R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name DAVID Cobb

Phone No. 1972 765 9403

GENERATOR

NO. 638910

Operator No. Longfellow Energy

Operators Name

Address 2425 West Loop 250 N

City, State, Zip Midland TX 79705

Phone No. 432-236-3849

Permit/RRC No.

Lease/Well Name & No. Turkey Track Road Project

County

API No.

Rig Name & No. Nabors X34

AFE/PO No.

EXEMPT E&P Waste/Service identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS		INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)		Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)		Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)
Tank Bottoms	OTHER EXEMPT WASTES (type and describe in spaces at the right)		
E&P Contaminated Soil ✓	Truck Washout (exempt waste)		
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and to below the thresholds limits for testing (TCLP) specifically Customary and Practically

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON OILFEILD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name Hydrotech Solutions Inc

Address

Phone No. 432-528-3502

Driver's Name Jesse Madrid

Print Name

Phone No.

Truck No. 9615

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE 9.24.25 | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP IN: _____ OUT: _____

RECEIVING AREA Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 White - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit.

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling Fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478478
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638911	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CHRISTINA	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478540
Customer #:	CR[illegible]765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638913	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CHRISTINA	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478485
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVI CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638918	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478565
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638919	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez C

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478481
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638921	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478558
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638922	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478641
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638923	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478640
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638926	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CHRISTINA	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478652
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638935	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478488
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638939	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478560
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638942	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARDO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478650
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638943	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARDO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478559
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638945	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478484
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638946	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478644
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638947	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478490
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638955	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PRODUCTION SOLUTIONS INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478664
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638959	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478574
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/27/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638960	Well Ser. #:	999908
Manif. Date:	9/27/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479067
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638914	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARRO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479141
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638915	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479142
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638917	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez Co

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478988
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CHAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638936	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez C.

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479068
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638937	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478987
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638944	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILBERTO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478985
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638948	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479065
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638949	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479145
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638951	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478992
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638953	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479074
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638954	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479132
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638961	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

End

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479057
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638962	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478974
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638963	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1478995
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	638964	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479079
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638965	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Jessie

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479165
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638966	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479431
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638916	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALONSO	Field:	
Truck #	6340	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479138
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/28/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638924	Well Ser. #:	999908
Manif. Date:	9/28/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479482
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CANE	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638927	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CHRISTINA	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479427
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638928	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CHRISTINA	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479553
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638929	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CHRISTINA	Field:	
Truck #	1245	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479481
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638933	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez C.

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479544
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638934	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479428
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638938	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez C

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479483
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638950	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILORIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479433
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638952	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479547
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639363	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479474
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CANE	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638967	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479526
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638968	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479421
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638969	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9613	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479484
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	642973	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479548
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	642974	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479440
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	652090	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479490
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	652091	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1479552
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	9/29/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	652092	Well Ser. #:	999908
Manif. Date:	9/29/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480374
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638970	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480453
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638971	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480512
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638972	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	4685	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480375
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638974	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480516
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638975	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Hugo Rebollar Date: 10-3-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480420
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638977	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480454
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638978	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480488
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638978	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480572
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638979	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A01WK6G 10/6/2023 9:32:47AM

I6UJ9A01WK18 10/2/2023 12:25:19PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480556
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638984	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	526539	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480487
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638985	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	526539	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480423
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638986	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ELIZABETH	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480562
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638987	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ELIZABETH	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480493
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638988	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ELIZABETH	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480424
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638989	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480499
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638990	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1480573
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638991	Well Ser. #:	999908
Manif. Date:	10/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481726
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638992	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01WLVU 10/5/2023 8:07:22AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481824
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638993	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481914
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638994	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481759
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638995	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481832
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638996	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481927
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638997	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481826
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638998	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481923
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639000	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481741
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639001	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8045	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481929
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639004	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481833
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639005	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: George Rebelo Date: 10-5-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481757
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639006	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Dwayne Rabbit Date: 10-5-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481785
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639008	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481783
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639009	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivas

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481751
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639364	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481830
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639365	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILORIO	Field:	
Truck #	7634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481922
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639366	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILORIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481823
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	643002	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481728
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	643003	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481788
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644910	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481786
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644911	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481862
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644912	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481963
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644913	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

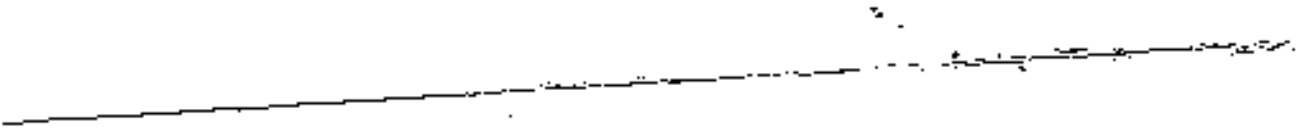
Driver/ Agent Signature **R360 Representative Signature**

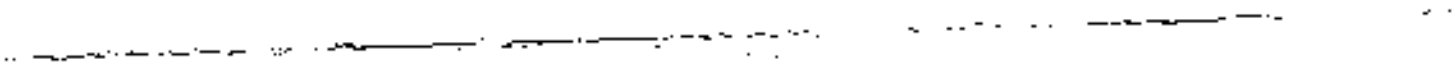
_____ _____

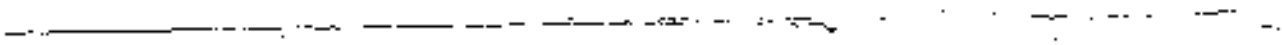
Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____







R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481883
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644914	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481884
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644915	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481968
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644916	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481969
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644917	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481861
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID C[illegible]	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644920	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Oliz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481961
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644921	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivas

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482214
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639002	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482336
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639003	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482361
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	612034	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482360
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	612035	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482208
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	642975	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482310
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	642976	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1481918
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/5/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	643004	Well Ser. #:	999908
Manif. Date:	10/5/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482342
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	643005	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482215
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	643006	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482238
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644918	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482239
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644919	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482207
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644922	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482306
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644923	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482200
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644924	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Jessie Melvin

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482291
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644925	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482404
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644926	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482202
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644927	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Greg Robles Date: 10-6-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482294
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644928	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6255	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: 10-6-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482405
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644929	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	6255	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Jorge Robles Date: 10-6-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482210
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644933	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482441
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644934	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482325
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644935	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482438
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644949	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482274
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644963	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482396
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644964	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482496
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644965	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482484
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644951	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482429
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	642977	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	08	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482417
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638999	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1482453
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	652086	Well Ser. #:	999908
Manif. Date:	10/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483373
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	611879	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483452
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	611880	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483286
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	611882	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483283
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644396	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	39*26	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483305
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	6449701	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GUGE	Field:	
Truck #	6259	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date: 10-9-22

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483360
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644937	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483448
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644938	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483454
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644943	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483281
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644945	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483359
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644946	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483447
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644947	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483374
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644948	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483288
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644950	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	7634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483479
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	653964	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	DJ TRUCKING SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	RIBERTI	Field:	
Truck #	54	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483445
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644966	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8254	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483354
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644967	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483275
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644968	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483451
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644971	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483376
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644972	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483289
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644973	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483349
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644974	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483441
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644975	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483273
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	642978	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483483
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644985	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483388
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644986	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483302
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644987	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483304
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644988	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	D & C TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROBERTO	Field:	
Truck #	54	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483383
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644989	Well Ser. #:	999908
Manif. Date:	10/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	D & C TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROBERTO	Field:	
Truck #	54	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483829
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645004	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483836
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	611881	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483767
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638925	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483764
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638973	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483830
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	639007	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	9616	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Jorge Rabled Date: 10-10-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483762
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644932	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GUGE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483766
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644976	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483848
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644977	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483840
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644944	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483895
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644969	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9015	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Jessie Mata

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483921
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644978	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483911
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644995	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483912
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644996	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483758
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644991	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483914
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644992	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483845
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644998	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483924
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645000	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SSANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483761
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645001	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483760
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645002	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483837
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645003	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483894
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645005	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483962
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645006	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483959
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645007	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Jessie Nadel

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483778
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	653984	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	D & C TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROBERTO	Field:	
Truck #	54	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483857
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	653986	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	DC TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROBERTI	Field:	
Truck #	54	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483853
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654529	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1483928
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654530	Well Ser. #:	999908
Manif. Date:	10/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484259
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644939	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484315
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644940	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484309
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644979	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484256
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644980	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484399
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644981	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Water-Based Mud (BBL)	20.00	bbl

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484253
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644993	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484306
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644994	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484251
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644997	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484254
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644999	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484265
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645008	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Jessie madrid

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484322
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645009	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484401
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654216	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484262
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654531	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484311
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654532	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484659
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654617	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	854	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484308
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654618	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484252
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654622	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484319
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654623	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANNY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484318
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654624	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484268
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654625	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484416
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654626	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484325
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654627	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484415
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654628	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484403
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/11/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644941	Well Ser. #:	999908
Manif. Date:	10/11/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484769
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644942	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484717
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644982	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484770
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644983	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484660
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	644984	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484711
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654217	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484651
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654218	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484768
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654219	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484650
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654533	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484710
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654534	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484764
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654619	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484658
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654629	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484773
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654630	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484714
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654631	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484762
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654632	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484763
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654633	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484706
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654634	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484707
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654635	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484649
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654636	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	02	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484648
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654637	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484652
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654638	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484712
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654639	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484718
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654655	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484771
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654656	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484667
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654676	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484723
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654677	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484790
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/12/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654678	Well Ser. #:	999908
Manif. Date:	10/12/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485108
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654185	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484979
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654220	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	45	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485032
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654221	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484970
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654620	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILBERTO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485103
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654621	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484982
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654640	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485038
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654641	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485110
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654642	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484974
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654657	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484972
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654658	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485028
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654659	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485107
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654660	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485022
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654679	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	965	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: George Rabel Date: 10-13-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484971
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654680	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485083
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654681	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	14615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Doug Rabb Date: 10-13-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485026
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654682	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485027
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654686	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485105
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654687	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SATNOS	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484978
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654688	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484977
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654689	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485024
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654690	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485025
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654691	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485100
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654692	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485099
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654693	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1484999
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654698	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485049
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654699	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485121
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654700	Well Ser. #:	999908
Manif. Date:	10/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485787
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654186	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485856
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654187	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485926
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654188	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	1454	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485795
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654284	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485860
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	65285	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485933
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654286	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485784
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654287	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485785
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654288	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485850
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654289	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485923
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654290	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485851
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654291	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485924
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654292	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485786
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654293	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485849
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654294	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485925
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654295	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485793
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654297	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485859
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654298	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485932
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654299	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485941
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654301	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILIARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485789
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654643	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485857
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654644	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485939
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654645	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485855
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654663	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485788
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654662	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1485928
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/16/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654664	Well Ser. #:	999908
Manif. Date:	10/16/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

t6UJ9A01WSQ2 10/16/2023 1:43:18PM

t6UJ9A01WSGG 10/16/2023 8:27:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486372
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651398	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEJANRO	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486468
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651515	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486484
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651520	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486384
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651522	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Represeptative Signature**

Customer Approval

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Approved By: _____ Date: _____

t6UJ9A01WTBQ 10/17/2023 11:09:32AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486314
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651530	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486492
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651531	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486392
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651532	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486473
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651549	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	45	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486300
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654189	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486295
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654296	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486308
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654300	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486303
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654302	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486378
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654303	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486480
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654304	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486299
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654305	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	6315	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486353
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654306	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486464
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654307	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	4615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486364
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654612	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486296
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654613	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486304
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654646	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486379
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654647	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Information
Name David Cain
Phone No.

GENERATOR

NO. 654648

Operator No.
Operators Name Long Fellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Rod Water Transfer Line
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS:	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY:	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil X	Truck Washout (exempt waste)	Belly
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity	
Non-Exempt Other	*please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Mateo Trucking
Address
Phone No.

Driver's Name Mario Palomino
Phone No.
Truck No. 3926

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 10-17-2023 DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is ***generated*** at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486482
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654649	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486366
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654654	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486302
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654665	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486371
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654666	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486475
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654667	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486298
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654694	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486362
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654695	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486471
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654696	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486469
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/17/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654697	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486789
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651521	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486790
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651523	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	AILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

M

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486867
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651524	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486946
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651525	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486782
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651551	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486866
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651552	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486939
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651553	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486937
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651561	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486864
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651562	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3948	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Santos Chavez

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486801
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651576	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486963
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651577	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486881
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651578	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486809
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651579	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486880
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651580	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486961
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651581	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486781
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654308	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486854
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654309	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486783
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654614	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486863
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654615	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486787
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654650	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486853
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654651	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486940
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654652	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486793
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654668	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486875
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654669	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486950
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654670	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486945
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654701	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	3916	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1486936
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/18/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654702	Well Ser. #:	999908
Manif. Date:	10/18/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487321
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	david cain	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651166	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	fernando	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487255
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651168	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	FERNANDO	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487208
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651533	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487279
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651534	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487336
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651535	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487194
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651554	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487319
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651555	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487192
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651556	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487248
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651557	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487318
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651558	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILORIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487329
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651563	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487206
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651564	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Santos Chavez

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487198
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651566	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	FERNANDO	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487274
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651567	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487185
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651583	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487234
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651584	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487306
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651585	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487191
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651607	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487244
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651608	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROSA	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487197
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654671	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487252
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654672	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487317
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654673	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487188
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654703	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487200
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645711	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487254
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645745	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487304
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	645746	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487190
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655610	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIA	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487243
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655611	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIA	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487325
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655613	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487205
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655614	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487260
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655615	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487328
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655616	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487202
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655617	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487261
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655618	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	000	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487204
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655620	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487263
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655621	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487327
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655622	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487326
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655619	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487203
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655628	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JUAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487259
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655629	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487193
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655630	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	DJ TRUCKING SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROBERTO	Field:	
Truck #	922	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487245
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655631	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	DJ TRUCKING SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ROBERTO	Field:	
Truck #	922	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487242
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655633	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487313
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655634	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487250
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655637	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487195
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655638	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487249
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655639	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487676
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651167	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487681
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651516	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487621
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651518	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487622
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651519	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487613
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651559	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487677
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651560	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487619
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651565	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487678
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651568	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487767
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651575	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487606
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651582	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487612
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651594	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	H025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487611
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651595	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487616
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651600	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487691
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651601	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487780
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651602	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487694
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651603	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487778
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651604	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487617
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651605	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487615
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651606	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JUAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487684
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654653	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487620
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654674	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487679
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654675	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487765
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654922	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANNY	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487777
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655623	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487692
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655624	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487618
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655625	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS'	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487690
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655626	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JUAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487775
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655627	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JUAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487784
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655636	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487727
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655643	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487658
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655644	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487675
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655645	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487788
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655647	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487769
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655679	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487768
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655688	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487782
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655689	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487695
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655691	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487623
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655692	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487642
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655693	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487707
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655694	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487640
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655696	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487706
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655697	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487786
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655698	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487798
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655699	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Ocon

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487722
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655700	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Oliva

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487654
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655701	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olv

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487656
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655703	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	YANILLLIA	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487655
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655704	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487796
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655705	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487726
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655706	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508087	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487721
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655708	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	YAMILKA	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487696
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655709	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488669
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655010	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488593
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655011	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488755
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655012	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488596
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655016	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488734
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655017	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALBERTO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488648
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655018	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	A;BERTO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488602
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655019	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488754
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655020	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488672
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655021	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488597
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655022	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488752
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655023	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488670
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655024	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488612
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655037	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488682
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655038	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field#:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488774
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655039	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488775
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655043	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488624
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655045	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488778
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655046	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Represeptative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488688
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655047	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488681
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655042	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488802
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655256	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	FELIPE	Field:	
Truck #	254	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488783
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655058	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	5080367	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488687
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655059	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488625
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655060	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488636
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655061	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Pliego

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488697
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655062	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	120070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Oliva

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700/1488784
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655063	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivas

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488638
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655064	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	APRIL	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488704
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655065	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	APRIL	Field:	
Truck #	008034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488799
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655066	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	APRIL	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488654
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655067	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	FELIPE	Field:	
Truck #	254	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488722
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655068	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	FELIPE	Field:	
Truck #	254	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488599
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator.	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #	651517	Well Ser. #:	998908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488753
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655649	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488671
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655650	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488606
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655651	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488760
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655652	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LIN
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1406	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488677
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655653	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488766
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655654	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488684
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655655	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488605
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655656	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488604
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655657	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488679
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655658	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488763
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655659	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488757
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655681	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488673
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655687	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488613
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655690	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489150
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	650799	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name David Cain
Phone No 9727 76503

GENERATOR

NO. 651510

Operator No.
Operators Name Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Ron Water tranfer
County
API No.
Rig Name & No. Line off Turkey Track RD
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (Approval prior to disposal of this waste)
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Fenix Trucking
Address
Phone No.

Driver's Name Cesar Mena
Phone No.
Truck No. 16

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 10-24-23 DELIVERY DATE Cesar Mena DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

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Continuation Instructions on Page Two

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/epaw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489200
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651511	Well Ser. #:	999908
Manif. Date:	10/17/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	RONALD	Field:	
Truck #	66	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489073
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651512	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ROLANDO	Field:	
Truck #	66	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489132
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651513	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	RONALD	Field:	
Truck #	66	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489072
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651514	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	20	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488628
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651536	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488700
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651537	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488794
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651538	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489130
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651546	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	20	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489204
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651547	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	20	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489201
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651548	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CARLOS	Field:	
Truck #	21	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488598
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651569	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488674
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651570	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488758
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651571	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489065
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651572	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489122
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651573	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489185
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651574	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489184
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651586	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4075	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489121
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651587	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489066
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651588	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4075	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488603
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651596	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488678
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651597	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RAMON	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488762
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651598	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	RA,PM	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1488828
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/23/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651599	Well Ser. #:	999908
Manif. Date:	10/23/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALBERTO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489074
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654705	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CEUFIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489133
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654706	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CERATIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489156
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654710	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489163
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654725	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	APRIL	Field:	
Truck #	251	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489061
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655013	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489119
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655015	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489067
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655025	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489123
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655026	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489093
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655044	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489075
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655048	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489147
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655049	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489062
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655071	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489203
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655072	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION WASTE SOLUTI	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489117
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655073	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489120
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655075	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	5084	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489077
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655100	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489135
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655101	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525528	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489078
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655103	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489136
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655104	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489086
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655106	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489080
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655107	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivas

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489079
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655108	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489137
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655510	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489140
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655511	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Diaz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489131
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655635	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CARLOS	Field:	
Truck #	11	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: 10/24/2023

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489070
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655663	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALBERTO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489141
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655664	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALBERTO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489063
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655682	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489071
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654704	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CARLOS	Field:	
Truck #	11	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: 10/24/2023

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489105
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655707	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	APRIL	Field:	
Truck #	251	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491415
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651589	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CERAFIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489220
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654711	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Energy Services, LLC	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489205
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654726	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CRECTIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489181
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655014	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489187
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655027	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489202
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655050	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489183
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655074	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	5084	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489213
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655102	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489212
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655105	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	744233	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489192
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655109	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	518037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700/1489193
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655512	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	HUGO	Field:	
Truck #	100070	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivas

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487320
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/19/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655640	Well Ser. #:	999908
Manif. Date:	10/19/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487764
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655646	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487766
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655660	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1489198
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/24/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655665	Well Ser. #:	999908
Manif. Date:	10/24/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALBERTO	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487787
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655695	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1487797
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/20/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655702	Well Ser. #:	999908
Manif. Date:	10/20/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	YAMELKA	Field:	
Truck #	508034	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491431
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11917	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491648
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11916	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491554
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11916	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491650
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11917	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491430
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11916	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491551
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11917	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491649
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638110	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Joanna Vera

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491557
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651527	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491446
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651539	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491645
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651540	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company N
Name
Phone No

GENERATOR

NO. 651589

Operator No.
Operators Name Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Four Transport
Address
Phone No.

Driver's Name Corbin Mesa
Phone No.
Truck No. 16

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 10-30-23 DELIVERY DATE Corbin Mesa DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit. NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491537
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651591	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	SEM-TEXMEX TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CERFAIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491625
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654727	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CERFIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491420
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654750	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	1907	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491609
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654751	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	1987	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491520
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654752	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	1987	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491629
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654754	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	BIG HORN TRANSPORT LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	101	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491526
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654755	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	SEM-TEXMEX TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491425
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654762	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	BIG HORN TRANSPORT LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	101	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastes

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491538
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654763	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	BIG HORN TRANSPORT LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	101	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491424
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654768	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491536
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654769	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	SEM-TEXMEX TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491626
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654770	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491628
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654788	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491428
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654789	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	GEORGE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Dwyce Rebbel Date: 10-30-23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491540
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654790	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	SEM-TEXMEX TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	GEROGE	Field:	
Truck #	4615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491432
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654792	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491544
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654793	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Sem-TexMex Trucking	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491641
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654794	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491552
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654795	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491444
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654797	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491455
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	65798	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491565
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654799	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491640
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654800	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491466
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654801	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	508038	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491573
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654802	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	508038	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491654
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654803	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	508038	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491410
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655028	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491521
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655029	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491614
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655030	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491623
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655051	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491527
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655052	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	SEM-TEXMEX TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491620
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655084	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491508
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655085	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491407
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655086	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491616
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655087	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491514
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655088	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491408
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655089	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491418
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655641	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR`	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491615
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655642	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491405
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655666	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491509
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655667	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491608
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655668	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491406
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655684	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491512
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655685	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8052	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491607
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/30/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655686	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8057	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491937
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11918	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491941
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11919	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	~~Trinity Oilfield Services & Rental~~, Pakos trucking	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492028
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11918	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492029
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11919	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491910
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638111	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491989
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638112	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492065
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638113	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	1987	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491973
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638114	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	1987	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491896
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638115	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	1987	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491974
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638116	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492001
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638153	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491923
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638152	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492101
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638154	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491926
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638157	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492011
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638158	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492086
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638159	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	JOANNA	Field:	
Truck #	508037	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492003
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638160	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492110
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638162	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492005
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638163	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MATINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491922
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638165	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492014
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638167	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491940
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638168	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	LIZ	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491921
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651541	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492002
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651542	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492094
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651543	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491907
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654730	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491987
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654731	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491905
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654732	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRUAB	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491988
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654733	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492068
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654734	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491990
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654735	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492080
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654736	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANNY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491906
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654737	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492079
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	6541738	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4075	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491899
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654756	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491977
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654757	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492057
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654758	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491928
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654796	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492076
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654804	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	SERAFIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491991
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654805	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CERAFIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491911
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654806	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	CERAFIN	Field:	
Truck #	16	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492081
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654807	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491900
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655031	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491980
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655032	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492055
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655033	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492066
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655076	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491895
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655669	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491976
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655670	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492064
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655671	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1491904
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	10/31/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655680	Well Ser. #:	999908
Manif. Date:	10/31/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492426
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11749	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492427
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11889	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492537
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11749	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492538
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11889	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 637768

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS		INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)		Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)		Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)
Tank Bottoms	MATERIAL USE ONLY*		OTHER EXEMPT WASTES (please list pursuant to applicable NMOCD rule)
E&P Contaminated Soil	Truck Washout (exempt waste)		
Oil Filter Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount*	
All non-exempt E&P waste must be approved and tested to know the chemical limits for toxicity (TCLP), ignitability, corrosivity and flash point	
Non-Exempt Other	*please select from Non-Exempt Waste List on back

QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006

Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-393-1079

RECEIVING AREA

Name/No.

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact Information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492413
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	637770	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492513
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	637771	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492493
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	637773	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492398
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	637774	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492449
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638053	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PERAZA TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	19	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492329
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638066	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	23	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Rigo Rios

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492547
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638067	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	23	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Rigo Ruiz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492448
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638068	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	23	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492390
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638077	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIC	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492488
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638078	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	RONALD	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638092

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (not generated during drilling)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P wastes must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006

Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-393-1079

RECEIVING AREA

Name/No.

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact Information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492374
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638117	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492486
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638118	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492501
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638131	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638133

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No. (Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WASTE		INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)		Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)		Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY		OTHER (EXEMPT WASTES (type and generation process of the waste))
E&P Contaminated Soil ✓	Truck Washout (exempt waste)		
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFEILD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - RWDB ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact Information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492377
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638134	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638135

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-CHLORIDE WATERS	CHLORIDE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds		Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and by below the disposal limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazradous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a desciption of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP

IN: OUT:

RECEIVING AREA

Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006

Phone No.: 575-393-1079

Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact Information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
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Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638155

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/IRAC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Water Based Muds		Completion Fluid/Flow back (Non-injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and estimate how much of the waste)	
E&P Contaminated Soil		Truck Washout (exempt waste)			
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity

Non-Exempt Other — *please select from **Non-Exempt Waste List** on back

QUANTITY — B - BARRELS — L - LIQUID — Y - YARDS — E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME — DATE — SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE — DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138 — White - TRANSPORTER COPY — Pink - GENERATOR SITE COPY — Gold - RETURN TO GENERATOR — Version 1

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
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Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492542
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638156	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492323
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638161	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492479
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638166	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492372
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638169	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492327
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638534	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PERAZA TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	19	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492358
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638535	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492369
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638536	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492510
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638537	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DEBBIE	Field:	
Truck #	525228	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492384
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651190	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492515
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651529	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492354
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651544	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492410
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651545	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man
Name
Phone No.

GENERATOR

NO. 654728

Operator No.
Operators Name Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON INJECTABLE WATERS:	INJECTABLE WATERS:
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity pH, Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name GoldSpot Trucking
Address
Phone No.

Driver's Name Joe
Phone No
Truck No. 7

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE SITE SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e.; work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, pigging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492490
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654739	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name: Bruce
Phone No.:

GENERATOR

NO. 654753

Operator No.:
Operators Name: Concho Oil & Gas
Address:
City, State, Zip:
Phone No.:

Permit/RRC No.:
Lease/Well Name & No.:
County: Lea
API No.:
Rig Name & No.: Trinidad Drilling #
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)	
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

INJECTABLE WATERS	
Washout Water (Injectable)	
Completion Fluid/Flow Back (Injectable)	
Produced Water (Injectable)	
Gathering Line Water/Waste (Injectable)	
OTHER EXEMPT WASTES (type and provenance process of the waste)	
* 3	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity

Non-Exempt Other: _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: B13 hbm
Address:
Phone No.:

Driver's Name: Marco (Will)
Phone No.:
Truck No.: 101

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No.:

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 65 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr): _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308 R360-5240

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - * Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492382
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654759	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name David cain Phone No. 972 775 9563

GENERATOR

NO. 654760

Operator No.
Operators Name: Longfellow energy lp
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Rob water transfer
County
API No.
Rig Name & No.: Line off Turkey track
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (specify)
E&P Contaminated Soil	20	Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE — DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Mateo trucking
Address
Phone No.
Driver's Name: Cesar R.
Phone No.
Truck No. 1145

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE 11-04-25 — DRIVER'S SIGNATURE Cesar R.

DISPOSAL FACILITY

TRUCK TIME STAMP IN: OUT:

RECEIVING AREA Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

308.R360-5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/wave/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492503
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654761	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492492
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654764	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	BIG HORN TRANSPORT LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARCOS	Field:	
Truck #	101	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M...
Name
Phone No.

GENERATOR

NO. 654765

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and origin/process of this waste)
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No. _____

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

NM R360-5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling Fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling Fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Pigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492373
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654766	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	RONALD	Field:	
Truck #	66	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492405
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654767	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	BIG HORN TRANSPORT LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	101	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M
Name David Cain
Phone No.

GENERATOR

NO. 655034

Operator No.
Operators Name: Long Fellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Rag Water Transfer Line
County: Eddy
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil: X	Truck Washout (exempt waste)	Bath
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P wastes must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Molon Trucking
Address
Phone No.

Driver's Name: Hector P.
Phone No
Truck No.: 3926

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE: 11-01-2023 DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 18

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED (If denied, why?)

NAME (PRINT) DATE TITLE SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308LR360-5240

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas wastes must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492483
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655035	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492381
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655036	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492554
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655662	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492375
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655672	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492477
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/1/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655673	Well Ser. #:	999908
Manif. Date:	11/1/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name
Phone No.

GENERATOR

NO. 655674

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Type and generation process of this waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

308.R360-5240

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number.
Operator's Name – Provide the name of the company from which the waste originates.
Address, City, State, Zip – Business address for the generator company.
Phone No. – Provide a phone number where the generator company can be reached.
Permit/RRC No. – Provide the Railroad Commission permit number.
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number.
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits.
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name.
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number.

Origination of waste – Check the option that best describes where the waste originates from.

Drilling – Waste generated while drilling the well.
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while 'in transit' NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator.

Transporter name – Provide the company name that is transporting the waste.
Address – Business address for the transport company.
Driver's Name – Provide the first and last name of the driver hauling the waste.
Phone No. – List the phone number at which the transport company can be reached.
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material.

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name
Phone No.

GENERATOR

NO. 655683

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)		Completion Fluid/Flow Back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)	
E&P Contaminated Soil		Truck Washout (exempt waste)			
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity, and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

White - ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- Oil-/grease-oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492855
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11920	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492856
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11890	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492960
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11890	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492961
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11920	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492825
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	269103	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492908
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	620888	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JIAME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492823
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	3638088	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492848
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638054	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	23	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Rigo Ruiz

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492828
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638069	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493017
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638070	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility:

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver / Agent Signature

R360 Representative Signature

Customer Approval

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Approved: _____ Date: _____

11/2/2023 3:34:30 PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492929
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638071	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492901
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638086	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492977
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638123	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492824
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638124	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492902
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638130	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492830
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638173	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492897
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638174	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492978
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638175	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9604	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492921
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638176	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JORGE	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/2/2023 11:23:58AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492840
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638177	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JORGE	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492906
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638178	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROC WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ROLANDO	Field:	
Truck #	66	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492985
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638179	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ROLANDO	Field:	
Truck #	66	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492839
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638181	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492913
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638182	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PATRON SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492984
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638183	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 198[illegible] determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristic established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver / Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/2/2023 1:34:52PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492841
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638190	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	12	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492919
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638192	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Rigo Ruiz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493076
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638194	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492861
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638197	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492926
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638198	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/2/2023 11:35:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493007
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638199	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	DIEGO	Field:	
Truck #	508036	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493086
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638191	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Rigo Ruiz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492915
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638200	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	12	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493133
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638201	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	MARCO	Field:	
Truck #	12	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492832
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638280	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492903
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638281	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492980
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638282	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492831
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638502	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ROLANDO	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492822
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655675	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492896
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655676	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492976
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655677	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/2/2023 1:22:01 PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493001
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013108	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JORGE	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492990
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013015	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name: David Cain
Phone No: 765-9503

GENERATOR

NO. 308667

Operator No.
Operators Name: Long Fellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Eac Water Transfer
County
API No.
Rig Name & No.: Line Off Turkey Track #2
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	✓	INTERNAL USE ONLY		
E&P Contaminated Soil		Truck Washout (exempt waste)		
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY B-BARRELS Y-YARDS 20 E-EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Hosanna Service LLC
Address
Phone No.

Driver's Name: SAUL ENRIQUEZ
Phone No
Truck No. 2-11
WHP No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE: 11-3-25 DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No.: Red Bluff Facility / STF-065
Address: 5053 US Hwy 285, Orla, TX 79770
Phone No: 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgents? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Blue - TRANSPORTER Yellow - GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638072

Operator No.
Operators Name
Address
City, State, Zip
Phone No.
Permit/RRC No
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in Barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generator process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

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Generator - To be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that *is generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; **NOT** to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1492975
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/2/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638087	Well Ser. #:	999908
Manif. Date:	11/2/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493366
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638089	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name David Cerio
Phone No.

GENERATOR

NO. 638090

Operator No.
Operator's Name Long Follow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Rio Water Transfer Line
County Off Turkey Track Rd
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Mud		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Water Based Mud		Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and general composition of the waste)	
E&P Contaminated Soil	X	Truck Washout (exempt waste)		Bell...	
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFEILD: Emergency non-hazardous, non-oilfeild waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name Nation Trucking
Address
Phone No.

Driver's Name Luis Palomino
Print Name
Phone No.
Truck No. 2026

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE 11-7-23 | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/
Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 ... TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

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Generator – To be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Main Contact Information
Name David Cain
Phone No. 972-701-7105

GENERATOR

NO. 638139

Operator No.
Operators Name Longfellow Energy LP
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well
Name & No. Roc Water Transfer
County
API No. Line off Turkey Track Rd
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS		INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)		Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)		Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil Y	Truck Washout (exempt waste)		
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name Tedrick Transport
Address
Phone No.

Driver's Name Dennis Otero
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11-07-23 DELIVERY DATE Dennis Otero DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/
Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493360
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638149	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name David Cain
Phone No.

GENERATOR

NO. 638150

Operator No.
Operators Name Long Lariat Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County Lea County, New Mexico
API No.
Rig Name & No. Line of Duty Trucking
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (Enter volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERMEDIATE LINE	OTHER EXEMPT WASTES (Unusual circumstances, process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All components of E&P waste must be analyzed and be below the threshold levels for toxicity (TCLP), ignitability, corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name Motor Trucking
Address
Phone No. 575 625 02 65

Driver's Name Alex Avila
Print Name
Phone No.
Truck No. 3054

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. Hallway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - RCRA ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that *is generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493356
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638186	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	EL POTRO TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638187

Operator No.

Operaters Name: Long Fellow Energy

Address

City, State, Zip

Phone No

Permit/RRC No.

Lease/Well Name & No.: Roe water line ext

County

API No.

Rig Name & No.: Tyler Wolf Rig

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERMEDIATE USE ONLY	OTHER EXEMPT WASTES (Type & Description of Waste)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the thresholds for toxicity (TCLP), ignitability, corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID (Y) YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Mateo Trucking

Address: c/o Mateo Trucking

Phone No.

Driver's Name: Alex Florez

Print Name

Phone No.

Truck No. 907

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 11-3-23 | DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006

Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No: 575-393-1079

RECEIVING AREA

Name/No. 10

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE: 11-3-23 | TITLE | SIGNATURE

C-138 White - BASE ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493374
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638193	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	RIGO	Field:	
Truck #	6441	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Rigo Ruiz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493345
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638202	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638204

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (must be approved prior to disposal of non-exempt)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste Service Identification and Amount
All non-exempt E&P waste must be characterized below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

RECEIVING AREA

Name/No.

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 ... TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number; if offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling Fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638503

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/IRC No.
Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS:	INJECTABLE WATERS:
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY:	OTHER EXEMPT WASTES (describe characteristics of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the thresholds listed for toxicity (TCLP), ignitability, corrosivity and reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

PRINTED AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/
Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 TRANSPORTER COPY YELLOW - GENERATOR SITE COPY GOLD - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638533

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.
Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WASTES	INJECTABLE WASTES
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER E&P WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

20

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFEILD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Mesa Trucking LLC

Address

Phone No. 575 [illegible]

Driver's Name: Adrian O.

Print Name

Phone No.

Truck No. 1025

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 11-03-25 | DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/
Permit No.: Halfway Facility / NM1-006

Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 [illegible] TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
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Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
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Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
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Transporters name – Provide the company name that is transporting the waste
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Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide strubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493372
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	651592	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PERAZA TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	19	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company N
Name
Phone No

GENERATOR

NO. 651593

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/IRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: PEDRA'S TRANSPORT
Address: [illegible]
Phone No.
Driver's Name: ANTONIO PEDRA
Phone No.
Truck No.: M-19

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

308.R360-5240

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name: David Cain Phone No: 972 765 2503

GENERATOR

NO. 654729

Operator No
Operators Name: Lea Tallow Energy L.P.
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Cow Water Rooster Tail
County
API No
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Muds		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		Completion Fluid/Flow Back (Injectable)	
Waste Based Muds		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Produced Formation Solids		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and preservation process of the wastes)	
Tank Bottoms		Truck Washout (exempt waste)			
E&P Contaminated Soil	✓				
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name
Address: Angel Transportation Hobbs NM
Phone No.

Driver's Name: Rigo Ruiz
Phone No.: CAN 12-21-90
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE: Rigo Ruiz

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 6

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- De-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493354
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654808	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	DIONICO	Field:	
Truck #	08	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493353
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654809	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	FENIX TRANSPORT SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	ANGEL	Field:	
Truck #	13	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493355
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655678	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493371
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655081	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	HOSANNA SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	SAUL	Field:	
Truck #	2-17	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name Don Cox Phone No. 575-365-503

GENERATOR

NO. 655082

Operator No.
Operators Name: Long Fellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Par Water Transfer
County
API No.
Rig Name & No.: Line off Turkey Track Rd.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Mods	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Waste Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and quantities/ pounds in the waste)
Tank Bottoms: /	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS Belly E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Hosanna Services
Address
Phone No.

Driver's Name: SAUL ENRIQUEZ
Phone No.
Truck No.: 2-17

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 12-2-23 | DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

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Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the possession of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M
Name
Phone No.

GENERATOR

NO. 655092

Operator No.
Operators Name: Longhorn Energy LP
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Roswell transfer line
County: Eddy
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and associated process of the waste)
E&P Contaminated Soil: 20	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity, and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Trudy Oil Field
Address
Phone No.

Driver's Name: Dillon Dove
Phone No.
Truck No.: 508026

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 11-03-23 | DRIVER'S SIGNATURE: Dillon Dove

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-3240

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is ***generated*** at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M...
Name David Cain
Phone No. 817 [illegible]

GENERATOR

NO. 655094

Operator No.
Operators Name Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Poe Water Transfer Line Off Turkey Track Rd
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), flammability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.

Driver's Name Debbie Acosta
Phone No.
Truck No. 525776

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11/3/25 DELIVERY DATE Debbie Acosta DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

308.R360.5240

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
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Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
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- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/epaoswer/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493358
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013016	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A01X4OA 11/3/2023 8:20:10AM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name Dave A. Cain

Phone No. 432 [illegible]

GENERATOR

NO. 7013017

Operator No.

Operators Name Long Tolleu Energy

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well Name & No. Rae Watson Transfer

County Lea

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)		Completion Fluid/Flow Back (Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and per common practice of the area)	
E&P Contaminated Soil		Truck Washout (exempt waste)			
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 Roll E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Mateo's Trucking LLC

Address El Toro Trucking

Phone No.

Driver's Name Jaime Tolles

Phone No.

Truck No. 11-001

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11-3-23 DELIVERY DATE Jaime Tolles DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA Name/No. CC

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgents? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

White- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

doncjenorthstarforms.com (877)499-0492

308.R360-5240LL

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler strubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493365
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013026	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name David cain
Phone No. 972 775 [illegible]

GENERATOR

NO. 7013027

Operator No.
Operators Name Longfellow energy LP
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Rae water Transfer
County
API No.
Rig Name & No. Line off Turkey road
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for reactivity (TCLP), Ignitability, Corrosivity, and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name Mateo trucking
Address
Phone No.

Driver's Name Cesar D
Phone No.
Truck No. 1145

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | 11-03-23 DELIVERY DATE | Cesar D DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

White- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

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308.R360-5240LL

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name David Cain
Phone No. 972 775 4903

GENERATOR

NO. 7013028

Operator No.
Operators Name Long Fellow energy LP
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Boe Water Transfer
County
API No.
Rig Name & No. Lyle off Turkey track
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and geographic origin of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), flammability, Corrosivity and Reactivity.

Non Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Mated Trucking
Address
Phone No.

Driver's Name Cesar R.
Phone No.
Truck No. 1145

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11-12-23 DELIVERY DATE Cesar R. DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

WHITE - TRANSPORTER COPY YELLOW - GENERATOR SITE COPY PINK - RETURN TO GENERATOR

doncl@northstarforms.com (877)499-0492

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
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- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
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- Workover wastes
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- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
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Non-Exempt E&P Waste

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www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Main Contact Information

Name

Phone No.

GENERATOR

NO. 638073

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/IRC No. Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	RETAINED (SEE BACK)	OTHER EXEMPT WASTES (see back for examples of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No. Hallway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

RECEIVING AREA

Name/No.

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in typing

Company man contact Information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is generated at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638091

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste (Service Identification and Amount (place volume next to waste type in barrels or cubic yards))

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds		
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Type and gross specific gravity of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste (Service Identification and Amount)
All nonexempt E&P waste must be analyzed and be below thresholds for Liquids (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazradous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - RETAIN ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the operator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 7013109

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a discription of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTE SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

doncaleorthstarforms.com (877)499-0492

308.R360-5240LL

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
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API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
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Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
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Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493359
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013110	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	ANGELS TRANSPORT	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	0	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No

GENERATOR

NO. 638138

Operator No.
Operators Name: Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Rob water Transfer
County
API No.: Line off Turkey Track Rd
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and # moles (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (specify generation process of the waste)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), reactivity, corrosivity and ignitability

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name: Rentix Tanking
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.: 08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 12-21-21 DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638148

Operator No.
Operators Name: Long Tallow Energy
Address
City, State, Zip
Phone No.

Permit/IRC No.
Lease/Well Name & No.
County: Eddy
API No.
Rig Name & No: Use of turkey track
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATER	INJECTABLE WATER	
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)	
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process required)	
E&P Contaminated Soil: 12	Truck Washout (exempt waste)		
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and fit within the parameters listed for toxicity (TCLP), ignitability, corrosivity, and reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY | B - BARRELS | L - LIQUID | Y - YARDS | E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Mesa Energy
Address
Phone No.: 432-425-0266

Driver's Name: Joe Avila
Print Name
Phone No.
Truck No.: 7054

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 3 Nov 25 | DRIVER'S SIGNATURE: Joe Avila

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/Permit No: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 638504

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS		INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)		Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)		Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)		Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and describe process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)		
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and below the Universal Treatment Standards for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006

Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

BARR (PRINT) DATE TITLE SIGNATURE

C-138 WHITE - TRANSPORTER COPY PINK - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
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Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638532

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-CONTAINABLE WATERS	CONTAINABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and percentage of volume)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P wastes are not to exceed the threshold limits for benzene (by TCLP), benzene/toluene/ethylbenzene/xylenes

Non-Exempt Other — *please select from **Non-Exempt Waste List** on back

QUANTITY — B - BARRELS — L - LIQUID — CY - YARDS — E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME — DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Mata Trucking LLC
Address
Phone No.: 575-875-02-03

Driver's Name: Adan O.
Print Name
Phone No.
Truck No.: 4025

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE: 11-03-22 — DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6001 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENER

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand

Constituents removed from produced water before it is injected

[illegible] sediment, water, and other tank bottoms [illegible] storage facilities that hold product and [illegible] waste
[illegible]s and contaminated bottoms from storage [illegible] of exempt wastes
[illegible] materials such as hydrocarbons, [illegible]and emulsion from production [illegible] treating vessels, and production [illegible]
[illegible]ved from produced water before [illegible]
[illegible]wise disposed of [illegible]emoved from the production [illegible] refining
[illegible]ary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name _____ Phone No. _____

GENERATOR

NO. 651528

Operator No. _____ Permit/RRC No. _____
Lease/Well
Operators Name _____ Name & No. _____
Address _____ County _____
_____ API No. _____
City, State, Zip _____ Rig Name & No. _____
Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		INJECTABLE WATERS	
Oil Based Muds		Washout Water (Non-Injectable)		Washout Water (Injectable)	
Oil Based Cuttings		Completion Fluid/Flow Back (Non-injectable)		Completion Fluid/Flow Back (Injectable)	
Waste Based Muds		Produced Water (Non-Injectable)		Produced Water (Injectable)	
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		Gathering Line Water/Waste Injectable)	
Produced Formation Solids		INTERNAL USE ONLY		OTHER EXEMPT WASTES (type and generation process of the waste)	
Tank Bottoms		Truck Washout (exempt waste)			
E&P Contaminated Soil					
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) _____

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

_____ (PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE

TRANSPORTER

Transporter's Name _____ Driver's Name _____
Address _____ Phone No. _____
_____ Truck No. _____
Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

_____ SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. _____

Site Name/ Permit No. **Halfway Facility / NM1-006** Phone No. **575-887-6504**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

_____ NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE

Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county in which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, purging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name: Lawrence
Phone No: 575-605-[illegible]

GENERATOR

NO. 655093

Operator No.
Operators Name: Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Rex Water Transfer Line at Turkey Track
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Waste Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms ✓	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oilfield
Address
Phone No.

