

October 30, 2025

EMNRD – Oil Conservation Division 506 W. Texas Artesia, New Mexico 88210

SUBJECT: Liner Inspection and Closure Report for Ragin Cajun 12 CTB 2 – September 26, 2025 Site Visit

Incident ID: nAPP2524130712

Facility ID (Name): fAPP2405030461 (RAGIN CAJUN 12 CTB 2)

Facility Location: Unit D of Section 12, Township 26 South, Range 34 East, Lea County, New Mexico

Facility GPS Coordinates: 32.061408, -103.430001

Introduction

KLJ Engineering (KLJ) has prepared this report on behalf of Devon Energy Production Company, LP (Devon) to detail the recent liner inspection conducted at the Ragin Cajun 12 CTB 2 (Site) on September 26, 2025. The inspection followed the release of produced water that occurred on August 29, 2025 (Incident ID nAPP2524130712.

Site Information and Background

The Site is located approximately 13.49 miles southwest of Jal, New Mexico, on Bureau of Land Management (BLM) property. The Site lies within Unit D, Section 12, Township 26 South, Range 34 East, in Lea County. KLJ conducted a liner inspection and associated site characterization in accordance with 19.15.29.11 and 19.15.29.12 of the New Mexico Administrative Code (NMAC) to assess the integrity of the containment system and evaluate any potential environmental impacts resulting from a release.

Release Descriptions and Immediate Response

On August 29, 2025, a Devon lease operator discovered a produced water storage tank overflowing, resulting in the release of approximately 142 barrels (bbls) of produced water into secondary containment. On August 29, 2025, Devon Energy submitted the initial Notice of Release (NOR) to the New Mexico Energy, Minerals, and Natural Resources Department – Oil Conservation Division (NMOCD) via the Operator's Electronic Permitting and Payment Portal. Subsequently, a Form C-141 was submitted on September 9, 2025.

The incident resulted in a release exceeding 25 bbls and is therefore classified as a *major release* under 19.15.29.7(A)(1) NMAC, requiring enhanced notification procedures. In compliance with 19.15.29.8(A)(1) NMAC, Devon provided verbal and email notification to the NMOCD Environmental Bureau Chief and the appropriate Division District Office within 24 hours of discovery of the incident. Pursuant to 19.15.29.9(A)(1) and 19.15.29.10(A)(1) and (2) NMAC, the Form C-141 submission confirmed initial notification and included updated release details, thereby fulfilling the reporting obligations for major release reporting requirements.

Site Characterization Summary

The Site lies within eolian sand deposits. Terrain for the Site and immediate surrounding area includes plains, uplands, dunes, interdunal areas, and fan piedmonts at elevations ranging from 2,800 to 5,000 feet above mean sea level (amsl). Parent material consists of mixed alluvium and or eolian sands derived from



sedimentary rock, with 8 to 13 inches of average annual precipitation. Soil within the Site tends to be well-drained, with negligible runoff potential and low water-holding capacity.

The USDA – Web Soil Survey (WSS) identifies the predominant soil type at the Site as the Pyote and Maljamar fine sands that is moderately deep to very deep, with surface textures ranging from loamy fine sand, fine sandy loam, loamy very fine sand to gravelly sandy loam. Subsurface consists of loamy fine sand, coarse sandy loam, fine sandy loam or loam that averages less than 18 percent clay and less than 15 percent carbonates. Substratum includes a fine sandy loam or gravelly fine sandy loam with less than 15 percent gravel and less than 40 percent calcium carbonate.

Vegetation reflects a grassland background including black grama, dropseeds, and bluestems, with scattered occurrences of shinney oak and sage. Ground cover consists of perennial and annual forbs, grasses, and bare ground, with composition varying based on precipitation. Declines in black grama can result in a transition toward a grass/shrub or shrub-dominated state, often featuring honey mesquite, snakeweed, sand sage, and shinnery oak. These changes are influenced by factors such as heavy grazing, drought, erosion, bare patches, and historical fire suppression, which promote shrub encroachment and reduce grass cover, leading to increased erosion potential and a competitive advantage for shrubs over grasses.

No surface water features were identified within 300 feet of the Site. The nearest significant watercourse is 2.10 miles southwest, and the closest playa and wetland is 1.01 miles northeast. These distances comply with the requirements of 19.15.29.12(C)(4) NMAC.

According to the New Mexico Office of the State Engineer (NMOSE) Points of Diversion (POD) database, the nearest groundwater well to the Site is POD C-04820-POD1, located approximately 0.78 miles southeast of the Site. The NMOSE database identifies this POD as a monitoring well that served as a temporary borehole for determining depth to groundwater, and was subsequently plugged following completion of groundwater monitoring activities. Records indicate that the borehole was advanced to a total depth of 55 feet below ground surface (bgs), and no groundwater was encountered. Based on this data, the depth to groundwater in the vicinity of the Site is interpreted to be greater than 55 feet bgs. The nearest water source, a domestic well used for stock watering purposes, is POD C-03441-POD1, located 4.62 miles northwest of the Site.

Karst potential for the Site is identified as non-karst, with the nearest area of medium karst potential located 5.09 miles to the west. The Site is in a FEMA flood hazard area identified as FEMA Zone D (undetermined hazard); the nearest identified FEMA flood hazard area, classified as Zone A, is 17.2 miles to the west.

Additional information detailing the results of the Site characterization findings can be found in **Appendix B**.

Closure Criteria

Table 1 summarizes key Site and incident information relevant to closure evaluation, as required under 19.15.29.12 NMAC. This includes details such as release source, location, containment status, and site-specific features that may influence closure requirements. While contamination thresholds, sampling depths, and applicable concentration limits are not listed in this table, the information provided supports regulatory assessment of whether the release meets criteria for closure. In accordance with NMAC



19.15.29.11(A)(5)(b), if the release occurred within lined, impermeable secondary containment with no evidence of escape, it may qualify for reduced remediation requirements or a No Further Action (NFA) determination.

No depth-to-groundwater (DTGW) well was identified within a 0.5-mile radius of the Site. In accordance with NMAC 19.15.29.11 and 19.15.29.12, and due to the absence of a verified POD within this distance, the Site is evaluated under the most stringent closure criteria—assuming groundwater is less than 50 feet bgs.

	Table 1: Release Information ar	nd Closure Criteria Limits	
	Depth to Ground Water Deter	mination: < 50 feet bgs	
Site Name	Ragin Cajun 12 CTB 2	Company	Devon Energy Production Company, LP
Facility ID	fAPP2405030461	ULSTR	D-12-26S-34E
racility ID	TAPP2403030461	GPS	32.061408, -103.430001
Lease ID	NMNM100567	Land Status	BLM (Federal)
Incident ID(s)	nAPP2524130712	Date Of Release(s)	8/29/2025
Source of Release	Water tanks overflowed into secondary containment	Volume Released/Recovered	142 bbls/142 bbls pw
Consider Footures	DTGW Temporary Borehole: de POD within < 0.5-mile radius fr		·
Specific Features	proximity; FEMA Zone D	on racinty, NO Karst pote	ential, NO Surface Water III

Liner Inspection Activities

A notification of the September 26, 2025 inspection was submitted to Devon via email on September 23, 2025, with official notification submitted through the Operator's Electronic Permitting and Payment Portal on September 24, 2025, in accordance with 19.15.29.11(A)(5)(a)(iii) NMAC. A copy of the notification is included in **Appendix C.**

During the visit on September 26, 2025, KLJ personnel conducted a visual inspection of the secondary containment to verify liner integrity. Observations included checks for perforations, tears, cuts, or weathering that could compromise containment performance. The liner was confirmed to be intact, with no observed integrity issues or conditions requiring repair or replacement. Photographic documentation is included in the Liner Inspection Field Notes & Photolog Report (Appendix A).

Conclusion

Based on the findings of the liner inspection, KLJ concludes that liner integrity is adequate to contain fluids and there are no further actions required in relation to incident nAPP2524130712.

Based on the site assessment and activities conducted, Devon Energy respectfully requests closure of incident nAPP2524130712 with a NFA determination.



Submitted and prepared by:

KLJ Engineering

Written By

Name: Monica Peppin

Title: Environmental Specialist II

Reviewed By

Name: Will Harmon, P.G.

Title: Environmental Project Manager

Signature:

Signature:

Included Appendices

Appendix A – LINER INSPECTION FIELD NOTES & PHOTOLOG REPORT

Appendix B - CLOSURE CRITERIA RESEARCH

Appendix C – CORRESPONDENCE



APPENDIX A

LINER INSPECTION FIELD NOTES & PHOTOLOG REPORT

Field Notes & Photolog Report



9.26.2025

10:55 AM

Site & Incident Information

Client:	Devon Energy	Date:
Site:	Ragin Cajun 12 CTB 2	Arrival Time:
Incident ID:	nAPP2524130712	
Client Contact:	Jim Raley	devon
Land Status:	BLM	LIGHT OF ECT TESTABLE TO FEE THE OFFI HEAD CONNY FEE WHATCH HEAD CONNY FEE WHATCH CONTROL OF THE SECOND OPIGH CONTRACT CONTROL TO SECOND THE SECOND
County:	Lea	
Lease ID:	NMNM100567	
Facility ID:	fAPP2405030461	Jal,NM,United States Lat 32.061495, Long -103.429806 September 26, 2025
32.061	408, -103.430001	Site : Ragin Cajun 12 CTB 2 Person Name : Monica Peppin ■ 5759093418 □ 15.48 mph □ 3282.51 ft □ 27.1 ft

Photo of Lease Sign

Observations and Field Notes

- 10:55 AM Arrived on site. Observed site conditions for potential hazards and completed safety documentation.
- 10:59 AM Begin inspection by inspecting liner visually by walking around containment.
- 11:04 AM Liner surface was clean, intact, and in good condition.
- 11:11 AM No rips, tears, punctures, or areas of concern identified.
 Seams do not show any signs of separation or evidence of degradation.
- 11:15 AM Completed inspection. Photos taken from all cardinal directions, in between tanks, and various angles of equipment.
- 11:20 AM Liner passes inspection and meets compliance standards.

K^PLJ

Photolog



Facing west viewing north area of containment.



Northeast corner from east wall.



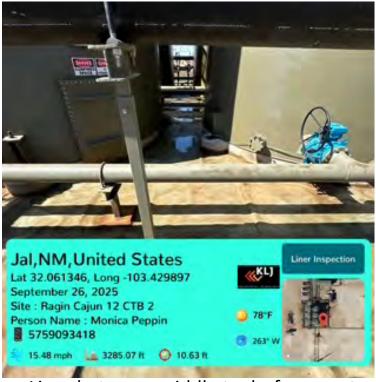
East area of containment from northeast corner.



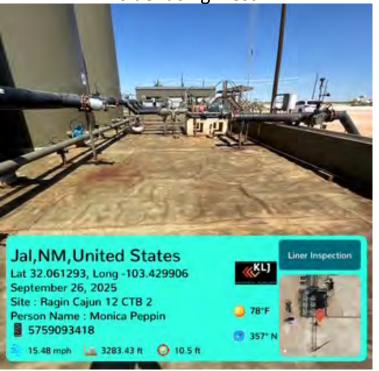
Liner between tanks facing west from east side.

