### EOG Resources, Inc.

### HOURLY GAS VOLUME STATEMENT

November 4, 2025

Meter #: 14125244

Name: MODELO 10 FED COM CTB VRU FL

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 6.193 0.323 31.537 20.902 21.419 3.954 9.829 1.992 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA3-1992 WV Technique: 1.927 0.732 0.248 0.041 0.003 Z Method: AGA-8 Detail (1992) WV Method: Tube I.D.: 2.0670 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Tap Location: Upstream Meter Type: EFM 0.899 0.001 0.000 Flange Interval: 1 Hour Tap Type:

				Flow	Relative			Heating		
Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Time (hrs)	Density	Plate (inches)	Volume (Mcf)	Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	13.12	52.70	0.00	1.2399	1.7500	0	1878.59	0	Yes
1	0.00	13.13	50.43	0.00	1.2399	1.7500	0	1878.59	0	Yes
2	0.00	13.12	49.07	0.00	1.2399	1.7500	0	1878.59	0	Yes
3	0.00	13.12	47.22	0.00	1.2399	1.7500	0	1878.59	0	Yes
4	0.00	13.13	46.85	0.00	1.2399	1.7500	0	1878.59	0	Yes
5	0.00	13.13	46.64	0.00	1.2399	1.7500	0	1878.59	0	Yes
6	0.00	13.12	45.71	0.00	1.2399	1.7500	0	1878.59	0	Yes
7	0.00	13.16	46.42	0.00	1.2399	1.7500	0	1878.59	0	Yes
8	0.00	13.21	61.43	0.00	1.2399	1.7500	0	1878.59	0	Yes
9	249.29	37.14	91.07	0.56	1.2399	1.7500	36	1878.59	68	Yes
10	270.78	39.63	93.11	0.44	1.2399	1.7500	31	1878.59	59	Yes
11	276.48	40.22	95.68	0.46	1.2399	1.7500	34	1878.59	62	Yes
12	265.78	39.15	98.84	0.47	1.2399	1.7500	32	1878.59	62	Yes
13	255.16	38.94	88.17	0.26	1.2399	1.7500	18	1878.59	32	Yes
14	305.95	44.44	97.66	0.27	1.2399	1.7500	21	1878.59	41	Yes
15	278.51	43.20	88.58	0.16	1.2399	1.7500	13	1878.59	23	Yes
16	181.56	32.06	71.00	0.07	1.2399	1.7500	3	1878.59	7	Yes
17	0.00	13.18	80.79	0.00	1.2399	1.7500	0	1878.59	0	Yes
18	0.00	13.16	73.00	0.00	1.2399	1.7500	0	1878.59	0	Yes
19	0.00	13.18	67.21	0.00	1.2399	1.7500	0	1878.59	0	Yes
20	0.00	13.18	62.80	0.00	1.2399	1.7500	0	1878.59	0	Yes
21	0.00	13.14	60.68	0.00	1.2399	1.7500	0	1878.59	0	Yes
22	0.00	13.12	59.64	0.00	1.2399	1.7500	0	1878.59	0	Yes
23	0.00	13.12	57.52	0.00	1.2399	1.7500	0	1878.59	0	Yes
Total	268.00	39.73	93.48	2.70	1.2399		188		354	

### EOG Resources, Inc.

### **HOURLY GAS VOLUME STATEMENT**

November 5, 2025

Meter #: 14125244

Name: MODELO 10 FED COM CTB VRU FL

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 6.193 0.323 31.537 20.902 21.419 3.954 9.829 1.992 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C9 neo C8 C10 Calc Method: AGA3-1992 WV Technique: 1.927 0.732 0.248 0.041 0.003 Z Method: AGA-8 Detail (1992) WV Method: Tube I.D.: 2.0670 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Tap Location: Upstream Meter Type: EFM 0.899 0.001 0.000 Flange Interval: 1 Hour Tap Type:

		_	_	Flow	Relative	<b>-</b>	., .	Heating	_	
Hour	Differential	Pressure	Temp.	Time	Density	Plate	Volume	Value	Energy	Edited
	(In. H2O)	(psia)	(°F)	(hrs)		(inches)	(Mcf)	(Btu/scf)	(MMBtu)	
0	0.00		55.09	0.00	1.2399	1.7500	0	1878.59	0	Yes
1	0.00	13.13	53.44	0.00	1.2399	1.7500	0	1878.59	0	Yes
2	0.00		53.32	0.00	1.2399	1.7500	0	1878.59	0	Yes
3	0.00	13.14	52.73	0.00	1.2399	1.7500	0	1878.59	0	Yes
4	0.00		53.42	0.00	1.2399	1.7500	0	1878.59	0	Yes
5	0.00	13.15	53.68	0.00	1.2399	1.7500	0	1878.59	0	Yes
6	0.00	13.16	53.43	0.00	1.2399	1.7500	0	1878.59	0	Yes
7	0.00	13.18	55.17	0.00	1.2399	1.7500	0	1878.59	0	Yes
8	0.00	13.22	71.80	0.00	1.2399	1.7500	0	1878.59	0	Yes
9	0.00	13.27	83.78	0.00	1.2399	1.7500	0	1878.59	0	Yes
10	0.00	13.28	89.24	0.00	1.2399	1.7500	0	1878.59	0	Yes
11	0.00	13.28	92.24	0.00	1.2399	1.7500	0	1878.59	0	Yes
12	0.00	13.27	93.70	0.00	1.2399	1.7500	0	1878.59	0	Yes
13	0.00	13.27	96.95	0.00	1.2399	1.7500	0	1878.59	0	Yes
14	0.00	13.25	99.84	0.00	1.2399	1.7500	0	1878.59	0	Yes
15	0.00	13.24	98.83	0.00	1.2399	1.7500	0	1878.59	0	Yes
16	0.00	13.23	97.15	0.00	1.2399	1.7500	0	1878.59	0	Yes
17	0.00	13.19	86.12	0.00	1.2399	1.7500	0	1878.59	0	Yes
18	0.00	13.19	71.87	0.00	1.2399	1.7500	0	1878.59	0	Yes
19	0.00	13.20	64.61	0.00	1.2399	1.7500	0	1878.59	0	Yes
20	0.00	13.20	61.47	0.00	1.2399	1.7500	0	1878.59	0	Yes
21	0.00	13.20	59.78	0.00	1.2399	1.7500	0	1878.59	0	Yes
22	0.00	13.20	57.62	0.00	1.2399	1.7500	0	1878.59	0	Yes
23	0.00	13.20	55.24	0.00	1.2399	1.7500	0	1878.59	0	Yes
Total	0.00	13.20	71.27	0.00	1.2399		0		0	

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 524898

#### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	524898
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 524898

Ql	JESTIONS	
Operator:	OG	SRID:
EOG RESOURCES INC 5509 Champions Drive	Acti	7377 tion Number:
Midland, TX 79706	7.0.0	524898
	Acti	tion Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing with the	rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2215123267] MODELO 10	FED COM GAS
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	d may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring	ng of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may be a	n major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	32	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	6	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Diavida (CO2) parcentago quality requirement	Not appropried	

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 524898

QUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 524898
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	, , , , , , , , , , , , , , , , , , , ,
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/04/2025
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	04:00 PM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 188 Mcf
Other Released Details	Recovered: 0 Mcf   Lost: 188 Mcf.  Not answered.
Office Notedaded Details	NOT disweled.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Marting on Floring Boarding from Bournatures Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Event was within our control
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 524898

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	524898
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 524898

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	524898
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/10/2025