September 2025 October 22, 2025

roduction Date:

PERCENT OF PROCEEDS STATEMENT

		PERCE	NT OF PROCEED (Fixed Reco		MENT	Recipi	ient: 1179911 BUCKHORN P	RODUCTION	LLC		10/22/2025 10:25:02AM
				Lease In	formation						
Settle ID	Payment ID	Lease Name	Faci	lity Name	State	Contract ID	Operator Name/ID]	Pressure Base
13155010	13155010	PURE GOLD 9-1	PURE GOLD 9-1 NM SUPERSYSTEM NM			NMS55072PUR	BUCKHORN PRODUCTION 1179911.00	ON LLC			14.730
				Settlement St	ummary						
System Rate per MCF:	LO 2.318	Component Residu Value Value			Gross Value	Exempt Value					Net Value
Rate per MMBTU:	1.617	94 \$10,914.53 \$866.45	\$4,099.01		\$7,681.97	0.00	0.00 0.00	0.00	0.00	0.00	\$7,681.97
Component Settlement 26											
4,748.00 1.0000000		Theoretical Gallons		llocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price			Component Value

Accounting Date:	October 2025	Rate per Mo	2.31874	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value						Net Value
Run ID:	105330	Rate per MI			\$866.45	\$4,099.01		\$7,681.97	0.00	0.00	0.00	0.00	0.00	0.00	\$7,681.97
Wellhead Inform	nation			•			Compone	ent Settlement							
Gross WH :	MCF 3,313.00	MMBTU 4,748.00		Theoretic Gallons		Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract		ttlement Gallons	Price			Component Value
Allocation Decimal:	1.0000000	1.0000000													
aystation:	3,313.00	4,748.00	ETHANE	12,633.	.09	0.8000	10,106.47	670.46	100.0	0 10	,106.47	0.074	1550		\$749.45
			PROPANE	8,611.	.96	0.9400	8,095.24	741.22	100.0	0	3,095.24	0.5069	9530		\$4,103.90
Contractual Field	-231.91	-332.36	ISO-BUTANE	1,196.	.39	0.9500	1,136.57	113.24	100.0	0	,136.57	0.7494	1230		\$851.77
Deducts: Net Delivered:	3,081.09	4,415.64	NORMAL BUTANE	2,832.	44	0.9500	2,690.82	279.15	100.0	0 2	2,690.82	0.7212	2980		\$1,940.89
Net Delivered:	3,081.09	4,413.04	PENTANES PLUS	2,991.	.12	0.9700	2,901.39	331.62	100.0	0 2	2,901.39	1.1265	5360		\$3,268.52
Wellhead BTU	(14.730D):	1.4331													
Gas Factor:	0.0000														
				28,265.	.00	-	24,930.49	2,135.69	_	2	4,930.49				\$10,914.53

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,415.64	2,135.69	264.94	2,015.01	2,015.01		2,031.68	2,015.01	100.00	2,015.01	0.4300000	\$866.45

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2000	\$3,975.60
N2 Handling Fee	0.0751	\$95.12
New Mexico Gas Processors Tax	0.0091	\$28.29
Plant Product Volumes		
Plant BTU	1.0827	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.3823	
Carbon Dioxide	0.0462	
H2S	0.0000	
Other Inerts	0.0000	
Methane	64.8805	
Ethane	15.2584	4.1002
Propane	10.0970	2.7951
Iso Butane	1.1808	0.3883
Nor Butane	2.9021	0.9193
Iso Pentane	0.6948	0.2553
Nor Pentane	0.7087	0.2581
Hexanes Plus	1.0230	0.4574
Totals	99.1738	9.1737

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM -	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
11/1/2025	24	0
11/2/2025	24	0
11/3/2025	24	0
11/4/2025	24	0
11/5/2025	24	0
11/6/2025	24	23
11/7/2025	24	80
11/8/2025	24	0
11/9/2025	24	0
11/10/2025	24	61

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Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 526101

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	526101
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 526101

QI	JESTIONS			
Operator:		OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:		
Roswell, NM 88202		526101		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2204658016] North P	ure Gold 9-1 Battery		
Determination of Reporting Requirements	ed may prayida addianal ayidanaa			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes			
period from a single event Is this considered a submission for a vent or flare event	Vac miner venting and/or f	Floring of natural goo		
is this considered a submission for a vent of hate event	Yes, minor venting and/or f	ilai ilig di Haturai gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Well			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	65			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification, please provide the required specific transport of the provided that the provided				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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QUESTIONS, Page 2

Action 526101

QUESTIC	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	526101
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/10/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Vee
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	Yes [26705] DCD ODERATING COMPANY LD
Date notified of downstream activity requiring this vent or flare	[36785] DCP OPERATING COMPANY, LP 11/10/2025
Time notified of downstream activity requiring this vent or flare	06:28 AM
into tented of communicating toquining and total of the	00.20 ANI
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	none
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none

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ACKNOWLEDGMENTS

Action 526101

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	526101
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 526101

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	526101
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/13/2025