Driver's Name: Debbie Acosta
Phone No.
Truck No.: 525268

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 11/12/25 | DRIVER'S SIGNATURE: Debbie Acosta

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE: 11/12/25 | TITLE | SIGNATURE

White - TRANSPORTER COPY Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
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Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Hotshot
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1493369
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/3/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013119	Well Ser. #:	999908
Manif. Date:	11/3/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M...
Name
Phone No.

GENERATOR

NO. 7013120

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Waste Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

White- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

doncanorthstarforms.com (877)499-0492

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 7013121

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
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Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

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Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494328
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11770	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494329
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11891	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638074

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/NOC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-RECYCLABLE WATERS	RECYCLABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Note and describe specific EPA waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the "maximum limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other — *please select from **Non-Exempt Waste List** on back

QUANTITY — B - BARRELS — L - LIQUID — Y - YARDS — E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME — DATE — SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE — DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

RECEIVING AREA

Name/No.

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138 — White - RWD ORIGINAL — Yellow - TRANSPORTER COPY — Pink - GENERATOR SITE COPY — Gold - RETURN TO GENERATOR — Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact Information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
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Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
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In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
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- Produced sand
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- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
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E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
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- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
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- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494313
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638075	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494399
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638076	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638125

Operator No.
Operators Name: Long Fellow
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Roc Water Transfer
County
API No.
Rig Name & No.: Jose off Juliet Tex
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (not associated with produced water)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and reactivity

Non-Exempt Other
*please select from Non-Exempt Waste List on back

QUANTITY | B - BARRELS | L - LIQUID | 20 | Y - YARDS | E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFEILD: Emergency non-hazardous, non-oilfeild waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a desciption of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Mateos Trucking LLC
Address
Phone No.

Driver's Name: Javier
Print Name
Phone No.
Truck No.: 5954

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

White - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company main contact Information – Provide the eg manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county in which the waste was generated or, if offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494314
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638126	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494403
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638127	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name Dave Cox

Phone No.

GENERATOR

NO. 638185

Operator No.

Operators Name Bay Petro Corp

Address

City, State, Zip

Phone No

Permit/RRC No.

Lease/Well Name & No. Rat Hole Disposal

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	REFERRAL USE ONLY	OTHER EXEMPT WASTES (type and general quantities of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFEILD: Emergency non-hazradous, non-oilfeild waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME | DATE | SIGNATURE

TRANSPORTER

Transporter's Name Mobile Fluid Haul

Address

Phone No.

Driver's Name Alex Flores

Print Name

Phone No.

Truck No. 02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE 11-6-25 | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP IN: OUT:

RECEIVING AREA Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138 White - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – To be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 605470

Operator No.
Operators Name: Tap Petroleum Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: RDC water transfer
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity

Non-Exempt Other — *please select from **Non-Exempt Waste List** on back

QUANTITY — B - BARRELS — L - LIQUID — Y - YARDS — E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME — DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Matos Trucking LLC
Address: 12 John Irving
Phone No.

Driver's Name: JAIME TORRES
Print Name
Phone No.
Truck No.: 7 001

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE: 11-5-25 — DRIVER'S SIGNATURE: JAIME TORRES

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 3601 Hobbs Hwy US-62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No: 575-393-1079

RECEIVING AREA

Name/No.

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED — If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

White - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completion, see Production)
Production – Waste generated during the production life of the well (i.e. workovers, re-completions, hydraulic fracturing, gas plant treatment, roof
Commercial Facilities – Waste that is generated at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit, and/or to include well gathering lines or field gathering lines to include contaminated materials
resulting from the spill (typically trucking, gas/production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter's Name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WMP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling Fluids
- Off-Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water based drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is treated

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludge and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, field treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- Cuttings or soil

Work Over Water
- Brinewater
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and completion fluids and flue produced
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Material ejected from a producing well during blowdown

Drilling Fluid Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Wastes
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, tube sludge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash containing NORM if no chemicals were added and the waste is not from an exempt waste stream
- Wastes from cleaners and storage and removal except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas wastes must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.rrc.state.tx.us/about/history/characteristic.html

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as paint wastes, oil filters, sandblasting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated in crude oil and tank bottom reclamation
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Geothermal well fluids
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Those petroleum spills or post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name Lynd Co... Phone No. 972 765 9...

GENERATOR

NO. 655661

Operator No.
Operators Name Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. Poe Water Transfer
County
API No.
Rig Name & No. 1 mi off Loop Trail
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generator/producing the waste)
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), flammability, Corrosivity with Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law, that each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name Mata Trucking LLC
Address
Phone No. 575-875-02-05

Driver's Name Adrian Ch...
Phone No.
Truck No. Ho 25

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | 11-06-23 DELIVERY DATE | DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No. 78

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED 11/6 DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number, may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is ***generated*** at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling Fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold levels for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man: David Cain
Name
Phone No. 7727079523

GENERATOR

NO. 7013066

Operator No.
Operators Name: Longfellow energy LP
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Roe Quarter transfer
County
API No.
Rig Name & No.: Linbeck Turkey Track 10
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Mares trucking
Address
Phone No.

Driver's Name: Oscar D.
Phone No.
Truck No.: 1162

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11-06-25 DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494311
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013067	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494414
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013068	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 7013073

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Waste Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for reactivity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

White- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 7013099

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Waste Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

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Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is ***generated*** at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Service Information
Name
Phone No.

GENERATOR

NO. 7013200

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTE (Type and maximum percent of the waste)
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

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Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit, NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, pigging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name: [illegible]
Phone No.: [illegible]

GENERATOR

NO. 7013701

Operator No.
Operators Name: Lapetus Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Rio Vista Tank Battery
County
API No.
Rig Name & No.: [illegible]
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (supporting documentation required)
E&P Contaminated Soil ✓	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back.

QUANTITY B - BARRELS L - LIQUID (20) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That such waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Mata Trucking LLC
Address
Phone No.: 575-605-01-[illegible]

Driver's Name: [illegible]
Phone No.
Truck No.: 3940

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | 11-06-23 DELIVERY DATE | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 8

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit. NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494312
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013704	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494310
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013702	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494396
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013703	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP
Customer #:	CRI3765
Ordered by:	DAIVD CAIN
AFE #:	
PO #:	NAPP2206346222
Manifest #:	7013705
Manif. Date:	11/6/2023
Hauler:	MATEO TRUCKING, LLC
Driver	ADRIAN
Truck #	4025
Card #	
Job Ref #	

Ticket #:	700-1494395
Bid #:	O6UJ9A000K9G
Date:	11/6/2023
Generator:	LONGFELLOW ENERGY, LP
Generator #:	
Well Ser. #:	999908
Well Name:	ROE WATER TRANSFER LINE
Well #:	OFF TURKEY TRACT RD
Field:	
Field #:	
Rig:	NON-DRILLING
County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494347
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013718	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Contact Information
Name
Phone No.

GENERATOR

NO. 7013725

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (Indicate percentage of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494315
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013726	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494439
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013727	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9815	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name Dawson
Phone No.

GENERATOR

NO. 7013745

Operator No.
Operators Name Lara Enterprises
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County Eddy
API No.
Rig Name & No. Unit #1 Drawworks
AFE/PO No.

EXEMPT E&P Waste/Service (identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Mesa Hauling
Address
Phone No.

Driver's Name Jose Avila V
Phone No.
Truck No. 9634

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11 06 23 DELIVERY DATE Jose Avila DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 8

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494316
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013746	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494400
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013747	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name ... Phone No. ...

GENERATOR

NO. 7013748

Operator No.
Operators Name: Longfellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Box Water Transfer Line
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	
Oil Based Cuttings		Washout Water (Non-Injectable)	
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	
E&P Contaminated Soil	X	Truck Washout (exempt waste)	
Gas Plant Waste			

INJECTABLE WATERS	
Washout Water (Injectable)	
Completion Fluid/Flow Back (Injectable)	
Produced Water (Injectable)	
Gathering Line Water/Waste (Injectable)	
OTHER EXEMPT WASTES (type and generation process of the waste)	
Pothole	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH 20

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: Nolan Trucking
Address
Phone No.

Driver's Name: Alvin P.
Phone No.
Truck No.: 3226

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE: 11-06-2023 | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

White- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is ***generated*** at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494319
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013749	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494398
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013750	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494423
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013766	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JORGE	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494333
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013767	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JORGE	Field:	
Truck #	1804	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494422
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013768	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JORGE	Field:	
Truck #	1404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494419
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAIVD CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013769	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	XAVIER	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494418
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013770	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494334
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	703771	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	01	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494421
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013772	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494335
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013773	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494424
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013774	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name: David Cain
Phone No: 432 765 9503

GENERATOR

NO. 7013775

Operator No.
Operators Name: Loog Fellow Energy
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.: Rat Water Transfer
County
API No.
Rig Name & No.: Line off Turkey Track
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids: 1	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and gravitation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Rolly Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Hosanna Services
Address
Phone No.

Driver's Name: SAUL ENRIQUEZ
Phone No.
Truck No.: 2-11

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE: 11-6-25 DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 8

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr)

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494336
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013776	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	HOSANNA SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	SAUL	Field:	
Truck #	2-17	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494410
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013777	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	HOSANNA SERVICES	Well #:	OFF TURKEY TRACT RD
Driver	SAUL	Field:	
Truck #	2-17	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494274
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013778	Well Ser. #:	999908
Manif. Date:	10/30/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	07	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494434
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013779	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUSU	Field:	
Truck #	07	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494360
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013780	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JESUS	Field:	
Truck #	07	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494432
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/6/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013837	Well Ser. #:	999908
Manif. Date:	11/6/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494733
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	605471	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494892
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654782	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494906
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654791	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494748
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638121	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494827
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638122	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494913
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638129	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494825
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638151	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494745
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638170	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494831
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638171	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. 638184

Operator No.
Operators Name
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (specify and provide chemical analysis of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification):

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazradous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a desciption of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

RECEIVING AREA

Name/No.

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one). ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e. work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e. Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporters name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
Vehicle's Number – List the truck and trailer license number
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling Fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based Cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling Fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based Cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494904
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013260	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494778
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013280	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Jessie Mod

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494841
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013281	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494915
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013282	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494907
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013719	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	A;EX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494819
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013723	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494732
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013724	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494861
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013728	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	011	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494763
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013729	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494744
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013731	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494822
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013732	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494741
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013733	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494903
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013734	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494823
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013735	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494738
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013736	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4075	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494908
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013737	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494824
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013738	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494742
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013739	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494902
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7012744	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M... Name _____ Phone No. _____

GENERATOR

NO. 7013747

Operator No. _____ Permit/RRC No. _____
Lease/Well

Operators Name _____ Name & No. _____
Address _____ County _____
_____ API No. _____
City, State, Zip _____ Rig Name & No. _____
Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds _____	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Oil Based Cuttings _____	Completion Fluid/Flow Back (Non-Injectable) _____	Completion Fluid/Flow Back (Injectable) _____
Waste Based Muds _____	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Water Based Cuttings _____	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids _____	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms _____	Truck Washout (exempt waste) _____	
E&P Contaminated Soil _____		
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) _____

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

_____ _____ _____
(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name _____ Driver's Name _____
Address _____ Phone No. _____
_____ Truck No. _____
Phone No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

_____ _____ _____ _____
SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No. _____

Site Name/ Permit No. **Halfway Facility / NM1-006** Phone No. **575-887-6504**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

_____ _____ _____ _____
NAME (PRINT) DATE TITLE SIGNATURE

White: FACILITY COPY Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494743
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013751	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494821
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013752	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494820
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013261	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494749
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013762	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494762
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013274	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494835
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013275	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494882
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013781	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494811
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013782	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494731
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013783	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494832
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013790	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494914
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013791	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494764
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013799	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	11	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494849
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013800	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494933
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013878	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	7	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494932
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013877	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494962
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014002	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	011	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495155
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11893	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495223
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11893	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	~~Trinity Oilfield Services & Rental~~,	Well #:	OFF TURKEY TRACT RD
Driver	IVAN Pick'os + trucking	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495243
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11921	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495328
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11921	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	RENE	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495329
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11893	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495153
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	11921	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494916
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638172	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495149
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013262	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495199
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013263	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495220
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013618	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLDSTAR COMPANY SERVIC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495306
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013619	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495158
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013623	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	1	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

O6UJ9A01X7LU

11/8/2023 8:51:47AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495208
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013624	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495297
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013625	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495310
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013642	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495286
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013720	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495200
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013721	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495146
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013722	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495151
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013730	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495295
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013740	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495195
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013741	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495139
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013742	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1494911
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/7/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013753	Well Ser. #:	999908
Manif. Date:	11/7/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495141
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013754	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495194
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013755	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495277
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013756	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495133
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013763	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495198
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013764	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495282
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013765	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495128
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013784	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495185
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013785	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495197
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013787	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495138
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013788	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495296
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013789	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANNY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495132
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013792	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

#6UJ9A01X7JV 11/8/2023 7:49:23AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495275
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013793	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495189
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013794	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495142
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013796	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495190
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013797	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495276
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013798	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANI	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495307
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013880	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	010	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495269
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013786	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495156
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013875	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495212
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013876	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495222
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013879	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLDSTAR COMPANY SERVIC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495143
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014003	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Represeptative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495134
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014005	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495186
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014006	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495262
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014007	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495283
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/8/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014027	Well Ser. #:	999908
Manif. Date:	11/8/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495547
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	12101	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495548
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	12103	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495625
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	12103	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	IVAN	Field:	
Truck #	1278	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495627
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	12101	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PAKOS TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	PACO	Field:	
Truck #	1230	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495536
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	605387	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495534
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638119	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495602
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638120	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495545
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7003620	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495544
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013407	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495614
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013409	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE LUIS	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495617
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013410	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495541
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013614	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495611
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013615	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495546
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013626	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495597
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013706	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANNY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495530
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013708	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495589
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013709	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495529
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	70132711	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495532
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013743	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANNY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495610
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013758	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495538
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013759	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495531
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013795	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495539
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014008	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495607
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014009	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495609
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014028	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495537
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014053	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495603
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014058	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495598
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014059	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495613
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014064	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495550
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014068	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495620
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014069	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495682
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638128	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495683
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013408	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495691
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013416	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495678
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013616	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495672
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013707	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495677
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013710	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495592
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013712	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495673
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013713	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495667
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013757	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495666
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014010	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495535
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014048	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495601
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014050	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Jessie Hall

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495662
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014051	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495664
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014060	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495676
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014065	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495914
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	638132	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495915
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654747	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495910
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654746	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495922
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654925	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495902
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	655079	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	ARROYOS SERVICES LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	05	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495912
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013402	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495931
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013412	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495919
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013761	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495899
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014052	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Jessie Mell

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495929
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014066	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	5	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495906
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014114	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495917
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014121	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496806
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014906	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496896
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014908	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496890
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014918	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496805
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013403	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496803
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013405	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496891
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014920	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496814
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014949	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496903
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014950	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496904
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014031	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496826
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014030	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495928
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	605689	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495665
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014029	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496827
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014057	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	20	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496908
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014734	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495686
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/9/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014054	Well Ser. #:	999908
Manif. Date:	11/9/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1495930
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/10/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014055	Well Ser. #:	999908
Manif. Date:	11/10/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496819
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014952	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496899
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654924	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496802
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013404	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496892
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654744	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496897
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014117	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496811
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014936	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496817
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014964	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496910
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014965	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496808
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014909	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496895
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014910	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496991
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014907	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497431
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014061	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497334
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654748	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497010
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014346	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	OFF TURKEY TRACT RD
Driver	ANTONIO	Field:	
Truck #	220	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/13/2023 2:15:06PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497351
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013415	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497455
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014969	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497454
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014973	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497354
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014972	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497017
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014971	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496977
Customer #:	CRI3755	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014108	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497018
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014951	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496922
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	701341	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496836
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013413	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497034
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014970	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496920
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014329	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496859
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014326	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497033
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014330	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALFONSO	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496987
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014919	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497427
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014927	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497330
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014928	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497340
Customer #:	C 65	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014327	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497341
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014967	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497002
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014966	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497447
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014993	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496992
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014911	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497335
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014912	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497434
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014913	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497440
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014987	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	200.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497333
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014985	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497435
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014938	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496994
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014115	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496995
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654923	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497441
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014954	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497344
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014953	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497428
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014923	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496989
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013401	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	4634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497332
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014922	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497438
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014328	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Received by OCD: 11/12/2025 1:58:29 PM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name _____
Name _____
Phone No. _____

GENERATOR

NO. 7014327

Operator No. _____
Operators Name _____
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)	Washout Water (Injectable)
Waste Based Muds		Completion Fluid/Flow Back (Non-Injectable)	Completion Fluid/Flow Back (Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-injectable)	Gathering Line Water/Waste (injectable)
Tank Bottoms		INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity, adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certificates on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____

Driver's Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No. _____

Site Name/ Permit No: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No: **575-887-6504**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
NORM (mR/hr) _____

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

White- ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Released to Imaging: 11/26/2025 3:34:30 PM

Generator – to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number
Operator's Name – Provide the name of the company from which the waste originates
Address, City, State, Zip – Business address for the generator company
Phone No. – Provide a phone number where the generator company can be reached
Permit/RRC No. – Provide the Railroad Commission permit number
Lease/ Well Name & No. – Provide the name of the lease/well name and number. If offshore, provide the OCS number
County – Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number
API No. – Provide the American Petroleum Institute number; may contain up to 14 digits
Rig Name & No. – Provide the name of the drilling contractor and the well number and well name
AFE/PO No. – Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste – Check the option that best describes where the waste originates from

Drilling – Waste generated while drilling the well
Initial Completion – Waste generated on the original completion (for re-completions see **Production**)
Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)
Commercial Facilities – Waste that is ***generated*** at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)
In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter – To be completed by the waste hauler/transporter in the presence of the generator

Transporter name – Provide the company name that is transporting the waste
Address – Business address for the transport company
Driver's Name – Provide the first and last name of the driver hauling the waste
Phone No. – List the phone number at which the transport company can be reached
WHP No. – List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud
- Oil Based Drilling fluids
- Off Shore Oil Based Drilling fluids

Oil Based Cuttings
- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud
- Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings
- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids
- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms
- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil
- On-Lease oil spill

Wash Out Water
- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback
- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water
- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity

www.epa.gov/osw/hazard/wastetypes/characteristic.htm

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
  - Transportation spill of post-production oil and gas

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497424
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014924	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497331
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014925	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497336
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014110	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497433
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014380	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497599
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014379	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497013
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014056	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1496986
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/13/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654745	Well Ser. #:	999908
Manif. Date:	11/13/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497355
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014999	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497457
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7015000	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	EL POTRO TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	007	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497339
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014937	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497914
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014394	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497818
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014395	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	EL POTRO TRUCKING	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497936
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014988	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497838
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014989	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	104	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497585
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014992	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	MARIO	Field:	
Truck #	204	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497552
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014929	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIANA	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497928
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014354	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497843
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014982	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497590
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014968	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497567
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014996	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497918
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014062	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497565
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014063	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3240	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497816
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014997	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497917
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014998	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	10	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497837
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014366	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	GOLD SPEED TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497933
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7013414	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	LUIS	Field:	
Truck #	00	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497916
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014368	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497819
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014974	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497579
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014975	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAIME	Field:	
Truck #	001	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497596
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014393	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ALEX	Field:	
Truck #	002	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497563
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014955	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497826
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014957	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497919
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014956	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497841
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014915	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497571
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014914	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497935
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014916	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497930
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014980	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497844
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014981	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497551
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014926	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497822
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	654749	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498034
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014377	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497839
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014376	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	9615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497937
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014378	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	PRODUCTION SOLUTION INC	Well #:	OFF TURKEY TRACT RD
Driver	JESSIE	Field:	
Truck #	0615	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497575
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014994	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497934
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014356	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497823
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014995	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497920
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014978	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497821
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014977	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497553
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014921	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9634	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497921
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014940	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497825
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014939	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1497564
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/14/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014116	Well Ser. #:	999908
Manif. Date:	11/14/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	06	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498015
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014353	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	ADRIAN	Field:	
Truck #	4025	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENG	Ticket #:	700-1498021
Customer #:	CRI3765	Bill #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014361	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING LLC	Well #:	OFF TURKEY TRACT RD
Driver	SANTOS	Field:	
Truck #	3940	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	7.0 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498022
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014357	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	NOE	Field:	
Truck #	3926	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498019
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014917	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JAVIER	Field:	
Truck #	8054	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498023
Customer #:	CRI3765	Lease #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206340923	Generator #:	
Manifest #:	7014958	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	CESAR	Field:	
Truck #	1145	Rig #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County:	

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20 YD

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____ _____

Customer Approval

THIS IS NOT AN INVOICE

Approved By: _____ Date: _____

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498014
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014979	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	YOVANY	Field:	
Truck #	03	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	15.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498017
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014941	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINE
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	JOSE	Field:	
Truck #	02	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1498016
Customer #:	CRI3765	Bid #:	O6UJ9A000K9G
Ordered by:	DAVID CAIN	Date:	11/15/2023
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	NAPP2206346222	Generator #:	
Manifest #:	7014976	Well Ser. #:	999908
Manif. Date:	11/15/2023	Well Name:	ROE WATER TRANSFER LINI
Hauler:	MATEO TRUCKING, LLC	Well #:	OFF TURKEY TRACT RD
Driver	HILARIO	Field:	
Truck #	9639	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Stephanie Garcia Richard, Commissioner of Public Lands
State of New Mexico

NMSLO Cultural Resources Cover Sheet Exhibit

NMCRIS Activity Number:
(if applicable)

Exhibit Type (select one)

ARMS Inspection/Review - Summarize the results (select one):

(A) The entire area of potential effect or project area has been previously surveyed to current standards and **no cultural properties** were found within the survey area.

(B) The entire area of potential effect or project area has been previously surveyed to current standards and **cultural properties were found** within the survey area.

(C) The entire area of potential effect or project area has **not** been previously surveyed or **has not been surveyed** to current standards. A complete archaeological survey will be conducted and submitted for review.

Archaeological Survey

Findings:

Negative - No further archaeological review is required.

Positive - Have avoidance and protection measures been devised? Select one:

Comments:

Project Details:

NMSLO Lease Number (if available):

Cultural Resources Consultant:

Project Proponent (Applicant):

Project Title/Description:

Project Location:

County(ies):

PLSS/Section/Township/Range):

For NMSLO Agency Use Only:

NMSLO Lease Number: Acknowledgment-Only:

Lease Analyst:

Date Exhibit Routed to Cultural Resources Office:

No person may alter the wording of the questions or layout of the cover sheet. The completion of this cover sheet by itself does not authorize anyone to engage in new surface disturbing activity before the review and approvals required by the Cultural Properties Protections Rule.

Form Revised 12 22

Page 1200 of 1910

Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands
310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

August 11, 2025

Longfellow Energy, LP
8115 Preston Road, Suite 800
Dallas, TX 75225

Attn: David Cain

Re: Right-of-Entry Permit No.: RE-7177 REISSUE – Longfellow's Waterline off Turkey Tract Rd

Dear Applicant:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Christopher Gutierrez at (505) 827-5773 or cgutierrez@nmslo.gov.

Sincerely,

James S. Bordegaray
Director, Commercial Resources Division

JSB/CLG

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NEW MEXICO STATE LAND OFFICE
Commissioner of Public Lands
Stephanie Garcia Richard
New Mexico State Land Office Building
P.O. Box 1148, Santa Fe, NM 87504-1148

RIGHT OF ENTRY PERMIT
CONTRACT NO. RE – 7177 REISSUE

This Agreement is made and entered into between the COMMISSIONER OF PUBLIC LANDS (the "Commissioner") and

Longfellow Energy, LP
8115 Preston Road, Suite 800
Dallas, TX 75225

("Permittee"). The parties agree as follows:

1. RIGHT OF ENTRY ("ROE")

The Commissioner grants to Permittee, and its authorized representatives, employees, and contractors, permission to use the state trust lands identified below (the "Premises"), and ingress and egress to the Premises, for the sole purposes of (1) surveying/conducting an environmental investigation due to a crude oil and produced water release on or adjacent to the site of the **Longfellow's Waterline Off Turkey Tract Rd (Incident # nAPP2206346222)** and (2) conducting surface reclamation activities, including removal of equipment and debris, and any required remediation per 19.15.29.12 NMAC.

The Premises are situated in the following location in **Eddy County**, New Mexico:

Section	Township	Range	Subdivision	County	Longitude/Latitude
11	17S	28E	SE4SE4	Eddy	32.843223/-104.142399

2. TERM AND TERMINATION

Right of entry is granted for a term of **180 days,** commencing on the execution date of this document by the Commissioner of Public Lands.

3. FEES

$ 50.00 Application Fee
$ 500.00 Permit Fee
$ 550.00 Total Fee

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4. CONDITIONS OF USE

A. The issuance of this ROE does not guarantee that any subsequent lease, permit, or any other instrument will be issued to Permittee for the Premises.

B. No blading or widening of any roads that provide access to the Premises is permitted under this ROE.

C. No sale of any material extracted from the Premises is allowed under this ROE.

D. Permittee shall observe all applicable federal, state, and local laws and regulations.

E. Permittee shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and prevent pollution of waters on or in the vicinity of the Premises.

F. Permittee shall not block or disrupt roads or trails commonly in use.

G. This ROE is subject to any and all easements and rights-of-way previously granted and now in force and effect.

H. Permittee shall be responsible for repair and restitution for damage to any Premises or improvements as a result of activities related to the ROE.

I. Prior to entering the Premises, Permittee must identify and contact any existing surface lessees. The grant of this ROE does not allow access across private lands.

J. Permittee may utilize this ROE upon its execution for inspection of the Premises and to conduct any necessary tests or inspections. Permittee may not conduct remediation or reclamation work until it has submitted a written plan for such work, and received State Land Office approval.

K. Personnel present on Premises: **Longfellow Energy, LP personnel and contractors.**

L. Equipment and materials present on Premises: **Vehicles, heavy equipment, and associated equipment.**

5. SITE CONDITIONS

A. No surface disturbance, other than soil tests, except as described in a reclamation plan submitted to and approved by the State Land Office.

B. Access to the Premises shall be over existing roads.

C. The natural environmental conditions that exist contemporaneously with this grant of ROE shall be preserved and protected. Permittee must follow all applicable environmental and cultural resource protection laws and regulations.

6. INDEMNITY

Permittee shall save, hold harmless, indemnify, and defend the State of New Mexico, the Commissioner and Commissioner's employees, agents and contractors, in both their official and individual capacities, from any and all liability, claims, losses, damages, or expenses of any character or nature whatsoever, including but not limited to attorney's fees, court costs, loss of land value or use, third party claims, penalties, or removal, remedial or restoration costs arising out of, or alleged to arise out of Permittee's operations or presence on the Premises (or operations or presence of his representatives, employees, or contractors).

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7. SURVIVAL OF TERMS

Permittee's obligations regarding indemnity, site conditions, and compliance with applicable standards and laws, shall survive the termination, cancellation or relinquishment of this Agreement, and any cause of action of the Commissioner to enforce any right, liability, claim, loss, damage or expense under those paragraphs shall not be deemed to accrue until the Commissioner's actual discovery of said right, liability, claim, loss, damage or expense.

8. NOTIFICATION

Permittee must notify the State Land Office immediately in the event Permittee or his representatives, employees, or contractors observe any spill, fire, or other emergency on the Premises, or if Permittee or his representatives, employees, or contractors experience any serious injury while on the Premises.

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WITNESS the hands of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

Digitally signed by David Cain
DN: O="Longfellow Energy, LP", CN=David Cain, E=david.cain@longfellowenergy.com
Reason: I am the author of this document
Location:
Date: 2025.08.11 15:19:14-05'00'
Foxit PDF Editor Version: 12.1.9

DATE: 8/11/25

PERMITTEE SIGNATURE

David Cain

Sr Engineering Technologist and Regulatory Specialist

PERMITTEE NAME AND TITLE (PRINT)

BY: _____

Stephanie Garcia Richard
Commissioner of Public Lands

SEAL:

DATE: _____

Received by OCD: 11/12/2025 1:58:29 PM

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****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Location of spill: ROE WATER TRANSFER LINE OFF TURKEY TRACT RD (32.843223, -104.142399)

Date of Spill: 3/4/2022

Site Soil Type: LN —Largo-Stony land complex

Estimated Daily Production Loss: 0 BBL Oil 700 BBL Water

Total Area Calculations

Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	150.0 ft	X	1,090.0 ft	X	0.96 in	0%
Rectangle Area #2	ft	X	ft	X	in	0%
Rectangle Area #3	ft	X	ft	X	in	0%
Rectangle Area #4	ft	X	ft	X	in	0%
Rectangle Area #5	ft	X	ft	X	in	0%
Rectangle Area #6	ft	X	ft	X	in	0%
Rectangle Area #7	ft	X	ft	X	in	0%
Rectangle Area #8	ft	X	ft	X	in	0%

Porosity 0.250 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	163,500 sq. ft.	13,027 cu. ft.	cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	**163,500 sq. ft.**	**13,027 cu. ft.**	**cu. ft.**

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	580.0 BBL	0.0 BBL
Liquid Recovered :	120.0 BBL	0.0 BBL
Spill Liquid	**700.0 BBL**	**0.0 BBL**
Total Spill Liquid:	**700.0**	

Recovered Volumes

Estimated oil recovered: 0.0 **BBL**

Estimated water recovered: 120.0 **BBL**

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2206346222
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Longfellow Energy, LP	OGRID 372210
Contact Name David Cain	Contact Telephone 972-590-9918
Contact email david.cain@longfellowenergy.com	Incident # *(assigned by OCD)* nAPP2206346222
Contact mailing address 8115 Preston Road, Suite 800, Dallas, TX 75225	

Location of Release Source

Latitude 32.843223 Longitude -104.142399
(NAD 83 in decimal degrees to 5 decimal places)

Site Name ROE Water Transfer Line off Turkey Tract Rd	Site Type
Date Release Discovered 03/04/2022	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
P	11	17S	28E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls) 700	Volume Recovered (bbls) 120
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2206346222
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Release > 25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David Cain Title: Engineering Technologist & Regulatory Specialist

Signature: David Cain Date: 6/20/2023

email: david.cain@longfellowenergy.com Telephone: 972-590-9918

OCD Only

Received by: Date:

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2206346222
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	58 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☒ Yes ☐ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2206346222
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David Cain Title: Engineering Technologist & Regulatory Specialist

Signature: David Cain Date: 6/20/2023

email: david.cain@longfellowenergy.com Telephone: 972-590-9918

OCD Only

Received by: Shelly Wells Date: 6/22/2023

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2206348222
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David Cain Title: Engineering Technologist & Regulatory Specialist

Signature: David Cain Date: 6/20/2023

email: david.cain@longfellowenergy.com Telephone: 972-590-9918

OCD Only

Received by: Shelly Wells Date: 6/22/2023

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Date:

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2206340222
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David Cain Title: Engineering Technologist & Regulatory Specialist

Signature: David Cain Date: 6/20/2023

email: david.cain@longfellowenergy.com Telephone: 972-590-9918

OCD Only

Received by: Shelly Wells Date: 6/22/2023

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Robert Hamlet Date: 6/23/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 230884
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. Longfellow has petitioned the USFWS/FGDC and had the Wetland boundaries redefined for the mapped Wetland adjacent to this release. The release is no longer in the set back area. At this time, the OCD Approves the Site Assessment recommendation of 51'-100' depth to groundwater. All off pad areas must meet reclamation standards for the upper four feet of soil as set forth in 19.15.29 NMAC. For contamination that may exist on, under, or directly adjacent to Turkey Tract Road, OCD requests Longfellow communicate with Eddy County Road Department to ascertain any requirements for excavation near this county road. Obtain a written statement from the County and include it in the report. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. A Variance has been approved for 500 ft2 confirmation sample size.	6/23/2023

Trinity Oilfield Services & Rentals, LLC

November 7th, 2025

Oil Conservation Division, District II
811 South First Street,
Artesia, NM 88210

Re: **Remediation Closure Request**
ROE Water Transfer Line off Turkey Tract Rd
Tracking #: NAPP2206346222

Trinity Oilfield Services (Trinity), on behalf of Longfellow Energy, LP, hereby submits the following Remediation Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information	
Incident ID	NAPP2206346222
Lease ID	V049900002
ROE Permit #	RE-7177
Site Name	ROE Water Transfer Line off Turkey Tract Rd
Company	Longfellow Energy, LP
Contact Name	David Cain
Contact Email	david.cain@longfellowenergy.com
Contact Telephone	972-590-9918
County	Eddy
ULSTR	P-11-17S-28E
GPS Coordinates (NAD 83)	32.843223, -104.142399
Landowner	State

RELEASE BACKGROUND

On 03/04/2022, Longfellow Energy, LP reported a release at the ROE Water Transfer Line off Turkey Tract Rd. The release was caused by an equipment failure. Approximately 160,105 sqft. of the Pasture and Road was found to be damp upon initial inspection.

Release Information	
Date of Release	03/04/2022
Type of Release	Produced Water
Source of Release	Equipment Failure
Volume Released – Produced Water	700 bbls
Volume Recovered – Produced Water	120 bbls
Volume Released – Crude Oil	0 bbls
Volume Recovered – Crude Oil	0 bbls
Affected Area – Damp Soil	Pasture/Road - Approximately 160,105 sqft.
Site Location Map	Attached

The originally reported surface area of 163,429 sqft. was based on an earlier version of the site polygon that was not ultimately used as the final release area of the incident. A more accurate polygon was derived that reflected the actual site conditions, but the square footage from the earlier polygon was inadvertently carried forward and not corrected.

Upon delineation and remediation, two key factors affected the actual surface area remediated. First, the paved road accounted for approximately 10,977 sqft. of the release area. This area, and a 3' easement off both sides of Turkey Tract Rd., was not excavated per direction from the Eddy County Road Department. Second, a portion of the area east of the paved road (1,913 sqft.) was not excavated, as delineation sampling data determined reclamation standards had been met.

Accounting for these exclusions, the actual remediated area was 147,215 sqft., corresponding with the 294 base samples that were collected. We will revise the documentation accordingly to reflect the corrected surface area.

CULTURAL AND BIOLOGICAL COMPLIANCE

A comprehensive analysis was conducted to ensure both cultural and biological parameters are fully addressed and appropriate for proposed activities at the site location.

Cultural Properties Protection:

An ARMS inspection and survey request was conducted by a state-permitted third-party archaeological consultant. The subject site has undergone a Class III Archaeological Survey, concluding with negative results. The ARMS inspection report cover sheet is attached for reference.

Biological Compliance:

A desktop review of the site location was conducted using two key environmental assessment tools: the New Mexico Department of Game and Fish Environmental Review Tool (ERT) and the U.S. Fish and Wildlife Service's Information for Planning and Consultation (IPaC).

The review analyzed environmental factors within the area of interest. The evaluation results indicate that no critical habitats, important plant areas, or important bird areas located within the boundaries of the site. This suggests that the site does not host significant ecological features or sensitive species that would require special consideration or protection under current environmental regulations.

Critical habitats refer to areas essential for the conservation of species defined in the Endangered Species Act. Important plant areas in New Mexico are designated sites that either harbor a significant variety of vulnerable plant species or represent the last known habitats of the state's most endangered plants. Important bird areas are habitats that provide essential resources or support significant populations of bird species, particularly those of conservation concern. The absence of these critical ecological features in the site location implies that the proposed activities or developments can proceed with a lower risk of negatively impacting important natural resources.

Environmental Assessment	
NM Riparian Habitat Map	Negative
NMDGF Fish Management Plan Waters	Negative
Riparian Corridors	Negative
NM SWAP Conservation Opportunity Areas	Negative
NM Audubon Important Bird Areas	Negative
NM Important Plant Areas	Negative
USFWS Critical Habitat	Negative
USFWS Refuges	Negative
NM State Forestry Priority Landscapes	Negative

The IPaC report identifies the following species as potentially susceptible to impacts from activities proposed at this location.

Species	Status
Mexican Spotted Owl	Threatened
Northern Aplomado Falcon	Experimental Population, Non-essential
Piping Plover	Threatened

Species	Status
Monarch Butterfly	Proposed Threatened
Lee Pincushion Cactus	Threatened
Sneed Pincushion Cactus	Endangered

The report indicates that no critical habitats for these species are present within the site. The report further highlights that no migratory Bird of Conservation Concern (BBC) in the United States is expected within the area of interest.

Additional analysis utilizing mapping services from the Bureau of Land Management (BLM) reinforces that the habitats of the Lesser Prairie-Chicken and the Dunes Sagebrush Lizard are not affected by the release area. This cross-referenced data from BLM serves to validate the initial findings and ensures that significant habitats for these species remain undisturbed by the planned activities.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Depth to Groundwater/Wellhead Protection:

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	RA 12307 POD 1	10/07/2015	58
USGS	NA	NA	NA
Soil Bore	NA	NA	NA

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $^{1}/_{2}$ mile of the release site. The search revealed that One (1) well occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

General Site Characterization:

Site Assessment	
Karst Potential	Low
Distance to Watercourse	> 300 ft from Wetland
Within 100 yr Floodplain	No
Pasture Impact	Yes

A risk-based site assessment/characterization was performed in accordance with the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Soil Assessment	
Soil Series	Largo-Stony
Fragile Soil Interpretive Class	Not Rated
Erodibility Value	0.49
Wind Erodibility Group	4L
Badland Soils	No
Gypsum Soils	No
Representative Slope	3%
Depth to Restrictive Feature	> 200 cm
Depth to Bedrock	> 200 cm
Severe Wildland Burn	No

A soil assessment/characterization was performed following the New Mexico State Land Office Environmental Compliance Office (ECO) Spill and Release Reporting Guidelines (Part 2 Letter D).

Closure Criteria:

On-Site & Off-Site 4ft bgs | Recommended Remedial Action Levels (RRALs)	
Chlorides	10,000 mg/kg
TPH (GRO and DRO and MRO)	2,500 mg/kg
TPH (GRO and DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

Initial Sample Activities:

Delineation Summary	
Delineation Dates	03/23/2022 – 03/29/2022; 09/15/2025
Depths Sampled	4' - 16'
Delineation Map	Attached
Laboratory Results	Table 1 & Table 3

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Per NMOCD request, additional vertical delineation was conducted on 09/15/2025 at SP-16 and CW-088. Delineation at CW-088 was subdivided into three sample points: CW-088.1, CW-088.2, and CW-088.3. The requested samples were collected at one-foot intervals from surface to 16'.

Confirmation Activities:

Remediation Summary	
Remediation Dates	11/06/2023 – 12/19/2023
Workplan Approval	06/23/2023
Liner Variance Request	None
Deferral Request	Yes
Depths Excavated	4'
Area Represented by the required 5-point Confirmation Samples – Floors and Walls	500 sqft.
Total Volume of Excavated Soil	24,060 yards
Remediation Map	Attached
Remediation Photographs	Attached
Laboratory Results	Table 2

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floor and On-Site Walls of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above, and all Off-Site Walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 500 sqft. of the excavated area) were collected from the floor

and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria; the impacted soil was transported under manifest to an NMOCD-approved disposal facility and the excavated area was backfilled with locally sourced, non-impacted "like" material.

REQUEST FOR VARIANCE OF CONFIRMATION SAMPLE NOTIFICATION

Longfellow Energy, LP notified Robert Hamlet of remediation plan status on 09/22/2023, however, it does not appear that a formal sampling notification was sent. Trinity, on behalf of Longfellow Energy, LP, kindly requests a variance per the requirements of 19.15.29.12(D)(1)(a).

REQUEST FOR VARIANCE TO LEAVE SIDEWALLS EXCEEDING RECLAMATION STANDARDS IN PLACE

Per the requirements of 19.15.29.12(C)(1) and (2), Trinity, on behalf of Longfellow Energy, LP, respectfully requests a variance to leave sidewalls exceeding reclamation standards in place at the ROE Water Transfer Line off Turkey Tract Rd.

The paved county road hinders the full execution of horizontal remediation walls CW-80, CW-83, CW-85, CW-86, CW-88, CW-90, CW-91, CW-92, CW-93, and CW-94. Full horizontal delineation was achieved on the opposite side of Turkey Tract Rd. The current condition of the release area does not cause an imminent risk to human health, the environment, or groundwater.

The Eddy County Public Works Road Department was notified of the plan to remediate the site. The County Road Department made known a 3' easement off both sides of Turkey Tract Rd. which should not be encroached upon. Remediation Floors were fully remediated to meet NMOCD remediation standards. A written statement from Eddy County is attached for reference.

SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities were restored to a condition which existed prior to the release to the extent practicable. The affected area was contoured to provide erosion control, stability, and preservation of surface water flow.

Affected areas disturbed by remediation on native land, not on production pads and/or lease roads, were reseeded with a prescribed NMSLO seed mixture for Loamy (L) soils as defined in SLO Seed Mix Version 1-200808 during the first favorable growing season following the closure of the site. Reclamation on State Trust Land will also be documented and monitored for successful vegetation growth and invasive/noxious weed populations.

REQUEST FOR REMEDIATION CLOSURE APPROVAL

Supporting Documentation	
C-141| page 6	Signed and Attached
Delineation and Remediation Maps	Attached
Depth to Groundwater Maps and Source	Attached
US FWS Map	Attached
FEMA Flood Hazard Map	Attached
USDA Soil Survey	Attached
SLO Seed Mix	Attached
Site Photography	Attached
Laboratory Analytics with COCs	Attached

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC; therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant closure approval for the referenced release.