K^PL⁸

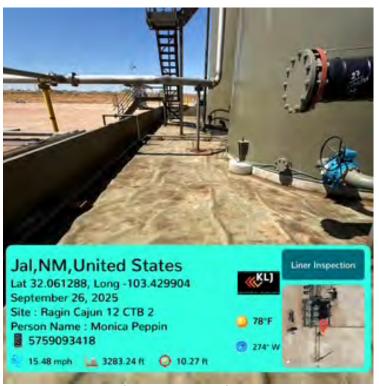
Photolog



Liner between middle tanks from east side facing west.



Facing north from south wall viewing east side of containment.



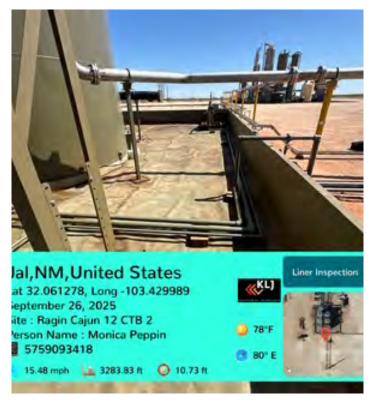
South wall facing west from southeast corner.



Liner between tanks from south end facing north.

KLJ

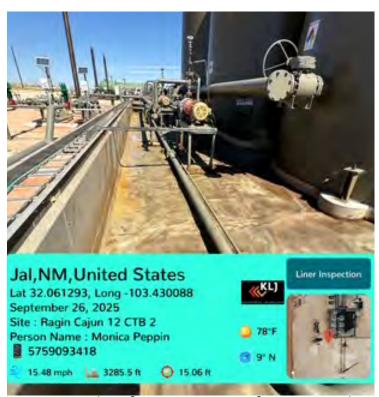
Photolog



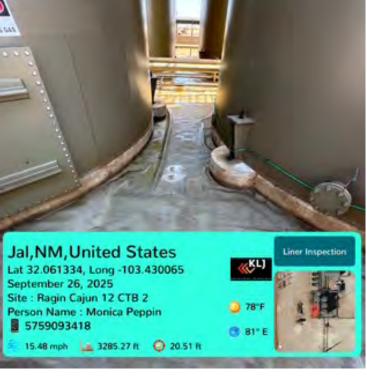
South wall from west side facing east.



Southwest corner facing south from west wall.



West side of containment facing north from southwest corner.



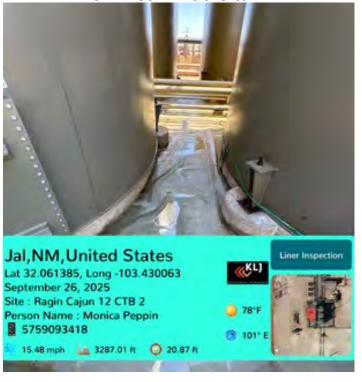
Liner between tanks from west side facing east.

Kan 10 of 1

Photolog



West side of containment facing south from near middle tank.



Liner between tanks facing east from west side.



Facing north viewing liner on west side from near middle tank.



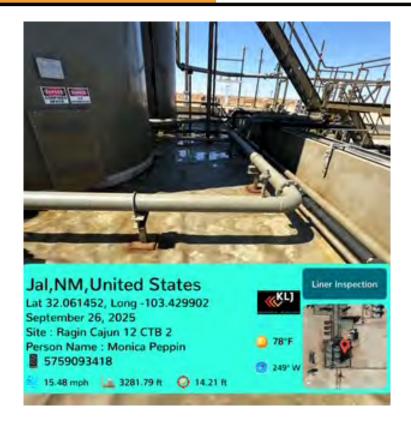
West wall facing south from north end.

Kan 11 of 1

Photolog



North area of containment facing east from west wall.



North area of containment facing west from northeast corner.



Additional Notes & Recommendations

- Inspection complete. Liner meets standards and is in compliance.
- Finish uploading field notes and photolog report for supporting documentation to request closure.
- Complete closure report and submit for regulatory review once internal review is complete and sent to Devon for review.

Acknowledgement & Signature

Technician: Monica Peppin Date: September 26, 2025

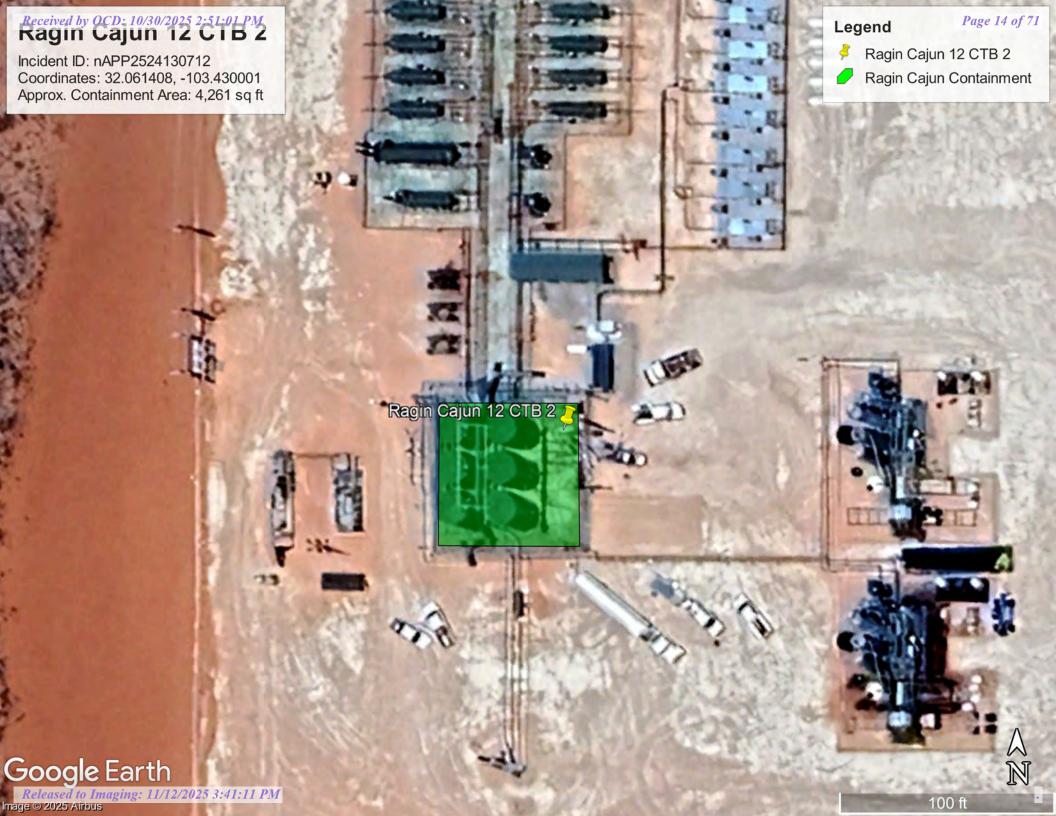
Departure

Signature: Time: 11:36 AM

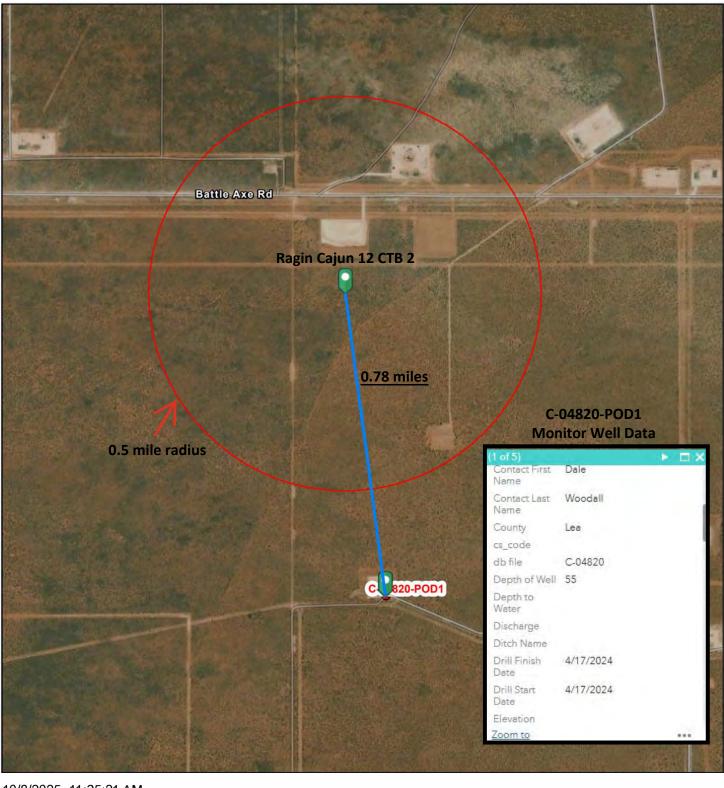


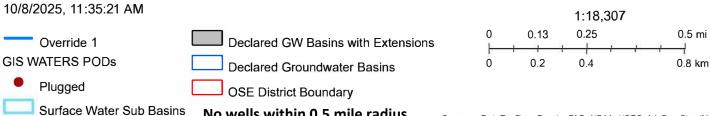
APPENDIX B

CLOSURE CRITERIA RESEARCH



Ragin Cajun 12 CTB 2 DTGW Proximity Map





No wells within 0.5 mile radius Nearest well C-04820-POD1

Distance

0.78 miles

Monica Peppin
This is an unofficial map from the OSE's online application.

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap

contributors, and the GIS User Community, Maxar

FIIE INO. C-04820 POSI

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL A WELL WITH NO WATER RIGHT



(check applicable boxes):

Purpose:		Pollution Control And/Or Recovery		Ground Sour	ce Heat Pump
Exploratory Well*(Pump test)		Construction Site/Public Works Dewatering	: •	Other(Descri	be): Groundwater Determination
☐ Monitoring Well		Mine Dewatering			
A separate permit will be required to app	ply wate		use is consumptive o	r nonconsumptive.	
*New Mexico Environment Department-	Drinking	Water Bureau (NMED-DWB)	will be notified if a pro	oosed exploratory	well is used for public water supply.
Check here if the borehole is a	nythin	g other than vertifical (dire	ctional boring or a	ngle boring) and	d include a schematic of your desi
■ Temporary Request - Request	ed Sta	rt Date: 4/1/2024		Requested End	Date: 4/30/2024
Plugging Plan of Operations Subr	nitted?	■ Yes □ No			
Note: if there is known artesian condition					he borehole log or a well log from an
xisting well at that location. If this info	rmation	is not submitted, check box	and attach form WD-	09 to this form.	
. APPLICANT(S)					
Name:			Name:		
Devon Energy					
Contact or Agent:	chec	k here if Agent	Contact or Age	nt:	check here if Agent
Dale Woodall					
Mailing Address:			Mailing Address	3:	
205 E. Bender Road #150					
City:			City:		
Hobbs	7:- 0	. ulus	Chata		7in Code
State: New Mexico	Zip C	ode: 88240	State:		Zip Code:
Phone: 405-318-4697		Home Cell	Phone:		☐ Home ☐ Cell
Phone (Work):			Phone (Work):		
E-mail (optional):			E-mail (optiona):	
Dale.Woodall@dvn.com					
Dale.Woodall@dvn.com					
				103	JULY 45.75 TASK # 61.45
	FO	R OSE INTERNAL USE	Application for P	ermit, Form WR-0	07, Rev 02/29/2024
	Pu.	No. A siles	Trn No. 75	7012	Receipt No.: 2-46676
	FILE	No.: C-04820	Trn. No.: 75	1966	1.96616
		ans Description (optional):	130	1960	196616

