C-141 Follow-Up Narrative

Incident ID: nAPP2530057607

Site Name: Hollywood Star North Pad Operator: Paloma Resources, LLC Property Owner: Calvini Farms Point of Contact: Dean Calvini

Description of Incident and Follow-Up Information

The release occurred within a privately owned pecan orchard operated by Calvini Farms. A total of 81 mature pecan trees and 2 saplings were within the affected area. Impacted vegetation is visible in the attached drone and NDVI imagery, which delineate the extent of the impact.

The release originated from a 10-inch layflat hose used to transfer produced water. The hose has a capacity of 0.14 barrels per foot, and a total of 3,116 feet was in service, equating to approximately 436 barrels of fluid capacity. Transfer operations began at 5:00 PM, with flow confirmed at the AST. The leak was discovered between 5:02 and 5:03 PM and was immediately reported to Tanmar personnel at 5:03 PM, followed by notification to Lelan Anders at 5:23 PM, and to the Calvini family at 7:11 PM. Field personnel met with Mr. Kevin Calvini at approximately 7:30 PM to discuss response and site access.

Based on hose capacity, the estimated volume released was approximately 436 barrels, with about 100 barrels recovered by vacuum from the affected irrigation ditch, leaving an estimated 336 barrels unrecovered. The release was contained entirely within the orchard and did not extend beyond Calvini Farms' property boundary.

The release occurred over a dry irrigation channel at the downstream end of the orchard's system. Because the channel was dry and located at the terminal point of flow, there was no potential for upstream migration or surface-water impact. The channel is being thoroughly cleaned and inspected to ensure all residual fluids are removed.

No injuries or structural property damage occurred. Environmental impact was limited to surface soil and vegetation within the orchard. The property owner, Mr. Dean Calvini, has been notified and remains the primary contact for coordination of cleanup, soil assessment, and remediation. No additional properties were affected.

Drone and NDVI imagery are attached to this report for documentation and confirmation of containment.



Paloma Permian AssetCo, LLC HOLLYWOOD STAR FEE 17 18 #704H Incident #nAPP2530057607 32.392285,-104.202408 NAD83 Private Surface