Sincerely,

Josh Halcomb
Environmental Manager

Cynthia Jordan
Environmental Project Manager

Released to Imaging: 11/26/2025 3:34:30 PM
Received by OCD: 11/12/2025 1:58:29 PM

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C_6-C_{36} (mg/Kg)	GRO+ DRO (mg/kg)	GRO C_6-C_{10} (mg/Kg)	DRO C_{10}-C_{28} (mg/Kg)	MRO C_{28}-C_{36} (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10,000**	**2,500**	**1,000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Vertical Delineation														
SP - 1 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1500	29.0	13.0	<10.0	13.0	16.0	<0.300	<0.050
SP - 2 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	224	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 3 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	224	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 4 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1460	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 5 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1460	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 6 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 7 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 8 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 9 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 10 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 11 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 12 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 13 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 14 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	160	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 15 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	2680	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 16 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1780	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 16 @ 12'	12'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	2600	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 17 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	224	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 18 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	2440	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 19 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	2520	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 20 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	2200	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 21 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1380	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 22 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1410	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 23 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1390	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 24 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1410	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 25 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1490	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 26 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	976	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 27 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	784	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 28 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	944	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 29 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	720	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 30 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1380	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 31 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1500	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 32 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1710	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 33 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	928	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 34 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	880	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 35 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1410	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 36 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1420	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 37 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1390	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

Released to Imaging: 11/26/2025 3:34:30 PM
Received by OCD: 11/12/2025 1:58:29 PM

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C_6-C_{36} (mg/Kg)	GRO+ DRO (mg/kg)	GRO C_6-C_{10} (mg/Kg)	DRO C_{10}-C_{28} (mg/Kg)	MRO C_{28}-C_{36} (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10,000**	**2,500**	**1,000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
SP - 38 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	960	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 39 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1490	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 40 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1420	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 41 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	720	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 42 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1520	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 43 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	672	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 44 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	704	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 45 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	672	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 46 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1310	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 47 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	688	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 48 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	240	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 49 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	864	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 50 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	928	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 51 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	944	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 52 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1140	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 53 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1040	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 54 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	848	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 55 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1500	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 55 @ 12'	12'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1010	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 56 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	1140	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 57 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	912	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 58 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	912	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 59 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	880	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 60 @ 4'	4'	3/23/2022	Vertical	Off-Site	Grab	In-Situ	944	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 61 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	800	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 62 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	864	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 63 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	896	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 64 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1010	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 65 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	928	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 66 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	832	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 67 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	912	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 68 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1060	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 69 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	896	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 70 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	912	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 71 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	864	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 72 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	944	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 73 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1310	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 74 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	2400	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 75 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	2920	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

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NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10,000**	**2,500**	**1,000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
SP - 76 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1380	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 77 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	3000	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 78 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1310	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 79 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1810	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 80 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	752	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 81 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	2520	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 82 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1330	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 83 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	1300	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 84 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	736	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 85 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	752	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 86 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	2640	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 86 @ 12'	12'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	1660	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 87 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 88 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 89 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 90 @ 4'	4'	3/25/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 91 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	224	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 92 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 93 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 94 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 95 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 96 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 97 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 98 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 99 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 100 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 101 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 102 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 103 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 104 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 105 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 106 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 107 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 108 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 109 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	112	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 110 @ 4'	4'	3/28/2022	Vertical	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
Horizontal Delineation														
SP - 1 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 1 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

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TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C_6-C_{36} (mg/Kg)	GRO+ DRO (mg/kg)	GRO C_6-C_{10} (mg/Kg)	DRO C_{10}-C_{28} (mg/Kg)	MRO C_{28}-C_{36} (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10,000**	**2,500**	**1,000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
SP - 1 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 2 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 2 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 3 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 3 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 4 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 4 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 5 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 5 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 6 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 6 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 6 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 7 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 10 SW @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 11 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 11 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 12 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 12 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 13 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 13 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 14 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 14 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 14 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 15 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 15 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 16 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 16 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 17 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 17 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 17 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 20 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 23 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 24 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 27 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 28 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 31 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 32 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 35 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 36 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

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CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C_6-C_{36} (mg/Kg)	GRO+ DRO (mg/kg)	GRO C_6-C_{10} (mg/Kg)	DRO C_{10}-C_{28} (mg/Kg)	MRO C_{28}-C_{36} (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10,000**	**2,500**	**1,000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
SP - 39 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 40 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 43 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 44 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 44 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 48 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 49 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 54 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 54 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 55 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 61 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 62 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 67 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 68 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 73 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 74 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 74 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 75 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 76 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 77 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 78 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 79 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 80 N @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 80 S @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 81 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 81 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 82 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 83 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 83 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 84 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 84 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 85 E @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 85 W @ 2'	2'	3/28/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 86 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 86 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 87 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 87 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 88 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 88 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

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LONGFELLOW ENERGY, LP
ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C_6-C_{36} (mg/Kg)	GRO+ DRO (mg/kg)	GRO C_6-C_{10} (mg/Kg)	DRO C_{10}-C_{28} (mg/Kg)	MRO C_{28}-C_{36} (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10,000**	**2,500**	**1,000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
SP - 89 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 89 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 89 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 90 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 90 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 91 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 92 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 93 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 93 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 94 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 95 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 97 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 97 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 98 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 99 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 100 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 100 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 102 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 102 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 103 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 104 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 104 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 105 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 105 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 106 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 107 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 107 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 107 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 108 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 108 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 109 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 109 S @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 110 E @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 110 W @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
SP - 110 N @ 2'	2'	3/29/2022	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

Released to Imaging: 11/26/2025 3:34:30 PM
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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Remediation Floors														
CF-001.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	656.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-002.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-003.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	528.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-004.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	848.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-005.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	752.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-006.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	752.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-007.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	4,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-008.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	4,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-009.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	832.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-010.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-011.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	832.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-012.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	768.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-013.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-014.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,520.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-015.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	2,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-016.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,840.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-017.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-018.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,420.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-019.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-020.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,380.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-021.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	2,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-022.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-023.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-024.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,410.0	11.2	11.2	<10.0	11.2	<10.0	<.300	<0.50
CF-025.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	2,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-026.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,660.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-027.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,840.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-028.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-029.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-030.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	704.0	16.8	16.8	<10.0	16.8	<10.0	<.300	<0.50
CF-031.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	608.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-032.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,520.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-033.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	704.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-034.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	672.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-035.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,090.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-036.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,020.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-037.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	832.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-038.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,060.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-039.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	928.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-040.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	976.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-041.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	976.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-042.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	656.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-043.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-044.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,260.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-045.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,120.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-046.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	864.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-047.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,360.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-048.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-049.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	2,120.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-050.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-051.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,840.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-052.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	2,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-053.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,720.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-054.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-055.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,410.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-056.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,620.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-057.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-058.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-059.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,330.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-060.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	848.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-061.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	656.0	11.9	11.9	<10.0	11.9	<10.0	<.300	<0.50
CF-062.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	736.0	14.2	14.2	<10.0	14.2	<10.0	<.300	<0.50
CF-063.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,020.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-064.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,380.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-065.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	736.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-066.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	912.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-067.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-068.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,010.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-069.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,390.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-070.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	944.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-071.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	1,090.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-072.0-04.0-P	4	11/6/2023	Floor	Off-Site	Composite	In-Situ	880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-073.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,140.0	17.3	17.3	<10.0	17.3	<10.0	<.300	<0.50
CF-074.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	192.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-075.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,060.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-076.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-077.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	4,560.0	15.3	15.3	<10.0	15.3	<10.0	<.300	<0.50
CF-078.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-079.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-080.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,650.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-081.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-082.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	4,000.0	11.0	11.0	<10.0	11.0	<10.0	<.300	<0.50
CF-083.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-084.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,520.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-085.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	464.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-086.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	4,320.0	22.3	22.3	<10.0	22.3	<10.0	<.300	<0.50
CF-087.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,520.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-088.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-089.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,040.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-090.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,120.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-091.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,720.0	28.7	28.7	<10.0	28.7	<10.0	<.300	<0.50
CF-092.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,720.0	41.9	41.9	<10.0	41.9	<10.0	<.300	<0.50
CF-093.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-094.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,840.0	15.5	15.5	<10.0	15.5	<10.0	<.300	<0.50
CF-095.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,000.0	15.7	15.7	<10.0	15.7	<10.0	<.300	<0.50
CF-096.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-097.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,520.0	19.0	19.0	<10.0	19.0	<10.0	<.300	<0.50
CF-098.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,600.0	23.9	23.9	<10.0	23.9	<10.0	<.300	<0.50
CF-099.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-100.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-101.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,040.0	13.8	13.8	<10.0	13.8	<10.0	<.300	<0.50
CF-102.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,340.0	39.0	39.0	<10.0	39.0	<10.0	<.300	<0.50
CF-103.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-104.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-105.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-106.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-107.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,880.0	10.1	10.1	<10.0	10.1	<10.0	<.300	<0.50
CF-108.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,360.0	35.0	35.0	<10.0	35.0	<10.0	<.300	<0.50
CF-109.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,880.0	18.1	18.1	<10.0	18.1	<10.0	<.300	<0.50
CF-110.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,520.0	17.5	17.5	<10.0	17.5	<10.0	<.300	<0.50
CF-111.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-112.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	4,240.0	19.0	19.0	<10.0	19.0	<10.0	<.300	<0.50
CF-113.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,640.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-114.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,020.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-115.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-116.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,560.0	21.3	21.3	<10.0	21.3	<10.0	<.300	<0.50
CF-117.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,680.0	43.7	43.7	<10.0	43.7	<10.0	<.300	<0.50
CF-118.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	4,240.0	20.9	20.9	<10.0	20.9	<10.0	<.300	<0.50
CF-119.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,010.0	30.4	30.4	<10.0	30.4	<10.0	<.300	<0.50
CF-120.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,020.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-121.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,500.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-122.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,840.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-123.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,310.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-124.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,720.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-125.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,470.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-126.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,720.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-127.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-128.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,520.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-129.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-130.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-131.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-132.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,470.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-133.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,680.0	12.5	12.5	<10.0	12.5	<10.0	<.300	<0.50
CF-134.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,710.0	13.6	13.6	<10.0	13.6	<10.0	<.300	<0.50
CF-135.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-136.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,810.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-137.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-138.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	4,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-139.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-140.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-141.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-142.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-143.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-144.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-145.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-146.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-147.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-148.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-149.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-150.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,020.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-151.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-152.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,460.0	24.0	24.0	<10.0	24.0	<10.0	<.300	<0.50
CF-153.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,810.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-154.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	592.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-155.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-156.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,040.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-157.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-158.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-159.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,240.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-160.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,050.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-161.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-162.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,680.0	23.7	23.7	<10.0	23.7	<10.0	<.300	<0.50
CF-163.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,640.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-164.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,410.0	10.3	10.3	<10.0	10.3	<10.0	<.300	<0.50
CF-165.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	736.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-166.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	768.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-167.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	864.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-168.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-169.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	3,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-170.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,520.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-171.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-172.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,720.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-173.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,000.0	14.6	14.6	<10.0	14.6	<10.0	<.300	<0.50
CF-174.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,920.0	34.5	34.5	<10.0	34.5	<10.0	<.300	<0.50
CF-175.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-176.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-177.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,190.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-178.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-179.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-180.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-181.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,310.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-182.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-183.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,890.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-184.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-185.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-186.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-187.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,350.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-188.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,950.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-189.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,070.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

Released to Imaging: 11/26/2025 3:34:30 PM
Received by OCD: 11/12/2025 1:58:29 PM

TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-190.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,070.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-191.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-192.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	2,360.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-193.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-194.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	1,630.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-195.0-04.0-P	4	11/7/2023	Floor	Off-Site	Composite	In-Situ	656.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-196.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,240.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-197.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,240.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-198.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	976.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-199.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,120.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-200.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,150.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-201.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	896.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-202.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,080.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-203.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,640.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-204.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	3,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-205.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,140.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-206.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	3,280.0	17.4	17.4	<10.0	17.4	<10.0	<.300	<0.50
CF-207.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-208.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,070.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-209.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-210.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-211.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-212.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,260.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-213.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-214.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-215.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,440.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-216.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	816.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-217.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	560.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-218.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	656.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-219.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-220.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-221.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-222.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-223.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,100.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-224.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	352.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-225.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	272.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-226.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-227.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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Received by OCD: 11/12/2025 1:58:29 PM

TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-228.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-229.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-230.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,490.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-231.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,720.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-232.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-233.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	304.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-234.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-235.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	272.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-236.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-237.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,180.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-238.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	176.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-239.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,090.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-240.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,560.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-241.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	704.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-242.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,310.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-243.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,220.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-244.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-245.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	176.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-246.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-247.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	336.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-248.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	416.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-249.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-250.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,540.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-251.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,460.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-252.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-253.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	256.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-254.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	368.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-255.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-256.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,550.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-257.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,570.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-258.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	1,060.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-259.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	272.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-260.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	240.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-261.0-06.0-P	6	11/9/2023	Floor	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-262.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	336.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-263.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-264.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-265.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	2,160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-266.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-267.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-268.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-269.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	688.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-270.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	624.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-271.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	672.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-272.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	336.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-273.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	656.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-274.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	288.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-275.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-276.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-277.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	736.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-278.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-279.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-280.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	512.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-281.0-04.0-P	4	11/9/2023	Floor	Off-Site	Composite	In-Situ	624.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-282.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-283.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-284.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-285.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-286.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-287.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-288.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-289.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-290.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-291.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	224.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-292.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-293.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-294.0-04.0-P	4	11/14/2023	Floor	Off-Site	Composite	In-Situ	2,960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
Remediation Walls														
CW-001.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-002.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-003.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-004.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-005.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-006.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-007.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-008.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-009.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-010.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-011.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-012.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-013.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-014.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-015.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-016.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-017.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-018.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-019.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-020.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-021.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-022.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-023.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-024.0-02.0-P	2	11/7/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-025.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	224.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-026.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	224.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-027.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	528.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-028.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-029.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-030.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	496.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-031.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-032.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	256.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-033.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-034.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-035.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-036.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-037.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	176.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-038.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	176.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-039.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	224.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-040.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	192.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-041.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	224.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-042.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-043.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-044.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	432.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-045.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	176.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-046.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	352.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-047.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-048.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-049.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-050.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-051.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	624.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-051.1-02.0-P	2	12/19/2023	Wall	Off-Site	Composite	In-Situ	224.0	10.7	10.7	<10.0	10.7	<10.0	<.300	<0.50
CW-052.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	304.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-053.0-02.0-P	2	11/9/2023	Wall	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-054.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-055.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-056.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-057.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-058.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-059.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	368.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-060.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-061.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-062.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	144.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-063.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-064.0-04.0-P	4	11/14/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-065.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	192.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-066.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-067.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-068.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-069.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-070.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-071.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-072.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	256.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-073.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-074.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-075.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-076.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-077.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-078.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-079.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-080.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	1,390.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-081.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-082.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	496.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-083.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	1,580.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-084.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	336.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-085.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	1,580.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-086.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	1,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-087.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-088.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	2,240.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-089.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	560.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-090.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	608.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-091.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	1,880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-092.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	1,760.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-093.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	800.0	33.7	14.0	<10.0	14.0	19.7	<.300	<0.50
CW-094.0-02.0-P	2	11/14/2023	Wall	Off-Site	Composite	In-Situ	672.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 3
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Vertical Delineation														
DV-016.0-00.0-P	0	9/15/2025	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-01.0-P	1	9/15/2025	Vertical	Off-Site	Grab	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-02.0-P	2	9/15/2025	Vertical	Off-Site	Grab	In-Situ	256.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-03.0-P	3	9/15/2025	Vertical	Off-Site	Grab	In-Situ	640.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-04.0-P	4	9/15/2025	Vertical	Off-Site	Grab	In-Situ	976.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-05.0-P	5	9/15/2025	Vertical	Off-Site	Grab	In-Situ	784.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-06.0-P	6	9/15/2025	Vertical	Off-Site	Grab	In-Situ	880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-07.0-P	7	9/15/2025	Vertical	Off-Site	Grab	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-08.0-P	8	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-09.0-P	9	9/15/2025	Vertical	Off-Site	Grab	In-Situ	448.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-10.0-P	10	9/15/2025	Vertical	Off-Site	Grab	In-Situ	784.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-11.0-P	11	9/15/2025	Vertical	Off-Site	Grab	In-Situ	960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-12.0-P	12	9/15/2025	Vertical	Off-Site	Grab	In-Situ	768.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-13.0-P	13	9/15/2025	Vertical	Off-Site	Grab	In-Situ	928.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-14.0-P	14	9/15/2025	Vertical	Off-Site	Grab	In-Situ	608.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-15.0-P	15	9/15/2025	Vertical	Off-Site	Grab	In-Situ	544.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-016.0-16.0-P	16	9/15/2025	Vertical	Off-Site	Grab	In-Situ	448.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-00.0-P	0	9/15/2025	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-01.0-P	1	9/15/2025	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-02.0-P	2	9/15/2025	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-03.0-P	3	9/15/2025	Vertical	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-04.0-P	4	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,260.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-05.0-P	5	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,840.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-06.0-P	6	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,300.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-07.0-P	7	9/15/2025	Vertical	Off-Site	Grab	In-Situ	672.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-08.0-P	8	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,340.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-09.0-P	9	9/15/2025	Vertical	Off-Site	Grab	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-10.0-P	10	9/15/2025	Vertical	Off-Site	Grab	In-Situ	352.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-11.0-P	11	9/15/2025	Vertical	Off-Site	Grab	In-Situ	560.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-12.0-P	12	9/15/2025	Vertical	Off-Site	Grab	In-Situ	720.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-13.0-P	13	9/15/2025	Vertical	Off-Site	Grab	In-Situ	880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-14.0-P	14	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,250.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-15.0-P	15	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.1-16.0-P	16	9/15/2025	Vertical	Off-Site	Grab	In-Situ	992.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-00.0-P	0	9/15/2025	Vertical	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-01.0-P	1	9/15/2025	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-02.0-P	2	9/15/2025	Vertical	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-03.0-P	3	9/15/2025	Vertical	Off-Site	Grab	In-Situ	960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-04.0-P	4	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050

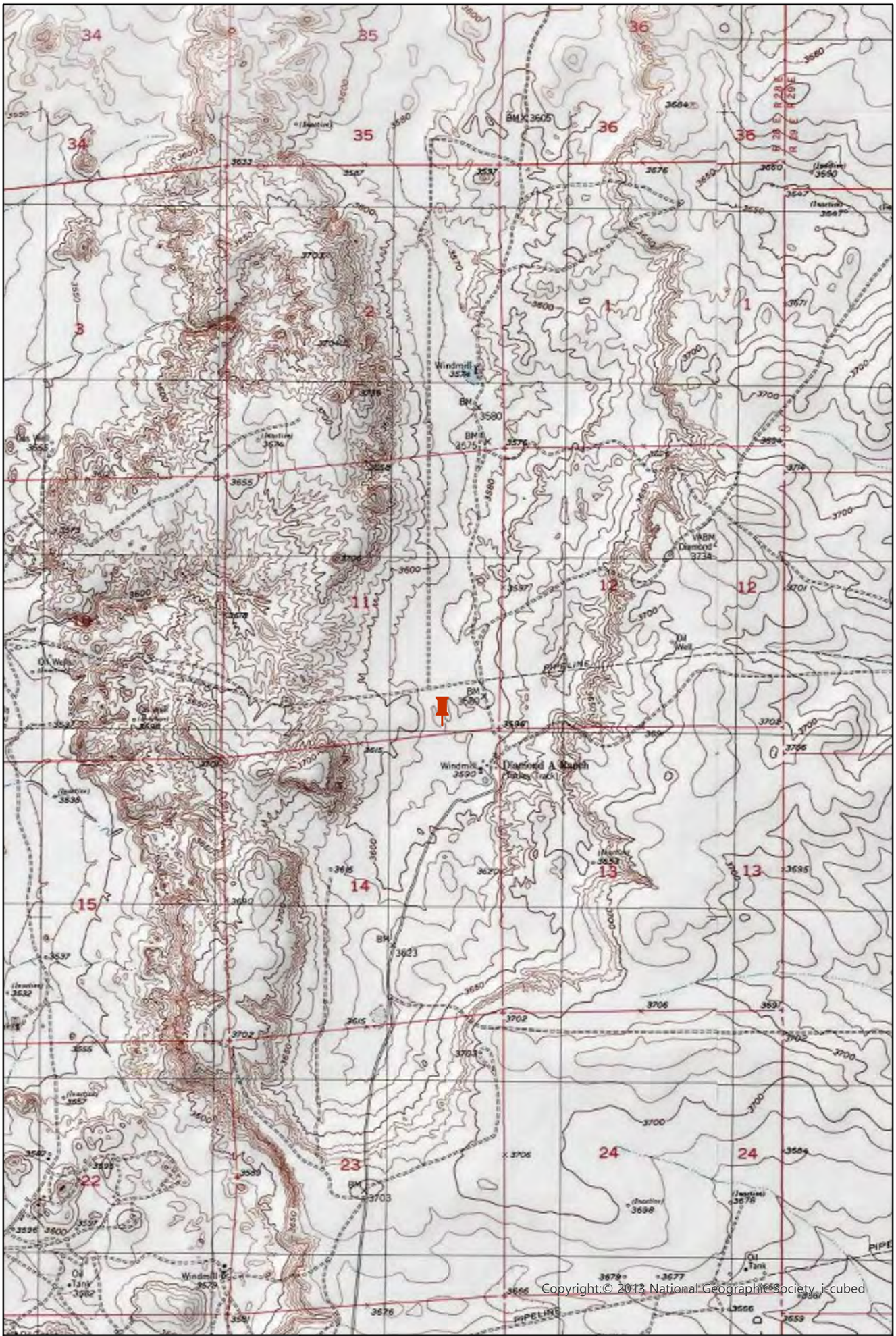
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TABLE 3
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ROE TURKEY TRACT
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2206346222

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits On-Site, & Deeper than 4' Pasture							**10000**	**2500**	**1000**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Vertical Delineation														
DV-088.2-05.0-P	5	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,340.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-06.0-P	6	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,280.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-07.0-P	7	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,060.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-08.0-P	8	9/15/2025	Vertical	Off-Site	Grab	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-09.0-P	9	9/15/2025	Vertical	Off-Site	Grab	In-Situ	576.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-10.0-P	10	9/15/2025	Vertical	Off-Site	Grab	In-Situ	752.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-11.0-P	11	9/15/2025	Vertical	Off-Site	Grab	In-Situ	992.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-12.0-P	12	9/15/2025	Vertical	Off-Site	Grab	In-Situ	960.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-13.0-P	13	9/15/2025	Vertical	Off-Site	Grab	In-Situ	864.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-14.0-P	14	9/15/2025	Vertical	Off-Site	Grab	In-Situ	832.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-15.0-P	15	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,010.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.2-16.0-P	16	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-00.0-P	0	9/15/2025	Vertical	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-01.0-P	1	9/15/2025	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-02.0-P	2	9/15/2025	Vertical	Off-Site	Grab	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-03.0-P	3	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,090.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-04.0-P	4	9/15/2025	Vertical	Off-Site	Grab	In-Situ	800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-05.0-P	5	9/15/2025	Vertical	Off-Site	Grab	In-Situ	496.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-06.0-P	6	9/15/2025	Vertical	Off-Site	Grab	In-Situ	896.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-07.0-P	7	9/15/2025	Vertical	Off-Site	Grab	In-Situ	912.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-08.0-P	8	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,170.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-09.0-P	9	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,470.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-10.0-P	10	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,380.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-11.0-P	11	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,390.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-12.0-P	12	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,410.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-13.0-P	13	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,380.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-14.0-P	14	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,300.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-15.0-P	15	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,220.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050
DV-088.3-16.0-P	16	9/15/2025	Vertical	Off-Site	Grab	In-Situ	1,420.0	<10.0	<10.0	<10.0	<10.0	<10.0	<0.300	<0.050



Legend:

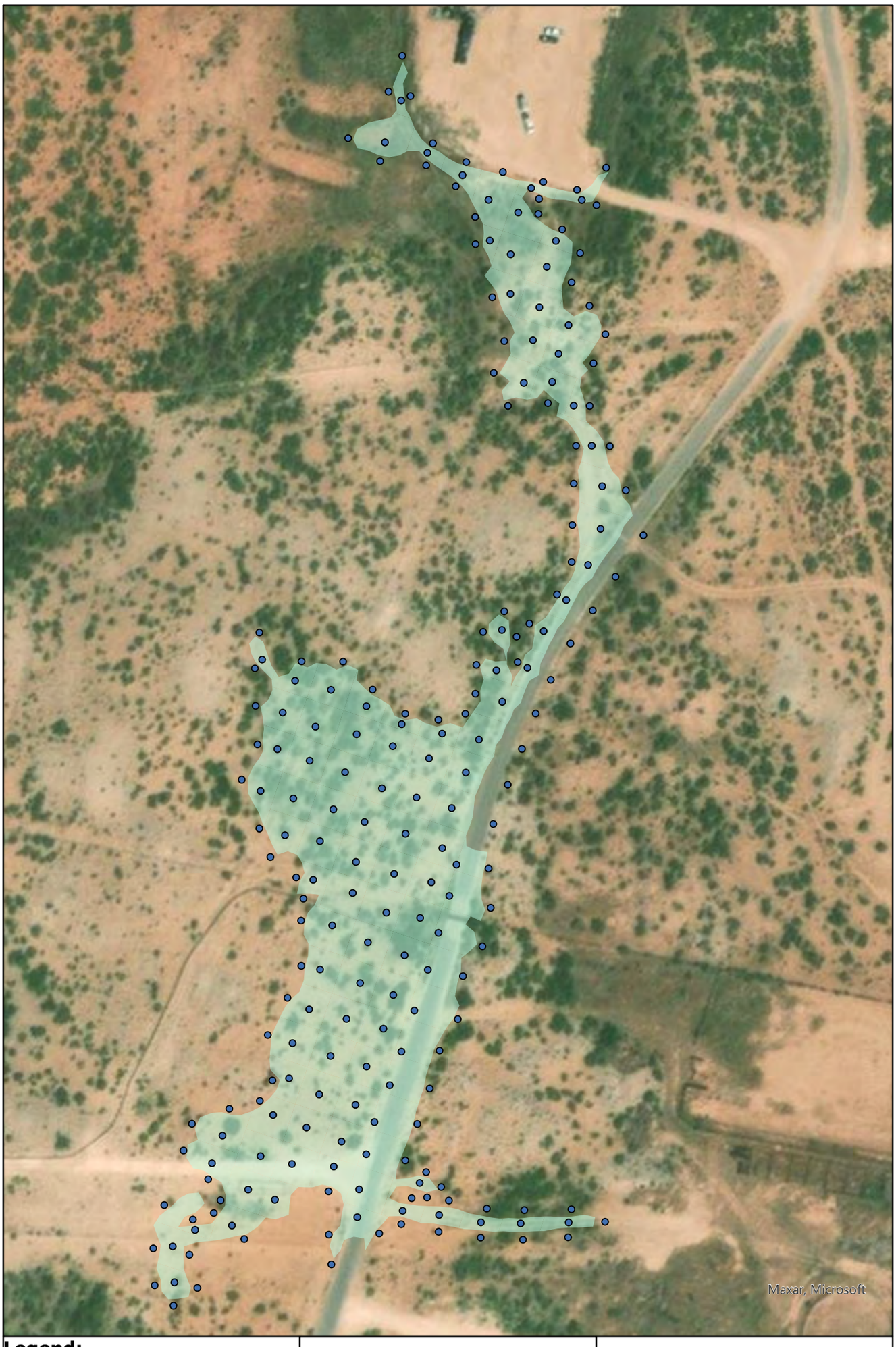
Site Location

Figure 1
Site Location Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 0.125 0.25 0.5 0.75 1 Miles

TRINITY OILFIELD SERVICES

N



Legend:

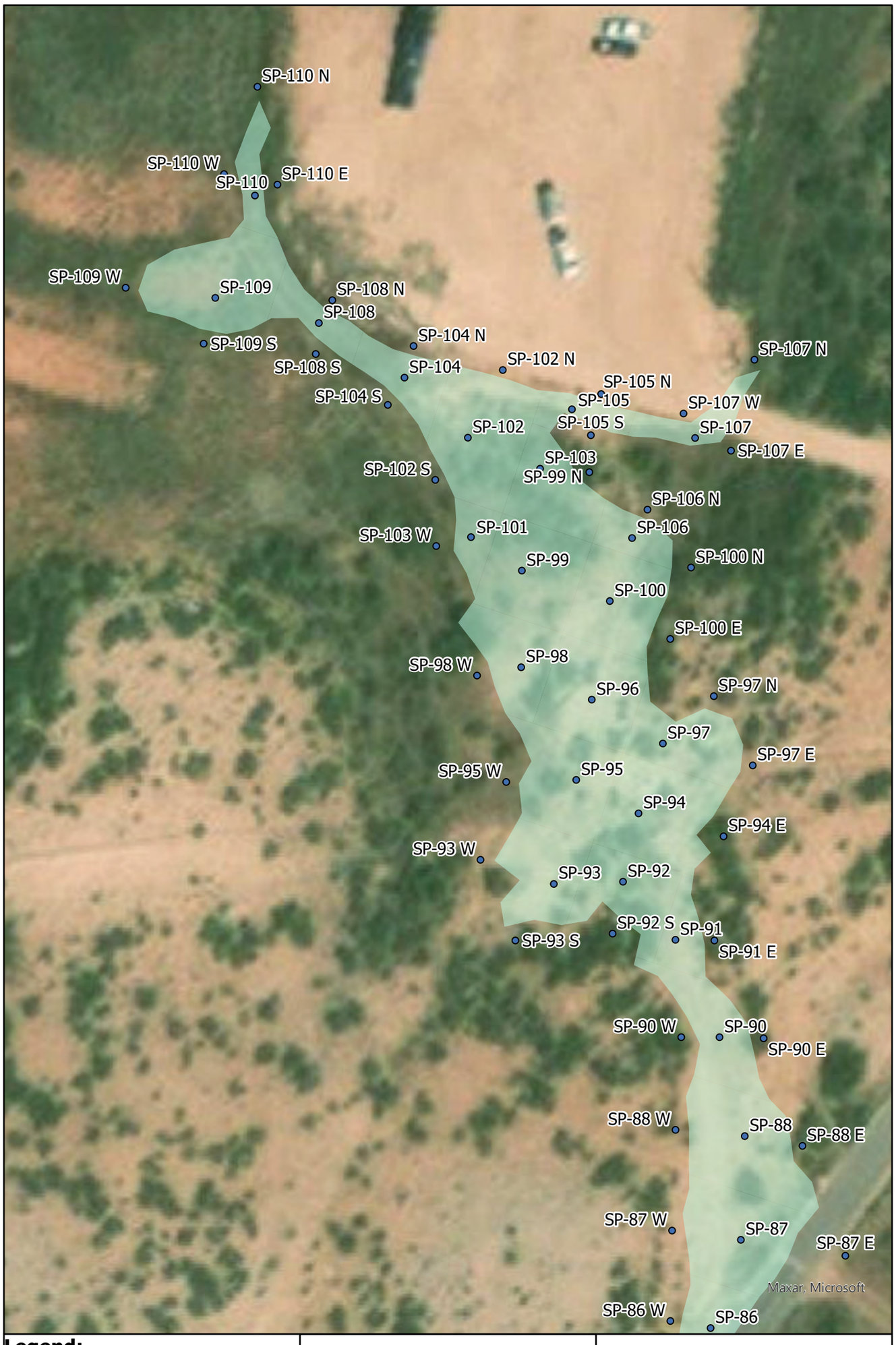
- Delineation
- Release Area

Figure 2.0
Initial Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 37.575 150 225 300 Feet

TRINITY OILFIELD SERVICES

N



Legend:

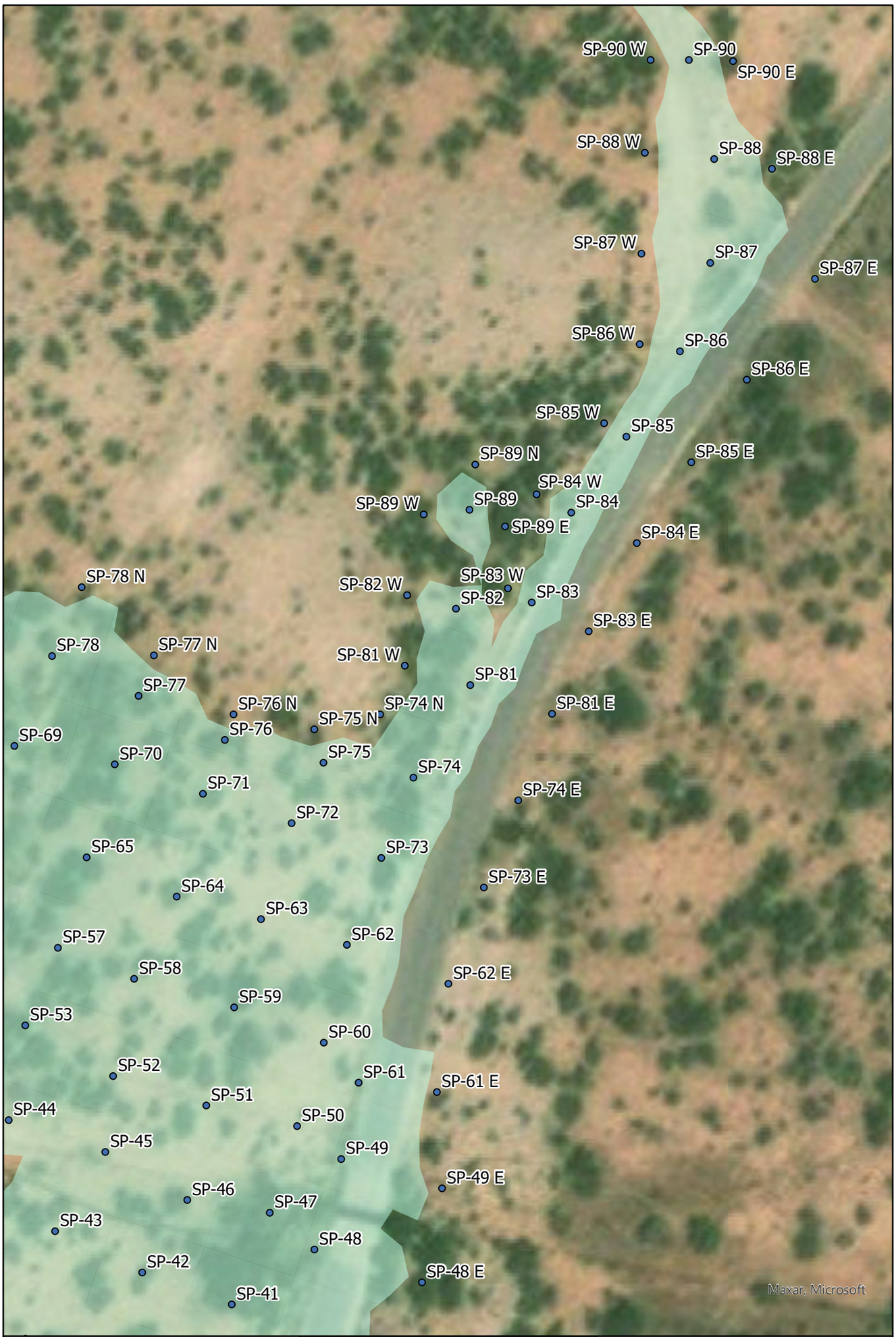
- Delineation
- Release Area

Figure 2.1
Initial Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY OILFIELD SERVICES

N



Legend:

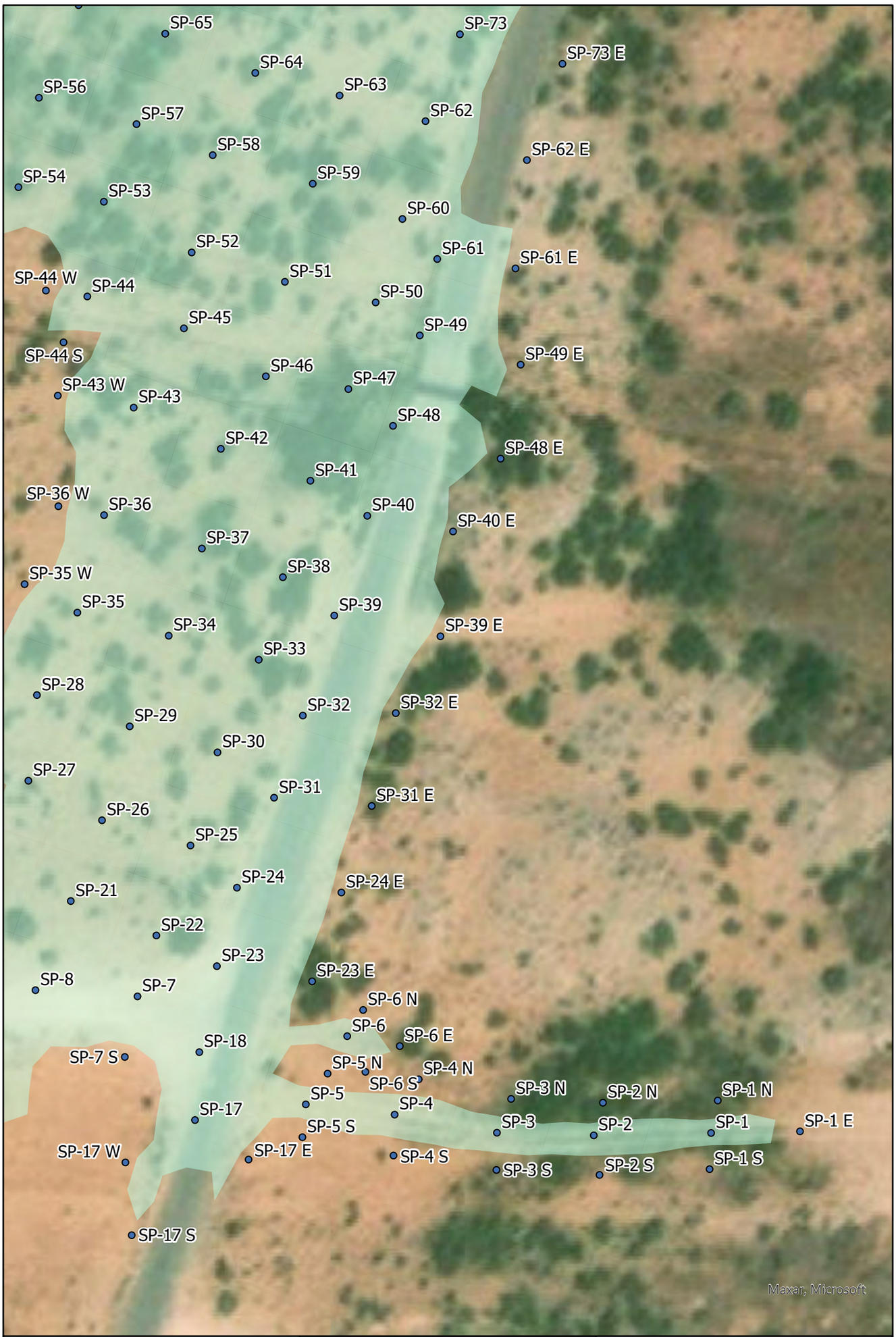
- Delineation
- Release Area

Figure 2.2
Initial Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY OILFIELD SERVICES

N



Legend:

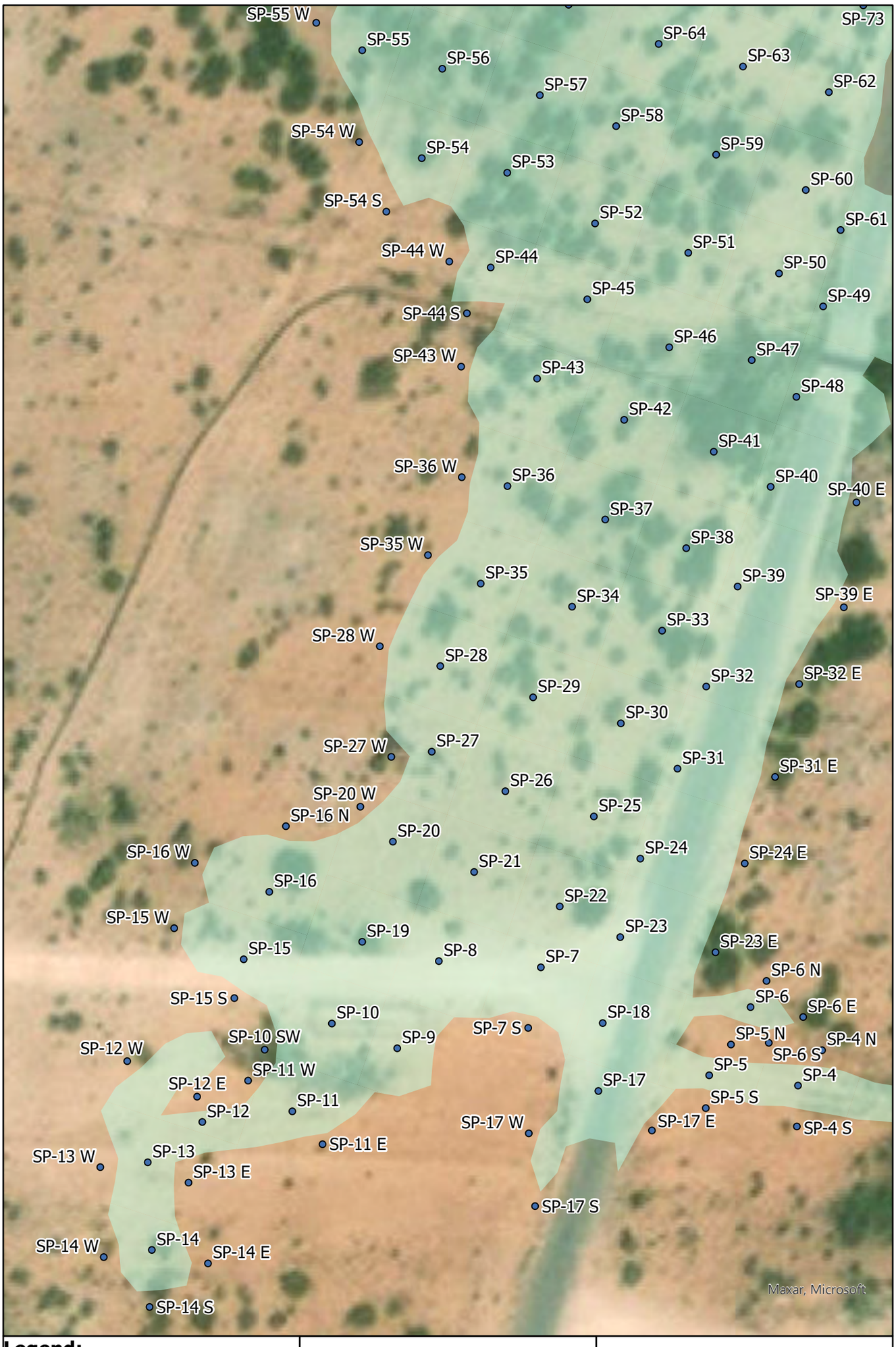
- Delineation
- Release Area

Figure 2.3
Initial Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY OILFIELD SERVICES

N



Legend:

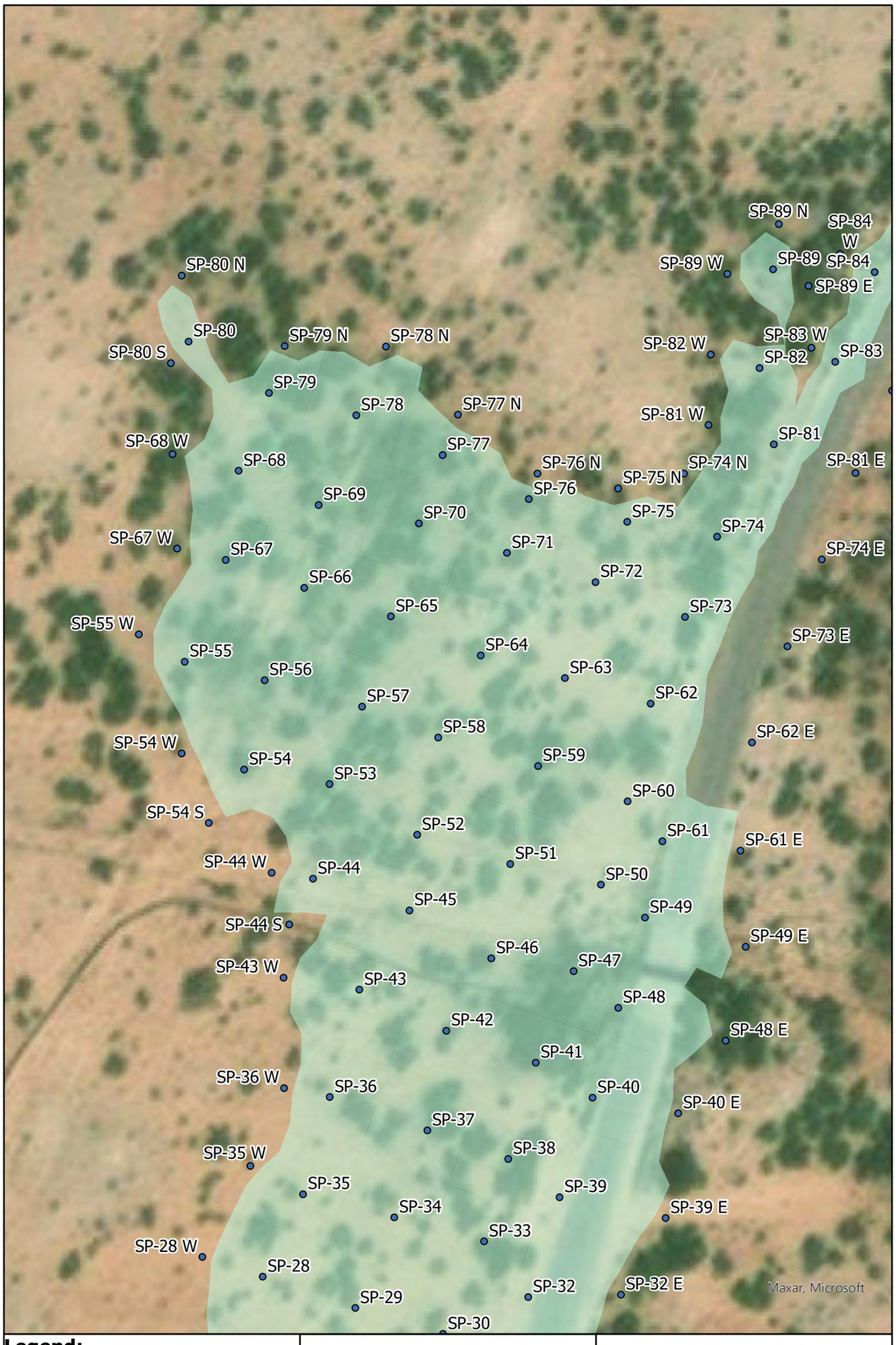
- Delineation
- Release Area

Figure 2.4
Initial Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY OILFIELD SERVICES