2. WELL(S) Describe the well(s) applicable to this application.

NM State Plane (NAD83)NM West ZoneNM East ZoneNM Central Zone		JTM (NAD83) (Mete]Zone 12N]Zone 13N	Lat/Long (WGS84) (to the nearest 1/10 th of second)
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves, Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
C- 04820 POBI	-103.428219	32.050272	Sec. 13 T 265 Ray 34E
NOTE: If more well location Additional well descriptions Other description relating well	are attached:	Yes No	n WR-08 (Attachment 1 – POD Descriptions) If yes, how many
ocation Name: Ragin Cajun F	ederal 2H		
Vell is on land owned by: BLN	1		
Vell Information: NOTE: If n If yes, how many	nore than one (1) we	Il needs to be des	cribed, provide attachment. Attached?
approximate depth of well (fee	et): 55		Outside diameter of well casing (inches): 2
Priller Name: Jason Maley		[Oriller License Number: 1833
ADDITIONAL STATEMENTS	OR EXPLANATION	s	
il boring will be installed up to ring and secured at the surfa	a depth of 55 feet be ce. The temporary we	elow ground surface	oil boring on locations to determine the depth to groundwater. T e. Temporary PVC well material will be placed to the depth of the or a minimum of 72 hours at which time the well will be gauged bring installation, the soil boring will be plugged using a slurry of

FOR OSE INTERNAL USE Application for Permit, Form WR-07 Version 02/29/2024

File No.: C. 04620 Pobl Trn No.: 757962

Ragin Cajun 12 Federal 2H, 32.050272, -103.428219

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory*:	Pollution Control and/or Recovery:	Construction	Mine De-Watering:
Is proposed	☐ Include a plan for pollution	De-Watering:	☐ Include a plan for pollution
well a future	control/recovery, that includes the	☐ Include a description of the	control/recovery, that includes the following:
public water	following:	proposed dewatering	A description of the need for mine
supply well?	A description of the need for the	operation, The estimated duration of	dewatering. The estimated maximum period of time
	pollution control or recovery operation. The estimated maximum period of	the operation,	for completion of the operation.
Yes NO	time for completion of the operation.	The maximum amount of	The source(s) of the water to be diverted.
If Yes, an application must	☐ The annual diversion amount.	water to be diverted,	The geohydrologic characteristics of the
be filed with	☐ The annual consumptive use	A description of the need	aquifer(s).
NMED-DWB,	amount.	for the dewatering operation,	The maximum amount of water to be
concurrently.	The maximum amount of water to be diverted and injected for the duration of	and, A description of how the	diverted per annum. The maximum amount of water to be
Include a	the operation.	diverted water will be disposed	diverted for the duration of the operation.
description of	☐ The method and place of discharge.	of.	☐The quality of the water.
any proposed	☐ The method of measurement of	Ground Source Heat Pump:	The method of measurement of water
oump test, if	water produced and discharged.	Include a description of the	diverted. The recharge of water to the aquifer.
applicable.	☐ The source of water to be injected. ☐ The method of measurement of	geothermal heat exchange project,	Description of the estimated area of
Monitoring*:	water injected.	The number of boreholes	hydrologic effect of the project.
	☐ The characteristics of the aquifer.	for the completed project and	The method and place of discharge.
Include the	☐ The method of determining the	required depths.	☐An estimation of the effects on surface
reason for	resulting annual consumptive use of	☐ The time frame for	water rights and underground water rights
the monitoring	water and depletion from any related stream system.	constructing the geothermal heat exchange project, and,	from the mine dewatering project. A description of the methods employed to
well, and,	Proof of any permit required from the	The duration of the project.	estimate effects on surface water rights and
The	New Mexico Environment Department.	Preliminary surveys, design	underground water rights.
duration	☐ An access agreement if the	data, and additional	☐Information on existing wells, rivers,
of the planned	applicant is not the owner of the land on	information shall be included to	springs, and wetlands within the area of
monitoring.	which the pollution plume control or recovery well is to be located.	provide all essential facts relating to the request.	hydrologic effect.
(* if exploration of	or monitoring drilling activity is required by	NMED, then you must also submit	the NMED Work Plan)
I, We (name of	applicant(s)), Dale Woodall	Print Name(s)	
affirm that the fo	regoing statements are true to the best of		25. 37 P. 2. 2524 R. 3
Dale Wo			and the state of t
Applicant Signat		Applicant Signature	a .
Applicant Signal		OF THE STATE ENGINEER	
		This application is:	
	Dapproved		denied
nassidad it is ma			contrary to the conservation of water in New
	rimental to the public welfare and further s		
	ist	-1 00 216	for the State Engineer, STATE
Witness my hand	d and seal thisl day of	Tyre 20 24.	for the State Engineer, THE STATE
MIKE	E A. HAMMAN, P.E.		4600
	- 7,0 1 10,000,000,000,000	State Engineer	
Y	~ 11		
By:	C. Parell	KASHYAP I	PAREKH
Signature /	Cr 104GF F	Print	4
	ED DESCUIDCE MANACED I	7.3	A ECONOMICAL OF
TRIG.	ER RESOURCE MANAGER I		03 11012
Print			
	FOR 05	SE INTERNAL USE Applic	cation for Permit, Form WR-07 Version 02/29/2024
		ac invertible doc	
	File No.	C-04850 5001	Tm No.: 757967 Page 3 of 3
			Page 3 of 3

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL

- 17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.
- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: C 04820 POD1 File Number: C 04820
Trn Number: 757962

page: 1

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.
- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.

 The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Trn Desc: C 04820 POD1 File Number: C 04820

Trn Number: 757962

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

LOG The Point of Diversion C 04820 POD1 must be completed and the Well Log filed on or before 04/01/2025.

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 03/21/2024 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 01 day of Apr A.D., 2024

Mike A. Hamman, P.E. , State Engineer

KASHYAP PAREKH

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Trn Desc: C 04820 POD1 File Number: C 04820

Trn Number: 757962

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial	No.
	200 2000 200	auto-

SUNDRY	NOTICES AND RE	PORTS ON W	ELLS	NMNN	1100567
Do not use th	is form for proposals ell. Use Form 3160 - 3	to drill or to re	-enter an	6. If India	n, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other ins	tructions on rev	erse side.	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			9 Wall M	ame and No.
				2, 40,4 1,50,4 1,5	Cajun 12 Federal 2H
2. Name of Operator Devon Energ	y Resources			9, API W	
3a. Address 205 E Bender Road # 150, Hob	bs NM, 88240	3b. Phone No. (inch 405-318-4697	ide area code)	4-15.7100	5-42256 and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			
32.050272, -103.428219 Section 12, T26S, R34E				1 7 6 - 1	or Parish, State
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATO	JRE OF NOTICE	E, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTIO	N	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamat		Water Shut-Off Well Integrity ✓ Other Depth to Groundwate
	Change Plans	Plug and Abandor		ily Abandon	exploratory borehole
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	sposal	
groundwater. The soil bor placed to a depth of the bo will be gauged for the pre- a slurry of Portland Type using hydrated bentonite	sence of water. If water is en 1/11 Neat Cement less than	depth of 55 feet below face. The temporary w countered at any poin 6.0 gallons of water pe e upper 10 ft. bgs. The	ground surface (ell will be in plac t during the bori r 94 lb sack. If n event will poten	ft bgs). Temporar re for a minimum ong installation, tho o water is encount tially begin on Feb rehole.	
14. Thereby certify that the fore Name (Printed/Typed) Dale Woodall	going is true and correct	Title	Manager Enviro	onment	
Signature	1 2 22	Date			
	THIS SPACE FOR	FEDERAL OR	STATE OFF	ICE USE	
Approved by Shelly	J Taylor Digitally sign Date: 2024.0	ned by Shelly J Taylor 03.07 15:21:55 -07'00'	Title		Date
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	attached. Approval of this notic or equitable title to those right conduct operations thereon.	ee does not warrant or s in the subject lease	Office		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e43 U.S.C. Section 1212, make i ent statements or representation	t a crime for any person is as to any matter within	knowingly and wi	llfully to make to an	ny department or agency of the United

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

(Form 3160-5, page 2)



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	Esri, HERE, Garmin, (c) O	penStreetMap contributors, NMTRD, Larry Brotman
Coordinates	NEW MEYICO OFFICE	Spatial Information Land Grant: Not in Land Grant
	NEW MEXICO OFFICE OF THE	Land Grant: Not in Land Grant County: Lea
UTM - NAD 83 (m) - Zone 13	STATE ENGINEER	Groundwater Basin: Carlsbad
Easting 648391.113	·	Abstract Area: Carlsbad 72-12-1
Northing 3547087.676	1:2,257	Carlsbad Underground Basin
State Plane - NAD 83 (f) - Zone E		
Easting 821766.911	N	Regulation Area:
Northing 383200.511	A	Carlsbad/Capitan/Lea Closure PLSS Description
Degrees Minutes Seconds		NENENWNW Qtr of Sec 13 of 026S 034E
Latitude 32:3:0.979200		
Longitude -103 : 25 : 41.588400	3/14/2024	Derived from CADNSDI- Qtr Sec. locations are calculated and are only approximations
Location pulled from Coordinate Search	ce of the State Engli	calculated and are only approximations
Parcel Information	Silve State France	POD Information
UPC/DocNum:		Owner:
Parcel Owner:		File Number:
Address: null null	Interstate Stream Commission Resources of their bare been made by the New Marks Office of the State Engineer (OSE) to vierby the first the second and the State Engineer (OSE) to vierby the first the second of the State Engineer of the State	POD Status: NoData
	Repairable effors have been made by the New Marico Office of the State Engineer (DSE) to verify that these news exceeding Hearest the source data used in that proposition, however, a disprie of mariculation, payablood and could be the proposition of the propos	Permit Status: NoData
Legal:		Permit Use: NoData
		Purpose:
Coord Search Location Chaves County Parcels 2023 Eddy Co		an Miguel Torrance County Parcels Torrance
Water Right Cibola County Grant C	ounty Los Alamos Rio Arriba	2023
Regulations Parcels 2023 Parcels Closure Area Colfax County Guadalu	2023 2023 Cc	anta Fe Union County Parcels Parcels 2023
OSE District OSE D	Parcels Luna County Roosevelt	Valencia County erra County Parcels 2023
Boundary Curry County Parcels 2023 Harding		erra County arcels 2023 Parcels 2023
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County Parcels Hidalgo Parcel 2	D23 Mora County 2023 Ta	os County
Catron County Parcels 2023 Doña Ana Lea County Parcels County Parcels	nty County Parcels	arcels 2023
County Parcels Parcels 2023	Parcels 2023	
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Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 757962 File Nbr: C 04820

Apr. 01, 2024

DALE WOODALL
DEVON ENERGY
205 E BENDER ROAD #150
HOBBS, NM 88240

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- * If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
 - * The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

