

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No : 334431 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>sg</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Donkey Kong 1 Fed Com 301H
Nitrogen	3.2545	0.000	0.031		Sta. No.:	N/L
Methane	70.1664	706.462	0.389		Formation:	
CO2	8.3827	0.000	0.127		Field:	New Mexico
Ethane	8.8985	156.984	0.092	2.375	County:	
H2S	2.0000	0.000	0.024		API Number:	3002545675
Propane	4.2722	107.156	0.065	1.175		
Iso-Butane	0.5079	16.465	0.010	0.166	Spot / Composite:	SP
Butane	1.2958	42.141	0.026	0.408	Date / Time On:	
Iso-Pentane	0.3639	14.514	0.009	0.133	Date / Time Off:	01/05/24
Pentane	0.3590	14.346	0.009	0.130	Date to Lab:	01/08/24
Hexanes C6+	0.4991	25.520	0.016	0.217	Date Analyzed:	01/08/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	184
Helium	N/A				Line Press. (PSIG):	184
Oxygen	N/A				Sample Temp. (F):	84
CO	N/A				FI. Gas Temp. (F):	84
					Amb. Temp. (F):	56
Totals	100.0000	1083.588	0.799	4.604		
					Del. To:	
					Sampled By:	DB
					Cylinder No.:	AGL-703
					, , , , , , , , , , , , , , , , , , , ,	

Field H2O (#/mm):

Field H2S (PPM): 20,000.0 Dry BTU W/O H2S (Real): 1087.51 Field H2S (Grains): 1258.65 Sat. BTU W/O H2S (Real): 1068.89

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1087.51 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.8013

> Field Gravity: Lab Gravitometer:

Z Factor (Dry): 0.9963947 Z Factor (Act.): 0.9963947 Dry BTU w/ H2S: 1100.26

GPM Ethane+ (Real): 4.604 Sat BTU w/ H2S: 1081.42 GPM Propane+ (Real): 2.229 As Del. BTU w/ H2S: 1100.26 GPM IC5+ (Real): 0.480

Fld. Remarks:

GPA 2145 / 2172

Lab Remarks:



Permian Resources meters all flared volumes, and volumes reported on C-129's in connection with flaring events are based on the available meter readings. While Permian Resources reports metered volumes on C-129 submissions, PR reviews the metered data for accuracy, reconciles any discovered discrepancies, and, where appropriate, submits amended C-129 reported volumes post-reconciliation to ensure accurate reporting.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 525589

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	525589
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 525589

Ql	UESTIONS		
Operator:		OGRID:	
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000		372165 Action Number:	
Midland, TX 79701		525589	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		[6 126] Forming distance Finding (6 126)	
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve t.	hese issues hefore continuing witi	h the rest of the questions	
		in the react of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2220946863] Donkey Kong 1 CTB 1		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.	
An analysis of the Country of the Co			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
December 1997 Common March Angles of Worked and Elevel National Com			
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	70		
Nitrogen (N2) percentage, if greater than one percent	3		
Hydrogen Sulfide (H2S) PPM, rounded up	2		
Carbon Dioxide (C02) percentage, if greater than one percent	8		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 525589

QUESTI	ONS (continued)
Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 525589
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[o izo] voluing analo: vialing (o izo)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	44050005
Time vent or flare was discovered or commenced	11/05/2025
Time vent or flare was discovered or commenced Time vent or flare was terminated	06:00 AM
Cumulative hours during this event	06:00 PM
Cumulative flours during this event	12
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 78 Mcf Recovered: 0 Mcf Lost: 78 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No.
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered.
·	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Compressor dumps held open causing LP flare
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	525589
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jdoolingpi	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/11/2025