N



Legend:

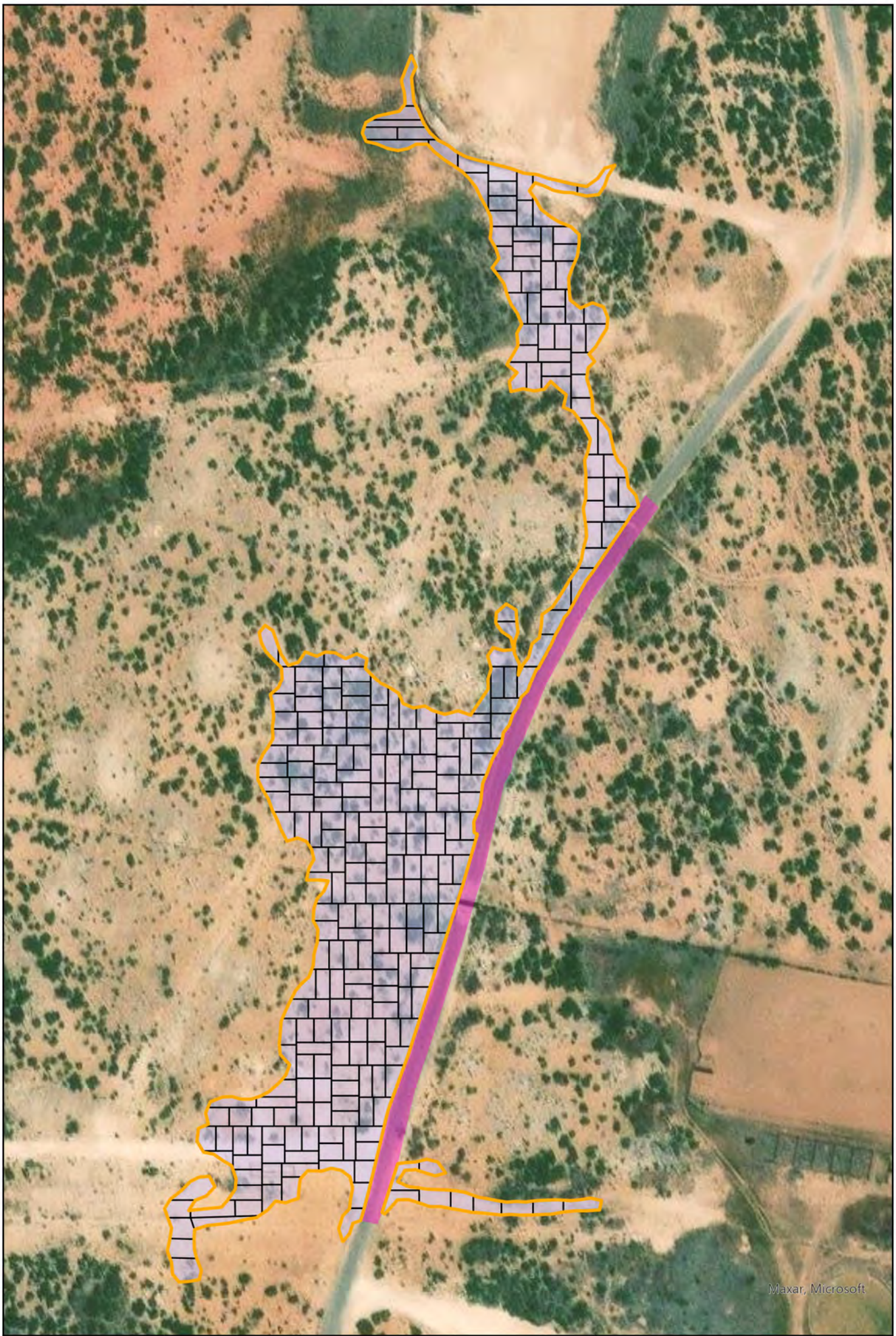
- Delineation
- Release Area

Figure 2.4
Initial Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY OILFIELD SERVICES

N



Legend:

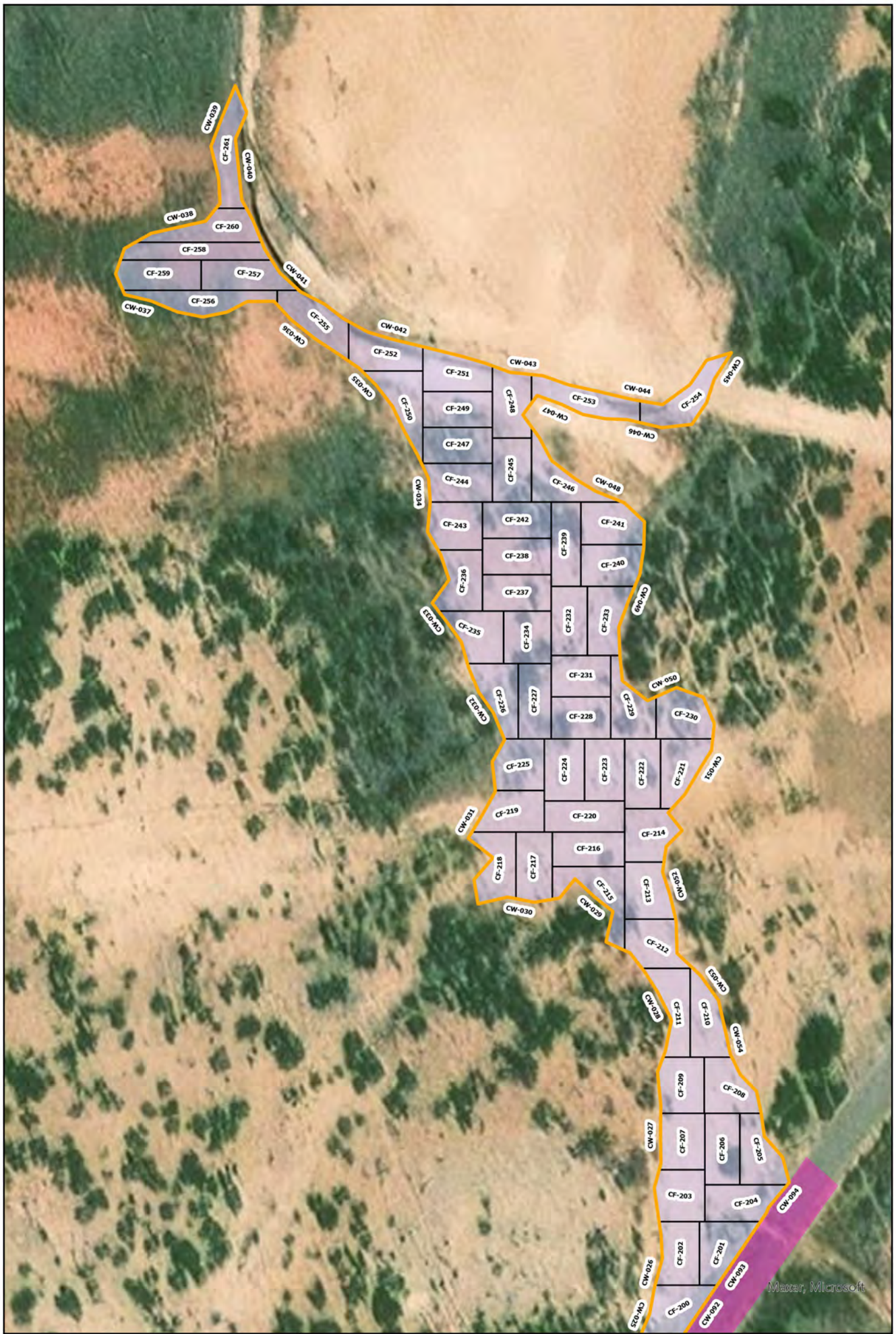
- Remediation Wall
- Remediation Floor
- Paved County Road
- Excavation Area

Figure 3.0
Remediation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 37.575 150 225 300 Feet

TRINITY

N



Legend:

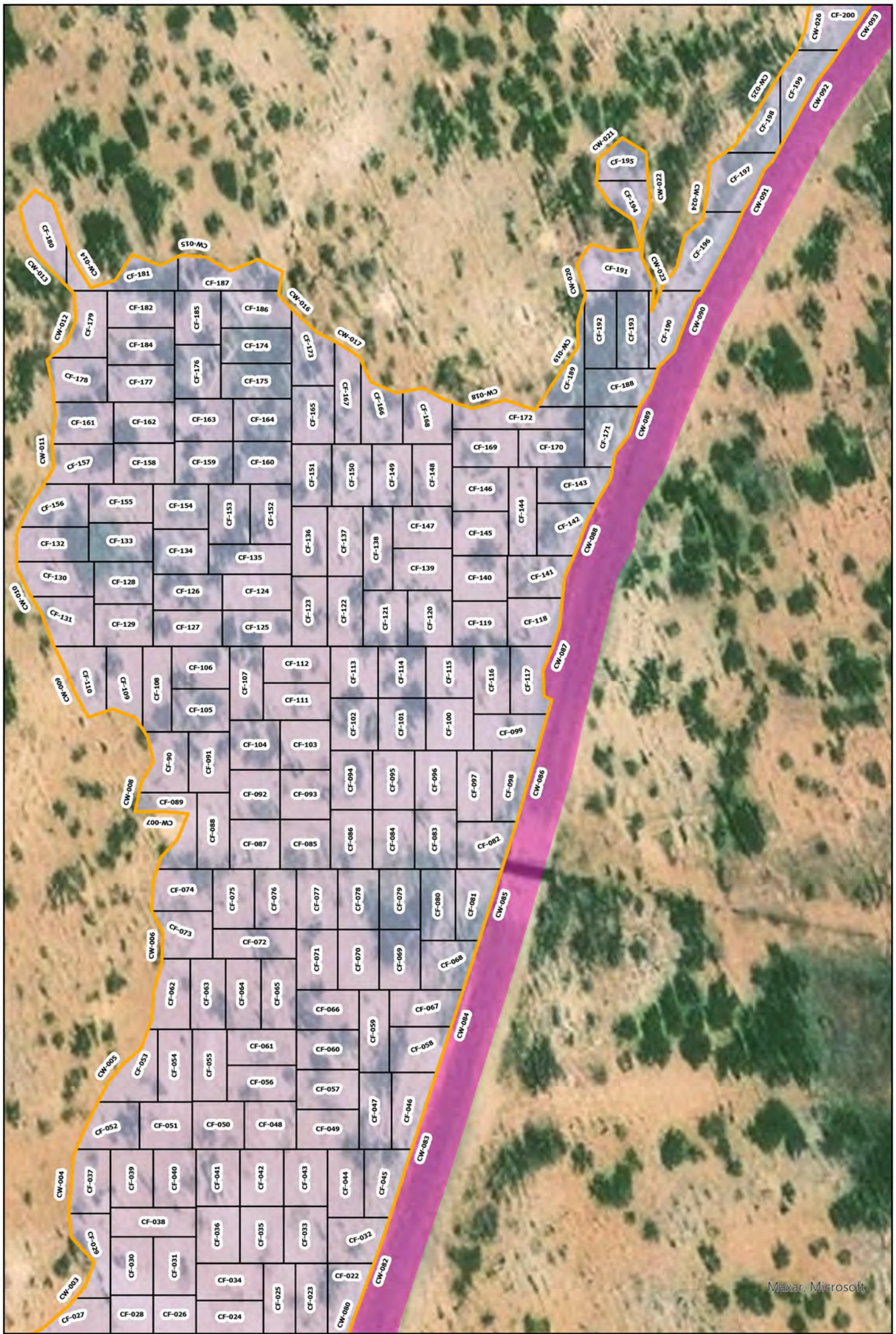
- Remediation Wall
- Remediation Floor
- Paved County Road
- Excavation Area

Figure 3.1
Remediation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY

N



Legend:

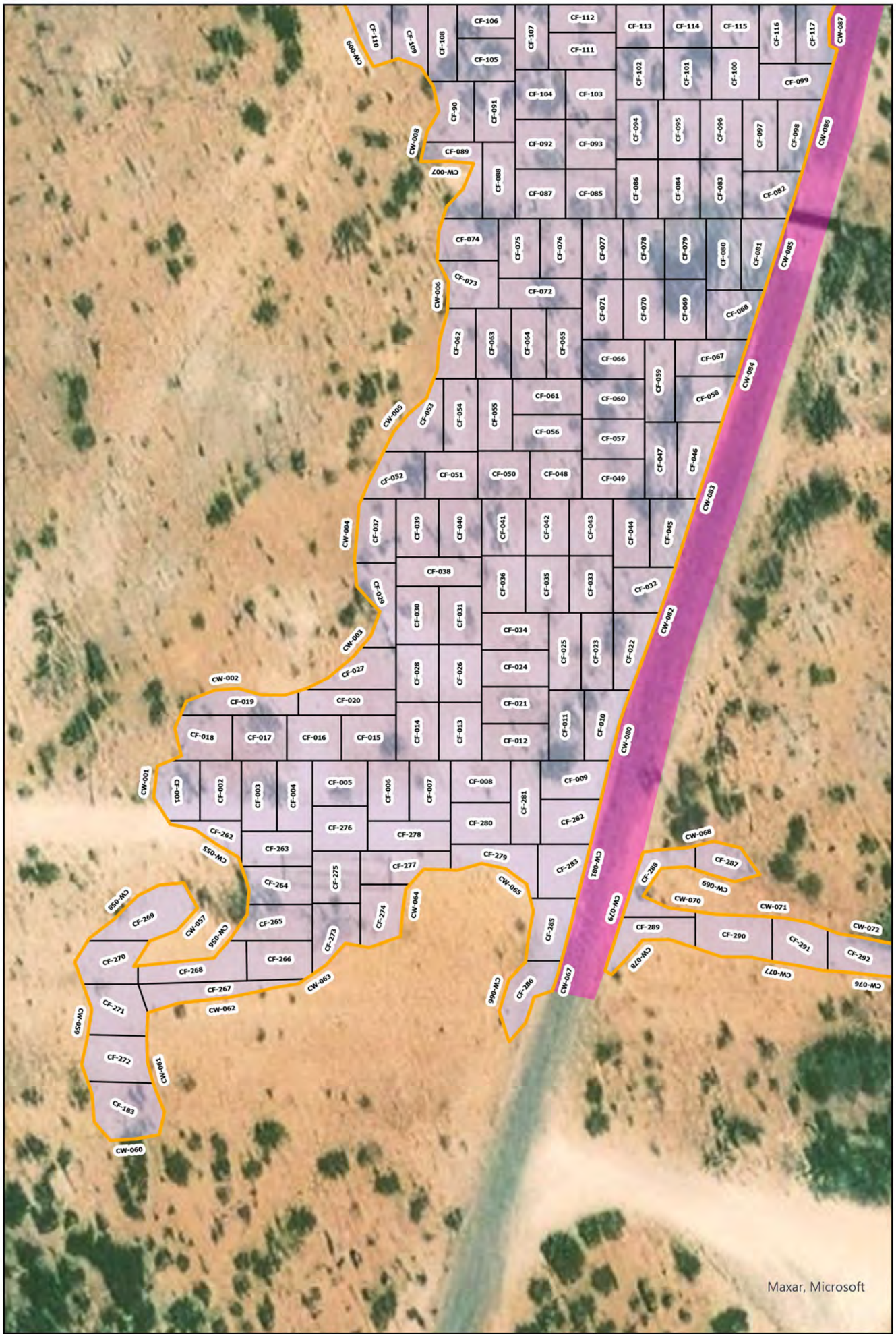
- Remediation Wall
- Remediation Floor
- Paved County Road
- Excavation Area

Figure 3.2
Remediation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY

N



Legend:

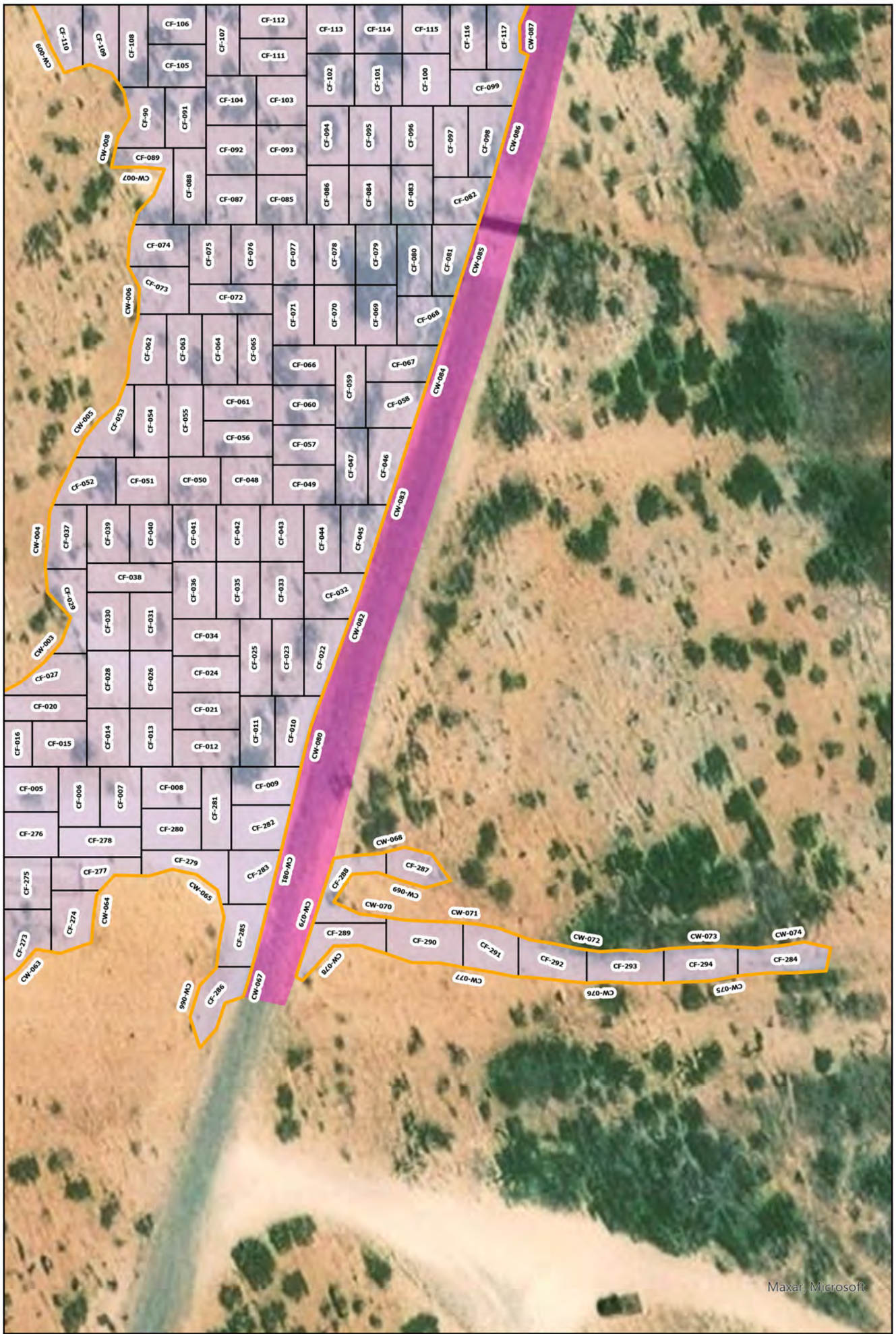
- Remediation Wall
- Remediation Floor
- Paved County Road
- Excavation Area

Figure 3.3
Remediation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY

N



Legend:

- Remediation Wall
- Remediation Floor
- Paved County Road
- Excavation Area

Figure 3.4
Remediation Map
Longfellow Energy, LP
ROE Water Transfer Line off
Turkey Tract Rd
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 15 30 60 90 120 Feet

TRINITY

N



Legend

- Additional Delineation
- Paved County Road
- Excavation Area

Figure 3.5
Additional Delineation Map
Longfellow Energy, LP
ROE Water Transfer Line
off Turkey Tract RD
32.843223,-104.142399
Eddy County, New Mexico
NMOCD Reference #
NAPP2206346222

0 30 60 120 180 240 Feet

TRINITY OILFIELD SERVICES

N

Excavation

Pasture:



Pasture:



Excavation

Pasture:



Pasture:



TRINITY
OILFIELD SERVICES

Excavation

Pasture:



Pasture:



Excavation

Pasture:



Pasture:



TRINITY
OILFIELD SERVICES

Excavation

Pasture:



TRINITY
OILFIELD SERVICES

Backfill

Pasture:



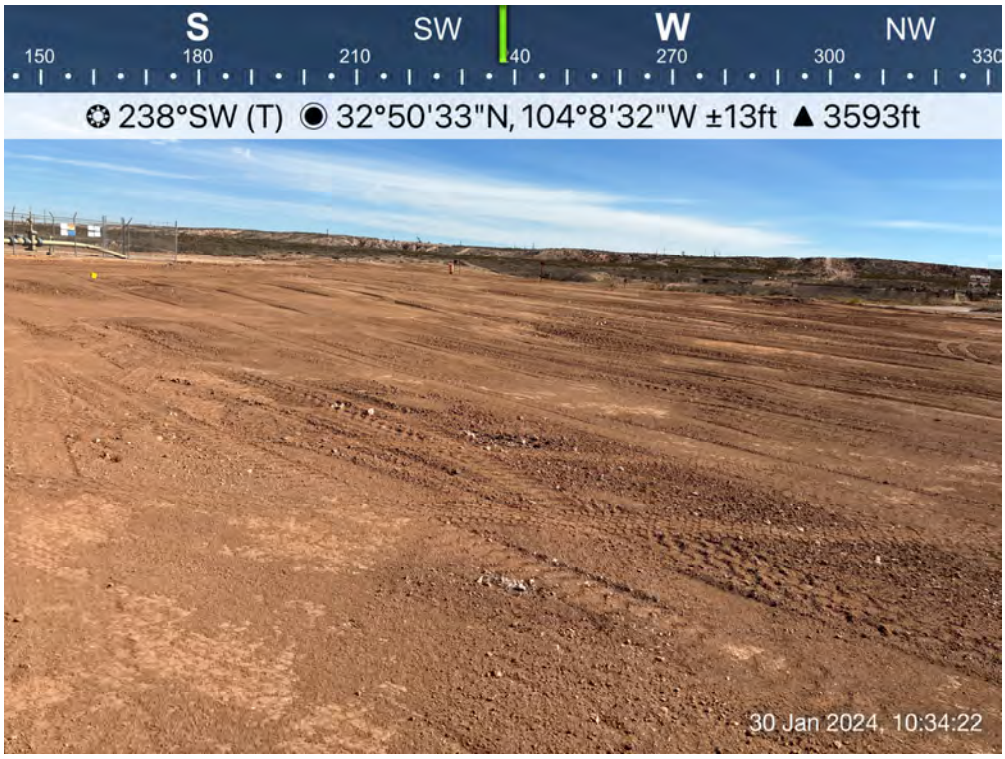
Pasture:



TRINITY
OILFIELD SERVICES

Backfill

Pasture:



Pasture:



TRINITY
OILFIELD SERVICES

Backfill

Pasture:



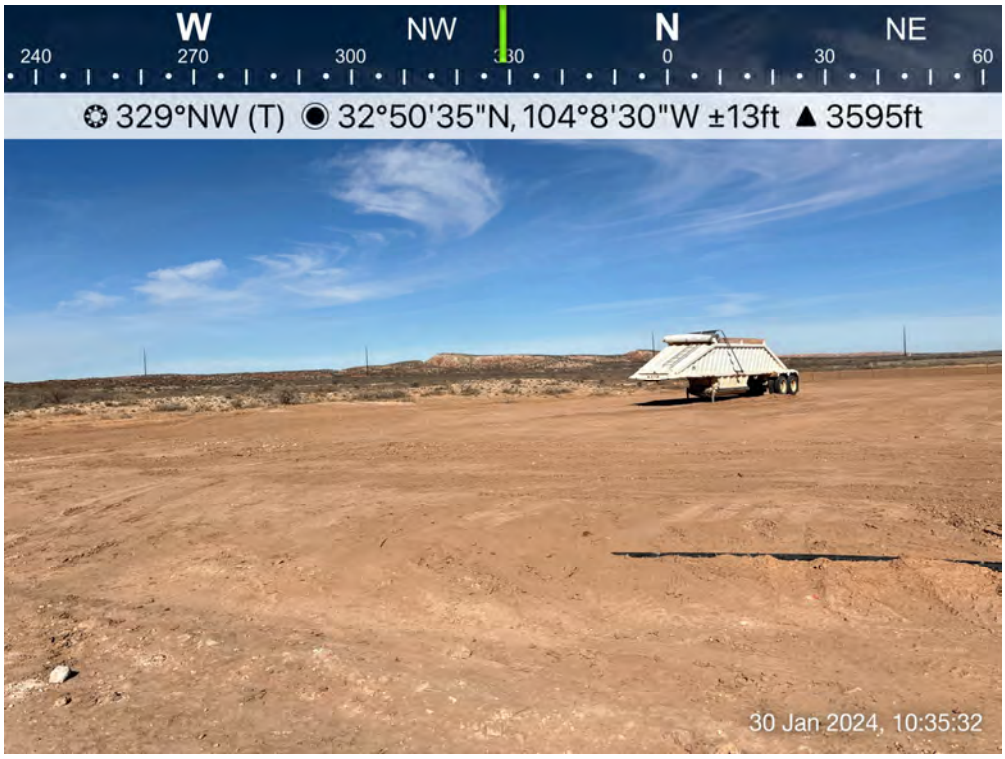
Pasture:



TRINITY
OILFIELD SERVICES

Backfill

Pasture:



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TRINITY
OILFIELD SERVICES

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Pasture:

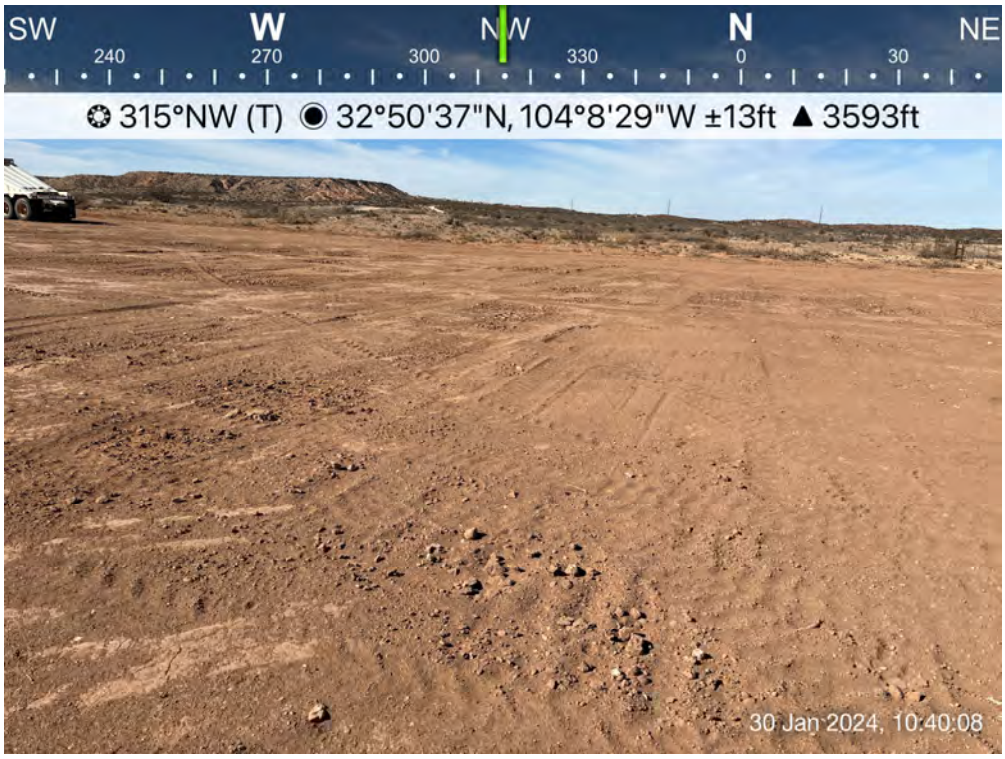


Pasture:



Backfill

Pasture:



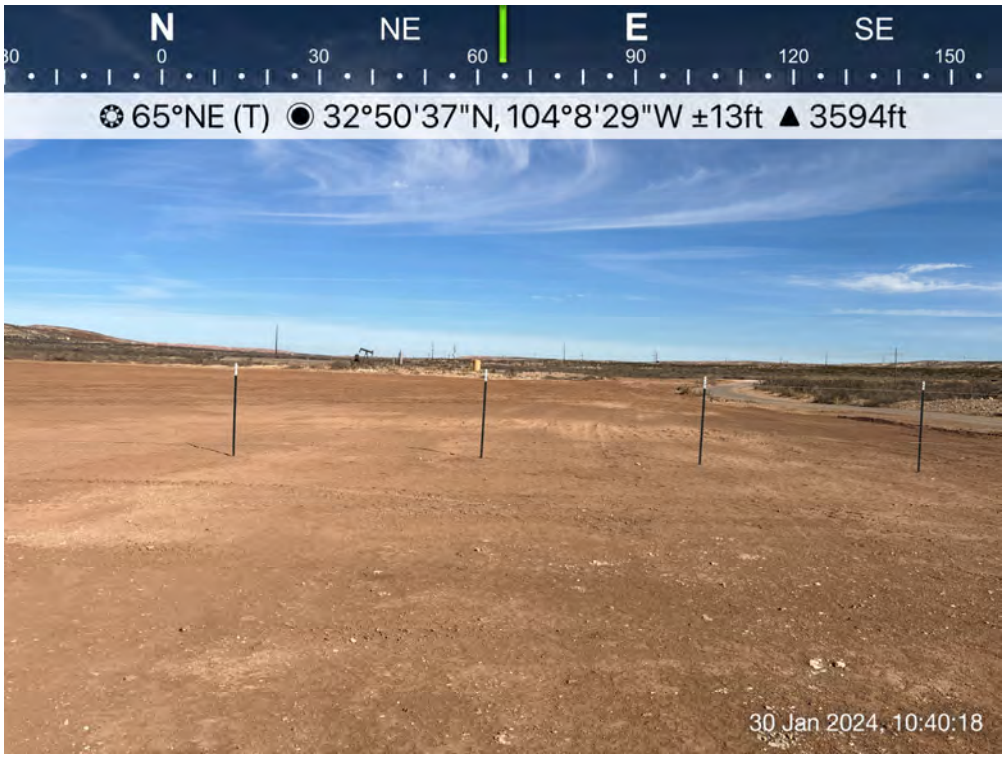
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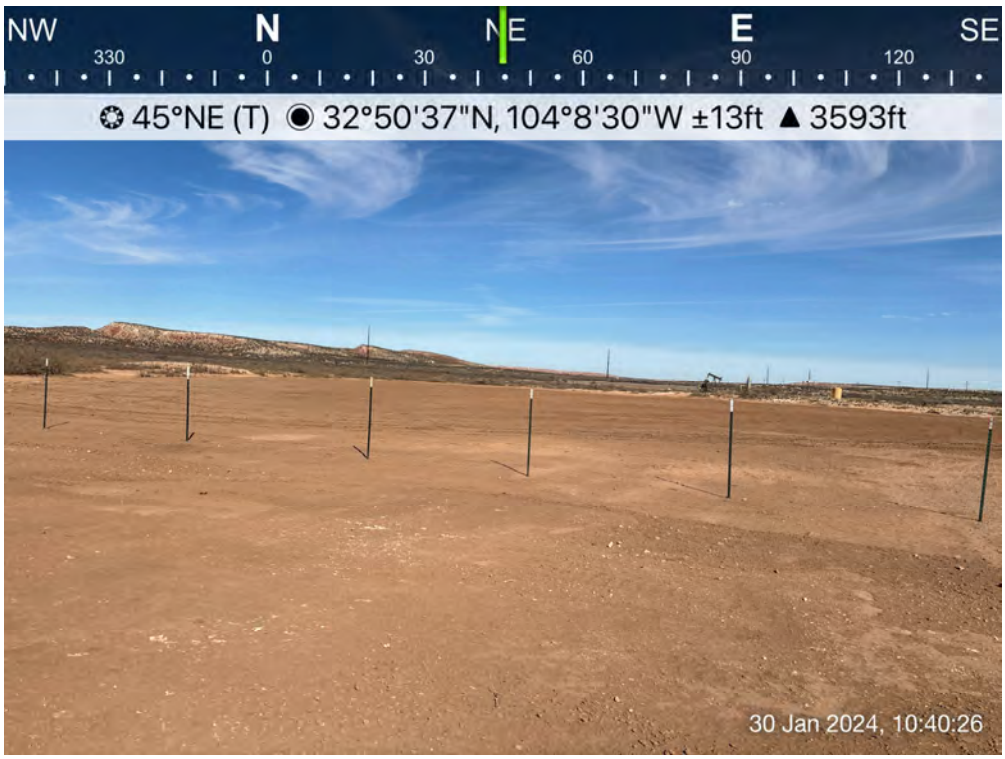
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OILFIELD SERVICES

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Pasture:



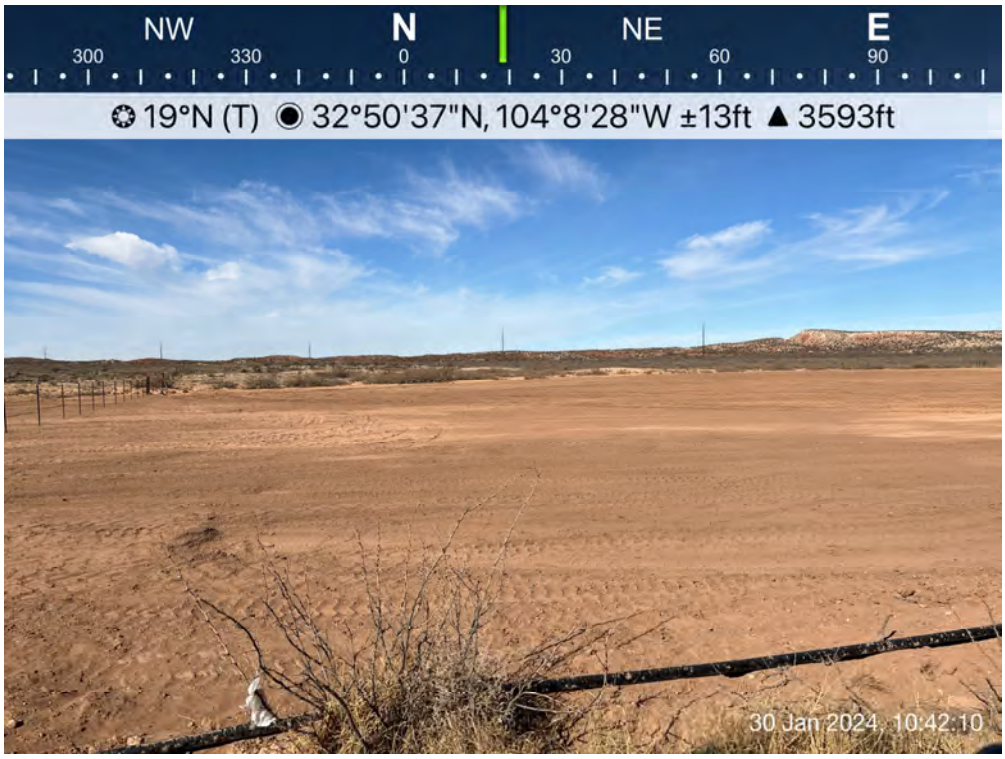
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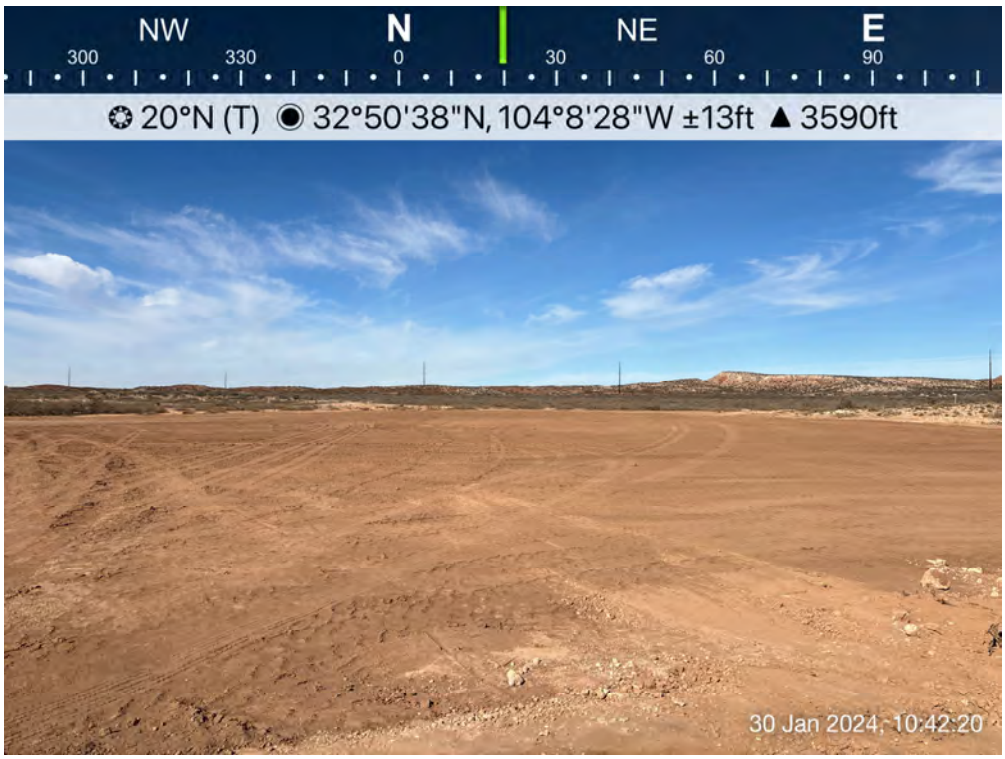
TRINITY
OILFIELD SERVICES

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Pasture:



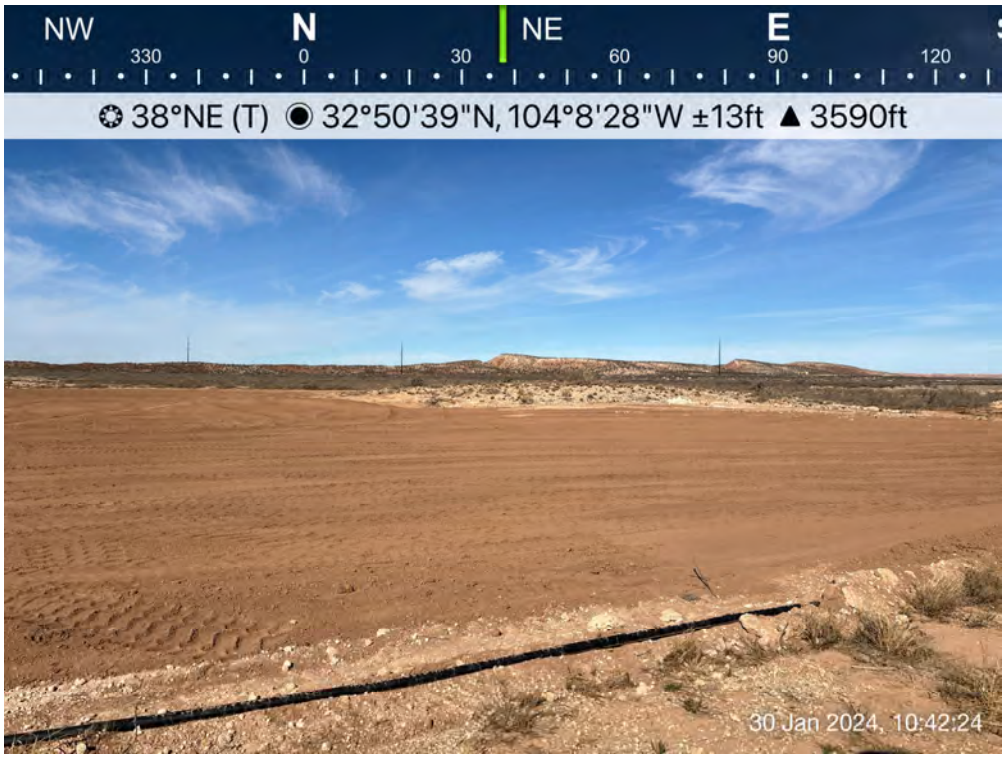
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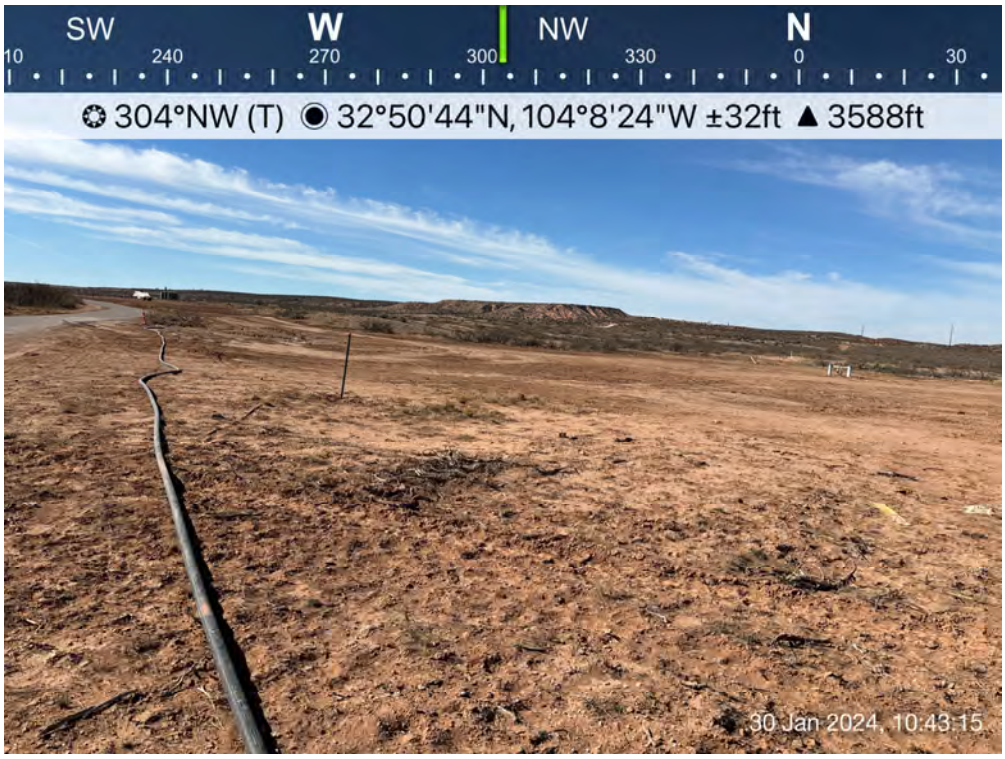