Rodolfo Chavez (575) 622-6521

Rolly Charry

Enclosure

explore



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

Mailing address: 205 E Bender Road#150		Engineer Well Number: C-C	DUITCOR				2.			_
State: NM Zip code: 8 NM NM Zip code: 8 NM NM Zip code: 8 NM NM NM NM NM NM NM	Well o	wner: Devon Energy Rest	Dand#150	_		-	Phone	No.:	_	
Name of well drilling company that plugged well: Name of well drilling company that plugged well: New Mexico Well Driller License No.: 1833 Expiration Date: 10-13 Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):	Mailin	g address: 205 E Bender F	Road#150							00040
Name of well drilling company that plugged well: Vision Resources New Mexico Well Driller License No.: 1833 Expiration Date: 10-1 Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):	City:	HODDS		State: _			NIVI		_ Zip cod	le: 88240
Name of well drilling company that plugged well: Vision Resources New Mexico Well Driller License No.: 1833										
New Mexico Well Driller License No.: 1833 Expiration Date: 10-7 Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):	(I. W			4.6	.1.0					
Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Jason Maley Date well plugging began: Latitude: Jason Well Location: Latitude: Jason Well plugging concluded: Latitude: Jason Well plugging concluded: Latitude: Jason Well plugging concluded: Latitude: Jason Well plugging concluded: Latitude: Latitude: Jason Well plugging concluded: Latitude: Jason Well plugging concluded: Latitude: Jason Well plugging concluded: Latitude: Latitude: Jason Well plugging concluded: Latitude: Jason Well plugging concluded: Jason Well plugging concluded:	1)	Name of well drilling co	mpany that plug	ged well: Vi	sion Res	ources				
Date well plugging began: 4-22-24 Date well plugging concluded: 4-22-24 GPS Well Location: Latitude: 32 deg, 03 min, 01.0 sec Longitude: -103 deg, 25 min, 41.6 sec, WGS 84 Depth of well confirmed at initiation of plugging as: 55 ft below ground level (bgl), by the following manner: Tape	2)	New Mexico Well Drille	er License No.:	1833				_ Expira	ation Date:	10-7-25
GPS Well Location: Latitude: 32 deg, 03 min, 01.0 sec Longitude: -103 deg, 25 min, 41.6 sec, WGS 84 Depth of well confirmed at initiation of plugging as: 55 ft below ground level (bgl), by the following manner: Tape	3)		were supervised	by the follow	wing wel	l driller(s	s)/rig su	pervisor(s	s):	
Depth of well confirmed at initiation of plugging as:55 ft below ground level (bgl), by the following manner: Tape	4)	Date well plugging bega	n: 4-22-24		Date	well plu	gging co	ncluded:	4-22-24	
by the following manner: Tape	5)	GPS Well Location:	Latitude: Longitude:	32 -103	deg,	03 25	min, min, min,	01.0 41.6	_ sec _ sec, WG	S 84
7) Static water level managered at initiation of plugging. Dry 4 hal	6)			plugging as:	55	ft bel	ow grou	nd level (bgl),	
7) Static water level measured at initiation of plugging: ft bgl	7)	Static water level measu	red at initiation	of plugging:	Dry	ft bgl				
8) Date well plugging plan of operations was approved by the State Engineer: 3-14-23	8)	Date well plugging plan	of operations w	as approved b	by the Sta	ate Engir	neer:	3-14-23	_	
Were all plugging activities consistent with an approved plugging plan?Yes If not, pleadifferences between the approved plugging plan and the well as it was plugged (attach additional pages).	9)	Were all plugging activi differences between the	ties consistent wa	vith an approving plan and t	ed plugg	ging plan as it was	? plugged	Yes (attach a		

Version: September 8, 2009 Page 1 of 2

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
-	Wyoming Bentonite	77.50	77.50	Tremie Pipe Open hole	
-	55'				
-					
		MULTIPLY cubic feet x	BY AND OBTAIN 7.4805 = gallons		

III. SIGNATURE:

I, Jason Maley , say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

Version: September 8, 2009

Page 2 of 2



Mike A. Hamman, P.E.

State Engineer

DISTRICT II

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

March 14, 2024

Devon Energy Resources 205 E. Bender Road # 150 Hobbs, NM 88240

RE: Well Plugging Plan of Operations for well No. C-4820-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer. subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

Kashyap Parekh

Water Resources Manager I

K. Parell



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

ROSWELL

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623- 8559

Applicant has identified a well, listed below, to be plugged. Jason Maley (Vision Resources) (WD-1833) will perform the plugging.

Permittee: Devon Energy Resources NMOSE Permit Number: C-4820-POD1

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
C-4820-POD1	2.0	55.0	Unknown	32° 3' 0.9786"	103° 25' 41.556''

Specific Plugging Conditions of Approval for Well located in Lea County.

- 1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.
- **2. Ground Water encountered:** The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 9.0 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 55 feet.
- 3. Dry Hole: The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 1.63 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 10 feet.
- **4. Ground Water encountered:** Type I/II Portland cement mixed with 5.2 to 6.0 gallons of fresh water per 94-lb sack of cement is approved for the plugging the well.
- <u>5. Dry Hole:</u> (a) Drill cuttings up to ten feet of land surface. (b) 10 feet to 0 feet Hydrated bentonite. The bentonite shall be hydrated separately with its required increments of water prior to being mixed into the cement slurry.
- 6. Sealant shall be placed by pumping through a tremie pipe extended to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces

the standing water column upwards from below. Tremie pipe may be pulled as necessary to retain minimal submergence in the advancing column of sealant.

- 7. Should cement "shrinks-back" occur in the well, use of a tremie for topping off is required for cement placement deeper than 20 feet below land surface or if water is present in the casing. The approved sealant for topping off is identified in condition 4. and 5. of these Specific Conditions of Approval.
- 8. Any open annulus encountered surrounding the casing shall also be sealed by the placement of the approved sealant. When plugging shallow wells with no construction or environmental concerns, and if the well record on a well to be plugged shows a proper 20-foot annular seal, a plugging plan can propose the use of clean fill material to a nominal 30 feet bgs, then placing an OSE approved sealant to surface. Lacking that information, we would require an excavation of at least 2-feet which shall then be filled in its entirety with sealant to surface.
- 9. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.
- 10. NMOSE witnessing of the plugging of the soil boring will not be required.
- 11. Any deviation from this plan must obtain an approved variance from this office prior to implementation.
- 12. A Well Plugging Record itemizing actual abandonment process and materials used shall be filed with the State Engineer within 30 days after completion of well plugging. For the plugging record, please resurvey coordinate location for well and note coordinate system for GPS unit. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 14th day of March 2024

Mike A. Hamman, P.E. State Engineer

By:

Kashyap Parekh Water Resources Manager I

K-Parel

THE STATE OF THE S



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/ cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

Name	ing Office of the State Eng of well owner: Devon Er	ergy Resources				
	ng address: 205 E Bender	Road # 150		Cor	unty: Lea	
City:	Hobbs		State:	NM		Zip code: 88240
Phone	number: 405-318-4697		E-mail:	Dale.Woodall@	DVN.com	
	VELL DRILLER INFORM Driller contracted to provide	THE RESERVE OF THE PARTY OF THE	Vision Resources	s , Jason Maley	A	
	Mexico Well Driller License				tion Date:	10/07/2023
ote:	WELL INFORMATION: A copy of the existing Well GPS Well Location:	Esupplemental form	n WD-08m and skip to ell(s) to be plugged	#2 in this section. should be attached	ed to this p	_sec
Note:	A copy of the existing Wel	Lisupplemental form Record for the we Latitude: Longitude:	n WD-08m and skip to	#2 in this section. should be attached	ed to this p	olan.
Note:	A copy of the existing Well GPS Well Location:	Lisupplemental form Record for the we Latitude: Longitude: /ell(s):	n WD-08m and skip to ell(s) to be plugged	#2 in this section. should be attached	0.9786 41.556	olan.
Note:	A copy of the existing Well GPS Well Location: Reason(s) for plugging w 32.050272, -103.428219 Was well used for any ty	Latitude: Longitude: vell(s): - No water found pe of monitoring prameters were mon	a WD-08m and skip to ell(s) to be plugged 32 deg,	#2 in this section. should be attached a min,	0.9786 41.556 use section monitor co	n VII of this form to detail
Note: 1) 2)	A copy of the existing Well GPS Well Location: Reason(s) for plugging v 32.050272, -103.428219 Was well used for any ty what hydrogeologic part	Latitude: Longitude: vell(s): - No water found pe of monitoring prameters were mon the New Mexico I	n WD-08m and skip to ell(s) to be plugged 32 deg,	#2 in this section. should be attached a min,	0.9786 41.556 use section monitor conquired prior	n VII of this form to detail
	A copy of the existing Well GPS Well Location: Reason(s) for plugging w 32.050272, -103.428219 Was well used for any ty what hydrogeologic par- water, authorization from Does the well tap bracking	Latitude: Longitude: vell(s): - No water found pe of monitoring prameters were mon the New Mexico I sh, saline, or otherwits and/or laboratory	rogram?noitored. If the well Environment Departwise poor quality way report(s):	#2 in this section. should be attached a min,	0.9786 41.556 use section monitor conjuired prior	n VII of this form to detail ontaminated or poor quality or to plugging.

WD-08 Well Plugging Plan Version: March 07, 2022 Page 1 of 5

7)	Inside diameter of innermost casing:inches.
8)	Casing material: PVC
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): 50-55 Feet
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
as geoj	m of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such obscicle logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan. I this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant. Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well: Temporary PVC casing will be removed and approximately 4.7 Cubic feet of bentonite chips will be placed in well.
2)	Will well head be cut-off below land surface after plugging? no well head will be installed.
VI. F	PLUGGING AND SEALING MATERIALS:
	The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix reconcerned to the company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface:
4)	Type of Cement proposed:
5)	Proposed cement grout mix:gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site mixed on site

WD-08 Well Plugging Plan Version March 07, 2022 Page 2 of 5

		nt by dry weight relative to cement:	
	Grout not planned		
	Additional notes and calculations:		
Ú.	ADDITIONAL INFORMATION: Lis	st additional information below, or on separate	sheet(s):
rour ater 72 oring ater e up	dwater. The soil boring will be installed unit will be placed to a depth of the boring hours at which time the well will be gaugg installation, the soil boring will be plugger per 94 lb sack. If no water is encountered	fler install an exploratory soil boring on location up to a depth of 55 feet below ground surface (fig and secured at the surface. The temporary we ged for the presence of water. If water is encour ged using a slurry of Portland Type 1/11 Neat Ced, the boring will be plugged using hydrated be truary 1, 2024 and continue through February 29,428219	It bgs). Temporary PVC well ell will be in place for a minimum ntered at any point during the ement less than 6.0 gallons of entonite with drill cuttings to plug
ш.	SIGNATURE;		
	e Woodall	, say that I have carefully read the fore	going Well Plugging Plan of
pera	e Woodall tions and any attachments, which are a eer pertaining to the plugging of wells a	, say that I have carefully read the fore part hereof; that I am familiar with the rules and will comply with them, and that each and a are true to the best of my knowledge and belief	d regulations of the State
pera	e Woodall tions and any attachments, which are a eer pertaining to the plugging of wells a	part hereof; that I am familiar with the rules an and will comply with them, and that each and a	d regulations of the State
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perangin lugg	etions and any attachments, which are a peer pertaining to the plugging of wells a ing Plan of Operations and attachments. **CTION OF THE STATE ENGINEE** Well Plugging Plan of Operations is: Approved subject to the attachments. Not approved for the reason	part hereof; that I am familiar with the rules and will comply with them, and that each and a are true to the best of my knowledge and belief Dals Woodall Signature of Applicant R: ached conditions. Ins provided on the attached letter. March is March is May of Mike A. Hamman P.E.	Date 2024
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pera ngin lugg	e Woodall Itions and any attachments, which are a peer pertaining to the plugging of wells a ing Plan of Operations and attachments. ACTION OF THE STATE ENGINEE Well Plugging Plan of Operations is: Approved subject to the att Not approved for the reason Witness my hand and official seal this	part hereof; that I am familiar with the rules and will comply with them, and that each and a are true to the best of my knowledge and belief Dals Woodall Signature of Applicant R: ached conditions. Ins provided on the attached letter. March is March is May of Mike A. Hamman P.E.	Date 2024

