

# HOURLY GAS VOLUME STATEMENT

November 12, 2025

Meter #: 14126459B

Name: LACEY SWISS 1 FED COM CTB ILP FL B

**Pressure Base:** 14.730 psia **Meter Status:** Active  
**Temperature Base:** 60.00 °F **Contract Hr.:** Midnight  
**Atmos Pressure:** 13.200 psi **Full Wellstream:**  
**Calc Method:** AGA3-1992 **WV Technique:**  
**Z Method:** AGA-8 Detail (1992) **WV Method:**  
**Tube I.D.:** 4.0260 in **HV Cond:**  
**Tap Location:** Upstream **Meter Type:** EFM  
**Tap Type:** Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
NC5	neo	C6	C7	C8	C9	C10	
1.859		1.970	0.000	0.000	0.000	0.000	
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
0.000	0.000	0.000	0.000	0.000	2.985	0.000	

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	41.12	52.12	0.00	1.0983	2.1250	0	1842.14	0	No
1	0.00	41.17	49.82	0.00	1.0983	2.1250	0	1842.14	0	No
2	0.00	41.30	48.89	0.00	1.0983	2.1250	0	1842.14	0	No
3	0.00	41.17	50.48	0.00	1.0983	2.1250	0	1842.14	0	No
4	0.00	40.97	55.06	0.00	1.0983	2.1250	0	1842.14	0	No
5	0.00	41.03	53.09	0.00	1.0983	2.1250	0	1842.14	0	No
6	0.00	41.17	51.46	0.00	1.0983	2.1250	0	1842.14	0	No
7	0.00	41.19	53.36	0.00	1.0983	2.1250	0	1842.14	0	No
8	0.00	41.48	66.05	0.00	1.0983	2.1250	0	1842.14	0	No
9	0.00	40.34	77.83	0.00	1.0983	2.1250	0	1842.14	0	No
10	0.00	40.50	83.74	0.00	1.0983	2.1250	0	1842.14	0	No
11	0.00	46.27	87.53	0.00	1.0983	2.1250	0	1842.14	0	No
12	42.23	60.25	93.46	0.02	1.0983	2.1250	1	1842.14	2	No
13	0.00	48.54	93.24	0.00	1.0983	2.1250	0	1842.14	0	No
14	0.00	48.02	95.01	0.00	1.0983	2.1250	0	1842.14	0	No
15	150.23	62.95	102.92	0.38	1.0983	2.1250	31	1842.14	57	No
16	119.11	61.88	102.98	0.98	1.0983	2.1250	68	1842.14	126	No
17	137.07	62.11	99.15	1.00	1.0983	2.1250	76	1842.14	139	No
18	106.66	61.11	97.02	0.98	1.0983	2.1250	64	1842.14	119	No
19	113.42	61.21	95.98	1.00	1.0983	2.1250	70	1842.14	127	No
20	71.60	60.07	94.58	0.97	1.0983	2.1250	50	1842.14	93	No
21	69.12	59.87	93.73	0.96	1.0983	2.1250	49	1842.14	90	No
22	100.94	60.55	94.54	0.98	1.0983	2.1250	63	1842.14	116	No
23	93.59	60.31	92.91	1.00	1.0983	2.1250	62	1842.14	115	No
<b>Total</b>	<b>106.91</b>	<b>61.10</b>	<b>96.99</b>	<b>8.28</b>	<b>1.0983</b>		<b>534</b>		<b>984</b>	