Pasture:



Backfill

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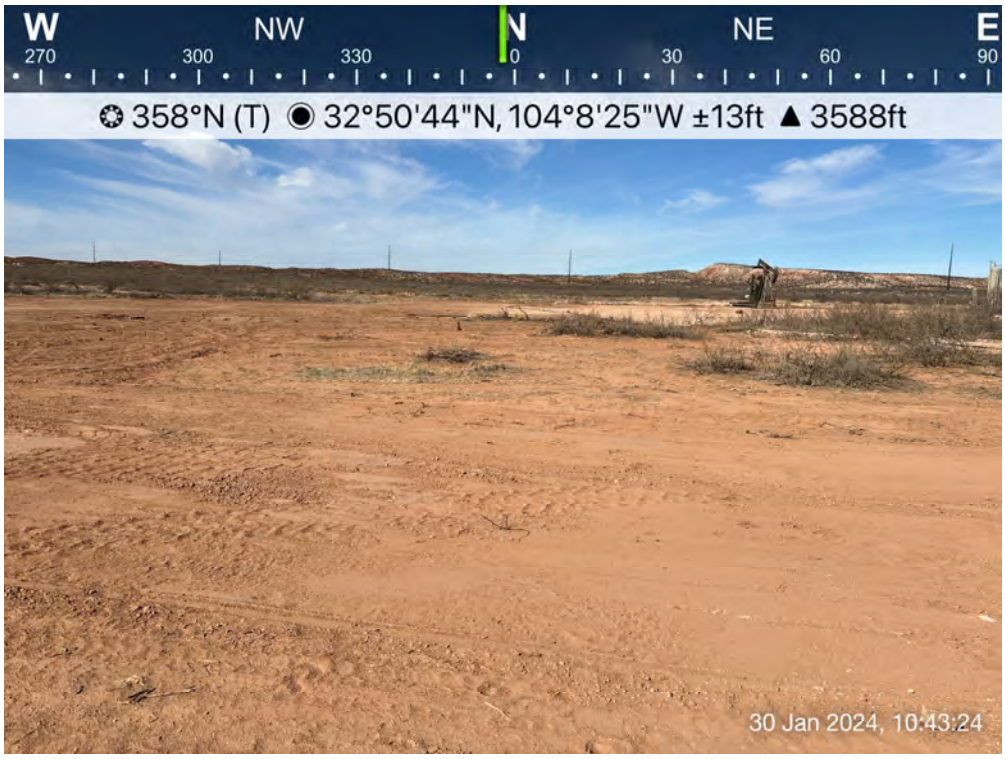
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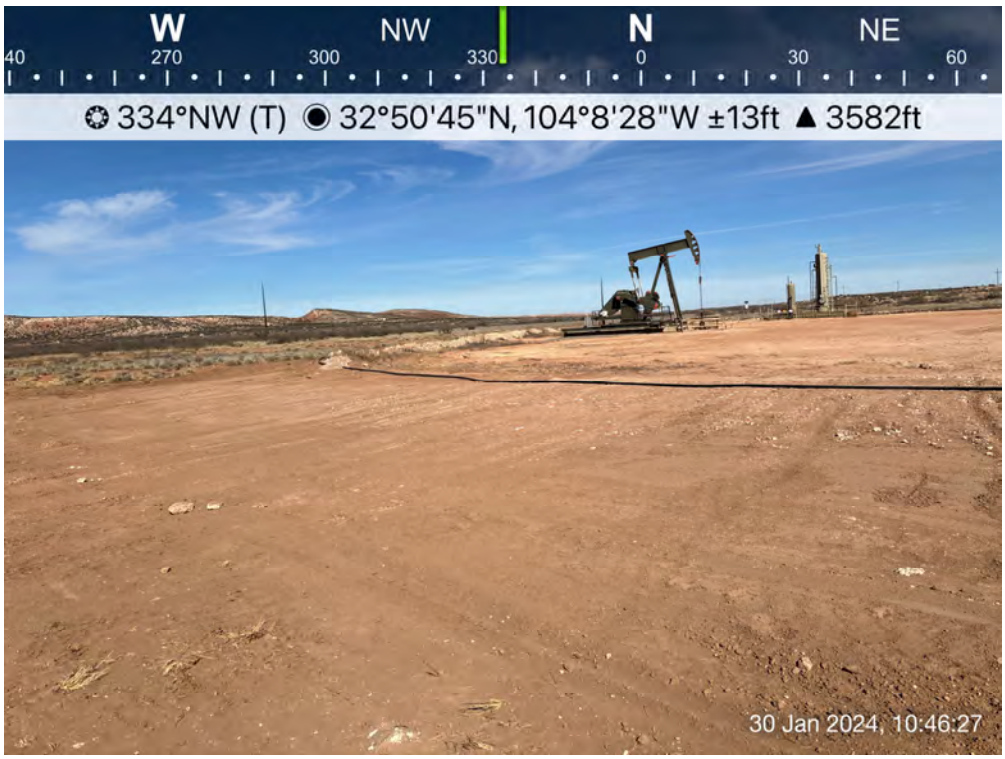
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Pasture:



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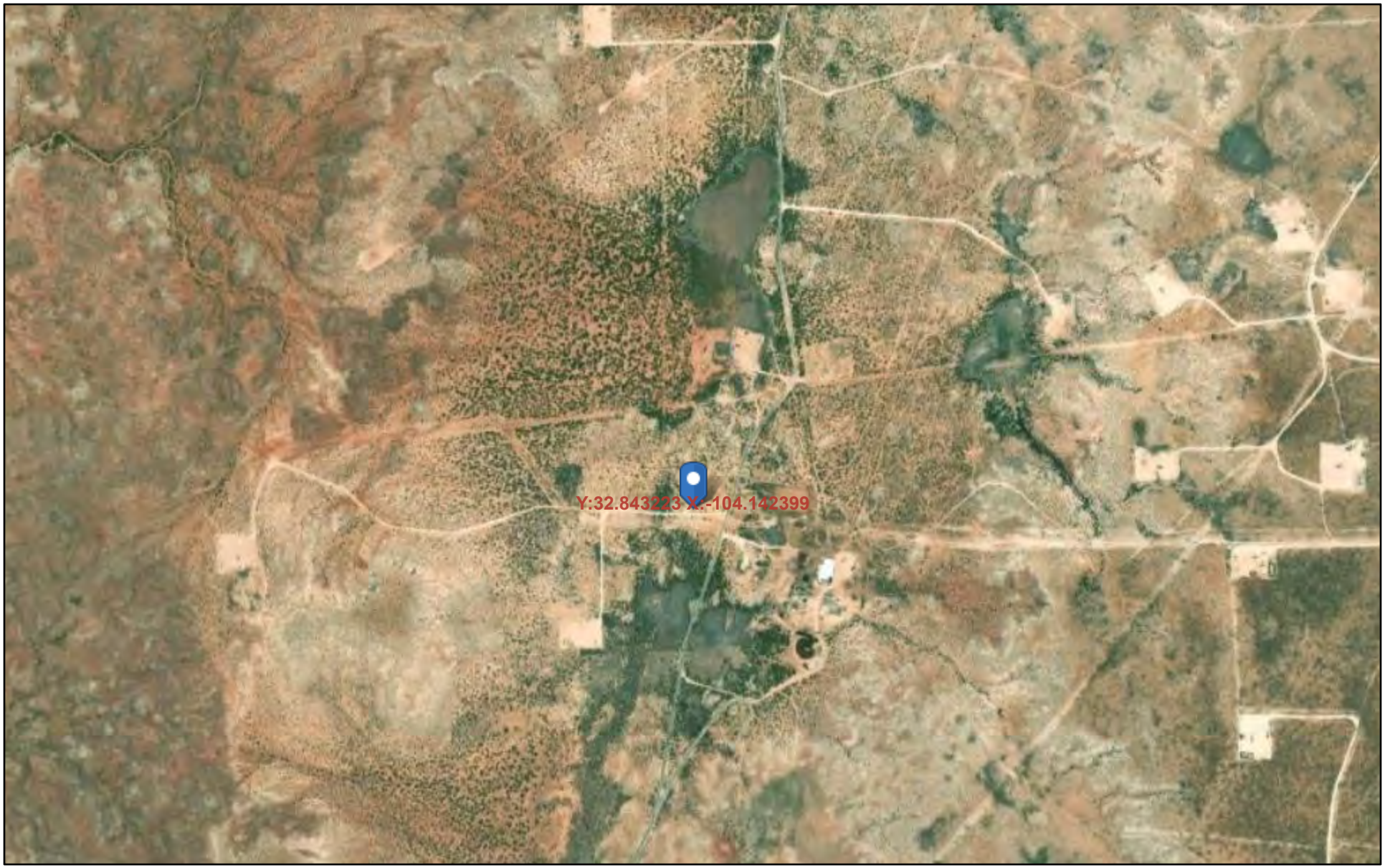
Pasture:



Pasture:



NAPP2206346222 | ROE WATER TRANSFER LINE OFF TURKEY TRACT RD



April 14, 2025

EMNRD -State Forestry Priority Landscapes
- East Mountains
- Enchanted Circle
- NW Gila Priority Landscape
- Pecos Riparian
- Rio Chama CFLRP
- Riparian - Middle Rio Grande
- Sacramento Priority Landscape
- San Juan Riparian
- Santa Fe Fireshed
- Southwest Jemez
- Upper Mimbres PA
- Zuni Top 500 Watersheds
- bnd_fws_NM_wildlife_refuges

IPA_20171012
- B1 - Outstanding
- B2 - Very High
- B3 - High
- B4 - Moderate
- NMAudubonIBA
- New Mexico Riparian Corridor
- NMDGF_Fish_Management_Plan_Data

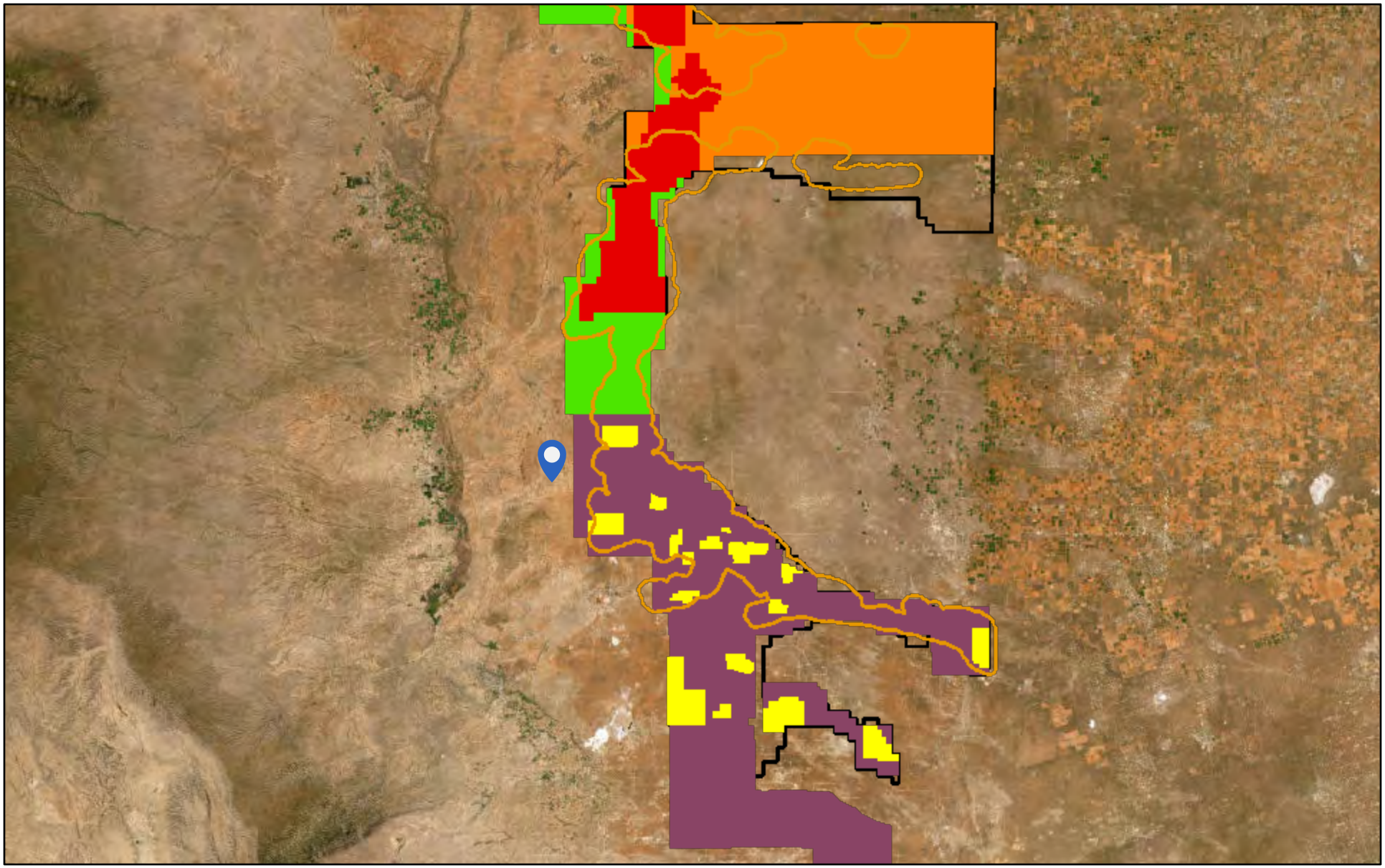
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0 0.1 0.2 0.4 mi

0 0.15 0.3 0.6 km

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community, Audubon.org

NAPP2507254429 | EMPIRE 18 STATE #009



3/14/2025

- Dunes Sage Brush Lizard Habitat
- Lesser Prairie Chicken Habitat
- Core Management Area
- Habitat Evaluation Area
- Isolated Population Area
- Primary Population Area
- Sparse and Scattered Population Area
- Lesser Prairie Chicken TR

World Imagery
Low Resolution 15m Imagery
High Resolution 60cm Imagery
High Resolution 30cm Imagery

Citations
150m Resolution Metadata

1:1,438,701

0 10 20 40 mi

0 15 30 60 km

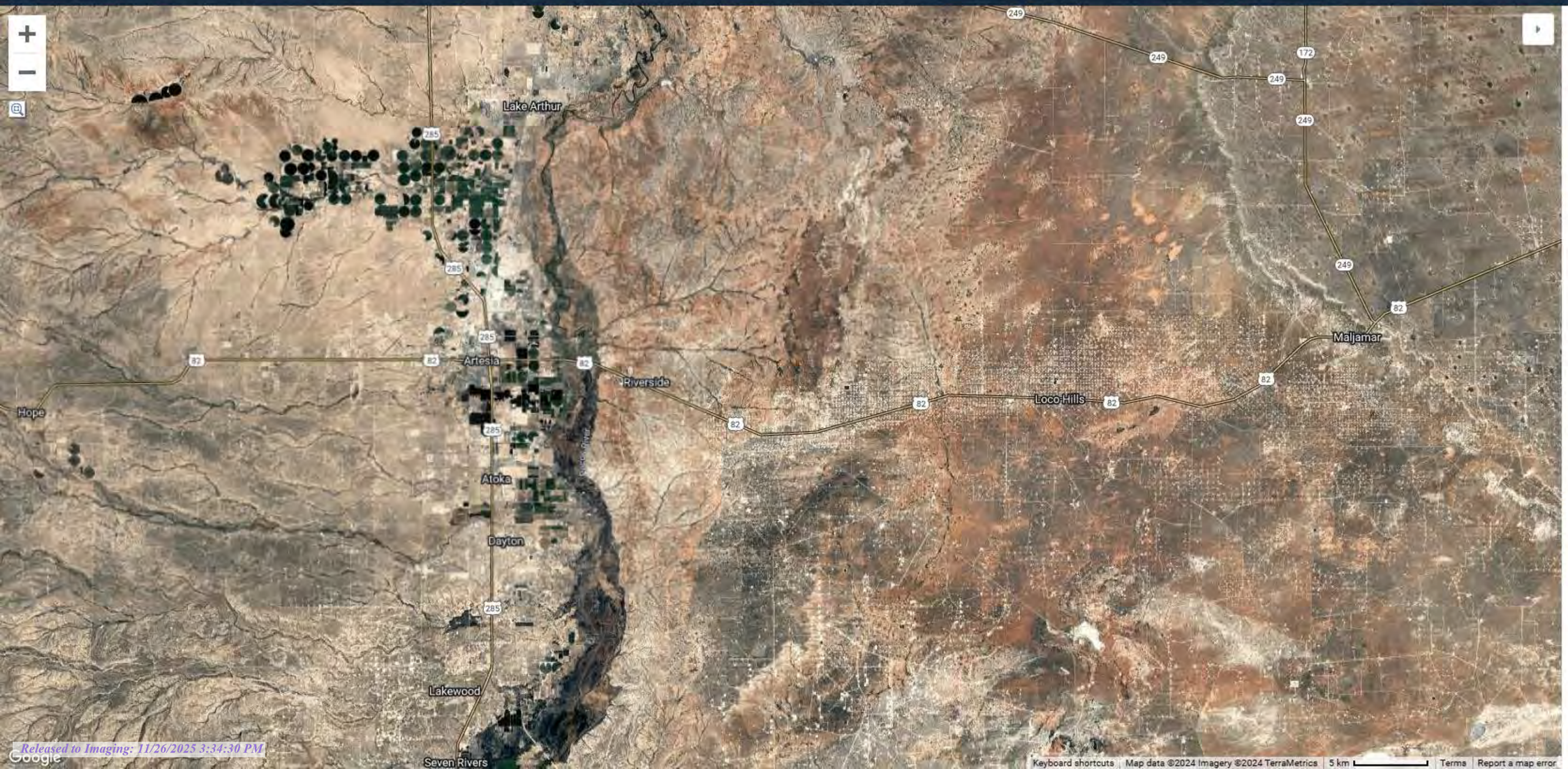
Earthstar Geographics, Bureau of Land Management - New Mexico State Office

Received by OCD: 11/12/2025 1:58:29 PM

Species: Spotted Owl (Mexican) (Strix occidentalis lucida)

DATE: Year-round, Past 10 years

LOCATION: Enter place name or address..



Zoom Tool

Full species range

- Terrain
- Street
- Satellite
- Hybrid

- Explore rich media
  Only show locations with photos, audio, or video
- Show Points Sooner
  Display points at broader scales when possible (2000 points max)
- Exclude Escapees

FREQUENCY

Exotic range shown in orange

- 40% - 100%
- 25% - 40%
- 10% - 25%
- 2% - 10%
- 0% - 2%
- Not reported

Released to Imaging: 11/26/2025 3:34:30 PM

Received by OCD: 11/12/2025 1:58:29 PM

Species: Aplomado Falcon (Falco femoralis)

DATE: Year-round, Past 10 years

LOCATION: Enter place name or address..



Zoom Tool

Full species range

- Terrain
- Street
- Satellite
- Hybrid

- Explore rich media
  Only show locations with photos, audio, or video
- Show Points Sooner
  Display points at broader scales when possible (2000 points max)
- Exclude Escapees
- Exclude all exotics

RECENT

- Birding Hotspot
- Personal Location

OLDER (30+ days)

- Birding Hotspot
- Personal Location

Keyboard shortcuts Map data ©2024 Imagery ©2024 TerraMetrics 5 km Terms Report a map error

Released to Imaging: 11/26/2025 3:34:30 PM

Received by OCD: 11/12/2025 1:58:29 PM

eBird

Submit Explore My eBird Science About News Help Donate

Species: Piping Plover (Charadrius melodus) DATE: Year-round, Past 10 years LOCATION: Enter place name or address..



Zoom Tool

Full species range

- Terrain
- Street
- Satellite
- Hybrid

- Explore rich media
  Only show locations with photos, audio, or video
- Show Points Sooner
  Display points at broader scales when possible (2000 points max)
- Exclude Escapees
- Exclude all exotics

RECENT

- Birding Hotspot
- Personal Location

OLDER (30+ days)

- Birding Hotspot
- Personal Location

Released to Imaging: 11/26/2025 3:34:30 PM

IPaC **U.S. Fish & Wildlife Service**

IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

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Location

Eddy County, New Mexico



Local office

New Mexico Ecological Services Field Office

(505) 346-2525
(505) 346-2542

2105 Osuna Road Ne

Albuquerque, NM 87113-1001

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Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

1. Draw the project location and click CONTINUE.
2. Click DEFINE PROJECT.
3. Log in (if directed to do so).
4. Provide a name and description for your project.
5. Click REQUEST SPECIES LIST.

Listed species[1] and their critical habitats are managed by the Ecological Services Program of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries[2]).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact NOAA Fisheries for species under their jurisdiction.

---

1. Species listed under the Endangered Species Act are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the listing status page for more information. IPaC only shows species that are regulated by USFWS (see FAQ).
2. NOAA Fisheries, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

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The following species are potentially affected by activities in this location:

Birds

NAME	STATUS
Mexican Spotted Owl Strix occidentalis lucida Wherever found There is **final** critical habitat for this species. Your location does not overlap the critical habitat. https://ecos.fws.gov/ecp/species/8196	Threatened
Northern Aplomado Falcon Falco femoralis septentrionalis No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/1923	EXPN
Piping Plover Charadrius melodus There is **final** critical habitat for this species. Your location does not overlap the critical habitat. https://ecos.fws.gov/ecp/species/6039	Threatened

Insects

NAME	STATUS
Monarch Butterfly Danaus plexippus Wherever found There is **proposed** critical habitat for this species. Your location does not overlap the critical habitat. https://ecos.fws.gov/ecp/species/9743	Proposed Threatened

Flowering Plants

NAME	STATUS
Lee Pincushion Cactus Coryphantha sneedii var. leei Wherever found No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/2504	Threatened
Sneed Pincushion Cactus Coryphantha sneedii var. sneedii Wherever found No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/4706	Endangered

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Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

There are no critical habitats at this location.

You are still required to determine if your project(s) may have effects on all above listed species.

Bald & Golden Eagles

Bald and Golden Eagles are protected under the Bald and Golden Eagle Protection Act [2] and the Migratory Bird Treaty Act (MBTA) [1]. Any person or organization who plans or conducts activities that may result in impacts to Bald or Golden Eagles, or their nests, should follow appropriate regulations and implement required avoidance and minimization measures, as described in the various links on this page.

The data in this location indicates that no eagles have been observed in this area. This does not mean eagles are not present in your project area, especially if the area is difficult to survey. Please review the 'Steps to Take When No Results Are Returned' section of the Supplemental Information on Migratory Birds and Eagles document to determine if your project is in a poorly surveyed area. If it is, you may need to rely on other resources to determine if eagles may be present (e.g. your local FWS field office, state surveys, your own surveys).

Additional information can be found using the following links:

- Eagle Management https://www.fws.gov/program/eagle-management
- Measures for avoiding and minimizing impacts to birds https://www.fws.gov/library/collections/avoiding-and-minimizing-incidental-take-migratory-birds
- Nationwide avoidance and minimization measures for birds https://www.fws.gov/sites/default/files/documents/nationwide-standard-conservation-measures.pdf
- Supplemental Information for Migratory Birds and Eagles in IPaC https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action

Bald & Golden Eagles FAQs

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What does IPaC use to generate the potential presence of bald and golden eagles in my specified location?

The potential for eagle presence is derived from data provided by the Avian Knowledge Network (AKN). The AKN data is based on a growing collection of survey, banding, and citizen science datasets and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are an eagle (Bald and Golden Eagle Protection Act requirements may apply).

Proper interpretation and use of your eagle report

On the graphs provided, please look carefully at the survey effort (indicated by the black vertical line) and for the existence of the "no data" indicator (a red horizontal line). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort line or no data line (red horizontal) means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list and associated information help you know what to look for to confirm presence and helps guide you in knowing when to implement avoidance and minimization measures to eliminate or reduce potential impacts from your project activities or get the appropriate permits should presence be confirmed.

How do I know if eagles are breeding, wintering, or migrating in my area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating, or resident), you may query your location using the RAIL Tool and view the range maps provided for birds in your area at the bottom of the profiles provided for each bird in your results. If an eagle on your IPaC migratory bird species list has a breeding season associated with it (indicated by yellow vertical bars on the phenology graph in your "IPaC PROBABILITY OF PRESENCE SUMMARY" at the top of your results list), there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

Interpreting the Probability of Presence Graphs

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. A taller bar indicates a higher probability of species presence. The survey effort can be used to establish a level of confidence in the presence score.

How is the probability of presence score calculated? The calculation is done in three steps:

The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.

To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.

The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

Breeding Season ()

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Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort ()
Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps.

No Data ()
A week is marked as having no data if there were no survey events for that week.

Survey Timeframe
Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

Migratory birds

The Migratory Bird Treaty Act (MBTA) [1] prohibits the take (including killing, capturing, selling, trading, and transport) of protected migratory bird species without prior authorization by the Department of Interior U.S. Fish and Wildlife Service (FWS). The incidental take of migratory birds is the injury or death of birds that results from, but is not the purpose, of an activity. The FWS interprets the MBTA to prohibit incidental take.

1. The Migratory Birds Treaty Act of 1918.
2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Eagle Management https://www.fws.gov/program/eagle-management
- Measures for avoiding and minimizing impacts to birds https://www.fws.gov/library/collections/avoiding-and-minimizing-incidental-take-migratory-birds
- Nationwide avoidance and minimization measures for birds
- Supplemental Information for Migratory Birds and Eagles in IPaC https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action

The data in this location indicates that no migratory birds of concern have been observed in this area. This does not mean birds of concern are not present in your project area, especially if the area is difficult to survey. Please review the 'Steps to Take When No Results Are Returned' section of the Supplemental Information on Migratory Birds and Eagles document to determine if your project is in a poorly surveyed area. If it is, you may need to rely on other resources to determine what migratory birds of concern may be present (e.g. your local FWS field office, state surveys, your own surveys).

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Migratory Bird FAQs

Tell me more about avoidance and minimization measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Avoidance & Minimization Measures for Birds describes measures that can help avoid and minimize impacts to all birds at any location year-round. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is one of the most effective ways to minimize impacts. To see when birds are most likely to occur and breed in your project area, view the Probability of Presence Summary. Additional measures or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the list of migratory birds that potentially occur in my specified location?

The Migratory Bird Resource List is comprised of Birds of Conservation Concern (BCC) and other species that may warrant special attention in your project location, such as those listed under the Endangered Species Act or the Bald and Golden Eagle Protection Act and those species marked as "Vulnerable". See the FAQ "What are the levels of concern for migratory birds?" for more information on the levels of concern covered in the IPaC migratory bird species list.

The migratory bird list generated for your project is derived from data provided by the Avian Knowledge Network (AKN). The AKN data is based on a growing collection of survey, banding, and citizen science datasets and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) with which your project intersects. These species have been identified as warranting special attention because they are BCC species in that area, an eagle (Bald and Golden Eagle Protection Act requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, and to verify survey effort when no results present, please visit the Rapid Avian Information Locator (RAIL) Tool.

Why are subspecies showing up on my list?

Subspecies profiles are included on the list of species present in your project area because observations in the AKN for **the species** are being detected. If the species are present, that means that the subspecies may also be present. If a subspecies shows up on your list, you may need to rely on other resources to determine if that subspecies may be present (e.g. your local FWS field office, state surveys, your own surveys).

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the Avian Knowledge Network (AKN). This data is derived from a growing collection of survey, banding, and citizen science datasets.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go to the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

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How do I know if a bird is breeding, wintering, or migrating in my area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating, or resident), you may query your location using the RAIL Tool and view the range maps provided for birds in your area at the bottom of the profiles provided for each bird in your results. If a bird on your IPaC migratory bird species list has a breeding season associated with it (indicated by yellow vertical bars on the phenology graph in your "IPaC PROBABILITY OF PRESENCE SUMMARY" at the top of your results list), there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

1. "BCC Rangewide" birds are Birds of Conservation Concern (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
2. "BCC - BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
3. "Non-BCC - Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the Bald and Golden Eagle Protection Act requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially BCC species. For more information on avoidance and minimization measures you can implement to help avoid and minimize migratory bird impacts, please see the FAQ "Tell me more about avoidance and minimization measures I can implement to avoid or minimize impacts to migratory birds".

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the Northeast Ocean Data Portal. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf project webpage.

Proper interpretation and use of your migratory bird report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please look carefully at the survey effort (indicated by the black vertical line) and for the existence of the "no data" indicator (a red horizontal line). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list does not represent all birds present in your project area. It is simply a starting point for identifying what birds of concern

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have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list and associated information help you know what to look for to confirm presence and helps guide implementation of avoidance and minimization measures to eliminate or reduce potential impacts from your project activities, should presence be confirmed. To learn more about avoidance and minimization measures, visit the FAQ "Tell me about avoidance and minimization measures I can implement to avoid or minimize impacts to migratory birds".

Interpreting the Probability of Presence Graphs
Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. A taller bar indicates a higher probability of species presence. The survey effort can be used to establish a level of confidence in the presence score.

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To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.

The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

Breeding Season ()
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Survey Effort ()
Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps.

No Data ()
A week is marked as having no data if there were no survey events for that week.

Survey Timeframe
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Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the National Wildlife Refuge system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

There are no refuge lands at this location.

Fish hatcheries

There are no fish hatcheries at this location.

Wetlands in the National Wetlands Inventory (NWI)

Impacts to NWI wetlands and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local U.S. Army Corps of Engineers District.

This location did not intersect any wetlands mapped by NWI.

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NOTE: This initial screening does **not** replace an on-site delineation to determine whether wetlands occur. Additional information on the NWI data is provided below.

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate Federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

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Outlook

FW: ok to clear

From David Cain <david.cain@longfellowenergy.com>
Date Thu 4/3/2025 1:00 PM
To Cynthia Jordan <cynthia@trinityoilfieldservices.com>; Josh Halcomb <josh@trinityoilfieldservices.com>

Hi Cynthia and Josh,

Here is the updated clearance from Eddy county regarding the Turkey Tract remediation on and around the county road.

Let me know if you need anything else on this.

Thanks,
David Cain

From: Rebecca Van Curen <rvancuren@co.eddy.nm.us>
Sent: Thursday, April 3, 2025 1:58 PM
To: David Cain <david.cain@longfellowenergy.com>
Subject: RE: ok to clear

Good afternoon David,

I went and checked spill from last year and There will be no need for any clean up on eddy county right of way or road surfaces form 3 foot out on either side of the roadway.
It looked to be clean and no damage was done at this time.

Thank you and have a great day,
Becky Van Curen
Eddy County Right of Way Technician
410 E. Derrick Rd
Carlsbad, NM 88220
or
2611 S 13th Street
Artesia, NM 88210
Office Phone: 575-885-4835
rvancuren@co.eddy.nm.us
cell # **575-361-0700**

From: David Cain <david.cain@longfellowenergy.com>
Sent: Thursday, April 3, 2025 9:04 AM
To: Rebecca Van Curen <rvancuren@co.eddy.nm.us>
Subject: FW: ok to clear

Outlook

ok to clear

From Rebecca Van Curen <rvancuren@co.eddy.nm.us>
Date Thu 9/7/2023 2:51 PM
To Johnny Pursell <johnny.pursell@psofs.com>
Cc David Cain <david.cain@longfellowenergy.com>

You don't often get email from rvancuren@co.eddy.nm.us. Learn why this is important

Good afternoon,

It has been brought to my attention that a spill of salt water ran across and down our county roads. There will be no need for any clean up on eddy county right of way or road surface.

Thank you for checking in with me.

Have a great day,

Becky Van Curen

Eddy County Right of Way Technician
410 E. Derrick Rd
Carlsbad, NM 88220
or
2611 S 13th Street
Artesia, NM 88210
Office Phone: 575-885-4835
rvancuren@co.eddy.nm.us
cell # 575-361-0700

LONGFELLOW ENERGY, LP

September 22, 2023

New Mexico Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
Attn: Mr. Robert Hamlet
Robert.Hamlet@emnrd.nm.gov *Via Email*

Re: Remediation Plan Application ID: 230884, for Incident # nAPP2206346222

Dear Mr. Hamlet:

The purpose of this letter is to provide an update on the status of completion of the approved Remediation Plan referenced above. Upon approval of Remediation Plan in late June 2023, Longfellow began soliciting bids from vendors to perform the remediation in July 2023. The bid solicitation process concluded in late July with selection of vendors in early August. Thereafter, our vendors mobilized personnel and equipment to Eddy County, NM and began remediation.

Attached is a status report from one of our vendors—Production Solutions International LLC—summarizing the status of the project, including before-and-after pictures of the site. As you can see from the attached, the project was approximately thirty percent (30%) complete as of last week. The recent rains have impacted the pace at which the remediation can be performed. Currently, Production Solutions estimates that if the weather cooperates, the project will be completed in approximately forty-five (45) days, at which time Longfellow will submit a closure report to the OCD. We will continue to provide periodic updates on the status of the Remediation Plan through completion of that plan.

Feel free to contact me at (972) 590-9918 or by email at david.cain@longfellowenergy.com if you have any questions or comments.

Respectfully,

David Cain
Regulatory Specialist

LONGFELLOW ENERGY, LP

Attachment

Remediation Update Report
9/15/23

Turkey Tract Remediation Update Report

9/15/2023



Production Solutions International LLC. ©

Project

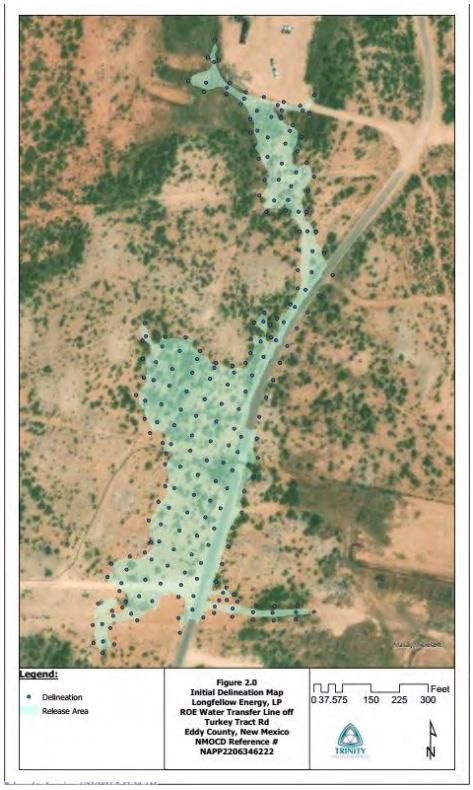
Market/Area:	SOUTHWESTERN UNITED STATES	Customer:	LONGFELLOW ENERGY
State:	NEW MEXICO	Location:	LOCO HILLS
Date/Period:	SEPT. 15TH 2023		

LFE Customer Representative:	JAMES FOLLIS - VP, OPERATIONS
PSI Project Representative:	JOHNNY PURSELL - OPERATIONS MANAGER

Project Details:

Spill Remediation Plan

- Excavation of contaminated soil in the affected area
- Soil testing to ensure remaining soil is within environmental limits
- Removal of contaminated soil to approved disposal site
- Backfilling with like kind soil which will also be tested to ensure new soil is within environmental limits
- Restoration of site location to pre-spill conditions
- Generate report of executed plan for submission to all required entities



Remediation Area off Turkey Tract Rd Loco Hill, NM

Pre-Operations Activities

Before commencing any activities, NM 811: New Mexico Utility Damage Prevention & Excavation Safety was called in order to identify and mark any underground utilities in the work site prior to excavation.

The Eddy County Public Works Road Department was also notified of the plan to remediate the site which is adjacent to the county road. The County Road Department notified us of a 3' easement off both sides of Turkey Tract Rd. which should not be encroached upon.

The perimeter of the remediation site was outlined with flags using the GPS coordinates provided by Trinity Oilfiled Services & Rental out of Hobbs, NM. A 2' to 3' buffer was used in order to compensate for the sloping in of the excavation site to allow any of the Land Lessee's cattle to be easily removed if accidentally entering the area.

The proposed remediated area was fenced off and any of the Land Lessee's fencing within the area was removed and rebuilt in order to adequately prevent cattle intrusion.

The machinery required for the remediation was trucked in and staged at a nearby pad. The equipment included a bulldozer, excavator, backhoe and 2 front-end loaders.

The Land Lessee was notified of the upcoming commencement of remediation activities and approved of all fence construction and removal.

Trinity Oilfield Services & Rental, the environmental testing company, was also notified of the begin date and setup a dedicated crew for the project. R360 identified and contracted to receive any solid waste disposal materials.

Current Status of Operations

Crew has racked back material from the central portion of the excavation site to a depth of approximately 3.5' and piled it for ease of loading into trucks for hauling to the disposal site.

Trinity is taking samples and analyzing them at a depth of 4'. So far, all samples at that depth have been below the allowable threshold. Therefore, at this point further excavation beyond the 4' depth will not be required.

Crew will continue to excavate and move the remaining material until the 4' depth has been reached.

Operational Status Photos



Pre Operation



Pre Operation



Pre Operation



Stockpiling Material



Stockpiling Material



Stockpiling Material

Operational Status Photos



Soil Testing – Ongoing Excavation



Excavation



Excavation



Excavation



Confirmation Soil Test 2ft below 4ft.



County Road Standoff

Time and Materials Usage

All work is currently being completed as per the estimate, within the budget and time frame. At this point we do not anticipate the project to be overrun or exceed the scope of work.

9/18 Update	Current Usage Hrs.	% of estimate
Track Hoe	66	26%
Bull Dozer	70	35%
Bull Dozer	86	34%
Front Loader	50	20%
Belly Dumps	49	1%
TOTAL	321	`
Supervisors	136	
Operators	441.5	
TOTAL	577.5	
Mobilization Trips	10	31%
Chlorides Field Test	121	

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	RA 12307 POD1	4	2	2	14	17S	28E	580495	3633981

Driller License: 1058 **Driller Company:** KEY'S DRILLING & PUMP SERVICE

Driller Name: CLINTON KEY

Drill Start Date: 09/28/2015 **Drill Finish Date:** 09/30/2015 **Plug Date:**

Log File Date: 10/07/2015 **PCW Rcv Date:** **Source:** Shallow

Pump Type: **Pipe Discharge Size:** **Estimated Yield:** 30 GPM

Casing Size: 4.50 **Depth Well:** 140 feet **Depth Water:** 58 feet

Water Bearing Stratifications:	Top	Bottom	Description
	80	100	Shale/Mudstone/Siltstone
	110	120	Sandstone/Gravel/Conglomerate
	120	140	Other/Unknown

Casing Perforations:	Top	Bottom
	120	140

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO
2015 OCT -7 AM 11:53

	OSE FILE NUMBER(S): RA 12307
WELL OWNER NAME(S): KEY LIVESTOCK, LLC	PHONE (OPTIONAL):
WELL OWNER MAILING ADDRESS: 1012 E 2ND ST	CITY: ROSWELL STATE: NM ZIP: 88201

WELL LOCATION (FROM GPS)	DEGREES	MINUTES	SECONDS	
LATITUDE	32	50	27.38	N
LONGITUDE	104	08	23.53	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE:

2. DRILLING & CASING INFORMATION

LICENSE NUMBER	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
WD-1058	CLINTON KEY	KEYS DRILLING & PUMP SERVICE INC.

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
09-28-15	09-30-15	140	140'	80'

COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☑ SHALLOW (UNCONFINED) — STATIC WATER LEVEL IN COMPLETED WELL (FT): 58'

DRILLING FLUID: ☑ AIR ☐ MUD ☐ ADDITIVES – SPECIFY:

DRILLING METHOD: ☑ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	20	14"	STEEL		10-3/4"	1/4"	
0	120	12-3/4	PVC	SPLINE	4-1/2"	SCH40	
120	140	12-3/4"	PVC	SPLINE	4-1/2"	SCH40	.030

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
0	20	14"	CEMENT		HAND
20	140	12-3/4"	VEALMORE PEA GRAVEL		HAND

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	RA-12307	POD NUMBER	1	TRN NUMBER	574454
LOCATION	17S.28E.14.2.2.4			STOCK	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES **(attach supplemental sheets to fully describe all units)**	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	20	20	TOP SOIL	☐ Y ■ N	
20	60	40	RED SAND STONE W/RED SANDY CLAY	☐ Y ■ N	
60	80	20	RED SAND STONE W/COURSE SAND	☐ Y ■ N	
80	100	20	GREY SHELL	■ Y ☐ N	
100	110	10	RED CLAY	☐ Y ■ N	
110	120	10	RED SANDY CLAY	■ Y ☐ N	
120	140	20	GYPSON	■ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	
				☐ Y ☐ N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ■ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 30+

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION:

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

CLINTON KEY

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:

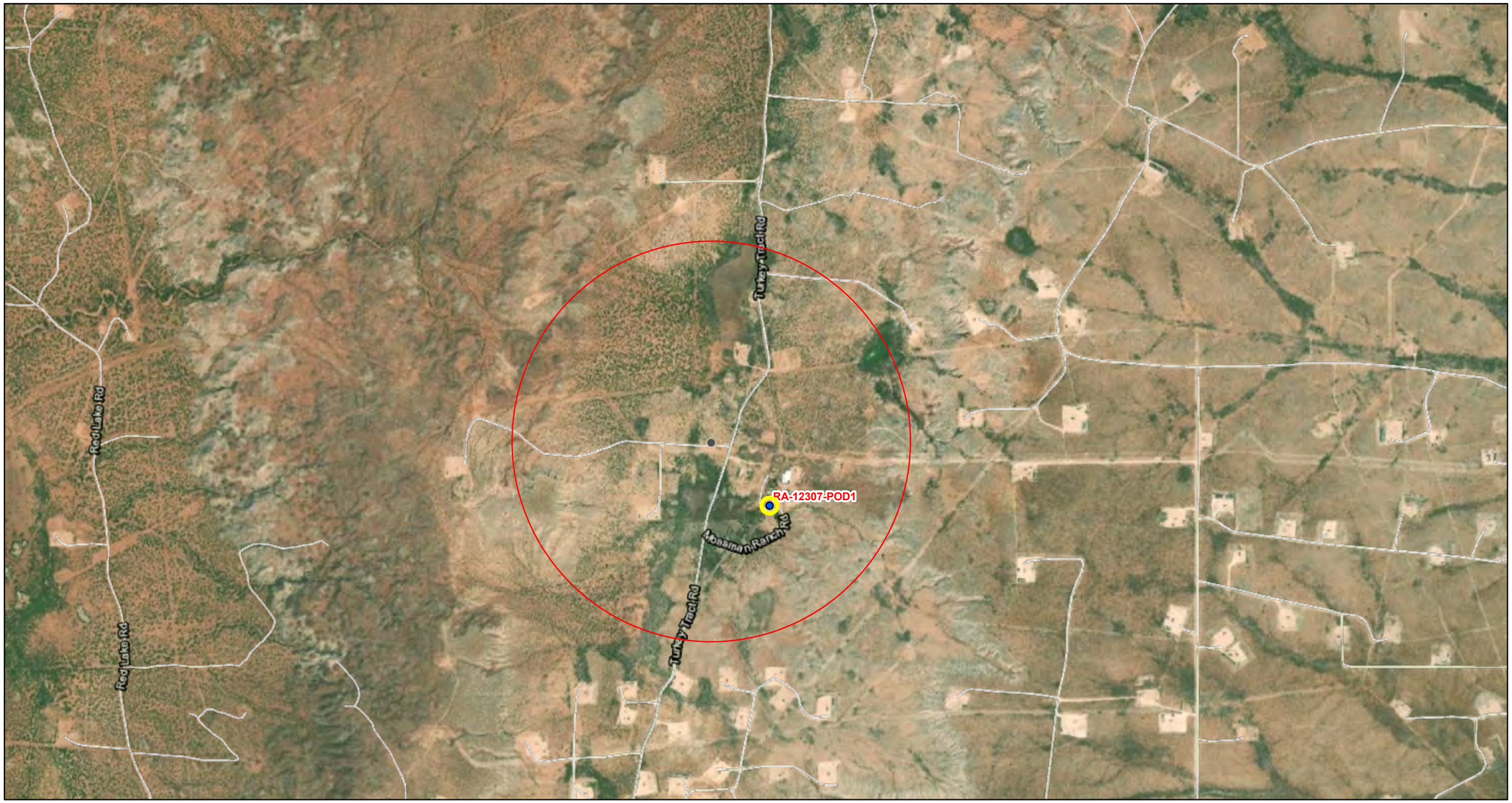
GARY KEY — SIGNATURE OF DRILLER / PRINT SIGNEE NAME

10-07-2015 — DATE

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	RA-12307	POD NUMBER	1	TRN NUMBER	574454
LOCATION	17S.28E.14.2.2.4			STOCK	PAGE 2 OF 2

NAPP2206346222 | ROE WATER TRANSFER LINE OFF TURKEY TRACT RD



5/17/2022, 7:50:12 AM

GIS WATERS PODs

- Active
- OSE District Boundary
- SiteBoundaries

1:18,056

0 0.17 0.35 0.7 mi

0 0.3 0.6 1.2 km

Esri, HERE, Garmin, (c) OpenStreetMap contributors, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community, U.S. Department of Energy Office of Legacy Management

Unofficial Online Map

These maps are distributed “as is” without warranty of any kind.