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	Does Not Apply (DNA)	DNA	DNA
Bottom of proposed interval of grout placement (ft bgl)	DNA	DNA	DNA
Theoretical volume of grout required per interval (gallons)	DNA	DNA	DNA
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement	DNA	DNA	DNA
Mixed on-site or batch- mixed and delivered?	DNA	DNA	DNA
Grout additive 1 requested	DNA	DNA	DNA
Additive 1 percent by dry weight relative to cement	DNA	DNA	DNA
Grout additive 2 requested	DNA	DNA	DNA
Additive 2 percent by dry weight relative to cement	DNA	DNA	DNA

WD-08 Well Plugging Plan Version: March 07, 2022 Page 4 of 5

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)	1-ft. Fill to one-ft below ground surface. Top 1-ft will be filled with soil backfill.		Zero feet below grade.
Bottom of proposed sealant of grout placement (ft bgl)	Bottom 55.0-ft. 0-20': Pour from surface 20 to 55': Tremie in bentonite chips.		
Theoretical volume of sealant required per interval (gallons)	Under a 100 gallons of water/enough to be adequate for hydrating the Bentonite		
Proposed abandonment sealant (manufacturer and trade name)	Wyoming Bentonite		

DSE DII MAR 7 2024 PM 1 127

PAGE 1 OF 2

WELL TAG ID NO.



LLOCATIO	OSE POD NO. (W	E POD NO. (WELL NO.) WELL TAG ID NO.				OSE FILE NO(S). C-4820				
	WELL OWNER NAME(S) Devon Energy Resources					PHONE (OPTIONAL)				
	WELL OWNER MAILING ADDRESS 205 E. Bender Road #150					CITY Hobbs		STATE NM 88240	ZIP	
	WELL LOCATION (FROM GPS) DESCRIPTION R	LONG	TUDE	GREES MINUTES 32 3 -103 25 STREET ADDRESS AND COMM	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84 SS (SECTION, TOWNSHJIP, RANGE) WHERE AVAILABLE					
DRILLING & CASING INFORMATION	LICENSE NO. 1833					NAME OF WELL DRILLING COMPANY Vision Resources				
	DRILLING STARTED DRILLING ENDED 4-17-24 4-17-24			DEPTH OF COMPLETED WELL (FT) 55' BORE HOLE DEPTH (FT) 55'		DEPTH WATER FIRST ENCOUNTERED (FT) N/A				
	COMPLETED WELL IS: ARTESIAN *add						WATER LEVEL DATE STATIC MEASURE 4-22-24			
	DRILLING FLUID:					CHECK HERE IF PITLESS ADAPTER IS INSTALLED				
	DEPTH (fee	feet bgl) TO BORE HOLE DIAM (inches)		(include each casing string, and		CASING INECTION TYPE pling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)	
G&C	0 45	45 55	6"	PVC 2" SCH40 Thread PVC 2" SCH40 Thread		2" 2"	SCH40 SCH40	N/A .02		
2. DRILLIN										
ı	DEPTH (feet bgl) BORE HOLE DIAM. (inches)		LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL				ETHOD OF ACEMENT			
3. ANNULAR MATERIAL	FROM	то		*(if using Centralizers for Artesian wells- indicate the spacing below) None pulled and plugged			(-1000 1000)			

LOCATION 265, 34E, 13. 211

	DEPTH (feet bgl)		COLORA	ND TYPE OF MA	TEDIAL E	ICOLINI	TEDED		men.	ESTIMATED
	FROM	то	THICKNESS (feet)	INCLUDE WAT	TER-BEARING CA	AVITIES O	R FRAC	TURE ZONES	BEAL	TER RING? /NO)	YIELD FOR WATER- BEARING ZONES (gpm)
	0	10	10'		Brown dirt wit	h white cali	che		Y	✓ N	
	10	30	20'		red coarse sand	with small	rock		Y	✓ N	
	30	55	25'		Tan fir	ne sand			Y	✓ N	
									Y	N	
									Y	N	
1									Y	N	
4. HYDROGEOLOGIC LOG OF WELL									Y	N	
OF V									Y	N	
50									Y	N	
CL									Y	N	
OG									Y	N	
EOL									Y	N	
SOG									Y	N	
YDE									Y	N	
4. H									Y	N	
									Y	N	
									Y	N	
									Y	N	
									Y	N	
		-					_		Y	N	
									Y	N	
								TAL ESTI		0	
N		WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.									
5. TEST; RIG SUPERVISION	MISCELLANEOUS INFORMATION: PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:										
5. TI	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jason Maley										
6. SIGNATURE	CORRECT	RECORD OF	OF THE ABOVE OLDER WITHIN	FIES THAT, TO THE DESCRIBED HOLE A 30 DAYS AFTER CO	AND THAT HE O MPLETION OF V Jason Maley	R SHE WIL	L FILE	GE AND BELIEF, THIS WELL REC	THE FOR ORD WITH	EGOING H THE ST.	IS A TRUE AND ATE ENGINEER
		SIGNA	TORE OF DRILL	ER / PRINT SIGNE	ENAME					DATE	
FO	R OSE INTER	NAL USE						WR-20 WELL F			rsion 09/22/2022)
FII		0482			POD NO.	1		TRN NO.	579	62	
LO	CATION 7	65.3	4E. 13.	211			WELL	TAG ID NO.			PAGE 2 OF 2

Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: File Nbr:

757962 C 04820

Well File Nbr: C 04820 POD1

Apr. 25, 2024

DALE WOODALL DEVON ENERGY 205 E BENDER ROAD #150 HOBBS, NM 88240

Greetings:

The above numbered permit was issued in your name on 04/01/2024.

The Well Record was received in this office on 04/25/2024, stating that it had been completed on 04/17/2024, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 04/01/2025.

If you have any questions, please feel free to contact us.

Sincerely,

Rodolfo Chavez (575) 622 - 6521

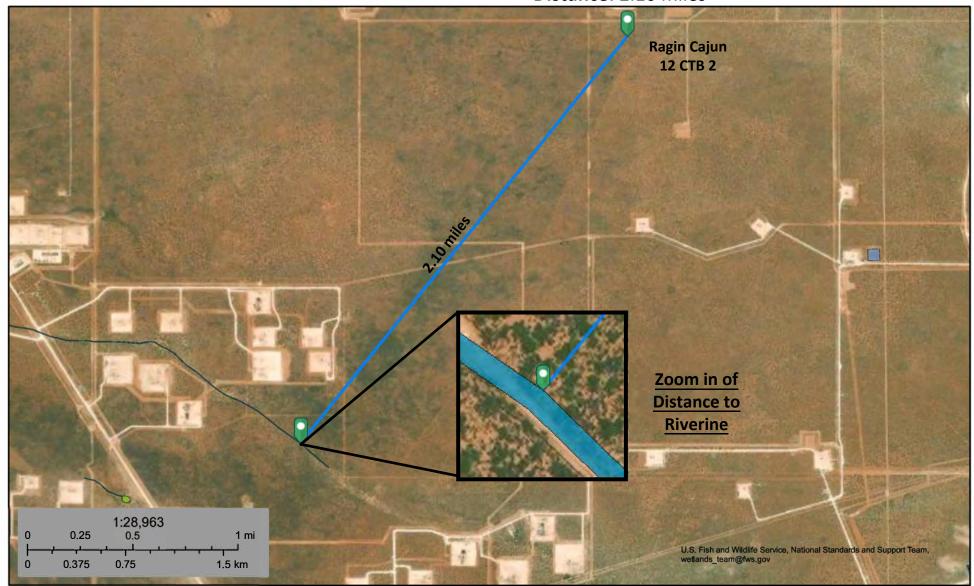
Rodolf Venneny

drywell

U.S. Fish and Wildlife Service National Wetlands Inventory Ragin Cajun 12 CTB 2

Nearest Significant Watercourse: Riverine

Distance: 2.10 miles



October 7, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond



Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Ragin Cajun 12 CTB 2 Nearest Playa and Wetlands

Distance: 1.01 miles



October 7, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

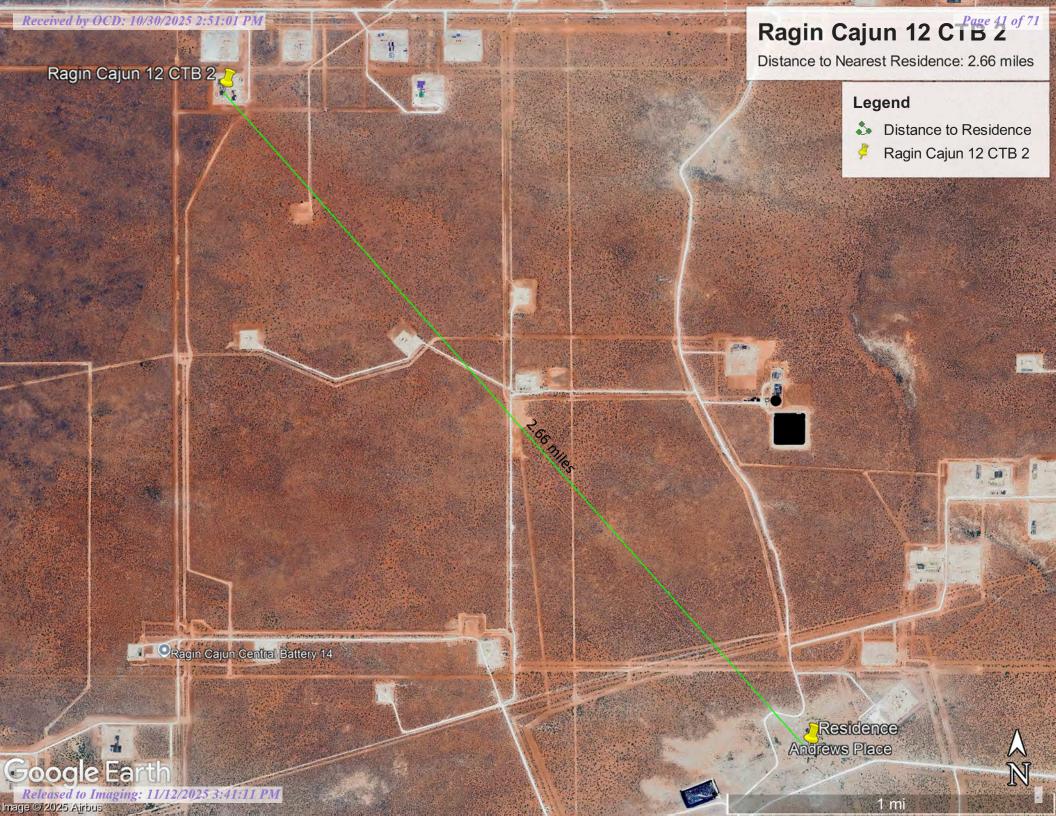


-..

