General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 524556

## **QUESTIONS**

ı	Operator:	OGRID:
ı	Coterra Energy Operating Co.	215099
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	524556
ı		Action Type:
ı		[NOTIFY] Notification Of Release (NOR)

### QUESTIONS

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Sims 13 State CTB
Date Release Discovered	11/07/2025
Surface Owner	Private

Incident Details		
ease answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications  Crude Oil Released (bbls) Details	for the volumes provided should be attached to the follow-up C-141 submission.  Cause: Other   Tank (Any)   Crude Oil   Released: 193 BBL   Recovered: 0 BBL   Lost: 193 BBL.
Produced Water Released (bbls) Details	Cause: Other   Tank (Any)   Produced Water   Released: 301 BBL   Recovered: 120 BBL   Lost: 181 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We experienced a reportable release at the Sims 13 State CTB due to an offset frac communicating with the Sims 13 State 2 well. This caused fluids to be sent from the Sims 13 State 2 to the CTB, resulting in the tanks filling and then overflowing into the plastic lined containment. The containment then filled and overflowed onto the well pad and nearby pasture. Back pressure on the heater treater resulted in the vessel popping off, which sprayed fluids onto the northern side of the location and over spraying into the nearby pasture. In total, 494 barrels of fluid were released into the containment, onto the well pad, and into the nearby pasture. Vac trucks recovered a total of 120 barrels of fluid from the containment and the well pad. We will be scheduling an assessment and remediation of the affected area in the coming weeks. Released: 494 barrels (193 barrels of oil + 301 barrels of produced water) Recovered: 120 barrels produced water (20 barrels from well pad + 100 barrels from containment)

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QUESTIONS, Page 2

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QUESTIONS (continued)

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## QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response			
The responsible party must undertake the following actions immediately unless they could create a s	onsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True		
The impacted area has been secured to protect human health and the environment	True		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True		
All free liquids and recoverable materials have been removed and managed appropriately	True		
If all the actions described above have not been undertaken, explain why	Not answered.		

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 524556

## **ACKNOWLEDGMENTS**

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### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
V	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
V	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
V	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 524556

### **CONDITIONS**

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## CONDITIONS

Created	Condition	Condition	İ
Ву		Date	İ
lluig	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	11/7/2025	