Diamondback Disposal Services, Inc P.O. Box 2491 Hobbs, NM 88241 575-392-9996

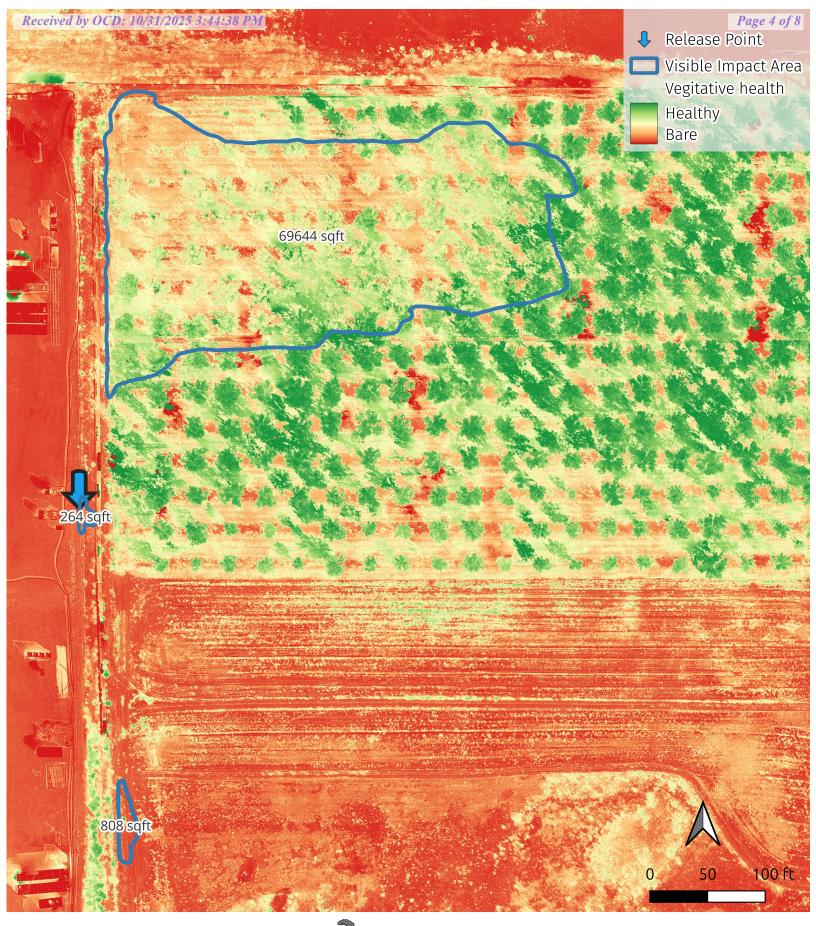


Paloma Permian AssetCo, LLC HOLLYWOOD STAR FEE 17 18 #704H Incident #nAPP2530057607 32.392285,-104.202408 NAD83

Private Surface Released to Imaging: 11/7/2025 8:32:06 AM



Diamondback Disposal Services, Inc P.O. Box 2491 Hobbs, NM 88241 575-392-9996



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Diamondback Disposal Services, Inc P.O. Box 2491 Hobbs, NM 88241 575-392-9996 Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 522233

QUESTIONS

Operator:	OGRID:
Paloma Permian AssetCo, LLC	332449
1100 Louisiana, Ste. 5100	Action Number:
Houston, TX 77002	522233
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2530057607
Incident Name	NAPP2530057607 HOLLYWOOD STAR NORTH PAD @ 30-015-56241
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-015-56241] HOLLYWOOD STAR FEE 17 18 #704H

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Hollywood Star North pad	
Date Release Discovered	10/25/2025	
Surface Owner	Private	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications f	or the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.		
Produced Water Released (bbls) Details	Cause: Equipment Failure Coupling Produced Water Released: 436 BBL Recovered: 100 BBL Lost: 336 BBL.		
Is the concentration of chloride in the produced water >10,000 mg/l	Yes		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Release occurred within a privately owned pecan orchard operated by Calvini Farms. A 10" layflat hose (0.14 bbl/ft, 3,116 ft total) failed during transfer at 5:02 PM, releasing an estimated 436 bbl. Approximately 100 bbl were recovered by vacuum, leaving an estimated 336 bbl unrecovered. Impact was limited to the orchard; no surface water or offsite areas were affected. The irrigation channel was dry and is being cleaned. Property owner Dean Calvini has been notified. Drone imagery attached.		

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QUESTIONS, Page 2

Action 522233

QUESTIONS (continued)

Operator:		OGRID: 332449
Paloma Permian AssetCo, LLC	Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	
· ·		
110401011, 174 17002		522233 Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied vo	olumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major re (1) an unauthorized rele	elease" determine using: ease of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e	e. gas only) are to be submitted on th	ne C-129 form.
Isitial Daggers		
Initial Response	-6-4	
The responsible party must undertake the following actions immediately unless they could create a single source of the release has been stopped		ry.
	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remedia actions to date in the follow-up C-141 submission. If remedial efforts have been successfully complet Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure e	ed or if the release occurred within a	lined containment area (see Subparagraph (a) of Paragraph (5) of
I hereby certify that the information given above is true and complete to the best of my k to report and/or file certain release notifications and perform corrective actions for releath the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report local laws and/or regulations.	ases which may endanger public adequately investigate and reme	c health or the environment. The acceptance of a C-141 report by ediate contamination that pose a threat to groundwater, surface
I hereby agree and sign off to the above statement	Name: Jason Owsley Email: jasono@diamondbac Date: 10/31/2025	knm.com

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QUESTIONS, Page 3

Action 522233

QUESTIONS (continued)

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	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered. for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered. storage site

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 522233

CONDITIONS

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CONDITIONS

Created By		Condition	Condition Date
michael.bu	ıchanan	Initial C141 approved. The next report submittal is due to OCD no later than 90-days from the date of discovery of the release, which is reported as occurring on 10/25/2025. The final due date to submit is 01/29/2026.	11/7/2025