Riverine

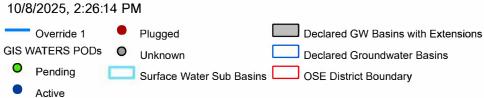
Other

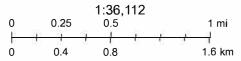
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Ragin Cajun 12 CTB 2 Livestock Watering Pod Map

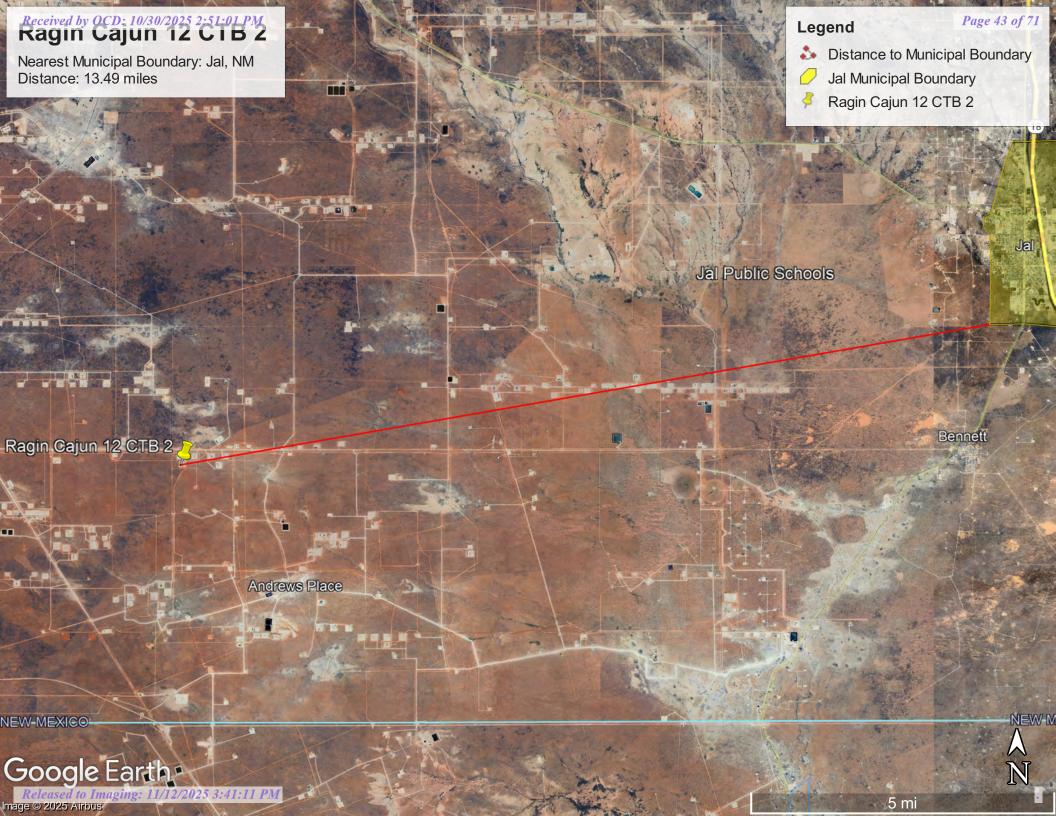




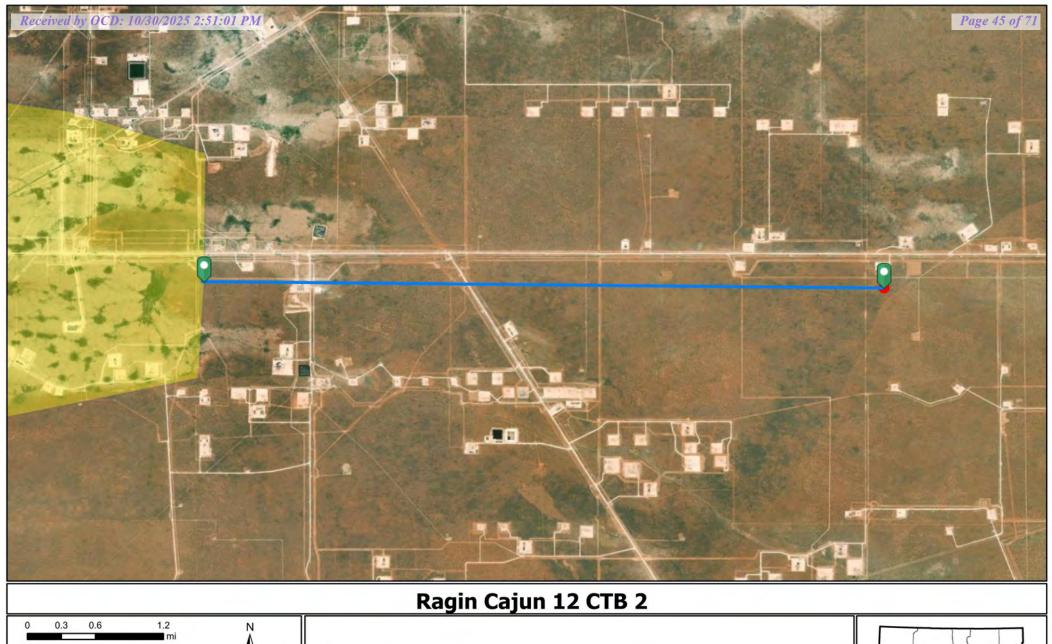


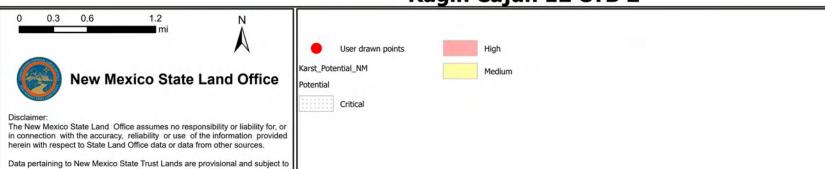
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

Monica Peppin



Mational Mudrography Datacet







Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office 2025 State Fe New Mexico State Province 2025 State Fe New Mexico State Province 2025 State Fe New Mexico State Province 2025 State Province

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD **Regulatory Floodway** HAZARD AREAS 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D GENERAL - - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLIL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation Coastal Transect ---- 5/3---- Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary --- Coastal Transect Baseline OTHER Profile Baseline **FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

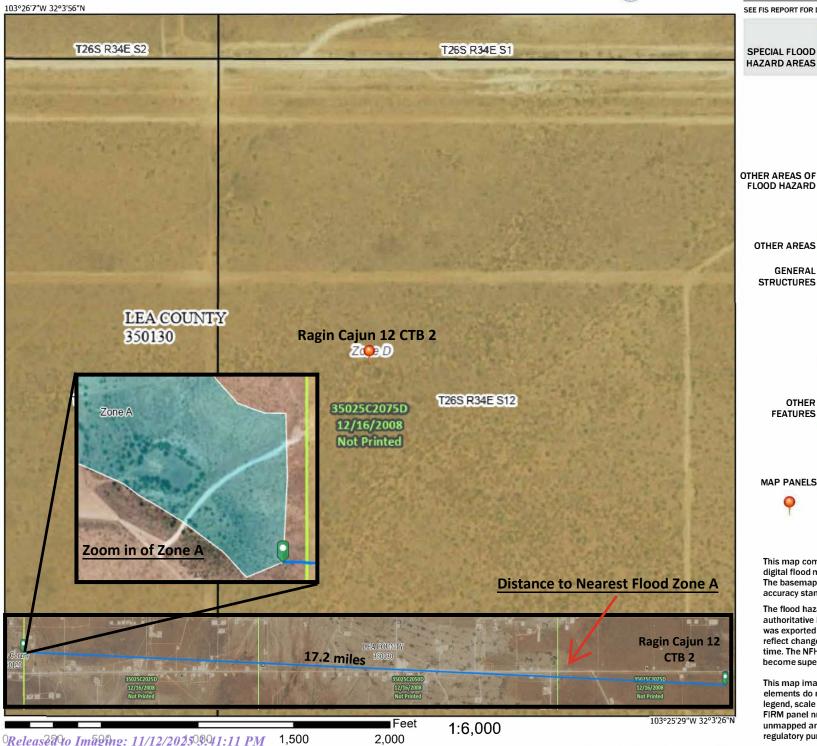
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/9/2025 at 3:50 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

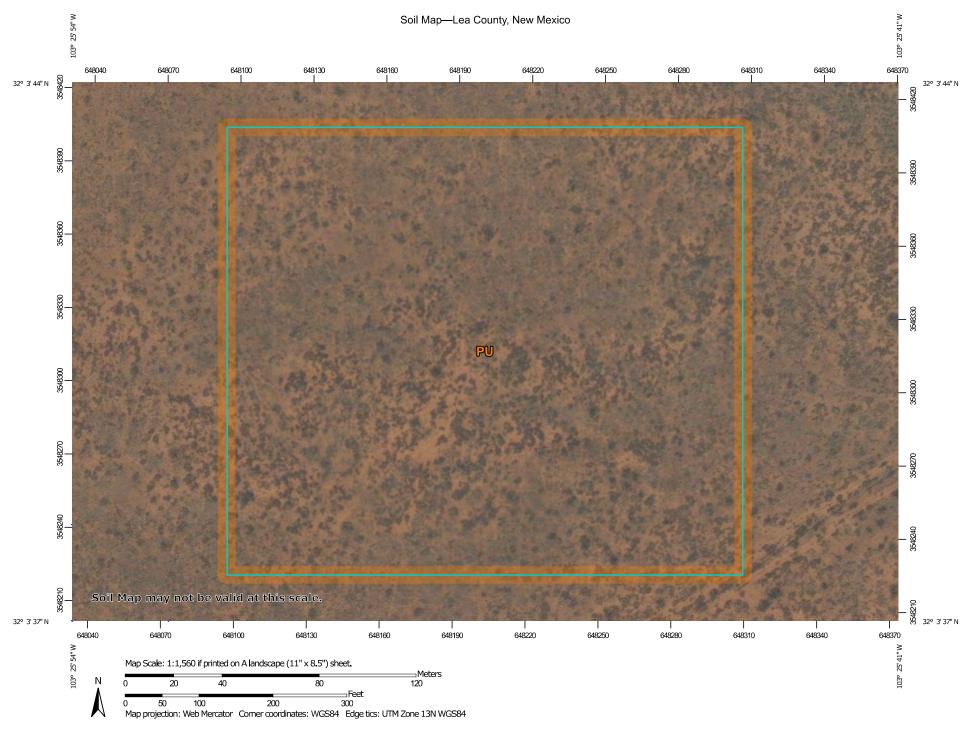
Unmapped

an authoritative property location.

