in the release of approximately 150 barrels (bbls) of produced water into a secondary lined containment. A vacuum truck was dispatched to the Site to recover the released fluids and all released fluids were recovered. Hilcorp reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) on July 1, 2025, and submitted an Initial Release C-141 Form (C-141) on July 15, 2025. The release was assigned Incident Number nAPP2518236810.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on a recent soil boring drilled for determination of regional groundwater depth. On March 21, 2023, a soil boring permitted by New Mexico Office of the State Engineer (NMOSE) (RA-13288) was completed approximately 0.83 miles northeast of the Site utilizing hollow stem auger methods. The soil boring RA-13288 was drilled to a total depth of 101 feet bgs. A field geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com

Hilcorp Energy Company Closure Request Randy Federal Water Booster

period without observing groundwater, it was confirmed that groundwater beneath the Site was greater than 101 feet bgs. The borehole was properly plugged with drill cuttings and hydrated bentonite chips. All wells used for depth to groundwater determination are presented on Figure 1. The Well Record & Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a seasonal dry wash located approximately 1,852 feet northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, and NMOCD's preference that depth to groundwater data be obtained within a 0.5 mile radius of the Site and from within the last 25 years, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advanced notice of the liner inspection was submitted to the NMOCD on August 15, 2025. The lined containment was cleaned of all debris and power washed and a liner integrity inspection was conducted by Ensolum personnel on August 21, 2025. During the inspection, standing water was observed within the containment area, attributed to a recent rain event. The lined containment was inspected, and it was determined that the liner was operating as designed. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be operating sufficiently, and all released fluids were recovered. Photographic documentation of the inspection is included in Appendix B

CLOSURE REQUEST

Liner integrity inspection activities were completed following a June 30, 2025, release of produced water within a secondary lined containment at the Site. A liner integrity inspection was conducted on behalf of Hilcorp, by Ensolum personnel on August 21, 2025. The results of the inspection indicated that the liner was operating as designed and the release was contained laterally by the lined containment walls. Based on initial response efforts and the liner operating as designed, Hilcorp respectfully requests closure for Incident Number nAPP2518236810.



Hilcorp Energy Company Closure Request Randy Federal Water Booster

If you have any questions or comments, please contact Ms. Kalei Jennings at (817) 683-2503 or kjennings@ensolum.com.

Sincerely, **Ensolum**, **LLC**

Alex Ferrell

Associate Geologist

Mux Jeney

Kalei Jennings

Senior Managing Scientist

Kalui Jennings

Cc: Billy Ginn, Hilcorp Energy Company

Appendices:

Figure 1 Site Receptor Map

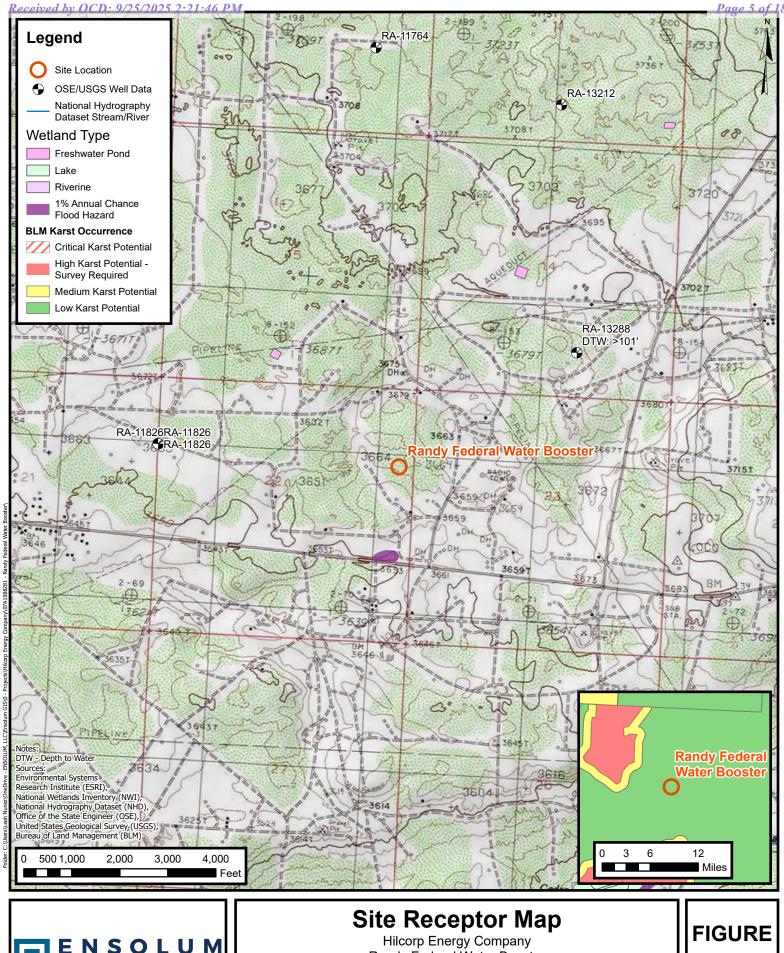
Figure 2 Site Map

Appendix A Referenced Well Records

Appendix B Photographic Log



FIGURES





Randy Federal Water Booster Incident Number: NAPP2518236810 Unit H, Sec 22, T17S, R30E Eddy County, New Mexico

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Site Map

Hilcorp Energy Company
Randy Federal Water Booster
Incident Number: NAPP2518236810
Unit H, Section 22, T 17S, R30E Eddy
County, New Mexico

FIGURE 2

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APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