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Worsham II, Jerry

From: Griffin, Rusty <rusty_griffin@fws.gov>
Sent: Wednesday, June 14, 2023 8:36 AM
To: Worsham II, Jerry; michael.haynes@riatacg.com
Cc: dan@trinityoilfieldservices.com
Subject: Correction of Information Request
Attachments: Correction of Information.pdf

[External Message]

Jerry,

Thank you for submitting your *Correction of Information Request* dated 6/1/2023. I have reviewed the wetland determination and examined the wetland polygon in question and am pleased to inform you that your request has been approved.

I have attached a map depicting the edited wetland polygon reflecting the on-site information you provided. This correction has been made in our local database. The public facing data seen on the Wetlands Mapper is updated bi-annually with the next update scheduled for October 1, 2023. On or about that date the edits to this particular wetland will be visible and active on the public mapper. If you need the actual data, I can provide a shapefile or geodatabase. Just let me know.

Please let me know if you need anything else from me or my office. I appreciate your patience with this process. Mapping wetlands from aerial imagery has inherent limitations, so it is always helpful to get better information from on the ground sources.

Thank you,

Rusty

Rusty Griffin, PWS
U.S. Fish and Wildlife Service, National Wetlands Inventory | 505 Science Drive, Suite A, Madison, WI 53711 | 608-238-9333 x31005
http://www.fws.gov/wetlands/index.html

Received by OCD: 11/12/2025 1:58:29 PM
Released to Imaging: 11/26/2025 7:34:30 PM

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Request for Correction of Information

This document is required by the Department of the Interior, U.S. Fish and Wildlife Service Information Quality Guidelines.

Requesting a Correction of Information: Any affected person or organization may request a correction of information from the Service pursuant to the Information Quality Guidelines. The Branch of Geospatial Mapping and Technical Services will consider requests for corrections of information for the National Wetlands Geospatial Data Layer if such a request is submitted in compliance with DOI/Service Information Quality Guidelines. Requests must be routed through the appropriate Service Region for technical evaluation. Regional requests for entry of corrected map data will be made by submitting a completed "Request for Correction of Information" form to the Branch's Geodatabase Manager. This form is part of the MGD Technical Attachments of Forms and Documentation. It certifies the corrected information submitted has been approved by all appropriate technical quality control personnel and meets all data standards and requirements as outlined on the Contributed Data webpage. This complies with the requirements of Section 515 of the Treasury and General Government Appropriations Act of 2001 (Public Law 106-554) that requires Federal agencies to provide administrative mechanisms allowing the public to seek and obtain correction of information maintained and disseminated by the agency.

Requester Contact Information:

Requestor Name:	Date:	Email Address:
Jerry D. Worsham II	6/1/2023	jworsham@clarkhill.com
Address:	**Phone Number:**	**Organization(if any):**
3200 N. Central Ave., Ste. 1600, Phx, AZ 85012	602-440-4808	Clark Hill/Longfellow Energy, LP
Description of Requested Area for Correction(location/coordinates/attribute):		
The polygon is currently defined as a PEM1A (Palustrine Emergent) wetland. Approximate latitude 32.848478 deg. N, -104.141243 deg. W., Eddy County, New Mexico		
Effect of the Alleged Error:		
The designation of a "wetland" by the USFWS "Wetland Mapper" is used by the New Mexico Oil Conservation Division (NMOCD) to determine the applicable remediation regulation and ultimate cost of the Remediation Plan. A wetland determination drastically increases the amount of soil to be removed and associated cost for remediated soil disposal. See attached Jurisdictional Delineation by Jesse Shuck from Grouse Mountain Environmental Consultants to support a correction of the Wetland Mapper.		

FWS Evaluation Information:

FWS Personnel:	Approved or Denied:	Date:
Rusty Griffin	Approved	6/13/2023
Justification for Correction Approval/Denial:		
Wetland determination data submitted and a re-examination of higher resolution imagery determined the wetland polygon boundary to be larger than the wetland was on the ground.		

[X] The information submitted has been approved by all appropriate quality control personnel.

[ ] An updated metadata file is attached that reflects this revised information.
Metadata update is not necessary for such a small revision.

271761272

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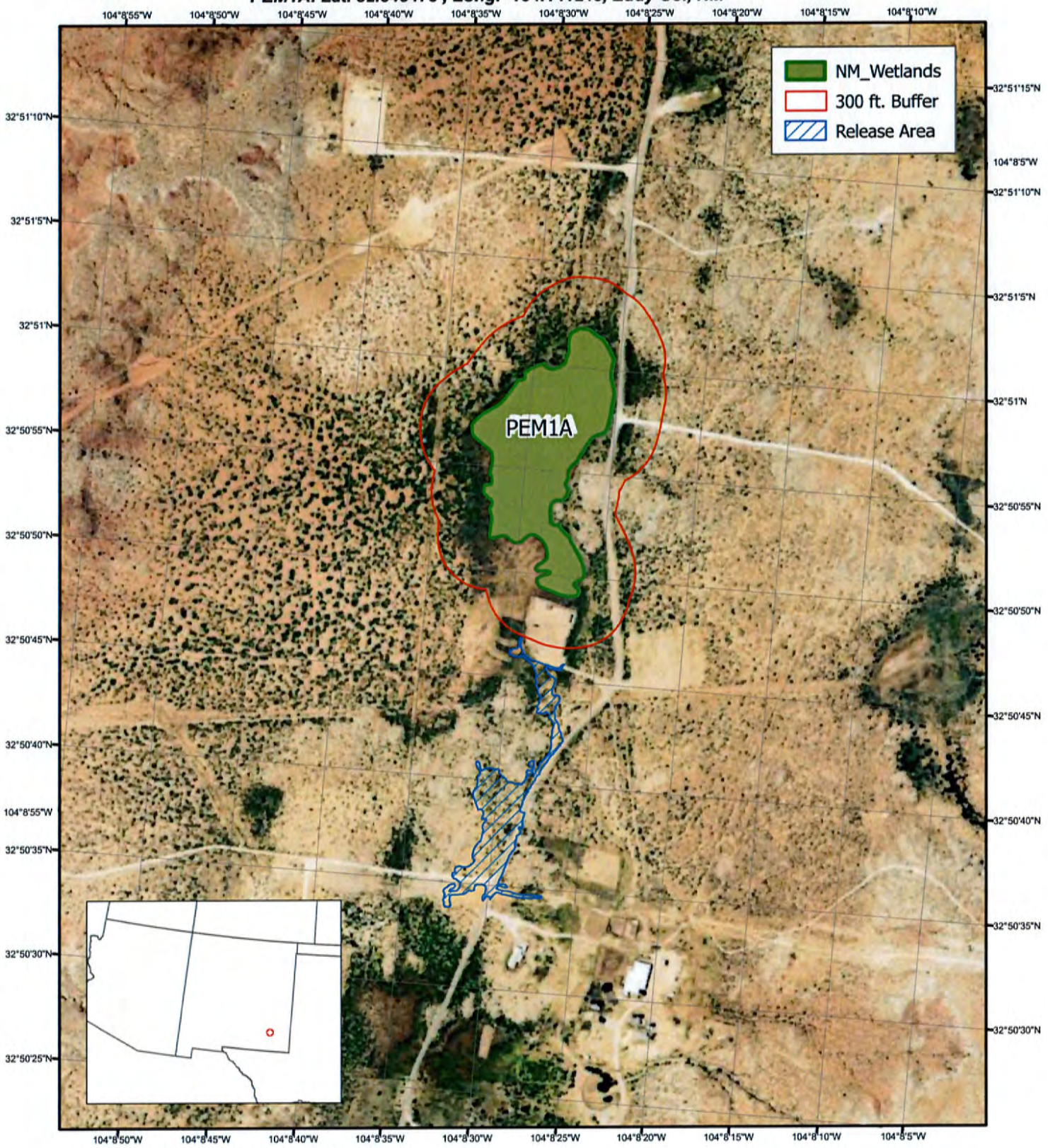
Released to Imaging: 11/26/2025 3:34:30 PM

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U.S. Fish & Wildlife Service

Correction of Information Request by Jerry D. Worsham

PEM1A: Lat. 32.848478 , Long. -104.141243, Eddy Co., NM



Produced by the National Wetlands Inventory, Madison WI
Produced: June 13, 2023
Basemap: USDA NAIP Imagery

0 500 Feet

0 200 Meters

The USFWS makes no warranty for use of this map and cannot be held liable for actions or decisions based on map content.
This map template is intended as a general guide for the creation of U.S. Fish and Wildlife maps at a small scale.
The information correction request was granted and the data depicted herein are the results of the correction requested.

Map image is the intellectual property of Esri and is used herein under license.
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Received by OCD: 11/12/2025 1:58:29 PM

National Flood Hazard Layer FIRMette

FEMA

104°8'52"W 32°50'51"N



104°8'14"W 32°50'21"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

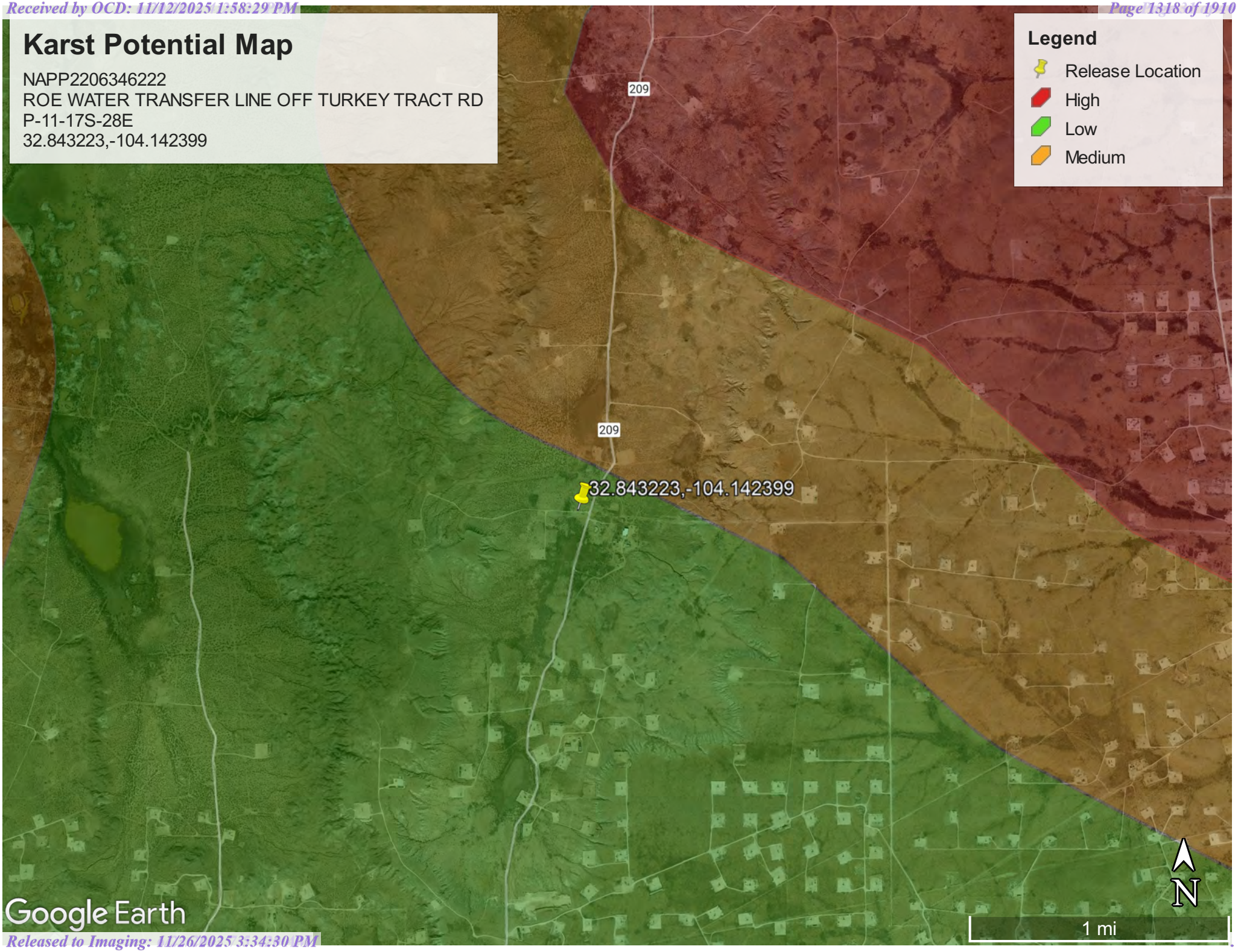
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/16/2022 at 3:58 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

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Karst Potential Map

NAPP2206346222
ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
P-11-17S-28E
32.843223,-104.142399



United States Department of Agriculture

NRCS

Natural Resources Conservation Service

A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico

NAPP2206346222 | ROE WATER TRANSFER LINE OFF TURKEY TRACT RD



January 25, 2024

Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

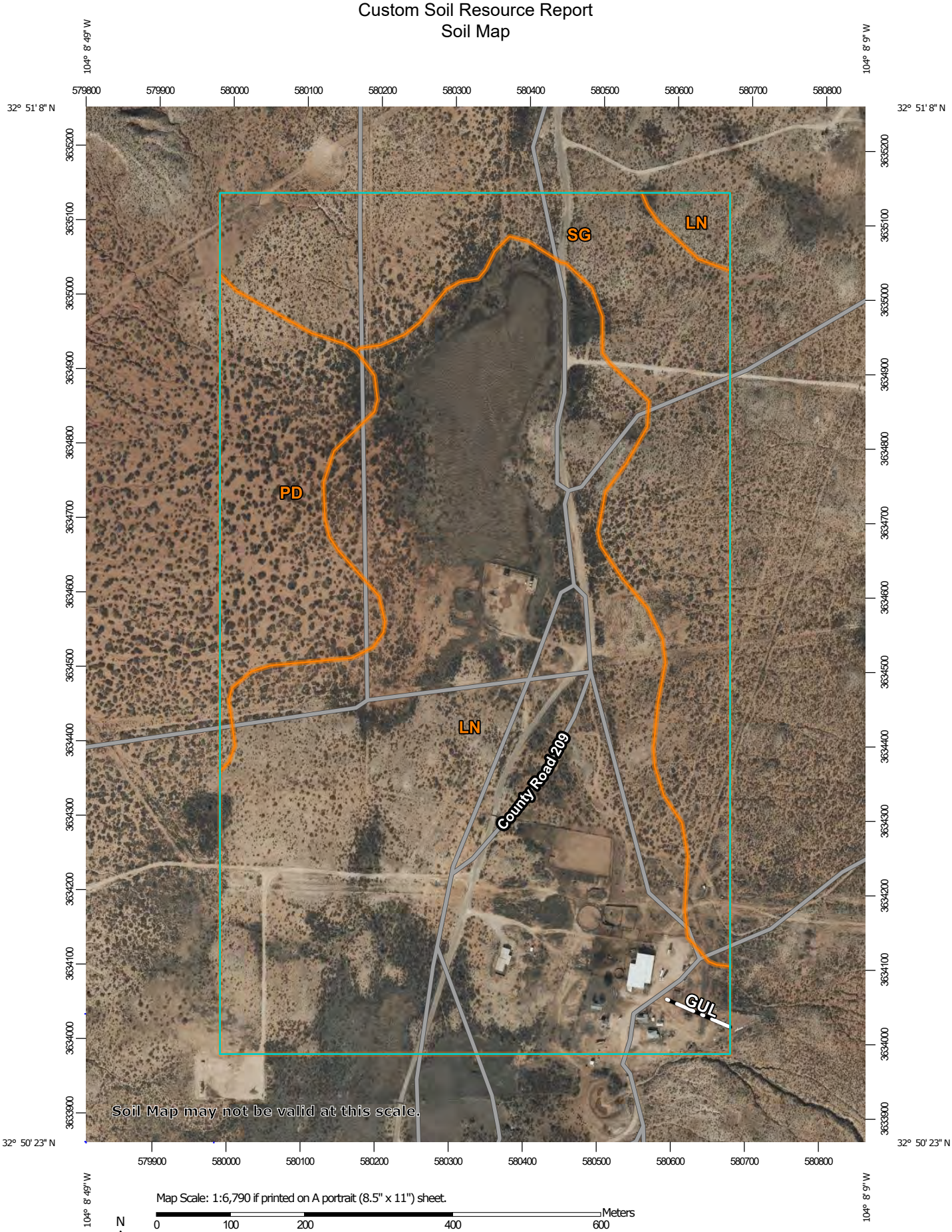
After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.

Custom Soil Resource Report
Soil Map



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	47.3	23.9%
Totals for Area of Interest		**197.7**	**100.0%**

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or

landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Eddy Area, New Mexico

LN—Largo-Stony land complex, 0 to 25 percent slopes

Map Unit Setting

National map unit symbol: 1w50
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 6 to 14 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Largo and similar soils: 41 percent
Stony land: 40 percent
Minor components: 19 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Largo

Setting

Landform: Plains, alluvial fans
Landform position (three-dimensional): Talf, rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Calcareous alluvium

Typical profile

H1 - 0 to 4 inches: loam
H2 - 4 to 47 inches: silt loam
H3 - 47 to 65 inches: loam

Properties and qualities

Slope: 1 to 5 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Available water supply, 0 to 60 inches: High (about 10.0 inches)

Interpretive groups

Land capability classification (irrigated): 3e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components

Simona
Percent of map unit: 7 percent
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Largo
Percent of map unit: 6 percent
Ecological site: R070BC017NM - Bottomland
Hydric soil rating: No

Pajarito
Percent of map unit: 6 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

PD—Pajarito-Dune land complex, 0 to 3 percent slopes

Map Unit Setting
National map unit symbol: 1w55
Elevation: 3,000 to 5,000 feet
Mean annual precipitation: 10 to 15 inches
Mean annual air temperature: 60 to 64 degrees F
Frost-free period: 190 to 220 days
Farmland classification: Not prime farmland

Map Unit Composition
Pajarito and similar soils: 46 percent
Dune land: 45 percent
Minor components: 9 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pajarito

Setting
Landform: Plains, interdunes, dunes
Landform position (three-dimensional): Side slope
Down-slope shape: Convex, linear
Across-slope shape: Linear, convex
Parent material: Mixed alluvium and/or eolian sands

Typical profile
H1 - 0 to 9 inches: fine sandy loam
H2 - 9 to 36 inches: fine sandy loam
H3 - 36 to 72 inches: fine sandy loam

Properties and qualities
Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained

Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.4 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: A
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Description of Dune Land

Setting

Landform: Dune fields
Landform position (two-dimensional): Shoulder, backslope, footslope
Landform position (three-dimensional): Talf
Down-slope shape: Convex, linear
Across-slope shape: Convex, linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 6 inches: sandy loam
H2 - 6 to 60 inches: sandy loam

Interpretive groups

Land capability classification (irrigated): None specified
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components

Rock outcrop

Percent of map unit: 5 percent
Hydric soil rating: No

Largo

Percent of map unit: 4 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

SG—Simona gravelly fine sandy loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5w
Elevation: 2,750 to 5,000 feet
Mean annual precipitation: 8 to 16 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 230 days
Farmland classification: Not prime farmland

Map Unit Composition

Simona and similar soils: 95 percent
Minor components: 5 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Plains, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 19 inches: gravelly fine sandy loam
H2 - 19 to 23 inches: indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 2.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: D
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 4 percent
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Playa

Percent of map unit: 1 percent
Landform: Playas
Landform position (three-dimensional): Talf
Down-slope shape: Concave, convex
Across-slope shape: Concave, linear
Ecological site: R070BC017NM - Bottomland
Hydric soil rating: Yes

Soil Information for All Uses

Suitabilities and Limitations for Use

The Suitabilities and Limitations for Use section includes various soil interpretations displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each interpretation.

Soil Health

Soil health interpretations are designed to be used as tools for evaluating and managing a soil's capacity to function as a vital living ecosystem that sustains plants, animals, and humans. Example interpretations include compaction, surface sealing, carbon sequestration, resistance and resilience, management systems and practices, and cover crops.

Fragile Soil Index

SOH - Soil Health

Soils can be rated based on their susceptibility to degradation in the "Fragile Soil Index" interpretation. Fragile soils are those that are most vulnerable to degradation. In other words, they can be easily degradedthey have a low resistance to degradation processes. They tend to be highly susceptible to erosion and can have a low capacity to recover after degradation has occurred (low resilience). Fragile soils are generally characterized by a low content of organic matter, low aggregate stability, and weak soil structure. They are generally located on sloping ground, have sparse plant cover, and tend to be in arid or semiarid regions. The index can be used for conservation and watershed planning to assist in identifying soils and areas highly vulnerable to degradation.

Depending on inherent soil characteristics and the climate, soils can vary from highly resistant, or stable, to vulnerable and extremely sensitive to degradation. Under stress, fragile soils can degrade to a new altered state, which may be less favorable or unfavorable for plant growth and less capable of performing soil functions. To assess the fragility of the soil, indicators of vulnerability to degradation

processes are used. They include organic matter, soil structure, rooting depth, vegetative cover, slope, and aridity.

The organic matter content indicates the capacity of the soil to resist and/or recover from degradation processes. Organic matter improves the soil pore structure, increases water infiltration, and reduces soil compaction and soil erosion. Soil structure indicates the capacity of the soil to resist degradation from accelerated water erosion (by increasing the amount of infiltration). Pore structure is the most important aspect of soil structure as pores provide habitat for organism. Shallow soils are more vulnerable to degradation processes because they have limited rooting depth and have a reduced amount of material from which to form new soil. As erosion removes the upper soil profile, productivity will decline if the subsoil is limiting for crop growth. Vegetative cover is very important as uncovered soil is most vulnerable to the processes of soil erosion, both by wind and water. Slope (a measure of the steepness or the degree of inclination) indicates the degree of vulnerability to erosion and mass movement. Aridity is defined by the shortage of moisture. Lack of water is a main factor limiting biological processes and the ability of the soil to resist and/or recover from degradation.

Soils are placed into interpretive classes based on their index rating, which ranges from 0 to 1. An index rating of 1 is the most fragile, while a rating of zero is the least fragile. Interpretative classes are as follows:

Not Fragile (index rating less than or equal to 0.009) These soils have a very high potential to resist degradation and be highly resilient. They are highly structured with an organic matter content greater than 5.7%, are nearly level, are deep or very deep, have greater than 85% vegetative cover, and are in a climate that is wet or very wet.

Slightly Fragile (index rating less than 0.009 and less than or equal to 0.209) These soils have a high potential to resist degradation and be resilient. They are:

— Poorly structured to weakly structured soils that have an extremely low to moderate content of organic matter, are very deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;

— Highly structured soils that have a very high content of organic matter, are very shallow to moderately deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;

— Highly structured soils that have a very high content of organic matter, are very deep, have low to moderately high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;

— Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; are on slopes greater than 3%, and are in wet or very wet climates; or

— Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; occur on nearly level ground, and in semi-dry to mildly wet climates;

Moderately Fragile (index rating greater than 0.209 and less than or equal to 0.409) These soils have a moderate potential to resist degradation and be moderately resilient. They are:

— Highly structured soils that have a very high content of organic matter, are very shallow, have high vegetative cover, occur in nearly level to moderately sloping areas, and are in semi-dry climates;

— Poorly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur in nearly level areas, and are in wet or very wet climates;

— Poorly structured soils that have an extremely low content of organic matter, occur on gentle to very steep slopes, have high vegetative cover, and are in wet or very wet climates;

— Weakly structured soils that have a very low content of organic matter, are deep, occur in nearly level to gently sloping areas, have high vegetative cover, and are in semi-dry climates; or

— Weakly structured soils that have a very low content of organic matter, are very shallow to very deep, occur in nearly level to strongly sloping areas, have high vegetative cover, and are in mildly wet climates.

Fragile (index rating greater than 0.409 and less than or equal to 0.609) These soils have a low potential to resist degradation and low resilience. They are:

— Well structured soils that have a low content of organic matter, are shallow to very deep, have moderate to moderately high vegetative cover, occur on steep slopes, and are in dry climates;

— Well structured soils that have a low content of organic matter, are shallow to very deep, have a low vegetative cover, occur in nearly level to gently sloping areas, and are in dry climates;

— Well structured soils that have a low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in a semi-dry climate;

— Moderately structured soils that have a very low content of organic matter, are deep, have moderately high vegetative cover, occur on moderately steep to very steep slopes, and are in semi-dry climates; or

— Weakly structured soils that have a low content of organic matter, occur on moderately steep to very steep slopes, have low vegetative cover, and are in wet or very wet climates.

Very Fragile (index rating greater than 0.609 and less than or equal to 0.809) These soils have a very low potential to resist degradation and very low resilience. They are:

— Weakly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in dry climates;

— Weakly structured soils that have an extremely low content of organic matter, are shallow to very deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in very dry climates; or

— Poorly structured soils that have an extremely low content of organic matter, are very shallow, have no vegetative cover, occur on steep slopes, and are in mildly wet to wet climates.

Extremely Fragile (index rating greater than 0.809 and less than or equal to 1.0) These soils can have no potential to resist degradation and no resilience. They are:

— Poorly structured soils that have an extremely low content of organic matter, are very shallow, have low vegetative cover, occur on very steep slopes, and are in dry or very dry climates;

— Weakly structured soils that have a very low content of organic matter, are nearly level to very deep, have low vegetative cover, occur on very steep slopes, and are in dry climates; or

— Very shallow soils on steep slopes.

The interpretive rating is based on soils that occur in the dominant land use for the map unit component and may not represent soils that occur in site-specific land uses.

Custom Soil Resource Report
Map—Fragile Soil Index



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- Extremely fragile
- Highly fragile
- Fragile
- Moderately fragile
- Slightly fragile
- Not fragile
- Not rated or not available

Soil Rating Lines
- Extremely fragile
- Highly fragile
- Fragile
- Moderately fragile
- Slightly fragile
- Not fragile
- Not rated or not available

Soil Rating Points
- Extremely fragile
- Highly fragile
- Fragile
- Moderately fragile
- Slightly fragile
- Not fragile
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

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Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

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Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Tables—Fragile Soil Index

Map unit symbol	Map unit name	Rating	Component name (percent)	Rating reasons (numeric values)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	Not rated	Largo (41%)		128.8	65.2%
			Stony land (40%)			
			Simona (7%)			
			Largo (6%)			
			Pajarito (6%)			
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	Not rated	Pajarito (46%)		21.6	10.9%
			Dune land (45%)			
			Rock outcrop (5%)			
			Largo (4%)			
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	Not rated	Simona (95%)		47.3	23.9%
			Simona (4%)			
			Playa (1%)			
Totals for Area of Interest					**197.7**	**100.0%**

Rating	Acres in AOI	Percent of AOI
Null or Not Rated	197.7	100.0%
Totals for Area of Interest	**197.7**	**100.0%**

Rating Options—Fragile Soil Index

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Soil Properties and Qualities

The Soil Properties and Qualities section includes various soil properties and qualities displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each property or quality.

Soil Chemical Properties

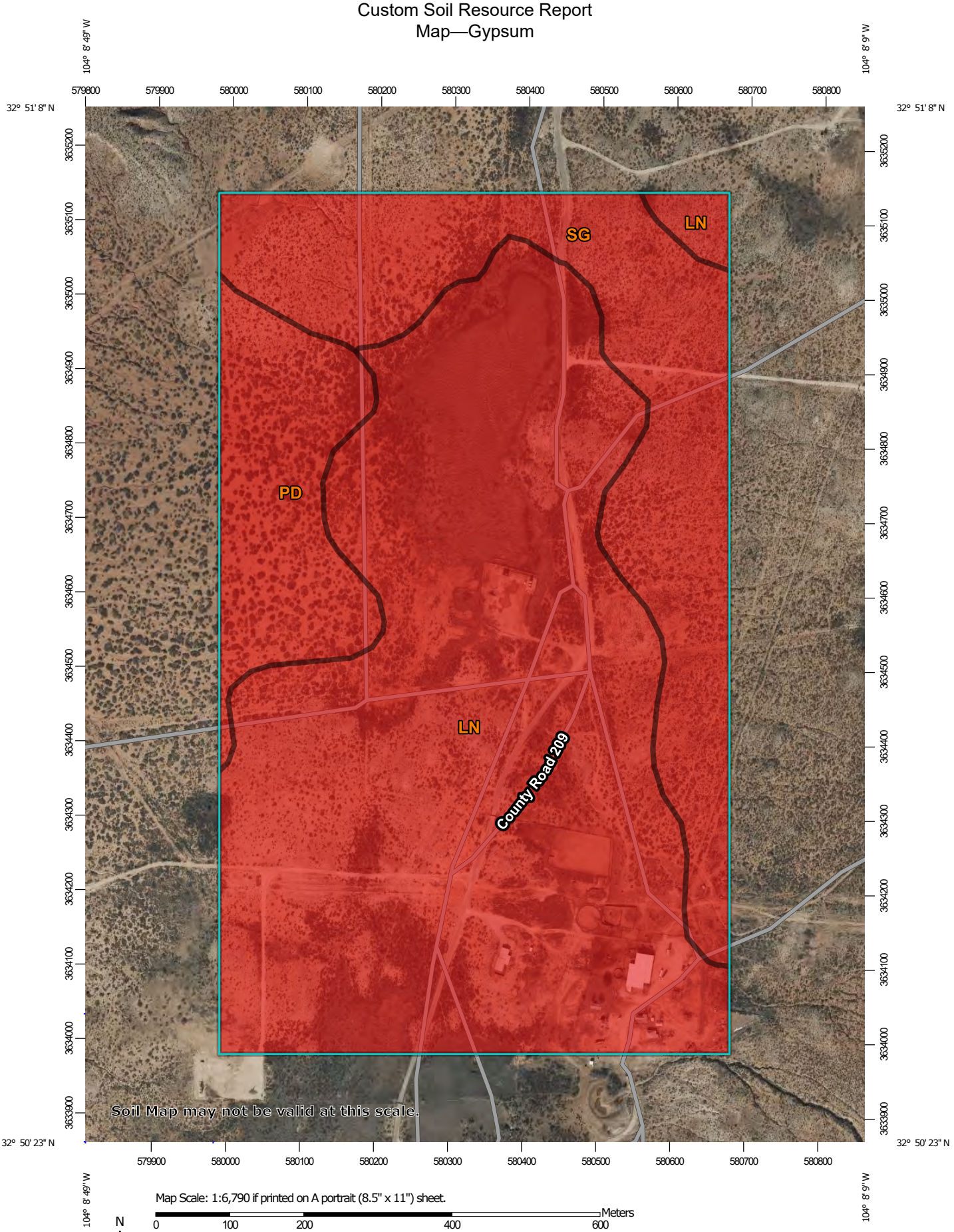
Soil Chemical Properties are measured or inferred from direct observations in the field or laboratory. Examples of soil chemical properties include pH, cation exchange capacity, calcium carbonate, gypsum, and electrical conductivity.

Gypsum

The content of gypsum is the percent, by weight, of hydrated calcium sulfates in the fraction of the soil less than 20 millimeters in size. Gypsum is partially soluble in water. Soils high in content of gypsum, such as those with more than 10 percent gypsum, may collapse if the gypsum is removed by percolating water. Gypsum is corrosive to concrete.

For each soil layer, this attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

Custom Soil Resource Report
Map—Gypsum



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0, 100, 200, 400, 600

Feet: 0, 300, 600, 1200, 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

= 0

Not rated or not available

Soil Rating Lines

= 0

Not rated or not available

Soil Rating Points

= 0

Not rated or not available

Water Features

Streams and Canals

Transportation

Rails

Interstate Highways

US Routes

Major Roads

Local Roads

Background

Aerial Photography

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Coordinate System: Web Mercator (EPSG:3857)

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Survey Area Data: Version 19, Sep 7, 2023

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Table—Gypsum

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	0	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	0	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	0	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—Gypsum

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: Yes

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Soil Erosion Factors

Soil Erosion Factors are soil properties and interpretations used in evaluating the soil for potential erosion. Example soil erosion factors can include K factor for the whole soil or on a rock free basis, T factor, wind erodibility group and wind erodibility index.

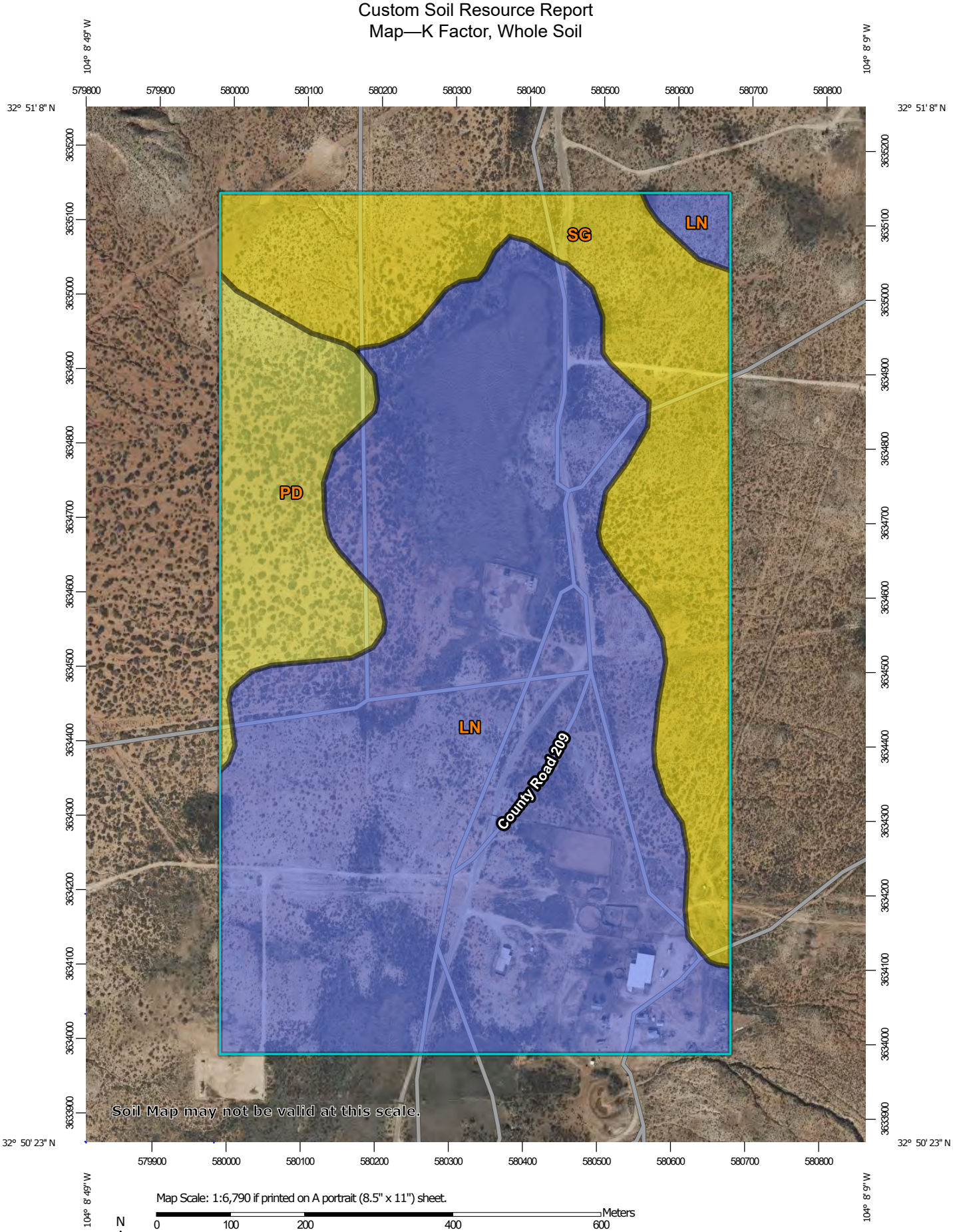
K Factor, Whole Soil

Erosion factor K indicates the susceptibility of a soil to sheet and rill erosion by water. Factor K is one of six factors used in the Universal Soil Loss Equation (USLE) and the Revised Universal Soil Loss Equation (RUSLE) to predict the average annual rate of soil loss by sheet and rill erosion in tons per acre per year. The estimates are based primarily on percentage of silt, sand, and organic matter and on soil structure and saturated hydraulic conductivity (Ksat). Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.

"Erosion factor Kw (whole soil)" indicates the erodibility of the whole soil. The estimates are modified by the presence of rock fragments.

Factor K does not apply to organic horizons and is not reported for those layers.

Custom Soil Resource Report
Map—K Factor, Whole Soil



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- .02
- .05
- .10
- .15
- .17
- .20
- .24
- .28
- .32
- .37
- .43
- .49
- .55
- .64
- Not rated or not available

Soil Rating Lines
- .02
- .05
- .10
- .15
- .17
- .20
- .24
- .28
- .32
- .37
- .43
- .49
- .55
- .64
- Not rated or not available

Soil Rating Points
- .02
- .05
- .10
- .15
- .17
- .20
- .24
- .28
- .32
- .37
- .43
- .49
- .55
- .64
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—K Factor, Whole Soil

Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	.49	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	.20	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	.17	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—K Factor, Whole Soil

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

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considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

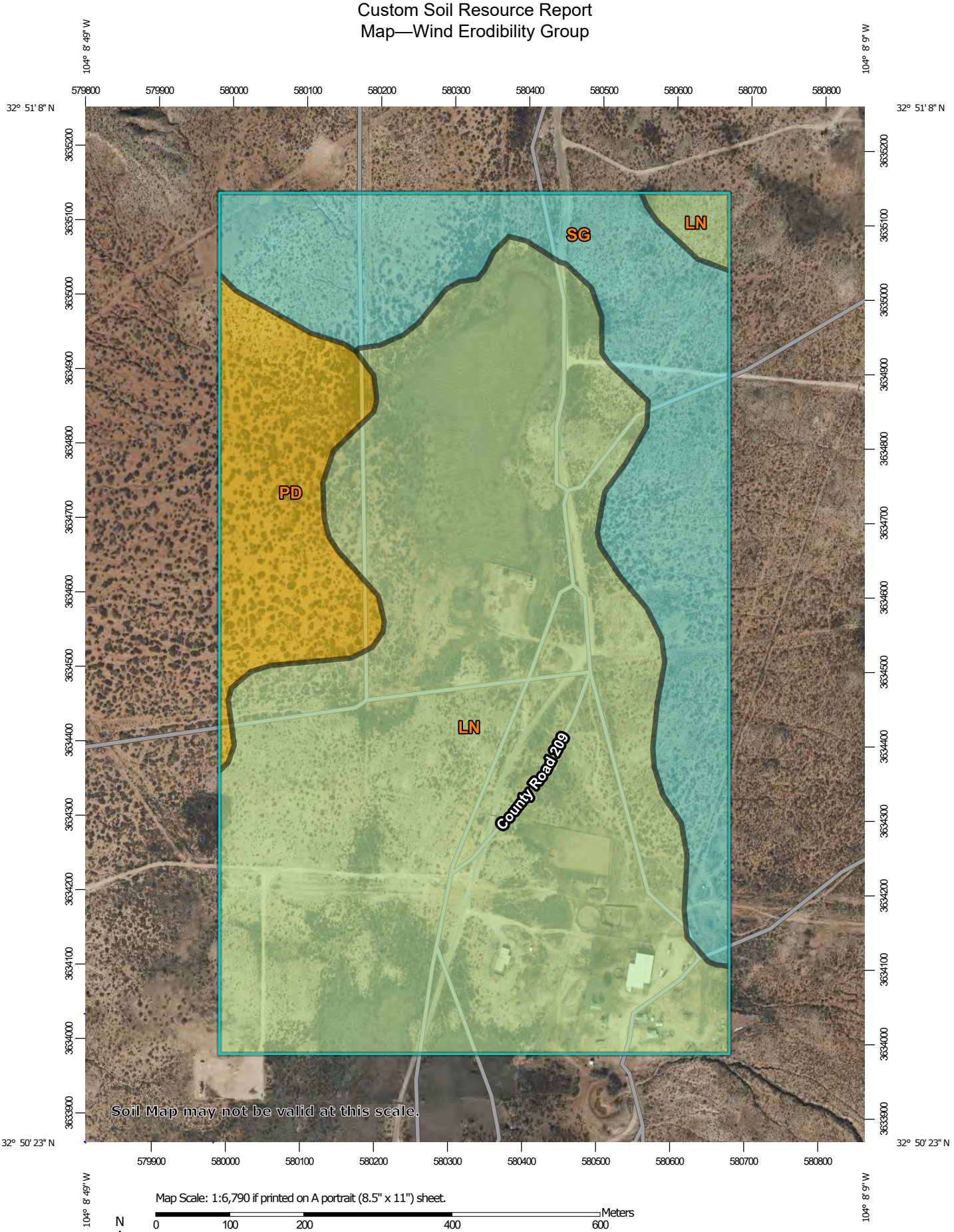
Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Wind Erodibility Group

A wind erodibility group (WEG) consists of soils that have similar properties affecting their susceptibility to wind erosion in cultivated areas. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

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Custom Soil Resource Report
Map—Wind Erodibility Group



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- 1
- 2
- 3
- 4
- 4L
- 5
- 6
- 7
- 8
- Not rated or not available

Soil Rating Lines
- 1
- 2
- 3
- 4
- 4L
- 5
- 6
- 7
- 8
- Not rated or not available

Soil Rating Points
- 1
- 2
- 3
- 4
- 4L
- 5
- 6
- 7
- 8
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Wind Erodibility Group

Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	4L	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	3	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	5	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—Wind Erodibility Group

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

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considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Wind Erodibility Index

The wind erodibility index is a numerical value indicating the susceptibility of soil to wind erosion, or the tons per acre per year that can be expected to be lost to wind erosion. There is a close correlation between wind erosion and the texture of the surface layer, the size and durability of surface clods, rock fragments, organic matter, and a calcareous reaction. Soil moisture and frozen soil layers also influence wind erosion.