The pin displayed on the map is an approximate point selected by the user and does not represent

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers. FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

Special Point Features

Blowout \odot



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot





Landfill



Lava Flow Marsh or swamp





Mine or Quarry Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot

Spoil Area



Stony Spot



Very Stony Spot



Wet Spot

Other



Special Line Features

Water Features

Streams and Canals

Transportation

Rails

Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 22, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
PU	Pyote and Maljamar fine sands	9.6	100.0%
Totals for Area of Interest		9.6	100.0%

Map Unit Legend

Soil Map—Lea County, New Mexico

Lea County, New Mexico

PU—Pyote and Maljamar fine sands

Map Unit Setting

National map unit symbol: dmqq Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 12 inches Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

Map Unit Composition

Pyote and similar soils: 46 percent Maljamar and similar soils: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Pyote

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 30 inches: fine sand

Bt - 30 to 60 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained Runoff class: Negligible

Capacity of the most limiting layer to transmit water (Ksat): High

(2.00 to 6.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.1 inches)

Interpretive groups

Land capability classification (irrigated): 6e



Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: A

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Description of Maljamar

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary

rock

Typical profile

A - 0 to 24 inches: fine sand

Bt - 24 to 50 inches: sandy clay loam
Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 40 to 60 inches to petrocalcic

Drainage class: Well drained Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Gypsum, maximum content: 1 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 6e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Minor Components

Kermit

Percent of map unit: 10 percent

Ecological site: R070BC022NM - Sandhills

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 22, Sep 9, 2025



Ecological site R070BD003NM Loamy Sand

Accessed: 10/09/2025

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Associated sites

R070BD004NM	Sandy Sandy
R070BD005NM	Deep Sand Deep Sand

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site is on uplands, plains, dunes, fan piedmonts and in inter dunal areas. The parent material consists of mixed alluvium and or eolian sands derived from sedimentary rock. Slope range on this site range from 0 to 9 percent with the average of 5 percent.

Low stabilized dunes may occur occasionally on this site. Elevations range from 2,800 to 5,000 feet.

Table 2. Representative physiographic features

Landforms	(1) Fan piedmont(2) Alluvial fan(3) Dune
Elevation	2,800–5,000 ft
Slope	9%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity-short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost being late March or early April and the first killing frost being in later October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture, annual forbs and cool season grasses can make up an important component of this site. Strong winds blow from the southwest from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

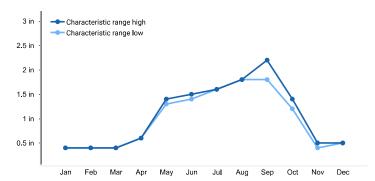


Figure 2. Monthly precipitation range

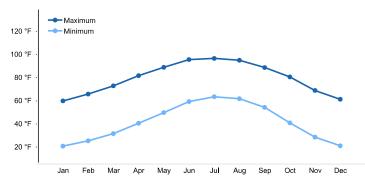


Figure 3. Monthly average minimum and maximum temperature

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are moderately deep or very deep. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand or gravelly sandy loam.

Subsurface is a loamy fine sand, coarse sandy loam, fine sandy loam or loam that averages less than 18 percent clay and less than 15 percent carbonates.

Substratum is a fine sandy loam or gravelly fine sandy loam with less than 15 percent gravel and with less than 40 percent calcium carbonate. Some layers high in lime or with caliche fragments may occur at depths of 20 to 30 inches.

These soils, if unprotected by plant cover and organic residue, become wind blown and low hummocks are formed.

Minimum and maximum values listed below represent the characteristic soils for this site.

Characteristic soils are:

Maljamar

Berino

Parjarito

Palomas

Wink

Pyote

Table 4. Representative soil features

	(1) Fine sand (2) Fine sandy loam (3) Loamy fine sand
Family particle size	(1) Sandy

Ecological dynamics

Overview

The Loamy Sand site intergrades with the Deep Sand and Sandy

Drainage class	Well drained to somewhat excessively drained
Permeability class	Moderate to moderately rapid
Soil depth	40–72 in
Surface fragment cover <=3"	10%
Surface fragment cover >3"	Not specified
Available water capacity (0-40in)	5–7 in
Calcium carbonate equivalent (0-40in)	3–40%
Electrical conductivity (0-40in)	2–4 mmhos/cm
Sodium adsorption ratio (0-40in)	2
Soil reaction (1:1 water) (0-40in)	6.6–8.4
Subsurface fragment volume <=3" (Depth not specified)	4–12%
Subsurface fragment volume >3" (Depth not specified)	Not specified

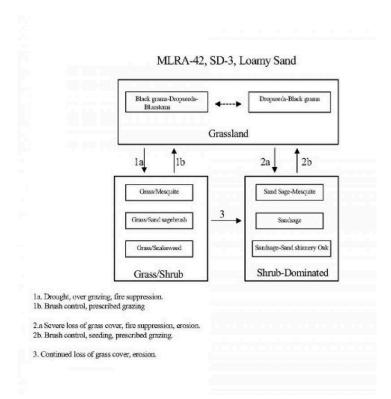
sites (SD-3). These sites can be differentiated by surface soil texture and depth to a textural change. Loamy Sand and Deep Sand sites have coarse textured (sands and loamy sand) surface soils while Sandy sites have moderately coarse textured (sandy loam and fine sandy loam) surfaces. Although Loamy Sand and

Deep Sand sites have similar surface textures, the depth to a textural change is different—Loamy Sand sub-surface textures typically increase in clay at approximately 20 to 30 inches, and Deep Sand sites not until around 40 inches.

The historic plant community of Loamy Sand sites is dominated by black grama (Bouteloua eriopoda), dropseeds (Sporobolus flexuosus, S. contractus, S. cryptandrus), and bluestems (Schizachyrium scoparium and Andropogon hallii), with scattered shinnery oak (Quercus havardii) and sand sage (Artemisia filifolia). Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and to a lesser extent, bare ground, are a significant proportion of ground cover while grasses compose the remainder. Decreases in black grama indicate a transition to either a grass/shrub or shrub-dominated state. The grass/shrub state is composed of grasses/honey mesquite (Prosopis glandulosa), grasses/broom snakeweed (Gutierrezia sarothrae), or grasses/sand sage. The shrub-dominated state occurs after a severe loss of grass cover and a prevalence of sand sage with secondary shinnery oak and mesquite. Heavy grazing intensity and/or drought are influential drivers in decreasing black grama and bluestems and subsequently increasing shrub cover, erosion, and bare patches. Historical fire suppression also encourages shrub pervasiveness and a competitive advantage over grass species (McPherson 1995). Brush and grazing management, however, may reverse grass/shrub and shrubdominated states toward the grassland-dominated historic plant community.

State and transition model

Plant Communities and Transitional Pathways (diagram):



State 1 Historic Climax Plant Community

Community 1.1 Historic Climax Plant Community

Grassland: The historic plant community is a uniformly distributed grassland dominated by black grama, dropseeds, and bluestems. Sand sage and shinnery oak are evenly dispersed throughout the grassland due to the coarse soil surface texture. Perennial and annual forbs are common but their abundance and distribution are reflective of precipitation. Bluestems initially, followed by black grama, decrease with drought and heavy grazing intensity. Historical fire frequency is unknown but likely occurred enough to remove small shrubs to the competitive advantage of grass species. Fire suppression, drought conditions, and excessive grazing drive most grass species out of competition with shrub species. Diagnosis: Grassland dominated by black grama, dropseeds, and bluestems. Shrubs, such as sand sage, shinnery oak, and mesquite are dispersed throughout the grassland. Forbs are present and populations fluctuate with precipitation variability.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	442	833	1224
Forb	110	208	306
Shrub/Vine	98	184	270
Total	650	1225	1800

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	28%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	50%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	22%

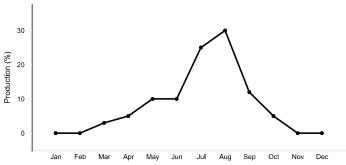


Figure 5. Plant community growth curve (percent production by month). NM2803, R042XC003NM-Loamy Sand-HCPC. SD-3 Loamy Sand - Warm season plant community.

State 2 Grass/Shrub

Community 2.1 Grass/Shrub



Grass/Shrub State: The grass/shrub state is dominated by communities of grasses/mesquite, grasses/snakeweed, or grasses/sand sage. Decreases in black grama and bluestem species lead to an increase in bare patches and mesquite which further competes with grass species. An increase of dropseeds and threeawns occurs. Grass distribution becomes more patchy with an absence or severe decrease in black grama and bluestems. Mesquite provides nitrogen and soil organic matter to co-dominant grasses (Ansley and Jacoby 1998, Ansley et al. 1998). Mesquite mortality when exposed to fire is low due to aggressive resprouting abilities. Herbicide application combined with subsequent prescribed fire may be more effective in mesquite reduction (Britton

and Wright 1971). Diagnosis: This state is dominated by an increased abundance of communities including grass/mesquite, grass/snakeweed, or grass/sand sage. Dropseeds and threeawns have a patchy distribution. Transition to Grass/Shrub State (1a): The historic plant community begins to shift toward the grass/shrub state as drivers such as drought, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by a decrease in black grama with a subsequent increase of dropseeds, threeawns, mesquite, and snakeweed. Snakeweed has been documented to outcompete black grama especially under conditions of fire suppression and drought (McDaniel et al. 1984). Key indicators of approach to transition: • Loss of black grama cover • Surface soil erosion • Bare patch expansion • Increased dropseed/threeawn and mesquite, snakeweed, or sand sage abundances Transition to Historic Plant Community (1b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community.

State 3 Shrub Dominated

with some dropseeds, three ours, an contexed sand shinnery oak

Community 3.1 Shrub Dominated

Shrub-Dominated State: The shrub-dominated state results from a severe loss of grass cover. This state's primary species is sand sage. Shinnery oak and mesquite also occur; however, grass cover is limited to intershrub distribution. Sand sage stabilizes light sandy soils from wind erosion, which enhances protected grass/forb cover (Davis and Bonham 1979). However, shinnery oak also responds to the sandy soils with dense stands due to an aggressive rhizome system. Shinnery oak's extensive root system promotes competitive exclusion of grasses and forbs. Sand sage, shinnery oak, and mesquite can be controlled with herbicide (Herbel et al. 1979, Pettit 1986). Transition to Shrub-Dominated (2a): Severe loss of grass species with increased erosion and fire suppression will result in a transition to a shrub-dominated state with sand sage, Shin oak, and honey mesquite directly from the grasslanddominated state. Key indicators of approach to transition: • Severe loss of grass species cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite abundance Transition to Historic Plant Community (2b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community. In addition, seeding with native grass species will augment the transition to a grassland-dominated state. Transition to Shrub-Dominated (3): If the grass/shrub site continues to lose grass cover with soil erosion, the site will transition to a shrub-dominated state with sand sage, shinnery oak, and honey mesquite. Key indicators of approach to transition: • Continual loss of dropseeds/threeawns cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite/dropseed/threeawn and mesquite/snakeweed abundance