# HOURLY GAS VOLUME STATEMENT

November 13, 2025

Meter #: 14126459B

Name: LACEY SWISS 1 FED COM CTB ILP FL B

<b>Pressure Base:</b> 14.730 psia	<b>Meter Status:</b> Active	<b>CO2</b>	<b>N2</b>	<b>C1</b>	<b>C2</b>	<b>C3</b>	<b>IC4</b>	<b>NC4</b>	<b>IC5</b>
<b>Temperature Base:</b> 60.00 °F	<b>Contract Hr.:</b> Midnight	0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
<b>Atmos Pressure:</b> 13.200 psi	<b>Full Wellstream:</b>	<b>NC5</b>	<b>neo</b>	<b>C6</b>	<b>C7</b>	<b>C8</b>	<b>C9</b>	<b>C10</b>	
<b>Calc Method:</b> AGA3-1992	<b>WV Technique:</b>	1.859		1.970	0.000	0.000	0.000	0.000	
<b>Z Method:</b> AGA-8 Detail (1992)	<b>WV Method:</b>	<b>Ar</b>	<b>CO</b>	<b>H2</b>	<b>O2</b>	<b>He</b>	<b>H2O</b>	<b>H2S</b>	<b>H2S ppm</b>
<b>Tube I.D.:</b> 4.0260 in	<b>HV Cond:</b>	0.000	0.000	0.000	0.000	0.000	2.985	0.000	
<b>Tap Location:</b> Upstream	<b>Meter Type:</b> EFM								
<b>Tap Type:</b> Flange	<b>Interval:</b> 1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	62.67	59.45	92.01	0.95	1.0983	2.1250	45	1842.14	83	No
1	56.00	59.23	91.34	0.96	1.0983	2.1250	43	1842.14	79	No
2	82.85	59.95	91.70	0.99	1.0983	2.1250	55	1842.14	102	No
3	87.73	59.97	90.39	1.00	1.0983	2.1250	59	1842.14	108	No
4	73.99	59.61	90.71	0.98	1.0983	2.1250	51	1842.14	94	No
5	86.02	59.89	90.64	0.99	1.0983	2.1250	58	1842.14	106	No
6	88.89	59.96	90.85	0.98	1.0983	2.1250	58	1842.14	108	No
7	96.73	60.07	90.54	0.97	1.0983	2.1250	61	1842.14	112	No
8	107.76	60.54	94.74	1.00	1.0983	2.1250	67	1842.14	123	No
9	121.22	61.24	98.08	0.87	1.0983	2.1250	62	1842.14	115	No
10	18.65	58.91	97.19	0.01	1.0983	2.1250	1	1842.14	1	No
11	0.00	40.95	91.97	0.00	1.0983	2.1250	0	1842.14	0	No
12	0.00	40.89	92.25	0.00	1.0983	2.1250	0	1842.14	0	No
13	0.00	40.91	95.98	0.00	1.0983	2.1250	0	1842.14	0	No
14	0.00	40.68	95.59	0.00	1.0983	2.1250	0	1842.14	0	No
15	0.00	41.14	96.09	0.00	1.0983	2.1250	0	1842.14	0	No
16	0.00	40.92	94.03	0.00	1.0983	2.1250	0	1842.14	0	No
17	0.00	41.21	85.69	0.00	1.0983	2.1250	0	1842.14	0	No
18	0.00	40.96	76.82	0.00	1.0983	2.1250	0	1842.14	0	No
19	0.00	40.54	72.06	0.00	1.0983	2.1250	0	1842.14	0	No
20	0.00	40.32	66.57	0.00	1.0983	2.1250	0	1842.14	0	No
21	0.00	40.47	65.59	0.00	1.0983	2.1250	0	1842.14	0	No
22	0.00	40.31	66.18	0.00	1.0983	2.1250	0	1842.14	0	No
23	0.00	40.80	63.78	0.00	1.0983	2.1250	0	1842.14	0	No
<b>Total</b>	<b>88.54</b>	<b>60.05</b>	<b>92.22</b>	<b>9.70</b>	<b>1.0983</b>		<b>560</b>		<b>1,031</b>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 527017

**DEFINITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 527017
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 527017

**QUESTIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 527017
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2303031525] LACEY SWISS 1 FC CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	43
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 527017

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 527017
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/12/2025
Time vent or flare was discovered or commenced	12:00 PM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<a href="#">Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 534 Mcf   Recovered: 0 Mcf   Lost: 534 Mcf.</a>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Event was within our control
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time



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ACKNOWLEDGMENTS

Action 527017

**ACKNOWLEDGMENTS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 527017
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 527017

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Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 527017
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**CONDITIONS**

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/17/2025