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Custom Soil Resource Report
Map—Wind Erodibility Index



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- 0
- 38
- 48
- 56
- 86
- 134
- 160
- 180
- 220
- 250
- 310
- Not rated or not available

Soil Rating Lines
- 0
- 38
- 48
- 56
- 86
- 134
- 160
- 180
- 220
- 250
- 310
- Not rated or not available

Soil Rating Points
- 0
- 38
- 48
- 56
- 86
- 134
- 160
- 180
- 220
- 250
- 310
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Wind Erodibility Index

Map unit symbol	Map unit name	Rating (tons per acre per year)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	86	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	86	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	56	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—Wind Erodibility Index

Units of Measure: tons per acre per year

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

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Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Soil Qualities and Features

Soil qualities are behavior and performance attributes that are not directly measured, but are inferred from observations of dynamic conditions and from soil properties. Example soil qualities include natural drainage, and frost action. Soil features are attributes that are not directly part of the soil. Example soil features include slope and depth to restrictive layer. These features can greatly impact the use and management of the soil.

Depth to Any Soil Restrictive Layer

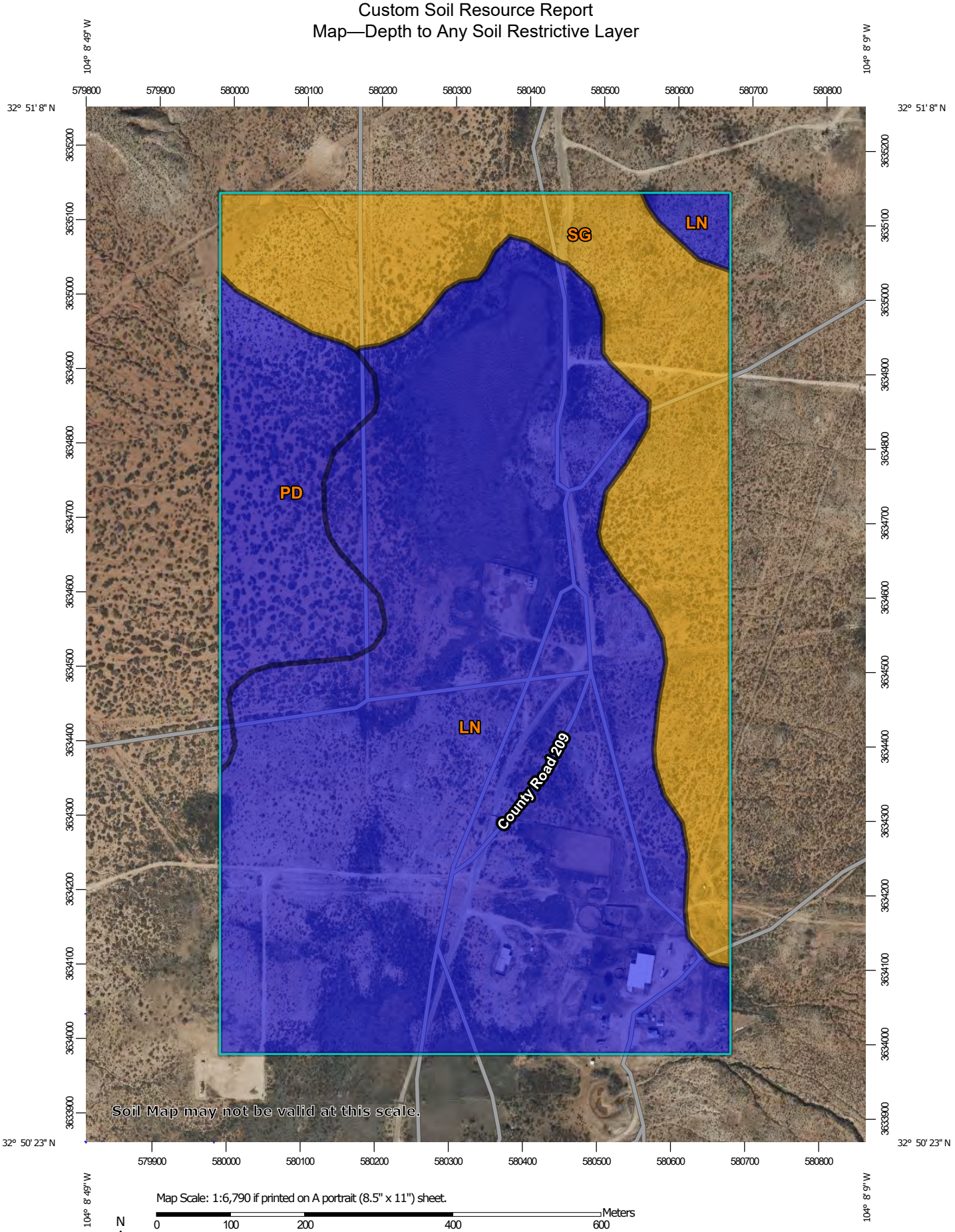
A "restrictive layer" is a nearly continuous layer that has one or more physical, chemical, or thermal properties that significantly impede the movement of water and air through the soil or that restrict roots or otherwise provide an unfavorable root environment. Examples are bedrock, cemented layers, dense layers, and frozen layers.

This theme presents the depth to any type of restrictive layer that is described for each map unit. If more than one type of restrictive layer is described for an individual soil type, the depth to the shallowest one is presented. If no restrictive layer is described in a map unit, it is represented by the "greater than 200" depth class.

This attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

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Custom Soil Resource Report
Map—Depth to Any Soil Restrictive Layer



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Lines
- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Points
- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

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Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Depth to Any Soil Restrictive Layer

Map unit symbol	Map unit name	Rating (centimeters)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	>200	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	>200	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	48	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—Depth to Any Soil Restrictive Layer

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

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Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Depth to Bedrock

The term bedrock in soil survey refers to a continuous root and water restrictive layer of rock that occurs within the soil profile.

There are many types of restrictions that can occur within the soil profile but this theme only includes the three restrictions that use the term bedrock. These are:

1) Lithic Bedrock

2) Paralithic Bedrock

3) Densic Bedrock

Lithic bedrock and paralithic bedrock are comprised of igneous, metamorphic, and sedimentary rocks, which are coherent and consolidated into rock through pressure, heat, cementation, or fusion. Lithic bedrock represents the hardest type of bedrock, with a hardness of strongly coherent to indurated. Paralithic bedrock has a hardness of extremely weakly coherent to moderately coherent. It can occur as a thin layer of weathered bedrock above harder lithic bedrock. Paralithic bedrock can also be much thicker, extending well below the soil profile.

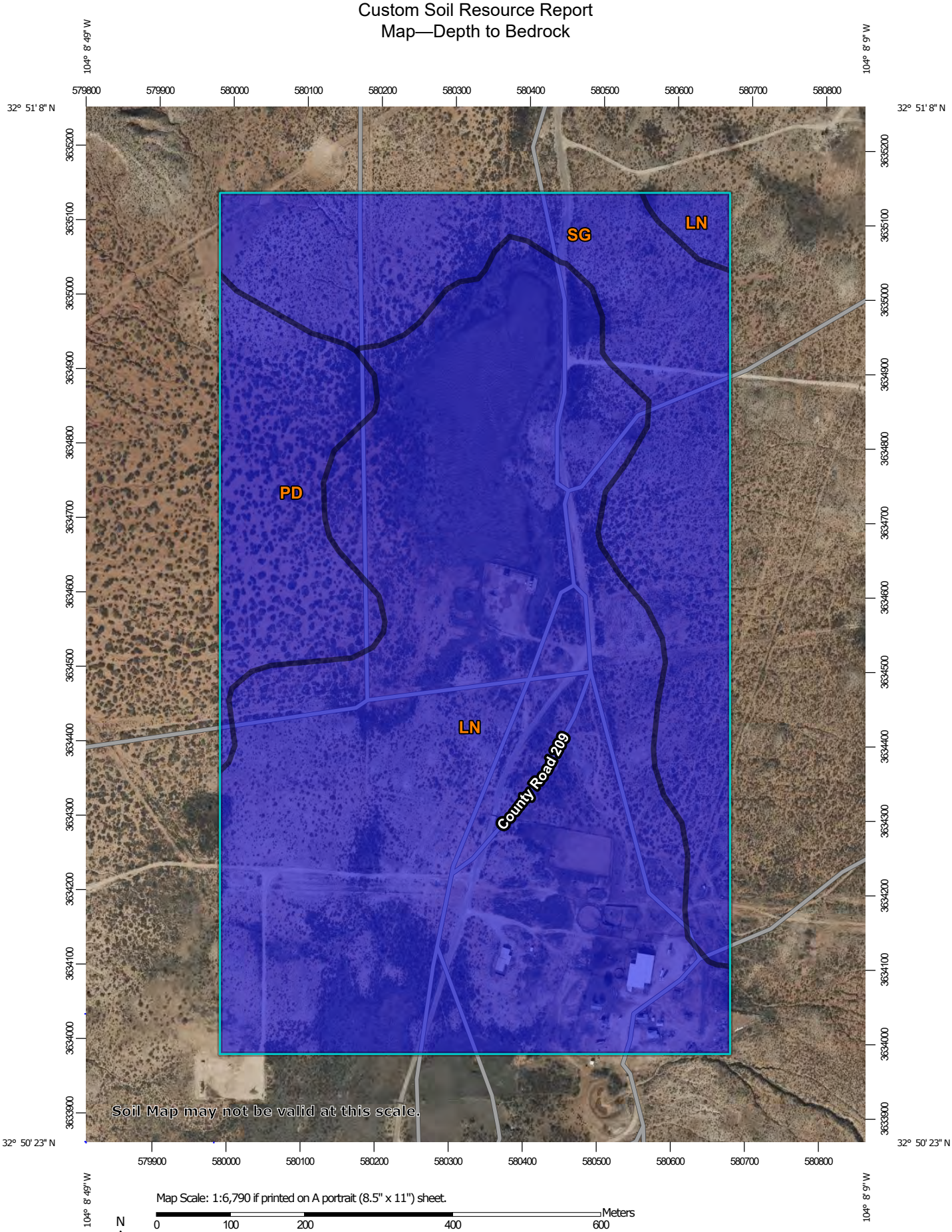
Densic bedrock represents a unique kind of bedrock recognized within the soil survey. It is non-coherent and consolidated, dense root restrictive material, formed by pressure, heat, and dewatering of earth materials or sediments. Densic bedrock differs from densic materials, which formed under the compaction of glaciers, mudflows, and or human-caused compaction.

If more than one type of bedrock is described for an individual soil type, the depth to the shallowest one is given. If no bedrock is described in a map unit, it is represented by the "greater than 200" depth class.

Depth to bedrock is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

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Custom Soil Resource Report
Map—Depth to Bedrock



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 300 600 1200 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Lines
- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Points
- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Depth to Bedrock

Map unit symbol	Map unit name	Rating (centimeters)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	>200	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	>200	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	>200	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—Depth to Bedrock

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

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Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

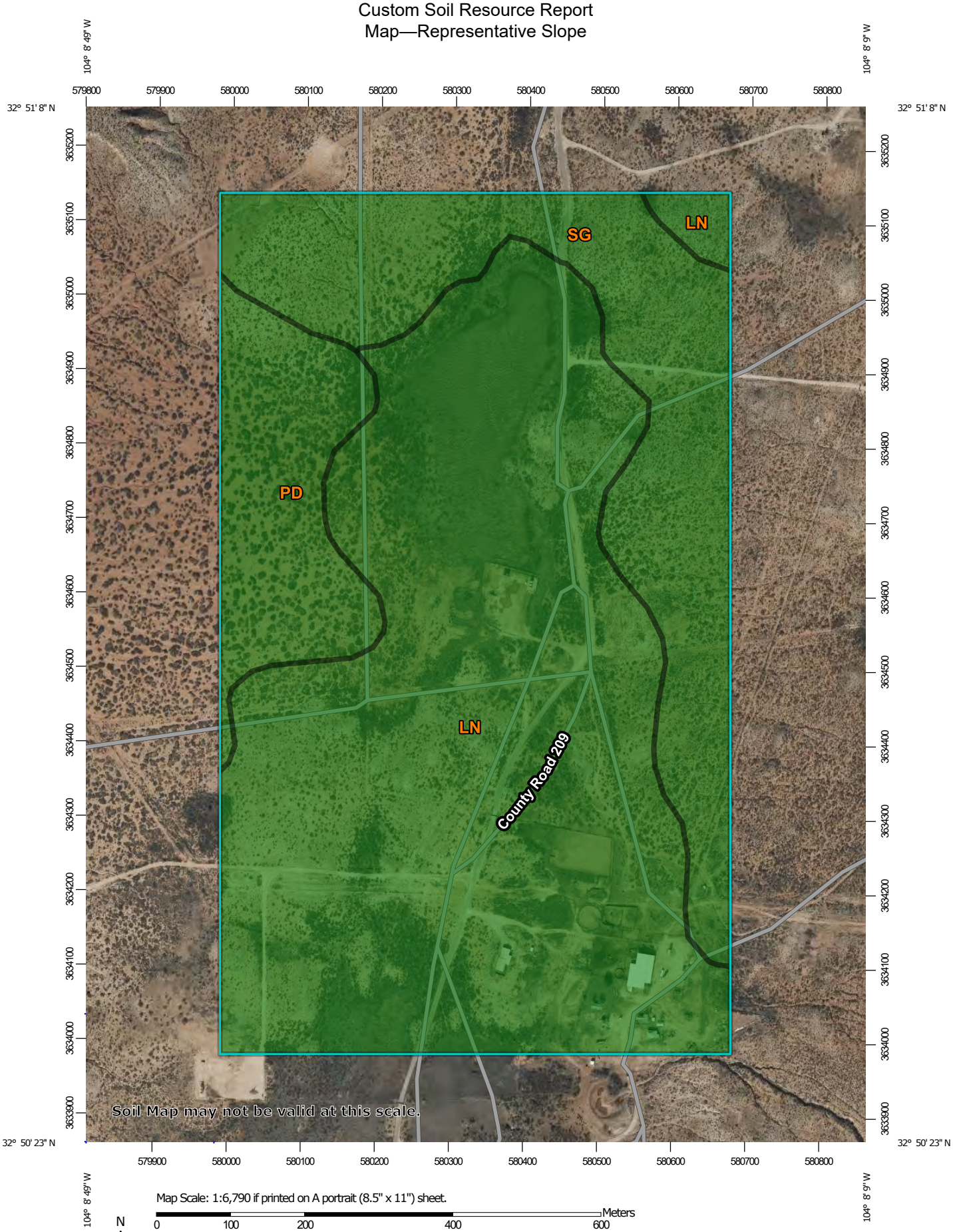
Representative Slope

Slope gradient is the difference in elevation between two points, expressed as a percentage of the distance between those points.

The slope gradient is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

Released to Imaging: 11/26/2025 3:34:30 PM

Custom Soil Resource Report
Map—Representative Slope



Map Scale: 1:6,790 if printed on A portrait (8.5" x 11") sheet.

N

Meters: 0, 100, 200, 400, 600

Feet: 0, 300, 600, 1200, 1800

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils

Soil Rating Polygons
- 0 - 5
- 5 - 15
- 15 - 45
- 45 - 60
- 60 - 100
- Not rated or not available

Soil Rating Lines
- 0 - 5
- 5 - 15
- 15 - 45
- 45 - 60
- 60 - 100
- Not rated or not available

Soil Rating Points
- 0 - 5
- 5 - 15
- 15 - 45
- 45 - 60
- 60 - 100
- Not rated or not available

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

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Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Representative Slope

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	3.0	128.8	65.2%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	2.0	21.6	10.9%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	2.0	47.3	23.9%
Totals for Area of Interest			**197.7**	**100.0%**

Rating Options—Representative Slope

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

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Received by OCD: 11/12/2025 1:58:29 PM

Established Series
Rev. CLC/LWH/WWJ
10/2006

LARGO SERIES

The Largo series consists of very deep, well drained soils that formed in loamy calcareous alluvium derived from redbed formations of Jurassic, Triassic, Permian and Pennsylvanian age. These soils are on channeled valley bottom terraces, alluvial fans and piedmont slopes. They have moderate to moderately slow permeability. Their slopes range from 0 to 5 percent. Average annual precipitation is about 8 to 12 inches. Average annual air temperature 59 to 65 degrees F.

TAXONOMIC CLASS: Fine-silty, mixed, superactive, calcareous, thermic Typic Torriorthents

TYPICAL PEDON: Largo silt loam --(All colors are for moist soil unless otherwise stated.)

A--0 to 4 inches; reddish brown (5YR 5/3) silt loam, dark reddish brown (5YR 3/3) moist; weak medium platy structure in the surface 1 inch and weak medium fine subangular blocky structure below; soft, friable, slightly sticky, and slightly plastic; common fine roots; many very fine and fine pores; strongly effervescent; common faint mycelia and few soft bodies of calcium carbonate; moderately alkaline; clear smooth boundary. (3 to 6 inches thick)

AC--4 to 20 inches; reddish brown (5YR 5/3) silt loam, reddish brown (5YR 4/3) moist; weak coarse prismatic structure parting to weak medium subangular blocky; slightly hard, friable, moderately sticky and moderately plastic; many fine roots; many very fine and fine pores; few widely spaced clusters of very fine insect casts; strongly effervescent with common faint mycelia and few soft bodies of calcium carbonate; few fine limestone pebbles; moderately alkaline; gradual boundary. (4 to 20 inches thick)

C1--20 to 47 inches; reddish brown (5YR 5/4) silt loam, reddish brown (5YR 4/4) moist; weak coarse subangular blocky structure; hard, friable, moderately sticky and moderately plastic; few fine roots; many very fine and fine pores; common faint mycelia and concretions of calcium carbonate; few fine limestone pebbles; strongly effervescent; moderately alkaline; abrupt wavy boundary. (20 to several feet thick)

C2--47 to 65 inches; reddish brown (5YR 5/4) loam, reddish brown (5YR 4/4) moist; massive; hard, friable, moderately sticky and moderately plastic; about 5 percent pebbles; strongly effervescent with calcium carbonate disseminated and as coatings on pebbles and as few fine concretions; moderately alkaline.

TYPE LOCATION: Eddy County, New Mexico; 1730 feet north and 75 feet west of the southeast corner of Sec. 29, T. 16 S., R. 28 E.; Latitude 32 degrees 53 minutes 24 seconds and Longitude 104 degrees 11 minutes 22 seconds.

RANGE IN CHARACTERISTICS:

Soil depth - greater than 60 inches.

Soil moisture - soil moisture control section is usually dry in all parts more than three fourth of the time (cumulative) that the soil temperature exceeds 41 degrees F. The driest period is from October through May. Typic aridic moisture regime.

Reaction - slightly to moderately alkaline.

Particle size control section ranges from 18 to 35 percent clay and less than 15 percent fine and coarser sand.

Calcium carbonate equivalent ranges from 0 to 15 percent
Depth to free carbonates - 0 to 20 inches

A horizon
Hue: 2.5YR through 5YR.
Value: 4 or 5 dry and 3 or 4 moist.
Chroma: 3 or 4.

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AC horizon
Hue: 2.5 YR through 7.5 YR.
Value: 5 or 6 dry and 3 through 5 moist.
Chroma: 3 to 4.

C horizon
Hue: 2.5YR through 7.5YR.
Value: 5 or 6 dry and 3 through 5 moist.
Chroma: 3 to 4.
Texture: very fine sandy loam, silt loam, clay loam, or silty clay loam.

COMPETING SERIES: The Tome (NM) soils. The Tome soils have a hue of 10YR.

GEOGRAPHIC SETTING: The Largo soils are on valley bottoms, terraces, alluvial fans, and piedmont slopes. Slopes range from 0 to 5 percent. They formed in loamy calcareous alluvium derived from redbed formations of Jurassic, Triassic, Permian and Pennsylvanian age. Elevations range from 4000 to 5500 feet. The average annual precipitation ranges from 8 to 12 inches, much of which falls in summer in heavy thunderstorms of short duration. The average annual air temperature is about 59 to 65 degrees F. The frost free period is 180 to 210 days.

GEOGRAPHICALLY ASSOCIATED SOILS: These are the Arno, Berino, Jal, Palomas and Tome soils. The Arno soils have more than 35 percent clay in the series control section and irregular distribution of organic matter throughout. Berino and Palomas soils have argillic horizons than contain more than 15 percent fine and coarser sand. The Jal soils have calcic horizons within 20 inches of the surface.

DRAINAGE AND PERMEABILITY: Well drained. Runoff is medium and permeability is moderate to moderately slow.

USE AND VEGETATION: Primarily used for livestock grazing but where water is available the soil is used for irrigated cropland. Native vegetation is black grama, blue grama, sideoats grama, bush muhly, tobosa grass, vine mesquite, mesquite, and creosotebush.

DISTRIBUTION AND EXTENT: Southern New Mexico. This soil occurs in LRR-D, MLRA 42. The soil is of moderate extent

MLRA SOIL SURVEY REGIONAL OFFICE (MO) RESPONSIBLE: Phoenix, Arizona

SERIES ESTABLISHED: Quay County, New Mexico, Eastern New Mexico reconnaissance survey, 1939

REMARKS: Diagnostic horizons and features recognized in this pedon are:

Ochric epipedon - The zone from the surface of the soil to a depth of 10 cm. (A horizon)

Entisol feature - lack of diagnostic horizon

Classified according to Soil Taxonomy Second Edition, 1999.

National Cooperative Soil Survey
U.S.A.

NMSLO Seed Mix Loamy (L)

LOAMY (L) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX
Grasses:			
Black grama	VNS, Southern	1.0	D
Blue grama	Lovington	1.0	D
Sideoats grama	Vaughn, El Reno	4.0	F
Sand dropseed	VNS, Southern	2.0	S
Alkali sacaton	VNS, Southern	1.0	
Little bluestem	Cimarron, Pastura	1.5	F
Forbs:			
Firewheel (*Gaillardia*)	VNS, Southern	1.0	D
Shrubs:			
Fourwing saltbush	Marana, Santa Rita	1.0	D
Common winterfat	VNS, Southern	0.5	F
	Total PLS/acre	18.0	

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box
VNS = Variety Not Stated, PLS = Pure Live Seed

- Seed mixes should be provided in bags separating seed types into the three categories: small (S), standard (D) and fluffy (F).
- VNS, Southern – Seed should be from a southern latitude collection of this species.
- Double seed application rate for broadcast or hydroseeding.
- If one species is not available, contact the SLO for an approved substitute; alternatively the SLO may require other species proportionately increased.
- Additional information on these seed species can be found on the USDA Plants Database website at http://plants.usda.gov.

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 13, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ROE TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 11/07/23 16:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-001.0-04.0-P (H236111-01)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.12	106	2.00	10.9	
Toluene*	<0.050	0.050	11/09/2023	ND	2.06	103	2.00	9.52	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.17	108	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	11.3	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**656**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	186	93.2	200	0.854	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	177	88.4	200	2.23	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-002.0-04.0-P (H236111-02)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.12	106	2.00	10.9	
Toluene*	<0.050	0.050	11/09/2023	ND	2.06	103	2.00	9.52	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.17	108	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	11.3	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	186	93.2	200	0.854	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	177	88.4	200	2.23	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-003.0-04.0-P (H236111-03)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.12	106	2.00	10.9	
Toluene*	<0.050	0.050	11/09/2023	ND	2.06	103	2.00	9.52	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.17	108	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	11.3	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**528**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	186	93.2	200	0.854	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	177	88.4	200	2.23	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-004.0-04.0-P (H236111-04)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.12	106	2.00	10.9	
Toluene*	<0.050	0.050	11/09/2023	ND	2.06	103	2.00	9.52	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.17	108	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	11.3	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**848**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	186	93.2	200	0.854	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	177	88.4	200	2.23	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-005.0-04.0-P (H236111-05)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.12	106	2.00	10.9	
Toluene*	<0.050	0.050	11/09/2023	ND	2.06	103	2.00	9.52	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.17	108	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	11.3	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**752**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	186	93.2	200	0.854	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	177	88.4	200	2.23	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-006.0-04.0-P (H236111-06)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.12	106	2.00	10.9	
Toluene*	<0.050	0.050	11/09/2023	ND	2.06	103	2.00	9.52	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.17	108	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	11.3	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**752**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *85.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-007.0-04.0-P (H236111-07)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	QM-07
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4080**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *92.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-008.0-04.0-P (H236111-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4000**	16.0	11/09/2023	ND	400	100	400	7.69	QM-07

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *93.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-009.0-04.0-P (H236111-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**832**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-010.0-04.0-P (H236111-10)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *84.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-011.0-04.0-P (H236111-11)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**832**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *89.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-012.0-04.0-P (H236111-12)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**768**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *92.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-013.0-04.0-P (H236111-13)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1960**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-014.0-04.0-P (H236111-14)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1520**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-015.0-04.0-P (H236111-15)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2440**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *91.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-016.0-04.0-P (H236111-16)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1840**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *95.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-017.0-04.0-P (H236111-17)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1760**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *94.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-018.0-04.0-P (H236111-18)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1420**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-019.0-04.0-P (H236111-19)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1440**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *73.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *71.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-020.0-04.0-P (H236111-20)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1380**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *71.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-021.0-04.0-P (H236111-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2160**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *71.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *65.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-022.0-04.0-P (H236111-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1760**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *70.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *66.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-023.0-04.0-P (H236111-23)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1960**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *75.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *69.6 %* *49.1-148*

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-024.0-04.0-P (H236111-24)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1410**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	**11.2**	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *73.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *67.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-025.0-04.0-P (H236111-25)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2080**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	192	96.0	200	0.689	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	205	103	200	1.28	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *71.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-026.0-04.0-P (H236111-26)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.13	107	2.00	1.58	
Toluene*	<0.050	0.050	11/09/2023	ND	2.36	118	2.00	0.471	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.59	130	2.00	1.16	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	7.84	131	6.00	1.33	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1660**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/10/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/10/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/10/2023	ND					

Surrogate: 1-Chlorooctane *65.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *67.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-027.0-04.0-P (H236111-27)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1840**	16.0	11/09/2023	ND	400	100	400	7.69	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *65.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *56.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-028.0-04.0-P (H236111-28)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	11/09/2023	ND	416	104	400	3.77	QM-07

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *69.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *60.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-029.0-04.0-P (H236111-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *64.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *56.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-030.0-04.0-P (H236111-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**704**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	**16.8**	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *60.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *54.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-031.0-04.0-P (H236111-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**608**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *58.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *52.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-032.0-04.0-P (H236111-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1520**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *93.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-033.0-04.0-P (H236111-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**704**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *83.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-034.0-04.0-P (H236111-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**672**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *75.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-035.0-04.0-P (H236111-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1090**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *88.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-036.0-04.0-P (H236111-36)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1020**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *86.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-037.0-04.0-P (H236111-37)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**832**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *82.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-038.0-04.0-P (H236111-38)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1060**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *81.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-039.0-04.0-P (H236111-39)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**928**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *82.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-040.0-04.0-P (H236111-40)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**976**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *86.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-041.0-04.0-P (H236111-41)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**976**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *90.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-042.0-04.0-P (H236111-42)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**656**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *80.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-043.0-04.0-P (H236111-43)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *81.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-044.0-04.0-P (H236111-44)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1260**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *81.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-045.0-04.0-P (H236111-45)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1120**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	100	200	2.69	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	181	90.5	200	5.60	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *86.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-046.0-04.0-P (H236111-46)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.21	111	2.00	2.03	
Toluene*	<0.050	0.050	11/09/2023	ND	2.21	110	2.00	1.62	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	1.76	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.79	113	6.00	1.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**864**	16.0	11/09/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-047.0-04.0-P (H236111-47)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1360**	16.0	11/09/2023	ND	416	104	400	3.77	QM-07

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *94.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-048.0-04.0-P (H236111-48)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *99.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-049.0-04.0-P (H236111-49)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2120**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *96.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-050.0-04.0-P (H236111-50)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1960**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *91.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-051.0-04.0-P (H236111-51)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1840**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *88.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-052.0-04.0-P (H236111-52)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2080**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *88.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-053.0-04.0-P (H236111-53)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1720**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-054.0-04.0-P (H236111-54)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1760**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *92.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-055.0-04.0-P (H236111-55)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1410**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *94.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-056.0-04.0-P (H236111-56)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1620**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *93.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-057.0-04.0-P (H236111-57)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *95.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-058.0-04.0-P (H236111-58)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *91.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-059.0-04.0-P (H236111-59)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/09/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1330**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-060.0-04.0-P (H236111-60)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**848**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *92.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-061.0-04.0-P (H236111-61)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**656**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	**11.9**	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *94.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-062.0-04.0-P (H236111-62)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**736**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	**14.2**	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-063.0-04.0-P (H236111-63)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1020**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *98.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-064.0-04.0-P (H236111-64)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1380**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *99.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-065.0-04.0-P (H236111-65)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**736**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.8	200	1.15	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	208	104	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *94.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-066.0-04.0-P (H236111-66)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/10/2023	ND	1.94	97.2	2.00	1.81	
Toluene*	<0.050	0.050	11/10/2023	ND	2.07	103	2.00	0.630	
Ethylbenzene*	<0.050	0.050	11/10/2023	ND	2.08	104	2.00	1.21	
Total Xylenes*	<0.150	0.150	11/10/2023	ND	6.30	105	6.00	1.04	
Total BTEX	<0.300	0.300	11/10/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**912**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *98.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-067.0-04.0-P (H236111-67)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.25	113	2.00	0.134	
Toluene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	3.38	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.25	112	2.00	7.40	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	9.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**960**	16.0	11/09/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *73.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-068.0-04.0-P (H236111-68)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.25	113	2.00	0.134	
Toluene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	3.38	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.25	112	2.00	7.40	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	9.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1010**	16.0	11/09/2023	ND	432	108	400	0.00	QM-07

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *86.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-069.0-04.0-P (H236111-69)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.25	113	2.00	0.134	
Toluene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	3.38	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.25	112	2.00	7.40	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	9.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1390**	16.0	11/09/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-070.0-04.0-P (H236111-70)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.25	113	2.00	0.134	
Toluene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	3.38	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.25	112	2.00	7.40	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	9.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**944**	16.0	11/09/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-071.0-04.0-P (H236111-71)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.25	113	2.00	0.134	
Toluene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	3.38	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.25	112	2.00	7.40	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	9.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1090**	16.0	11/09/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/07/2023	Sampling Date:	11/06/2023
Reported:	11/13/2023	Sampling Type:	Soil
Project Name:	ROE TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY - LEA CO NM		

Sample ID: CF-072.0-04.0-P (H236111-72)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2023	ND	2.25	113	2.00	0.134	
Toluene*	<0.050	0.050	11/09/2023	ND	2.20	110	2.00	3.38	
Ethylbenzene*	<0.050	0.050	11/09/2023	ND	2.25	112	2.00	7.40	
Total Xylenes*	<0.150	0.150	11/09/2023	ND	6.52	109	6.00	9.52	
Total BTEX	<0.300	0.300	11/09/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**880**	16.0	11/09/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/09/2023	ND	200	99.9	200	3.67	
DRO >C10-C28*	<10.0	10.0	11/09/2023	ND	191	95.5	200	6.33	
EXT DRO >C28-C36	<10.0	10.0	11/09/2023	ND					

Surrogate: 1-Chlorooctane *76.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.7 %* *49.1-148*

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Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		**BILL TO**		
Project Manager:	Dan Dunkelberg		**P.O. #:**		
Address:	8426 N Dal Paso		**Company:**	Longfellow Energy	
City:	Hobbs	**State:** NM **Zip:** 88241	**Attn:**	Johnny Mac - PSOFS	
Phone #:		**Fax #:**	**Address:**		
Project #:		**Project Owner:** (see below)	**City:**		
Project Name:	ROE Turkey Tract	dan@trinityoilfieldservices.com	**State:**	**Zip:**	
Project Location:			**Phone #:**		
Sampler Name:	PT		**Fax #:**		

FOR LAB USE ONLY: H236111

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CF-001.0-04.0-P	C	1			X							11/6/2023		X	X	X
2	CF-002.0-04.0-P	C	1			X							11/6/2023		X	X	X
3	CF-003.0-04.0-P	C	1			X							11/6/2023		X	X	X
4	CF-004.0-04.0-P	C	1			X							11/6/2023		X	X	X
5	CF-005.0-04.0-P	C	1			X							11/6/2023		X	X	X
6	CF-006.0-04.0-P	C	1			X							11/6/2023		X	X	X
7	CF-007.0-04.0-P	C	1			X							11/6/2023		X	X	X
8	CF-008.0-04.0-P	C	1			X							11/6/2023		X	X	X
9	CF-009.0-04.0-P	C	1			X							11/6/2023		X	X	X
10	CF-010.0-04.0-P	C	1			X							11/6/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	**Date:** 11-7-23	**Received By:**	**Verbal Result:**	☐ Yes ☐ No **Add'l Phone #:**
	Time: 1100		**All Results are emailed. Please provide Email address:**	
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**	
	Time:			

Delivered By: (Circle One)	**Observed Temp. °C** -14.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:**	**Bacteria (only) Sample Condition**
Sampler - UPS - Bus - Other:	**Corrected Temp. °C**	Cool: ☑ Yes ☐ No; Intact: ☑ Yes ☐ No	(Initials)	Standard X; Rush ☐	Cool: ☐ Yes ☐ No; Intact: ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C
				Thermometer ID #140	
				Correction Factor 0 °C	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		**BILL TO**		
Project Manager:	Dan Dunkelberg		**P.O. #:**		
Address:	8426 N Dal Paso		**Company:**	Longfellow Energy	
City:	Hobbs	**State:** NM **Zip:** 88241	**Attn:**	Johnny Mac - PSOFS	
Phone #:		**Fax #:**	**Address:**		
Project #:		**Project Owner:** (see below)	**City:**		
Project Name:	ROE Turkey Tract	dan@trinityoilfieldservices.com	**State:**	**Zip:**	
Project Location:			**Phone #:**		
Sampler Name:	PT		**Fax #:**		

FOR LAB USE ONLY: H236111

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	MATRIX: WASTEWATER	MATRIX: SOIL	MATRIX: OIL	MATRIX: SLUDGE	MATRIX: OTHER :	PRESERV.: ACID/BASE:	PRESERV.: ICE / COOL	PRESERV.: OTHER :	SAMPLING: DATE	SAMPLING: TIME	Chloride	TPH	BTEX
11	CF-011.0-04.0-P	C	1			X							11/6/2023		X	X	X
12	CF-012.0-04.0-P	C	1			X							11/6/2023		X	X	X
13	CF-013.0-04.0-P	C	1			X							11/6/2023		X	X	X
14	CF-014.0-04.0-P	C	1			X							11/6/2023		X	X	X
15	CF-015.0-04.0-P	C	1			X							11/6/2023		X	X	X
16	CF-016.0-04.0-P	C	1			X							11/6/2023		X	X	X
17	CF-017.0-04.0-P	C	1			X							11/6/2023		X	X	X
18	CF-018.0-04.0-P	C	1			X							11/6/2023		X	X	X
19	CF-019.0-04.0-P	C	1			X							11/6/2023		X	X	X
20	CF-020.0-04.0-P	C	1			X							11/6/2023		X	X	X

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Relinquished By:	**Date:** 11-7-23	**Received By:**	**Verbal Result:**	☐ Yes ☐ No **Add'l Phone #:**
	Time: 1022		**All Results are emailed. Please provide Email address:**	
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**	
	Time:			

Delivered By: (Circle One)	**Observed Temp. °C** 14.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:**	**Standard** X
Sampler - UPS - Bus - Other:	**Corrected Temp. °C**	**Cool** ☑ Yes ☐ No **Intact** ☑ Yes ☐ No	**(Initials)** JB	**Thermometer ID #140** **Correction Factor 0 °C**	**Rush** ☐

Bacteria (only) Sample Condition
Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No Observed Temp. °C Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		**BILL TO**		
Project Manager:	Dan Dunkelberg		**P.O. #:**		
Address:	8426 N Dal Paso		**Company:**	Longfellow Energy	
City:	Hobbs	**State:** NM **Zip:** 88241	**Attn:**	Johnny Mac - PSOFS	
Phone #:		**Fax #:**	**Address:**		
Project #:		**Project Owner:** (see below)	**City:**		
Project Name:	ROE Turkey Tract	dan@trinityoilfieldservices.com	**State:**	**Zip:**	
Project Location:			**Phone #:**		
Sampler Name:	PT		**Fax #:**		

FOR LAB USE ONLY				MATRIX						PRESERV.			SAMPLING		ANALYSIS REQUEST		
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride	TPH	BTEX
H236111																	
21	CF-021.0-04.0-P	C	1			X							11/6/2023		X	X	X
22	CF-022.0-04.0-P	C	1			X							11/6/2023		X	X	X
23	CF-023.0-04.0-P	C											11/6/2023		X	X	X
24	CF-024.0-04.0-P	C											11/6/2023		X	X	X
25	CF-025.0-04.0-P	C											11/6/2023		X	X	X
26	CF-026.0-04.0-P	C											11/6/2023		X	X	X
27	CF-027.0-04.0-P	C											11/6/2023		X	X	X
28	CF-028.0-04.0-P	C											11/6/2023		X	X	X
29	CF-029.0-04.0-P	C											11/6/2023		X	X	X
30	CF-030.0-04.0-P	C											11/6/2023		X	X	X

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Relinquished By:	**Date:** 11.7.23	**Received By:**	**Verbal Result:**	☐ Yes ☐ No **Add'l Phone #:**
	Time: 1622		**All Results are emailed. Please provide Email address:**	
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**	
	Time:			

Delivered By: (Circle One)	**Observed Temp. °C** -14.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:**	**Standard** X	**Bacteria (only) Sample Condition**
Sampler - UPS - Bus - Other:	**Corrected Temp. °C**	**Cool** Yes / No **Intact** Yes / No	**(Initials)**	**Rush**		**Cool** Yes / No **Intact** Yes / No **Observed Temp. °C** **Corrected Temp. °C**
				Thermometer ID #140		
				Correction Factor 0 °C		

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		**BILL TO**		
Project Manager:	Dan Dunkelberg		**P.O. #:**		
Address:	8426 N Dal Paso		**Company:**	Longfellow Energy	
City:	Hobbs	**State:** NM **Zip:** 88241	**Attn:**	Johnny Mac - PSOFS	
Phone #:		**Fax #:**	**Address:**		
Project #:		**Project Owner:** (see below)	**City:**		
Project Name:	ROE Turkey Tract	dan@trinityoilfieldservices.com	**State:**	**Zip:**	
Project Location:			**Phone #:**		
Sampler Name:	PT		**Fax #:**		

FOR LAB USE ONLY				MATRIX							PRESERV.			SAMPLING		ANALYSIS REQUEST												
H236111																												
Lab I.D.	**Sample I.D.**	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	**DATE**	**TIME**	Chloride	TPH	BTEX												
31	CF-031.0-04.0-P	C	1			X							11/6/2023		X	X	X											
32	CF-032.0-04.0-P	C	1			X							11/6/2023		X	X	X											
33	CF-033.0-04.0-P	C	1			X							11/6/2023		X	X	X											
34	CF-034.0-04.0-P	C	1			X							11/6/2023		X	X	X											
35	CF-035.0-04.0-P	C	1			X							11/6/2023		X	X	X											
36	CF-036.0-04.0-P	C	1			X							11/6/2023		X	X	X											
37	CF-037.0-04.0-P	C	1			X							11/6/2023		X	X	X											
38	CF-038.0-04.0-P	C	1			X							11/6/2023		X	X	X											
39	CF-039.0-04.0-P	C	1			X							11/6/2023		X	X	X											
40	CF-040.0-04.0-P	C	1			X							11/6/2023		X	X	X											

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Relinquished By:	**Date:** 11-7-23	**Received By:**	**Verbal Result:**	Yes	No **Add'l Phone #:**
	Time: 1622		**All Results are emailed. Please provide Email address:**		
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**		
	Time:				

Delivered By: (Circle One)	**Observed Temp. °C** -14.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:**	**Bacteria (only) Sample Condition**
Sampler - UPS - Bus - Other:	**Corrected Temp. °C**	Cool: Yes / No — Intact: Yes / No	(Initials) TO	Standard X / Rush	Cool: Yes / No — Intact: Yes / No — Observed Temp. °C — Corrected Temp. °C
				Thermometer ID #140	
				Correction Factor 0 °C	

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs	State: NM Zip: 88241	Attn: Johnny Mac - PSOFS
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	ROE Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY: H236111

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
41	CF-041.0-04.0-P	C	1			X							11/6/2023		X	X	X
42	CF-042.0-04.0-P	C	1			X							11/6/2023		X	X	X
43	CF-043.0-04.0-P	C	1			X							11/6/2023		X	X	X
44	CF-044.0-04.0-P	C	1			X							11/6/2023		X	X	X
45	CF-045.0-04.0-P	C	1			X							11/6/2023		X	X	X
46	CF-046.0-04.0-P	C	1			X							11/6/2023		X	X	X
47	CF-047.0-04.0-P	C	1			X							11/6/2023		X	X	X
48	CF-048.0-04.0-P	C	1			X							11/6/2023		X	X	X
49	CF-049.0-04.0-P	C	1			X							11/6/2023		X	X	X
50	CF-050.0-04.0-P	C	1			X							11/6/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11-7-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1022		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -14.0	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials) TD	Turnaround Time: Standard ☒ Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL Laboratories
101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236111

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	CF-051.0-04.0-P	C	1			X							11/6/2023		X	X	X
52	CF-052.0-04.0-P	C	1			X							11/6/2023		X	X	X
53	CF-053.0-04.0-P	C	1			X							11/6/2023		X	X	X
54	CF-054.0-04.0-P	C	1			X							11/6/2023		X	X	X
55	CF-055.0-04.0-P	C	1			X							11/6/2023		X	X	X
56	CF-056.0-04.0-P	C	1			X							11/6/2023		X	X	X
57	CF-057.0-04.0-P	C	1			X							11/6/2023		X	X	X
58	CF-058.0-04.0-P	C	1			X							11/6/2023		X	X	X
59	CF-059.0-04.0-P	C	1			X							11/6/2023		X	X	X
60	CF-060.0-04.0-P	C	1			X							11/6/2023		X	X	X

ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 11-7-23 Time: 1022	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -14.0 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) TO	Turnaround Time: Standard X; Rush; Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL Laboratories
101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236111

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
61	CF-061.0-04.0-P	C	1			X							11/6/2023		X	X	X
62	CF-062.0-04.0-P	C	1			X							11/6/2023		X	X	X
63	CF-063.0-04.0-P	C	1			X							11/6/2023		X	X	X
64	CF-064.0-04.0-P	C	1			X							11/6/2023		X	X	X
65	CF-065.0-04.0-P	C	1			X							11/6/2023		X	X	X
66	CF-066.0-04.0-P	C	1			X							11/6/2023		X	X	X
67	CF-067.0-04.0-P	C	1			X							11/6/2023		X	X	X
68	CF-068.0-04.0-P	C	1			X							11/6/2023		X	X	X
69	CF-069.0-04.0-P	C	1			X							11/6/2023		X	X	X
70	CF-070.0-04.0-P	C	1			X							11/6/2023		X	X	X

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Relinquished By:	Date: 11-7-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1032		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -14.0	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs	State: NM Zip: 88241	Attn: Johnny Mac - PSOFS
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	ROE Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H236111																	
71	CF-071.0-04.0-P	C	1			X							11/6/2023		X	X	X
72	CF-072.0-04.0-P	C	1			X							11/6/2023		X	X	X