Additional community tables

Table 7. Community 1.1 plant community composition

Table 7.	Community 1.1 plant community composition				
Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass	/Grasslike			1	•
1	Warm Season			61–123	
	little bluestem	SCSC	Schizachyrium scoparium	61–123	_
2	Warm Season			37–61	
	sand bluestem	ANHA	Andropogon hallii	37–61	_
3	Warm Season			37–61	
	cane bluestem	вова3	Bothriochloa barbinodis	37–61	_
	silver bluestem	BOSA	Bothriochloa saccharoides	37–61	_
4	Warm Season			123–184	
	black grama	BOER4	Bouteloua eriopoda	123–184	_
	bush muhly	MUPO2	Muhlenbergia porteri	123–184	_
5	Warm Season			123–184	
	thin paspalum	PASE5	Paspalum setaceum	123–184	=
	plains bristlegrass	SEVU2	Setaria vulpiseta	123–184	_
	fringed signalgrass	URCI	Urochloa ciliatissima	123–184	_
6	Warm Season			123–184	
	spike dropseed	SPCO4	Sporobolus contractus	123–184	_
	sand dropseed	SPCR	Sporobolus cryptandrus	123–184	_
	mesa dropseed	SPFL2	Sporobolus flexuosus	123–184	_
7	Warm Season			61–123	
	hooded windmill grass	CHCU2	Chloris cucullata	61–123	_
	Arizona cottontop	DICA8	Digitaria californica	61–123	_
9	Other Perennial Grasses	•		37–61	
	Grass, perennial	2GP	Grass, perennial	37–61	_
Shrub	/Vine	1			1
8	Warm Season			37–61	
	New Mexico feathergrass	HENE5	Hesperostipa neomexicana	37–61	_
	giant dropseed	SPGI	Sporobolus giganteus	37–61	_
10	Shrub	1		61–123	
	sand sagebrush	ARFI2	Artemisia filifolia	61–123	_
	Havard oak	QUHA3	Quercus havardii	61–123	_
11	Shrub	· ·		34–61	
	fourwing saltbush	ATCA2	Atriplex canescens	37–61	_
	featherplume	DAFO	Dalea formosa	37–61	_
12	Shrub			37–61	
	jointfir	EPHED	Ephedra	37–61	_
	littleleaf ratany	KRER	Krameria erecta	37–61	_
13	Other Shrubs			37–61	
	Shrub (>.5m)	2SHRUB	Shrub (>.5m)	37–61	_
Forb	· ·	1		1	
14	Forb			61–123	
	leatherweed	CRPOP	Croton pottsii var. pottsii	61–123	_
	Indian blanket	GAPU	Gaillardia pulchella	61–123	_
		1	1	1	

	globemallow	SPHAE	Sphaeralcea	61–123	_
15	Forb			12–37	
	woolly groundsel	PACA15	Packera cana	12–37	_
16	Forb			61–123	
	touristplant	DIWI2	Dimorphocarpa wislizeni	61–123	_
	woolly plantain	PLPA2	Plantago patagonica	61–123	_
17	Other Forbs			37–61	
	Forb (herbaceous, not grass nor grass-like)	2FORB	Forb (herbaceous, not grass nor grass-like)	37–61	_

Rangeland health reference sheet

Interpreting Indicators of Rangeland Health is a qualitative assessment protocol used to determine ecosystem condition based on benchmark characteristics described in the Reference Sheet. A suite of 17 (or more) indicators are typically considered in an assessment. The ecological site(s) representative of an assessment location must be known prior to applying the protocol and must be verified based on soils and climate. Current plant community cannot be used to identify the ecological site.

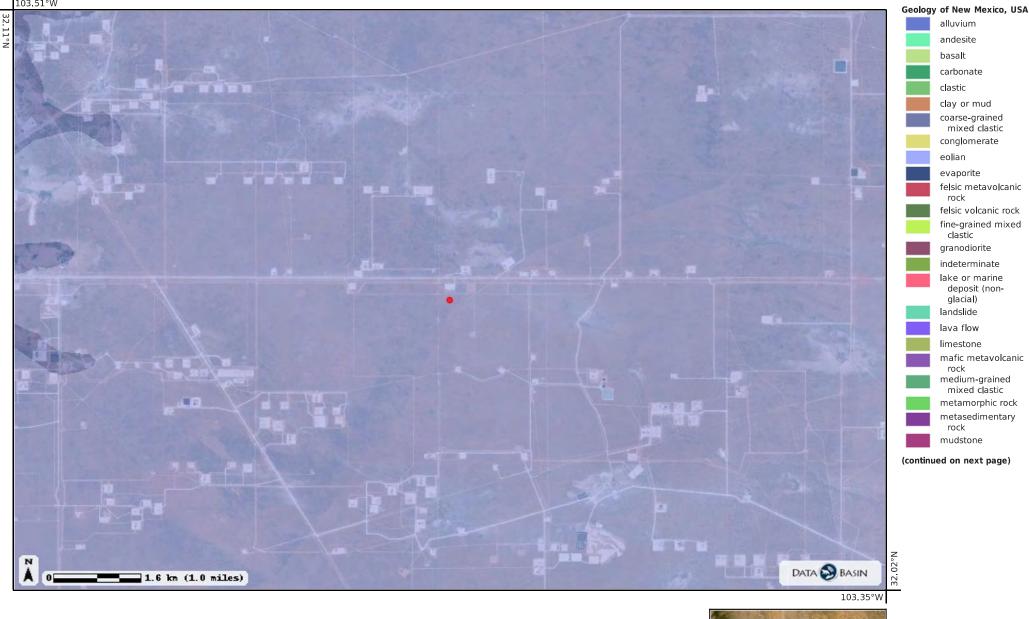
Author(s)/participant(s)	
Contact for lead author	
Date	
Approved by	
Approval date	
Composition (Indicators 10 and 12) based on	Annual Production

Indicators

Hai	Calors
1.	Number and extent of rills:
2.	Presence of water flow patterns:
3.	Number and height of erosional pedestals or terracettes:
4.	Bare ground from Ecological Site Description or other studies (rock, litter, lichen, moss, plant canopy are not bare ground):
5.	Number of gullies and erosion associated with gullies:
6.	Extent of wind scoured, blowouts and/or depositional areas:
7.	Amount of litter movement (describe size and distance expected to travel):

oil surface structure and SOM content (include type of structure and A-horizon color and thickness): fect of community phase composition (relative proportion of different functional groups) and spatial distribution on filtration and runoff:
esence and thickness of compaction layer (usually none; describe soil profile features which may be mistaken for empaction on this site):
inctional/Structural Groups (list in order of descending dominance by above-ground annual-production or live foliar cover sing symbols: >>, >, = to indicate much greater than, greater than, and equal to):
ominant:
ub-dominant:
her:
dditional:
mount of plant mortality and decadence (include which functional groups are expected to show mortality or decadence):
verage percent litter cover (%) and depth (in):
spected annual annual-production (this is TOTAL above-ground annual-production, not just forage annual-production):
otential invasive (including noxious) species (native and non-native). List species which BOTH characterize degraded states and have the potential to become a dominant or co-dominant species on the ecological site if their future establishment and owth is not actively controlled by management interventions. Species that become dominant for only one to several years .g., short-term response to drought or wildfire) are not invasive plants. Note that unlike other indicators, we are describing that is NOT expected in the reference state for the ecological site:
erennial plant reproductive capability:

Legend Page 60 of 71





Geology of New Mexico, USA (cont.)

playa

plutonic rock (phaneritic)

pyroclast

quartz monzonite

rhyolite

sandstone

sedimentary rock

shale

till

CII

tuff

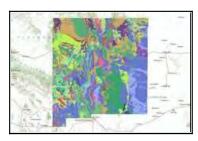
unconsolidated deposit

volcanic rock (aphanitic)

water

 -103.43° Longitude, 32.06141° Latitude

Datasets



Geology of New Mexico, USA https://databasin.org/datasets/216c664011134afabb351937aff06f6d/

Credits: Layers: Douglas B. Stoeser, Gregory N. Green, Laurie C. Morath, William D. Heran, Anna B. Wilson, David W. Moore, Bradley S. Van Gosen

• Geology of New Mexico, USA



APPENDIX C

CORRESPONDENCE



Re: [EXTERNAL] nAPP2524130712 Ragin Cajun 12 CTB 2 Liner Inspection Notification

From Raley, Jim <Jim.Raley@dvn.com>

Date Wed 2025-09-24 7:07 AM

To Monica Peppin < Monica. Peppin@kljeng.com>

Cc Will Harmon < will.harmon@kljeng.com>

CAUTION: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Submitted for 9/26

Jim Raley - Enviro Professional Permian Basin - Devon Energy 575-689-7597

From: Monica Peppin < Monica. Peppin@kljeng.com>

Date: Monday, September 22, 2025 at 4:01 PM

To: Raley, Jim < Jim.Raley@dvn.com>

Cc: Will Harmon < will.harmon@kljeng.com>

Subject: [EXTERNAL] nAPP2524130712 Ragin Cajun 12 CTB 2 Liner Inspection Notification

Jim,

Please see the liner inspection notice below for Ragin Cajun 12 CTB 2. If you need anything else just let me know.

Liner Inspection Notification

Emer inspection (total emeron	
Site Name	Ragin Cajun 12 CTB 2
Incident ID	nAPP2524130712
Containment Surface Area (Square Feet)	4,261
All impacted materials have been removed from liner?	Yes
Liner Inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	9/25/2025
Inspection Time	10:45 AM
Contact info of technician for observers	Monica Peppin 575.909.3418
Navigation to site (Lat/Long)	32.061408, -103.430001

Thank you, MP

Monica Peppin, A.S. Environmental Specialist II



575-213-9010 Direct 575-909-3418 Cell Carlsbad, NM 88220 kljeng.com



Book time to meet with me

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

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Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 521784

QUESTIONS

ı	Operator:	OGRID:
ı	DEVON ENERGY PRODUCTION COMPANY, LP	6137
ı	333 West Sheridan Ave.	Action Number:
ı	Oklahoma City, OK 73102	521784
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524130712
Incident Name	NAPP2524130712 RAGIN CAJUN 12 CTB 2 @ FAPP2405030461
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2405030461] RAGIN CAJUN 12 CTB 2

Location of Release Source	
Please answer all the questions in this group.	
Site Name	RAGIN CAJUN 12 CTB 2
Date Release Discovered	08/29/2025
Surface Owner	Federal

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Production Tank Produced Water Released: 142 BBL Recovered: 142 BBL Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Tank overflow allowed fluids to be released to lined secondary containment. Fluids fully contained and recovered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 521784

Santa	1 e, 14141 07 303	
QUESTIONS (continued)		
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 521784 Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.	
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are require uses which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 10/30/2025	

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Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 521784

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	521784
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	None	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	Yes			
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.				
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.				
On what estimated date will the remediation commence	09/24/2025			
On what date will (or did) the final sampling or liner inspection occur	09/26/2025			
On what date will (or was) the remediation complete(d)	09/26/2025			
What is the estimated surface area (in square feet) that will be remediated	4261			
What is the estimated volume (in cubic yards) that will be remediated	0			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.				
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to				

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 11/12/2025 3:41:11 PM

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QUESTIONS, Page 4

Action 521784

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	DEVON ENERGY PRODUCTION COMPANY, LP	6137
ı	333 West Sheridan Ave.	Action Number:
ı	Oklahoma City, OK 73102	521784
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e	efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 10/30/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 521784

1220 S. St Francis Dr. Santa Fe, NM 87505 QUESTIONS (continued)					
QUESTIONS					
Liner Inspection Information					
Last liner inspection notification (C-141L) recorded	508746				
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/26/2025				
Was all the impacted materials removed from the liner	Yes				
What was the liner inspection surface area in square feet	4261				
Only answer the questions in this group if seeking remediation closure for this release because all respectively. Requesting a remediation closure approval with this submission. Have the lateral and vertical extents of contamination been fully delineated. Was this release entirely contained within a lined containment area. What was the total surface area (in square feet) remediated. What was the total volume (cubic yards) remediated. Summarize any additional remediation activities not included by answers (above).	Yes Yes Yes 4261 0 Liner Inspection Complete				
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents				
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface the does not relieve the operator of responsibility for compliance with any other federal, state, or it is investigate, and re-vegetate the impacted surface area to the conditions that existed ing notification to the OCD when reclamation and re-vegetation are complete.				
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 10/30/2025				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 521784

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	521784
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created B	Condition	Condition Date
scwells	None	11/12/2025