



		Meas	urement &	Lab Serv	ices			
22255G			T21374285	52			Rincor	n 133H
Sample Point Code		Sample Point Name					Sample Poi	int Location
Laboratory	Services	2025121662		1129		JOSE M - Spot		
Source Lal	ooratory	Lab File I	No	Container Id	entity		Sampler	
USA		USA		USA		New Mexico		
District		Area Name	_	Field Name			Facility Name	
Oct 13, 2025	09:11	Oct	1, 2025		Oct 17,	2025 10:12	Oct	21, 2025
Date Samp	oled	Date	e Effective		Date Received		Date Reported	
68.00	2,430.00	Admir	1	127	7 @ 74			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	i		I @ Temp °F Conditions			
				Source	Conditions			
Permian Re					_		NG	
Operato	or					L	ab Source Descrip	tion
Component	Normalized	Un-Normalized	GPM		Gros	s Heating Value	es (Real, BTU/	ft³)
	Mol %	Mol %		4	14.696 PSI @ 6			@ 60.00 °F
H2S (H2S)	0.0000	0		_ 1,	Dry 242.8	Saturated 1,223.0	Dry 1,238.9	Saturated 1,219.2
Nitrogen (N2)	1.2780	1.27786				culated Total Sa	•	•
CO2 (CO2)	0.1070	0.10748			GPA2145-16 *Calculated at Contract Conditions Relative Density Real Relative Density Ideal			
Methane (C1)	79.6140	79.6133		-			•	
Ethane (C2)	11.0720	11.0722	2.9440		Molecular W	eight	U.	7160
Propane (C3)	4.6940	4.69424	1.2860	-	20.736	57		
I-Butane (IC4)	0.6120	0.61216	0.1990	-		C6+ Group	-	
N-Butane (NC4)	1.4160	1.41639	0.4440	C6	6 - 60.000%	Assumed Co	·	8 - 10.000%
I-Pentane (IC5)	0.3370	0.33661	0.1230			Field H		
N-Pentane (NC5)	0.3430	0.34331	0.1240			1 PF	PM	
Hexanes Plus (C6+)	0.5270	0.52651	0.2270	PROTPE	ND STATUS:		DATA SO	DURCE:
TOTAL	100.0000	100.0000	5.3470			on Oct 22, 202		
Method(s): Gas C6+ - GPA 2261, Ext	ended Gas - GPA 2286, Calcula	ations - GPA 2172			BY VALIDATO	R REASON:	sonable	

Analyzer Information

Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Oct 20, 2025 Last Cal Date:

VALIDATOR:

Alexus Sepeda

VALIDATOR COMMENTS:

OK



Permian Resources meters all flared volumes, and volumes reported on C-129's in connection with flaring events are based on the available meter readings. While Permian Resources reports metered volumes on C-129 submissions, PR reviews the metered data for accuracy, reconciles any discovered discrepancies, and, where appropriate, submits amended C-129 reported volumes post-reconciliation to ensure accurate reporting.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 525592

DEFINITIONS

ı	Operator:	OGRID:
ı	Permian Resources Operating, LLC	372165
ı	300 N. Marienfeld St Ste 1000	Action Number:
ı	Midland, TX 79701	525592
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 525592

QI	JESTIONS		
Operator:		OGRID:	
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000		372165 Action Number:	
Midland, TX 79701		525592	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2220053274] RINCON/TORO BATTERY		
Determination of Deposition Demoirements			
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addienal quidance		
Was this vent or flare caused by an emergency or malfunction	No	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
<u> </u>			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	90		
Methane (CH4) percentage	80		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 525592

QUESTI	ONS (continued)
Operator:	OGRID:
	372165 Action Number:
	525592
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[o izo] roming analo: riaming (o izo)
	40/00/0005
	10/30/2025
	06:00 AM 04:00 PM
	10
	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 84 Mcf Recovered: 0 Mcf Lost: 84 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
•	No .
	Not answered. Not answered.
	Not answered.
1 1 2	Not answered.
Time realised of demindrealing activity requiring time vent or litere	THE BISWEIGE.
Steps and Actions to Prevent Waste	
	True
Please explain reason for why this event was beyond this operator's control	VRU Downtime
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 525592

ACKNOWLEDGMENTS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	525592
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 525592

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	525592
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jdoolingpi	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/11/2025