www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



7879G			NCW147135	8		Canyon Lands	2 SC 1H Alloc.
Sample Point Code			Sample Point Na	me		Sample Poir	nt Location
Laboratory Serv		2024098		3376	· -	C. Jett - Spo	t
Source Laborator	ту	Lab File I	No	Container Identity		Sampler	
USA		USA		USA		New Mexico	
District		Area Name		Field Name		Facility Name	
Sep 12, 2024 12:3	35	Sep 12,	2024 12:35	Sep 1	9, 2024 12:11	Sep	25, 2024
Date Sampled		Date	e Effective	С	ate Received	Date	Reported
91.00	989.00	Admir	<u> </u>	104 @ 86			
Ambient Temp (°F) Fi	ow Rate (Mcf)	Analyst	:	Press PSI @ Temp °F Source Conditions	•		
Coterra						NG	
Operator						Lab Source Descript	ion
Component	Normalized	Un-Normalized	GPM	Gi	ross Heating Valu	es (Real, BTU/fl	t ³)
- Component	Mol %	Mol %	G.	-	@ 60.00 °F		@ 60.00 °F
H2S (H2S)	0.0000	0		Dry 1,298.3	Saturated 1,277.1	Dry 1,301.3	Saturated 1,280.1
Nitrogen (N2)	1.3670	1.36697			Calculated Total S		
CO2 (CO2)	0.6150	0.61472			GPA2145-16 *Calculated		
Methane (C1)	75.5520	75.552			ensity Real		ensity Ideal
Ethane (C2)	11.6960	11.69567	3.1270		'634 ar Weight	0.7	'607
Propane (C3)	6.4310	6.43111	1.7710	22.0	0330		
I-Butane (IC4)	0.7790	0.77913	0.2550	 	C6+ Group	•	
N-Butane (NC4)	1.8590	1.85918	0.5860	C6 - 60.000	Assumed Co C7 - 30.	•	3 - 10.000%
I-Pentane (IC5)	0.4760	0.47625	0.1740		Field		
N-Pentane (NC5)	0.5320	0.53182	0.1930	-	4.0 F	PPM	
Hexanes Plus (C6+)	0.6930	0.69311	0.3010	PROTREND STATUS	·.	DATA SO	UBCE:
TOTAL	100.0000	100.0000	6.4070	Passed By Validat			
Method(s): Gas C6+ - GPA 2261, Extended 0	Gas - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDA Close enough to I		sonable.	
,	Analyzer Informa	tion		VALIDATOR:			
Device Type: Gas Chromatog	raph Device	Make: Shimadz	u	Ashley Russell			

Sep 26, 2024 10:00 a

Device Model:

VALIDATOR COMMENTS:

ok

GC-2014

Last Cal Date:

Sep 9, 2024



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da 🍦	Gas Flowed $_{\scriptsize \scriptsize $	Hours Flowed $_{\scriptsize \scriptsize \oplus}$	Meter Flare Reason $_{\oplus}$	Static Pressure Psia	Differential Pressure _{\$\pi}	Meter Comment _{\$\phi}
10/30/2025	67.00	00:00	COMPRESSOR ST	145	0	enterpris
10/29/2025	0.00	00:00		114	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/29/2025	67	0

Details:

[241602] ENTERPRISE FIELD SERVICES, LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 526458

DEFINITIONS

ı	Operator:	OGRID:
ı	Coterra Energy Operating F LLC	373910
ı	6001 Deauville Blvd.	Action Number:
ı	Midland, TX 79706	526458
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 526458

QU	JESTIONS	
Operator: Coterra Energy Operating F LLC 6001 Deauville Blvd. Midland, TX 79706		OGRID: 373910 Action Number: 526458 Action Type:
QUESTIONS		[C-129] Venting and/or Flaring (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing wit.	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2125752717] Colorad	do CTB
Determination of Deposition Depulsements		
Determination of Reporting Requirements	nd may provide addispal quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	70	
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	4	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 526458

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.	373910 Action Number:
Midland, TX 79706	526458
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/29/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 67 Mcf Recovered: 0 Mcf Lost: 67 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[241602] Enterprise Field Services, LLC
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered.
Time notined of downstream activity requiring this vent of hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	ENTERPRISE DH DOWN
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 526458

ACKNOWLEDGMENTS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	526458
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 526458

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	526458
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/13/2025