	OSE POD NO		NO.)				AG ID NO.				FILE NO(S	S).				
NO	POD1 (TW	V-1)				N/A				RA-	13288					
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LOC							PAGE 2 OF 2				



APPENDIX B

Photographic Log



Photographic Log

Hilcorp Energy Company Randy Federal Water Booster Incident ID: nAPP2518236810





Photograph: 1 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: East

Photograph: 2 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: Southeast





Photograph: 3 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: Northwest

Photograph: 4 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: Northwest



Photographic Log

Hilcorp Energy Company Randy Federal Water Booster Incident ID: nAPP2518236810





Photograph: 5 Date: 8/21/2025

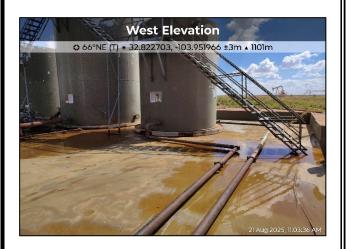
Description: Secondary containment view with recent rain

View: North

Photograph: 6 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: Southwest





Photograph: 7 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: Northeast

Photograph: 8 Date: 8/21/2025

Description: Secondary containment view with recent rain

View: Northwest

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Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 509454

QUESTIONS

ı	Operator:	OGRID:
ı	HILCORP ENERGY COMPANY	372171
ı	1111 Travis Street	Action Number:
ı	Houston, TX 77002	509454
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2518236810			
Incident Name	NAPP2518236810 RANDY FEDERAL WATER BOOSTER @ H-22-17S-30E			
Incident Type	Produced Water Release			
Incident Status	Remediation Closure Report Received			

ocation of Release Source					
Please answer all the questions in this group.					
Site Name	Randy Federal Water Booster				
Date Release Discovered	06/30/2025				
Surface Owner	Federal				

Incident Details					
Please answer all the questions in this group.					
Incident Type	Produced Water Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release					
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.					
Crude Oil Released (bbls) Details	Not answered.				
Produced Water Released (bbls) Details	Cause: Corrosion Water Tank Produced Water Released: 150 BBL Recovered: 150 BBL Lost: 0 BBL.				
Is the concentration of chloride in the produced water >10,000 mg/l	No				
Condensate Released (bbls) Details	Not answered.				
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Not answered.				
Other Released Details	Not answered.				
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 509454

QUESTI	ONS (continued)
Operator: HILCORP ENERGY COMPANY 1111 Travis Street	OGRID: 372171 Action Number:
Houston, TX 77002	509454 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	,
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.)	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
with the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or haring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	
The source of the release has been stopped The impacted area has been secured to protect human health and the	True
environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releating the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 09/25/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 509454

QUESTIONS (continued)

ı	Operator:	OGRID:		
ı	HILCORP ENERGY COMPANY	372171		
ı	1111 Travis Street	Action Number:		
ı	Houston, TX 77002	509454		
ı		Action Type:		
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)		

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database Search			
Did this release impact groundwater or surface water	No			
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)			
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)			
Any other fresh water well or spring	Greater than 5 (mi.)			
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)			
A wetland	Between 1 and 5 (mi.)			
A subsurface mine	Greater than 5 (mi.)			
An (non-karst) unstable area	Between 1 and 5 (mi.)			
Categorize the risk of this well / site being in a karst geology	Low			
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)			
Did the release impact areas not on an exploration, development, production, or storage site	No			

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	Yes			
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.				
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,			
On what estimated date will the remediation commence	07/14/2025			
On what date will (or did) the final sampling or liner inspection occur	08/21/2025			
On what date will (or was) the remediation complete(d)	08/21/2025			
What is the estimated surface area (in square feet) that will be remediated	0			
What is the estimated volume (in cubic yards) that will be remediated	0			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.				

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 509454

QUESTIONS (continued)

ı	Operator:	OGRID:			
ı	HILCORP ENERGY COMPANY	372171			
ı	1111 Travis Street	Action Number:			
ı	Houston, TX 77002	509454			
ı		Action Type:			
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)			

QUESTIONS

Remediation Plan (continued)			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:			
(Select all answers below that apply.)			
Is (or was) there affected material present needing to be removed	Yes		
Is (or was) there a power wash of the lined containment area (to be) performed	Yes		
OTHER (Non-listed remedial process)	No		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,			

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com

Date: 09/25/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Was all the impacted materials removed from the liner

What was the liner inspection surface area in square feet

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116 Online Phone Directory

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 509454

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY	OGRID: 372171			
1111 Travis Street Houston, TX 77002	Action Number: 509454			
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)			
QUESTIONS				
Liner Inspection Information				
Last liner inspection notification (C-141L) recorded	496494			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/21/2025			

Yes

5369

Remediation Closure Request				
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.				
Requesting a remediation closure approval with this submission	Yes			
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
What was the total surface area (in square feet) remediated	5930			
What was the total volume (cubic yards) remediated	0			
Summarize any additional remediation activities not included by answers (above)	Liner integrity inspection activities were completed following a June 30, 2025, release of produced water within a secondary lined containment at the Site. A liner integrity inspection was conducted on behalf of Hilcorp, by Ensolum personnel on August 21, 2025. The results of the inspection indicated that the liner was operating as designed and the release was contained laterally by the lined containment walls.			

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling. and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 509454

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	509454
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created E	y Condition	Condition Date
rhamle	We have received your Remediation Closure Report for Incident #nAPP2518236810 Randy Federal Water Booster, thank you. This Remediation Closure Report is approved.	11/7/2025