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Relinquished By:	Date: 11-7-23	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1022		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -14.0	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 16, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 11/13/23 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-073.0-04.0-P (H236199-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1140**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	**17.3**	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *82.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.6 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-074.0-04.0-P (H236199-02)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *82.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.4 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-075.0-04.0-P (H236199-03)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2060**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *81.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-076.0-04.0-P (H236199-04)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-077.0-04.0-P (H236199-05)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4560**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	**15.3**	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *74.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-078.0-04.0-P (H236199-06)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2440**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-079.0-04.0-P (H236199-07)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3400**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-080.0-04.0-P (H236199-08)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1650**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-081.0-04.0-P (H236199-09)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3480**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *80.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-082.0-04.0-P (H236199-10)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4000**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	**11.0**	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *62.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *62.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-083.0-04.0-P (H236199-11)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3480**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *74.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *71.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-084.0-04.0-P (H236199-12)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3520**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *80.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-085.0-04.0-P (H236199-13)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**464**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-086.0-04.0-P (H236199-14)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4320**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	**22.3**	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *76.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-087.0-04.0-P (H236199-15)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.06	103	2.00	0.741	
Toluene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	1.27	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.20	110	2.00	0.121	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.62	110	6.00	0.194	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2520**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-088.0-04.0-P (H236199-16)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3600**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *76.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-089.0-04.0-P (H236199-17)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3040**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-090.0-04.0-P (H236199-18)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3120**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *82.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-091.0-04.0-P (H236199-19)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1720**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	192	95.8	200	2.36	
DRO >C10-C28*	**28.7**	10.0	11/14/2023	ND	201	101	200	4.98	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-092.0-04.0-P (H236199-20)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2720**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**41.9**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *77.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-093.0-04.0-P (H236199-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-094.0-04.0-P (H236199-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3840**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**15.5**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *85.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-095.0-04.0-P (H236199-23)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3000**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**15.7**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *81.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-096.0-04.0-P (H236199-24)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1800**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *73.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-097.0-04.0-P (H236199-25)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3520**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**19.0**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *85.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-098.0-04.0-P (H236199-26)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1600**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**23.9**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-099.0-04.0-P (H236199-27)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2480**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-100.0-04.0-P (H236199-28)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2480**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *80.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-101.0-04.0-P (H236199-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3040**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**13.8**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *80.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-102.0-04.0-P (H236199-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1340**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**39.0**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-103.0-04.0-P (H236199-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *91.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-104.0-04.0-P (H236199-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *86.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-105.0-04.0-P (H236199-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *89.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-106.0-04.0-P (H236199-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2440**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-107.0-04.0-P (H236199-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.96	97.9	2.00	9.91	
Toluene*	<0.050	0.050	11/14/2023	ND	1.96	97.8	2.00	10.3	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.93	96.3	2.00	10.8	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.15	103	6.00	9.05	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1880**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**10.1**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *91.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-108.0-04.0-P (H236199-36)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1360**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**35.0**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *82.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-109.0-04.0-P (H236199-37)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3880**	16.0	11/14/2023	ND	432	108	400	3.64	QM-07

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**18.1**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-110.0-04.0-P (H236199-38)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3520**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	**17.5**	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *86.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-111.0-04.0-P (H236199-39)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	176	88.2	200	2.55	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	160	80.2	200	4.11	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-112.0-04.0-P (H236199-40)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4240**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	**19.0**	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *95.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-113.0-04.0-P (H236199-41)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2640**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *95.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-114.0-04.0-P (H236199-42)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1020**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *99.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-115.0-04.0-P (H236199-43)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *99.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-116.0-04.0-P (H236199-44)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3560**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	**21.3**	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *93.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-117.0-04.0-P (H236199-45)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1680**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	**43.7**	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *93.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-118.0-04.0-P (H236199-46)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4240**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	**20.9**	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *89.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-119.0-04.0-P (H236199-47)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1010**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	**30.4**	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *96.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-120.0-04.0-P (H236199-48)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1020**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *94.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-121.0-04.0-P (H236199-49)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1500**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *96.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-122.0-04.0-P (H236199-50)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2840**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *97.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-123.0-04.0-P (H236199-51)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1310**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *80.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-124.0-04.0-P (H236199-52)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2720**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-125.0-04.0-P (H236199-53)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1470**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *76.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-126.0-04.0-P (H236199-54)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2720**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *96.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-127.0-04.0-P (H236199-55)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.00	99.9	2.00	1.92	
Toluene*	<0.050	0.050	11/14/2023	ND	2.04	102	2.00	1.26	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.03	102	2.00	1.55	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.04	101	6.00	1.47	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3000**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *93.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-128.0-04.0-P (H236199-56)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1520**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-129.0-04.0-P (H236199-57)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3080**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-130.0-04.0-P (H236199-58)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2880**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *97.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-131.0-04.0-P (H236199-59)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2800**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	182	90.8	200	5.84	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	195	97.4	200	0.443	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-132.0-04.0-P (H236199-60)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1470**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *66.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-133.0-04.0-P (H236199-61)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.8 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1680**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	**12.5**	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *86.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-134.0-04.0-P (H236199-62)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1710**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	**13.6**	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *81.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-135.0-04.0-P (H236199-63)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1760**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-136.0-04.0-P (H236199-64)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1810**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *90.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-137.0-04.0-P (H236199-65)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3760**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-138.0-04.0-P (H236199-66)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4080**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-139.0-04.0-P (H236199-67)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3280**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *85.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-140.0-04.0-P (H236199-68)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-141.0-04.0-P (H236199-69)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-142.0-04.0-P (H236199-70)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *94.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-143.0-04.0-P (H236199-71)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *93.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-144.0-04.0-P (H236199-72)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-145.0-04.0-P (H236199-73)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2600**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *89.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-146.0-04.0-P (H236199-74)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2760**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *91.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-147.0-04.0-P (H236199-75)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.82	91.0	2.00	13.8	
Toluene*	<0.050	0.050	11/14/2023	ND	1.82	90.9	2.00	16.2	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	94.9	2.00	18.0	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.60	93.4	6.00	20.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2400**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-148.0-04.0-P (H236199-76)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2160**	16.0	11/15/2023	ND	416	104	400	7.41	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-149.0-04.0-P (H236199-77)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2480**	16.0	11/14/2023	ND	432	108	400	3.64	QM-07

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *86.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-150.0-04.0-P (H236199-78)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2020**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *85.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-151.0-04.0-P (H236199-79)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2320**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	202	101	200	2.48	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	211	106	200	3.20	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *64.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-152.0-04.0-P (H236199-80)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1460**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	**24.0**	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *69.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-153.0-04.0-P (H236199-81)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1810**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *93.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-154.0-04.0-P (H236199-82)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**592**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.5 %* *49.1-148*

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TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-155.0-04.0-P (H236199-83)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2600**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-156.0-04.0-P (H236199-84)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3040**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-157.0-04.0-P (H236199-85)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3280**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *63.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *61.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-158.0-04.0-P (H236199-86)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3160**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *65.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *63.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-159.0-04.0-P (H236199-87)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3240**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-160.0-04.0-P (H236199-88)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2050**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *76.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-161.0-04.0-P (H236199-89)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1440**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *63.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *59.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-162.0-04.0-P (H236199-90)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1680**	16.0	11/14/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	**23.7**	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *91.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.2 %* *49.1-148*

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
QR-04	The RPD for the BS/BSD was outside of historical limits.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract	State: Zip:	
Project Location:	dan@trinityoilfieldservices.com	Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
H236199-1	CF-073.0-04.0-P	C	1			X							11/7/2023		X	X	X
2	CF-074.0-04.0-P	C	1			X							11/7/2023		X	X	X
3	CF-075.0-04.0-P	C	1			X							11/7/2023		X	X	X
4	CF-076.0-04.0-P	C	1			X							11/7/2023		X	X	X
5	CF-077.0-04.0-P	C	1			X							11/7/2023		X	X	X
6	CF-078.0-04.0-P	C	1			X							11/7/2023		X	X	X
7	CF-079.0-04.0-P	C	1			X							11/7/2023		X	X	X
8	CF-080.0-04.0-P	C	1			X							11/7/2023		X	X	X
9	CF-081.0-04.0-P	C	1			X							11/7/2023		X	X	X
10	CF-082.0-04.0-P	C	1			X							11/7/2023		X	X	X

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No, Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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Page 1554 of 1910

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236199

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
11	CF-083.0-04.0-P	C	1			X							11/7/2023		X	X	X
12	CF-084.0-04.0-P	C	1			X							11/7/2023		X	X	X
13	CF-085.0-04.0-P	C	1			X							11/7/2023		X	X	X
14	CF-086.0-04.0-P	C	1			X							11/7/2023		X	X	X
15	CF-087.0-04.0-P	C	1			X							11/7/2023		X	X	X
16	CF-088.0-04.0-P	C	1			X							11/7/2023		X	X	X
17	CF-089.0-04.0-P	C	1			X							11/7/2023		X	X	X
18	CF-090.0-04.0-P	C	1			X							11/7/2023		X	X	X
19	CF-091.0-04.0-P	C	1			X							11/7/2023		X	X	X
20	CF-092.0-04.0-P	C	1			X							11/7/2023		X	X	X

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Relinquished By: Dan Dunkelberg	Date: 11/3/23 Time: 1430	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 28 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) T.D.	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract	State: Zip:	
Project Location:	dan@trinityoilfieldservices.com	Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236199

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
21	CF-093.0-04.0-P	C	1			X							11/7/2023		X	X	X
22	CF-094.0-04.0-P	C	1			X							11/7/2023		X	X	X
23	CF-095.0-04.0-P	C											11/7/2023		X	X	X
24	CF-096.0-04.0-P	C											11/7/2023		X	X	X
25	CF-097.0-04.0-P	C											11/7/2023		X	X	X
26	CF-098.0-04.0-P	C											11/7/2023		X	X	X
27	CF-099.0-04.0-P	C											11/7/2023		X	X	X
28	CF-100.0-04.0-P	C											11/7/2023		X	X	X
29	CF-101.0-04.0-P	C											11/7/2023		X	X	X
30	CF-102.0-04.0-P	C											11/7/2023		X	X	X

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236199

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
31	CF-103.0-04.0-P	C	1			X							11/7/2023		X	X	X
32	CF-104.0-04.0-P	C	1			X							11/7/2023		X	X	X
33	CF-105.0-04.0-P	C	1			X							11/7/2023		X	X	X
34	CF-106.0-04.0-P	C	1			X							11/7/2023		X	X	X
35	CF-107.0-04.0-P	C	1			X							11/7/2023		X	X	X
36	CF-108.0-04.0-P	C	1			X							11/7/2023		X	X	X
37	CF-109.0-04.0-P	C	1			X							11/7/2023		X	X	X
38	CF-110.0-04.0-P	C	1			X							11/7/2023		X	X	X
39	CF-111.0-04.0-P	C	1			X							11/7/2023		X	X	X
40	CF-112.0-04.0-P	C	1			X							11/7/2023		X	X	X

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H236199																	
41	CF-113.0-04.0-P	C	1			X							11/7/2023		X	X	X
42	CF-114.0-04.0-P	C	1			X							11/7/2023		X	X	X
43	CF-115.0-04.0-P	C	1			X							11/7/2023		X	X	X
44	CF-116.0-04.0-P	C	1			X							11/7/2023		X	X	X
45	CF-117.0-04.0-P	C	1			X							11/7/2023		X	X	X
46	CF-118.0-04.0-P	C	1			X							11/7/2023		X	X	X
47	CF-119.0-04.0-P	C	1			X							11/7/2023		X	X	X
48	CF-120.0-04.0-P	C	1			X							11/7/2023		X	X	X
49	CF-121.0-04.0-P	C	1			X							11/7/2023		X	X	X
50	CF-122.0-04.0-P	C	1			X							11/7/2023		X	X	X

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By: Tamara Oldaker	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No, Intact Yes / No	CHECKED BY: (Initials) TO	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236199

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	CF-123.0-04.0-P	C	1			X							11/7/2023		X	X	X
52	CF-124.0-04.0-P	C	1			X							11/7/2023		X	X	X
53	CF-125.0-04.0-P	C	1			X							11/7/2023		X	X	X
54	CF-126.0-04.0-P	C	1			X							11/7/2023		X	X	X
55	CF-127.0-04.0-P	C	1			X							11/7/2023		X	X	X
56	CF-128.0-04.0-P	C	1			X							11/7/2023		X	X	X
57	CF-129.0-04.0-P	C	1			X							11/7/2023		X	X	X
58	CF-130.0-04.0-P	C	1			X							11/7/2023		X	X	X
59	CF-131.0-04.0-P	C	1			X							11/7/2023		X	X	X
60	CF-132.0-04.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No, Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X, Rush	Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract	State: Zip:	
Project Location:	dan@trinityoilfieldservices.com	Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236199

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
61	CF-133.0-04.0-P	C	1			X							11/7/2023		X	X	X
62	CF-134.0-04.0-P	C	1			X							11/7/2023		X	X	X
63	CF-135.0-04.0-P	C	1			X							11/7/2023		X	X	X
64	CF-136.0-04.0-P	C	1			X							11/7/2023		X	X	X
65	CF-137.0-04.0-P	C	1			X							11/7/2023		X	X	X
66	CF-138.0-04.0-P	C	1			X							11/7/2023		X	X	X
67	CF-139.0-04.0-P	C	1			X							11/7/2023		X	X	X
68	CF-140.0-04.0-P	C	1			X							11/7/2023		X	X	X
69	CF-141.0-04.0-P	C	1			X							11/7/2023		X	X	X
70	CF-142.0-04.0-P	C	1			X							11/7/2023		X	X	X

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Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition Cool: Yes / No Intact: Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition Cool: Yes / No Intact: Yes / No Observed Temp. °C Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

TRRP LAB USE ONLY: H236199

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
71	CF-143.0-04.0-P	C	1			X							11/7/2023		X	X	X
72	CF-144.0-04.0-P	C	1			X							11/7/2023		X	X	X
73	CF-145.0-04.0-P	C	1			X							11/7/2023		X	X	X
74	CF-146.0-04.0-P	C	1			X							11/7/2023		X	X	X
75	CF-147.0-04.0-P	C	1			X							11/7/2023		X	X	X
76	CF-148.0-04.0-P	C	1			X							11/7/2023		X	X	X
77	CF-149.0-04.0-P	C	1			X							11/7/2023		X	X	X
78	CF-150.0-04.0-P	C	1			X							11/7/2023		X	X	X
79	CF-151.0-04.0-P	C	1			X							11/7/2023		X	X	X
80	CF-152.0-04.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0 °C; Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H23699

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
81	CF-153.0-04.0-P	C	1			X							11/7/2023		X	X	X
82	CF-154.0-04.0-P	C	1			X							11/7/2023		X	X	X
83	CF-155.0-04.0-P	C	1			X							11/7/2023		X	X	X
84	CF-156.0-04.0-P	C	1			X							11/7/2023		X	X	X
85	CF-157.0-04.0-P	C	1			X							11/7/2023		X	X	X
86	CF-158.0-04.0-P	C	1			X							11/7/2023		X	X	X
87	CF-159.0-04.0-P	C	1			X							11/7/2023		X	X	X
88	CF-160.0-04.0-P	C	1			X							11/7/2023		X	X	X
89	CF-161.0-04.0-P	C	1			X							11/7/2023		X	X	X
90	CF-162.0-04.0-P	C	1			X							11/7/2023		X	X	X

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By: Tamara Oldaker	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No, Intact Yes / No	CHECKED BY: (Initials) TO	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 16, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 11/13/23 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-163.0-04.0-P (H236200-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2640**	16.0	11/15/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-164.0-04.0-P (H236200-02)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1410**	16.0	11/15/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	**10.3**	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *69.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-165.0-04.0-P (H236200-03)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**736**	16.0	11/15/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-166.0-04.0-P (H236200-04)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**768**	16.0	11/15/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-167.0-04.0-P (H236200-05)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**864**	16.0	11/15/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *92.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-168.0-04.0-P (H236200-06)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	1.80	89.9	2.00	13.4	
Toluene*	<0.050	0.050	11/14/2023	ND	1.77	88.3	2.00	18.9	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	1.90	95.2	2.00	18.6	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	5.70	95.1	6.00	19.1	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	11/15/2023	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *81.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-169.0-04.0-P (H236200-07)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3160**	16.0	11/15/2023	ND	432	108	400	0.00	QM-07

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *92.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-170.0-04.0-P (H236200-08)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2520**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *90.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-171.0-04.0-P (H236200-09)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2000**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	203	101	200	1.20	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	201	100	200	1.72	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *54.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *50.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-172.0-04.0-P (H236200-10)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2720**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-173.0-04.0-P (H236200-11)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2000**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	**14.6**	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *72.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *71.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-174.0-04.0-P (H236200-12)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2920**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	**34.5**	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *64.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *64.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-175.0-04.0-P (H236200-13)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2320**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *76.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-176.0-04.0-P (H236200-14)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-177.0-04.0-P (H236200-15)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2190**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *52.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *55.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-178.0-04.0-P (H236200-16)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2000**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *58.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *57.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-179.0-04.0-P (H236200-17)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2080**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *55.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *57.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-180.0-04.0-P (H236200-18)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2080**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *74.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-181.0-04.0-P (H236200-19)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1310**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *75.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-182.0-04.0-P (H236200-20)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2160**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *75.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *72.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-183.0-04.0-P (H236200-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1890**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-184.0-04.0-P (H236200-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1760**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *81.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-185.0-04.0-P (H236200-23)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2000**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *96.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-186.0-04.0-P (H236200-24)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2160**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *82.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-187.0-04.0-P (H236200-25)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.17	108	2.00	0.518	
Toluene*	<0.050	0.050	11/14/2023	ND	2.18	109	2.00	0.410	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	0.580	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	6.78	113	6.00	0.395	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2350**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *74.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *72.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-188.0-04.0-P (H236200-26)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1950**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *66.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *65.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-189.0-04.0-P (H236200-27)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1070**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-190.0-04.0-P (H236200-28)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1070**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *81.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-191.0-04.0-P (H236200-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2280**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	178	89.1	200	2.11	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	175	87.5	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *87.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-192.0-04.0-P (H236200-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2360**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *77.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-193.0-04.0-P (H236200-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *89.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-194.0-04.0-P (H236200-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1630**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *94.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-195.0-04.0-P (H236200-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**656**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-001.0-02.0-P (H236200-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *90.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-002.0-02.0-P (H236200-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-003.0-02.0-P (H236200-36)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-004.0-02.0-P (H236200-37)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/14/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/14/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/14/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/14/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-005.0-02.0-P (H236200-38)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-006.0-02.0-P (H236200-39)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *76.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *69.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-007.0-02.0-P (H236200-40)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.2 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *82.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-008.0-02.0-P (H236200-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *71.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *66.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-009.0-02.0-P (H236200-42)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *83.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-010.0-02.0-P (H236200-43)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *78.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-011.0-02.0-P (H236200-44)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *84.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-012.0-02.0-P (H236200-45)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.19	110	2.00	0.339	
Toluene*	<0.050	0.050	11/15/2023	ND	2.16	108	2.00	5.79	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.36	118	2.00	11.1	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	7.10	118	6.00	13.9	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *74.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-013.0-02.0-P (H236200-46)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *62.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *58.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-014.0-02.0-P (H236200-47)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *73.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-015.0-02.0-P (H236200-48)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *67.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *63.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-016.0-02.0-P (H236200-49)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	199	99.3	200	3.50	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	185	92.3	200	5.38	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *66.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *63.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-017.0-02.0-P (H236200-50)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *86.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-018.0-02.0-P (H236200-51)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *92.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-019.0-02.0-P (H236200-52)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *91.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-020.0-02.0-P (H236200-53)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *94.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-021.0-02.0-P (H236200-54)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *92.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-022.0-02.0-P (H236200-55)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *93.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-023.0-02.0-P (H236200-56)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *90.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/13/2023	Sampling Date:	11/07/2023
Reported:	11/16/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-024.0-02.0-P (H236200-57)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	1.88	94.2	2.00	6.05	
Toluene*	<0.050	0.050	11/15/2023	ND	1.99	99.5	2.00	5.32	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.00	100	2.00	6.17	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.08	101	6.00	6.56	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/15/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/14/2023	ND	183	91.7	200	0.305	
DRO >C10-C28*	<10.0	10.0	11/14/2023	ND	181	90.6	200	1.84	
EXT DRO >C28-C36	<10.0	10.0	11/14/2023	ND					

Surrogate: 1-Chlorooctane *88.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.2 %* *49.1-148*

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Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236200

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CF-163.0-04.0-P	C	1			X							11/7/2023		X	X	X
2	CF-164.0-04.0-P	C	1			X							11/7/2023		X	X	X
3	CF-165.0-04.0-P	C	1			X							11/7/2023		X	X	X
4	CF-166.0-04.0-P	C	1			X							11/7/2023		X	X	X
5	CF-167.0-04.0-P	C	1			X							11/7/2023		X	X	X
6	CF-168.0-04.0-P	C	1			X							11/7/2023		X	X	X
7	CF-169.0-04.0-P	C	1			X							11/7/2023		X	X	X
8	CF-170.0-04.0-P	C	1			X							11/7/2023		X	X	X
9	CF-171.0-04.0-P	C	1			X							11/7/2023		X	X	X
10	CF-172.0-04.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By: Tamara Oldaker	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) TO

Turnaround Time: Standard X; Rush
Thermometer ID #140
Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/12/2025 1:58:29 PM

Released to Imaging: 11/26/2025 3:34:30 PM

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs	State: NM Zip: 88241	Attn: Johnny Mac - PSOFS
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY: H336200

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CF-173.0-04.0-P	C	1			X							11/7/2023		X	X	X
12	CF-174.0-04.0-P	C	1			X							11/7/2023		X	X	X
13	CF-175.0-04.0-P	C	1			X							11/7/2023		X	X	X
14	CF-176.0-04.0-P	C	1			X							11/7/2023		X	X	X
15	CF-177.0-04.0-P	C	1			X							11/7/2023		X	X	X
16	CF-178.0-04.0-P	C	1			X							11/7/2023		X	X	X
17	CF-179.0-04.0-P	C	1			X							11/7/2023		X	X	X
18	CF-180.0-04.0-P	C	1			X							11/7/2023		X	X	X
19	CF-181.0-04.0-P	C	1			X							11/7/2023		X	X	X
20	CF-182.0-04.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 11-13-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
Dan Dunkelberg	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 28	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/12/2025 1:58:29 PM

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs	State: NM Zip: 88241	Attn: Johnny Mac - PSOFS
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY: H236200

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
21	CF-183.0-04.0-P	C	1			X							11/7/2023		X	X	X
22	CF-184.0-04.0-P	C	1			X							11/7/2023		X	X	X
23	CF-185.0-04.0-P	C	1			X							11/7/2023		X	X	X
24	CF-186.0-04.0-P	C	1			X							11/7/2023		X	X	X
25	CF-187.0-04.0-P	C	1			X							11/7/2023		X	X	X
26	CF-188.0-04.0-P	C	1			X							11/7/2023		X	X	X
27	CF-189.0-04.0-P	C	1			X							11/7/2023		X	X	X
28	CF-190.0-04.0-P	C	1			X							11/7/2023		X	X	X
29	CF-191.0-04.0-P	C	1			X							11/7/2023		X	X	X
30	CF-192.0-04.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By: Dan Dunkelberg	Date: 11-13-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -2.8	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials)	Turnaround Time: Standard ☒ Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140
				Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		BILL TO		
Project Manager:	Dan Dunkelberg		P.O. #:		
Address:	8426 N Dal Paso		Company:	Longfellow Energy	
City:	Hobbs	State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS	
Phone #:		Fax #:	Address:		
Project #:		Project Owner: (see below)	City:		
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State:	Zip:	
Project Location:			Phone #:		
Sampler Name:	PT		Fax #:		

FOR LAB USE ONLY: H236200

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
31	CF-193.0-04.0-P	C	1			X							11/7/2023		X	X	X
32	CF-194.0-04.0-P	C	1			X							11/7/2023		X	X	X
33	CF-195.0-04.0-P	C	1			X							11/7/2023		X	X	X
34	CW-001.0-02.0-P	C	1			X							11/7/2023		X	X	X
35	CW-002.0-02.0-P	C	1			X							11/7/2023		X	X	X
36	CW-003.0-02.0-P	C	1			X							11/7/2023		X	X	X
37	CW-004.0-02.0-P	C	1			X							11/7/2023		X	X	X
38	CW-005.0-02.0-P	C	1			X							11/7/2023		X	X	X
39	CW-006.0-02.0-P	C	1			X							11/7/2023		X	X	X
40	CW-007.0-02.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By: Dan Dunkelberg	Date: 11-13-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -28	Sample Condition: Cool (Yes) Intact (Yes)	CHECKED BY: (Initials)	Turnaround Time: Standard [X] Rush [ ]
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool (No) Intact (No)		Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236200

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
41	CW-008.0-02.0-P	C	1			X							11/7/2023		X	X	X
42	CW-009.0-02.0-P	C	1			X							11/7/2023		X	X	X
43	CW-010.0-02.0-P	C	1			X							11/7/2023		X	X	X
44	CW-011.0-02.0-P	C	1			X							11/7/2023		X	X	X
45	CW-012.0-02.0-P	C	1			X							11/7/2023		X	X	X
46	CW-013.0-02.0-P	C	1			X							11/7/2023		X	X	X
47	CW-014.0-02.0-P	C	1			X							11/7/2023		X	X	X
48	CW-015.0-02.0-P	C	1			X							11/7/2023		X	X	X
49	CW-016.0-02.0-P	C	1			X							11/7/2023		X	X	X
50	CW-017.0-02.0-P	C	1			X							11/7/2023		X	X	X

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By: Tamara Oldaker	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) TO

Turnaround Time: Standard X; Rush
Thermometer ID #140
Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		BILL TO		
Project Manager:	Dan Dunkelberg		P.O. #:		
Address:	8426 N Dal Paso		Company:	Longfellow Energy	
City:	Hobbs	State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS	
Phone #:		Fax #:	Address:		
Project #:		Project Owner: (see below)	City:		
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State:	Zip:	
Project Location:			Phone #:		
Sampler Name:	PT		Fax #:		

FOR LAB USE ONLY: H236200

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	CW-018.0-02.0-P	C	1			X							11/7/2023		X	X	X
52	CW-019.0-02.0-P	C	1			X							11/7/2023		X	X	X
53	CW-020.0-02.0-P	C	1			X							11/7/2023		X	X	X
54	CW-021.0-02.0-P	C	1			X							11/7/2023		X	X	X
55	CW-022.0-02.0-P	C	1			X							11/7/2023		X	X	X
56	CW-023.0-02.0-P	C	1			X							11/7/2023		X	X	X
57	CW-024.0-02.0-P	C	1			X							11/7/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By: Dan Dunkelberg	Date: 11-13-23 Time: 1430	Received By: Tamara Oldaker	Verbal Result: ☐ Yes ☐ No Add'l Phone #: All Results are emailed. Please provide Email address:	
Relinquished By:	Date: Time:	Received By:	REMARKS:	

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -2.8 Corrected Temp. °C	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials) TO	Turnaround Time: Standard ☒ Rush ☐ Thermometer ID #140 Correction Factor 0 °C	Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 17, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 11/14/23 16:17.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-196.0-04.0-P (H236238-01)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2240**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *88.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-197.0-04.0-P (H236238-02)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2240**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *99.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-198.0-04.0-P (H236238-03)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**976**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *85.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-199.0-04.0-P (H236238-04)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1120**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *72.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-200.0-04.0-P (H236238-05)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1150**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *94.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-201.0-04.0-P (H236238-06)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**896**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *90.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-202.0-04.0-P (H236238-07)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2080**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *85.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-203.0-04.0-P (H236238-08)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2640**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *80.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-204.0-04.0-P (H236238-09)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3600**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	200	100	200	0.540	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	189	94.4	200	2.75	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-205.0-04.0-P (H236238-10)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.94	97.0	2.00	1.61	
Toluene*	<0.050	0.050	11/16/2023	ND	1.95	97.4	2.00	1.13	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.28	105	6.00	2.29	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1140**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *89.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-206.0-04.0-P (H236238-11)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	QM-07, QR-03
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	QR-03
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	QM-07, QR-03
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	QM-07, QR-03
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3280**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	**17.4**	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *95.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-207.0-04.0-P (H236238-12)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1800**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *89.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-208.0-04.0-P (H236238-13)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1070**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *91.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-209.0-04.0-P (H236238-14)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**960**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *86.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-210.0-04.0-P (H236238-15)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2440**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *95.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-211.0-04.0-P (H236238-16)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2400**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *95.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-212.0-04.0-P (H236238-17)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1260**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *95.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-213.0-04.0-P (H236238-18)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *96.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-214.0-04.0-P (H236238-19)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2200**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *91.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-215.0-04.0-P (H236238-20)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2440**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *89.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-216.0-04.0-P (H236238-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**816**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *93.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-217.0-04.0-P (H236238-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**560**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *86.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-218.0-04.0-P (H236238-23)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**656**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *87.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-219.0-04.0-P (H236238-24)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2320**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *78.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
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P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-025.0-02.0-P (H236238-25)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-026.0-02.0-P (H236238-26)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-027.0-02.0-P (H236238-27)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**528**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *99.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-028.0-02.0-P (H236238-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *99.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-029.0-02.0-P (H236238-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	205	103	200	1.98	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	208	104	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-030.0-02.0-P (H236238-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	1.31	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.89	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.32	116	2.00	3.78	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.96	116	6.00	5.84	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**496**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *96.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-031.0-02.0-P (H236238-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *96.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-032.0-02.0-P (H236238-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-033.0-02.0-P (H236238-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *93.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-034.0-02.0-P (H236238-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-035.0-02.0-P (H236238-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *89.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-036.0-02.0-P (H236238-36)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-037.0-02.0-P (H236238-37)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-038.0-02.0-P (H236238-38)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *98.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-039.0-02.0-P (H236238-39)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/15/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/15/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/15/2023	ND					

Surrogate: 1-Chlorooctane *96.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-040.0-02.0-P (H236238-40)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-041.0-02.0-P (H236238-41)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-042.0-02.0-P (H236238-42)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *95.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-043.0-02.0-P (H236238-43)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *92.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-044.0-02.0-P (H236238-44)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**432**	16.0	11/16/2023	ND	448	112	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *92.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-045.0-02.0-P (H236238-45)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *93.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-046.0-02.0-P (H236238-46)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-047.0-02.0-P (H236238-47)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-048.0-02.0-P (H236238-48)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-049.0-02.0-P (H236238-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	214	107	200	2.51	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	220	110	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-050.0-02.0-P (H236238-50)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	1.01	
Toluene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.293	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.10	105	2.00	0.399	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.65	111	6.00	0.155	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-051.0-02.0-P (H236238-51)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**624**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *85.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-052.0-02.0-P (H236238-52)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/17/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-053.0-02.0-P (H236238-53)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *83.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	
City:	Hobbs State: NM Zip: 88241	Attn:	
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236238

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
1	CF-196.0-04.0-P	C	1			X							11/9/2023		X	X	X
2	CF-197.0-04.0-P	C	1			X							11/9/2023		X	X	X
3	CF-198.0-04.0-P	C	1			X							11/9/2023		X	X	X
4	CF-199.0-04.0-P	C	1			X							11/9/2023		X	X	X
5	CF-200.0-04.0-P	C	1			X							11/9/2023		X	X	X
6	CF-201.0-04.0-P	C	1			X							11/9/2023		X	X	X
7	CF-202.0-04.0-P	C	1			X							11/9/2023		X	X	X
8	CF-203.0-04.0-P	C	1			X							11/9/2023		X	X	X
9	CF-204.0-04.0-P	C	1			X							11/9/2023		X	X	X
10	CF-205.0-04.0-P	C	1			X							11/9/2023		X	X	X

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Relinquished By:	Date: 11-14-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -0.6	Sample Condition: Cool Yes / Intact Yes	CHECKED BY: (Initials) DH	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool No / Intact No		Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No / Intact ☐ Yes ☐ No / Observed Temp. °C / Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	
City:	Hobbs	State: NM Zip: 88241	Attn:
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY: H236238

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
11	CF-206.0-04.0-P	C	1			X							11/9/2023		X	X	X
12	CF-207.0-04.0-P	C	1			X							11/9/2023		X	X	X
13	CF-208.0-04.0-P	C	1			X							11/9/2023		X	X	X
14	CF-209.0-04.0-P	C	1			X							11/9/2023		X	X	X
15	CF-210.0-04.0-P	C	1			X							11/9/2023		X	X	X
16	CF-211.0-04.0-P	C	1			X							11/9/2023		X	X	X
17	CF-212.0-04.0-P	C	1			X							11/9/2023		X	X	X
18	CF-213.0-04.0-P	C	1			X							11/9/2023		X	X	X
19	CF-214.0-04.0-P	C	1			X							11/9/2023		X	X	X
20	CF-215.0-04.0-P	C	1			X							11/9/2023		X	X	X

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Relinquished By:	Date: 11-14-23	Received By:	Verbal Result: [ ] Yes [ ] No Add'l Phone #:
	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -7.6	Sample Condition	CHECKED BY:	Turnaround Time:	Bacteria (only) Sample Condition
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes / No — Intact: Yes / No	(Initials) DIA	Standard [X] Rush [ ]	Cool: Yes / No — Intact: Yes / No — Observed Temp. °C — Corrected Temp. °C
				Thermometer ID #140	
				Correction Factor 0 °C	

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	
City:	Hobbs	State: NM Zip: 88241	Attn:
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY: H236238

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
21	CF-216.0-04.0-P	C	1			X							11/9/2023		X	X	X
22	CF-217.0-04.0-P	C	1			X							11/9/2023		X	X	X
23	CF-218.0-04.0-P	C											11/9/2023		X	X	X
24	CF-219.0-04.0-P	C											11/9/2023		X	X	X
25	CW-025.0-02.0-P	C											11/9/2023		X	X	X
26	CW-026.0-02.0-P	C											11/9/2023		X	X	X
27	CW-027.0-02.0-P	C											11/9/2023		X	X	X
28	CW-028.0-02.0-P	C											11/9/2023		X	X	X
29	CW-029.0-02.0-P	C											11/9/2023		X	X	X
30	CW-030.0-02.0-P	C											11/9/2023		X	X	X

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Relinquished By:	Date: 11-14-23	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 7.6	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	
City:	Hobbs	State: NM Zip: 88241	Attn:
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H236238																	
31	CW-031.0-02.0-P	C	1			X							11/9/2023		X	X	X
32	CW-032.0-02.0-P	C	1			X							11/9/2023		X	X	X
33	CW-033.0-02.0-P	C	1			X							11/9/2023		X	X	X
34	CW-034.0-02.0-P	C	1			X							11/9/2023		X	X	X
35	CW-035.0-02.0-P	C	1			X							11/9/2023		X	X	X
36	CW-036.0-02.0-P	C	1			X							11/9/2023		X	X	X
37	CW-037.0-02.0-P	C	1			X							11/9/2023		X	X	X
38	CW-038.0-02.0-P	C	1			X							11/9/2023		X	X	X
39	CW-039.0-02.0-P	C	1			X							11/9/2023		X	X	X
40	CW-040.0-02.0-P	C	1			X							11/9/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -7.6	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	
City:	Hobbs	State: NM Zip: 88241	Attn:
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY		(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV.			SAMPLING		ANALYSIS REQUEST												
Lab I.D.	Sample I.D.			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride	TPH	BTEX											
H236238																											
41	CW-041.0-02.0-P	C	1			X							11/9/2023		X	X	X										
42	CW-042.0-02.0-P	C	1			X							11/9/2023		X	X	X										
43	CW-043.0-02.0-P	C	1			X							11/9/2023		X	X	X										
44	CW-044.0-02.0-P	C	1			X							11/9/2023		X	X	X										
45	CW-045.0-02.0-P	C	1			X							11/9/2023		X	X	X										
46	CW-046.0-02.0-P	C	1			X							11/9/2023		X	X	X										
47	CW-047.0-02.0-P	C	1			X							11/9/2023		X	X	X										
48	CW-048.0-02.0-P	C	1			X							11/9/2023		X	X	X										
49	CW-049.0-02.0-P	C	1			X							11/9/2023		X	X	X										
50	CW-050.0-02.0-P	C	1			X							11/9/2023		X	X	X										

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	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -7.6	Sample Condition	CHECKED BY:	Turnaround Time:	Bacteria (only) Sample Condition
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes / No — Intact: Yes / No	(Initials)	Standard X / Rush	Cool: Yes / No — Intact: Yes / No — Observed Temp. °C — Corrected Temp. °C
				Thermometer ID #140	
				Correction Factor 0 °C	

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Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM Zip: 88241	
Phone #:		Fax #:	
Project #:		Project Owner: (see below)	
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	
Project Location:			
Sampler Name:	PT		

BILL TO

P.O. #:	
Company:	
Attn:	
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY: H236238

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	CW-051.0-02.0-P	C	1			X							11/9/2023		X	X	X
52	CW-052.0-02.0-P	C	1			X							11/9/2023		X	X	X
53	CW-053.0-02.0-P	C	1			X							11/9/2023		X	X	X

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	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -7.6	Sample Condition	CHECKED BY:	Turnaround Time:	Bacteria (only) Sample Condition
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes / No — Intact: Yes / No	(Initials) DLA	Standard X / Rush	Cool: Yes / No — Intact: Yes / No — Observed Temp. °C — Corrected Temp. °C
				Thermometer ID #140 / Correction Factor 0 °C	

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 20, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 11/14/23 16:17.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-220.0-04.0-P (H236239-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.5 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-221.0-04.0-P (H236239-02)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2200**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *90.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-222.0-04.0-P (H236239-03)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2200**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-223.0-04.0-P (H236239-04)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1100**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *78.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-224.0-04.0-P (H236239-05)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-225.0-04.0-P (H236239-06)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-226.0-04.0-P (H236239-07)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *88.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-227.0-04.0-P (H236239-08)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-228.0-04.0-P (H236239-09)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2160**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-229.0-04.0-P (H236239-10)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.6 %* *49.1-148*

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-230.0-04.0-P (H236239-11)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1490**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-231.0-04.0-P (H236239-12)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1720**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-232.0-04.0-P (H236239-13)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2200**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *94.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-233.0-04.0-P (H236239-14)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.8 %* *49.1-148*

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Analytical Results For:

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-234.0-04.0-P (H236239-15)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/15/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/15/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/15/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/15/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/15/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/16/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	208	104	200	2.60	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	228	114	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *93.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-235.0-04.0-P (H236239-16)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.15	107	2.00	1.56	
Toluene*	<0.050	0.050	11/16/2023	ND	2.18	109	2.00	2.44	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.17	109	2.00	2.49	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.81	113	6.00	2.08	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-236.0-04.0-P (H236239-17)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.92	95.8	2.00	2.33	
Toluene*	<0.050	0.050	11/16/2023	ND	1.92	95.9	2.00	1.16	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.01	101	2.00	0.00655	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.18	103	6.00	0.618	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2960**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *84.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-237.0-04.0-P (H236239-18)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1180**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.7 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-238.0-04.0-P (H236239-19)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *80.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *73.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-239.0-04.0-P (H236239-20)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1090**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *93.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-240.0-04.0-P (H236239-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1560**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *88.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-241.0-04.0-P (H236239-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**704**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *73.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *67.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-242.0-04.0-P (H236239-23)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1310**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *83.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-243.0-04.0-P (H236239-24)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1220**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *84.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-244.0-04.0-P (H236239-25)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *88.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-245.0-04.0-P (H236239-26)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *88.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-246.0-04.0-P (H236239-27)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *85.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-247.0-04.0-P (H236239-28)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *92.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-248.0-04.0-P (H236239-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**416**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-249.0-04.0-P (H236239-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1880**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *78.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *71.1 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-250.0-04.0-P (H236239-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1540**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *74.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-251.0-04.0-P (H236239-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1460**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-252.0-04.0-P (H236239-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *82.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-253.0-04.0-P (H236239-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.2 %* *49.1-148*

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Analytical Results For:

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HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-254.0-04.0-P (H236239-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	11/17/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *88.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.3 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-255.0-06.0-P (H236239-36)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	202	101	200	0.263	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	190	95.2	200	0.0189	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *84.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-256.0-06.0-P (H236239-37)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.83	91.4	2.00	4.81	
Toluene*	<0.050	0.050	11/16/2023	ND	1.94	96.9	2.00	5.10	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	1.97	98.5	2.00	3.30	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.00	100	6.00	2.61	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1550**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *79.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.2 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-257.0-06.0-P (H236239-38)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1570**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-258.0-06.0-P (H236239-39)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1060**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *94.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-259.0-06.0-P (H236239-40)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *82.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.4 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-260.0-06.0-P (H236239-41)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-261.0-06.0-P (H236239-42)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-262.0-04.0-P (H236239-43)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *94.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-263.0-04.0-P (H236239-44)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *91.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-264.0-04.0-P (H236239-45)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-265.0-04.0-P (H236239-46)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2160**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *95.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-266.0-04.0-P (H236239-47)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-267.0-04.0-P (H236239-48)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *90.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-268.0-04.0-P (H236239-49)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *75.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-269.0-04.0-P (H236239-50)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**688**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *78.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-270.0-04.0-P (H236239-51)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**624**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *76.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.2 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-271.0-04.0-P (H236239-52)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**672**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-272.0-04.0-P (H236239-53)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *79.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-273.0-04.0-P (H236239-54)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**656**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-274.0-04.0-P (H236239-55)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	11/16/2023	ND	432	108	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-275.0-04.0-P (H236239-56)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	206	103	200	1.65	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	221	110	200	5.28	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *76.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-276.0-04.0-P (H236239-57)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.958	
Toluene*	<0.050	0.050	11/16/2023	ND	2.09	105	2.00	0.512	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.08	104	2.00	0.850	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.62	110	6.00	0.897	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	203	101	200	0.425	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	181	90.5	200	5.56	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *74.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *67.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-277.0-04.0-P (H236239-58)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.93	96.7	2.00	0.869	
Toluene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.415	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.01	100	2.00	0.558	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	5.99	99.8	6.00	0.793	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**736**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	203	101	200	0.425	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	181	90.5	200	5.56	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *67.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *61.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-278.0-04.0-P (H236239-59)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.93	96.7	2.00	0.869	
Toluene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.415	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.01	100	2.00	0.558	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	5.99	99.8	6.00	0.793	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	203	101	200	0.425	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	181	90.5	200	5.56	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *75.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-279.0-04.0-P (H236239-60)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.93	96.7	2.00	0.869	
Toluene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.415	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.01	100	2.00	0.558	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	5.99	99.8	6.00	0.793	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	203	101	200	0.425	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	181	90.5	200	5.56	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *80.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *72.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-280.0-04.0-P (H236239-61)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.93	96.7	2.00	0.869	
Toluene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.415	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.01	100	2.00	0.558	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	5.99	99.8	6.00	0.793	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**512**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	203	101	200	0.425	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	181	90.5	200	5.56	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *79.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.8 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/14/2023	Sampling Date:	11/09/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-281.0-04.0-P (H236239-62)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.93	96.7	2.00	0.869	
Toluene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.415	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.01	100	2.00	0.558	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	5.99	99.8	6.00	0.793	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**624**	16.0	11/17/2023	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	203	101	200	0.425	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	181	90.5	200	5.56	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *75.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.0 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236239

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CF-220.0-04.0-P	C	1			X							11/9/2023		X	X	X
2	CF-221.0-04.0-P	C	1			X							11/9/2023		X	X	X
3	CF-222.0-04.0-P	C	1			X							11/9/2023		X	X	X
4	CF-223.0-04.0-P	C	1			X							11/9/2023		X	X	X
5	CF-224.0-04.0-P	C	1			X							11/9/2023		X	X	X
6	CF-225.0-04.0-P	C	1			X							11/9/2023		X	X	X
7	CF-226.0-04.0-P	C	1			X							11/9/2023		X	X	X
8	CF-227.0-04.0-P	C	1			X							11/9/2023		X	X	X
9	CF-228.0-04.0-P	C	1			X							11/9/2023		X	X	X
10	CF-229.0-04.0-P	C	1			X							11/9/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11-14-23 Time: 16:17	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -7.6 Corrected Temp. °C	Sample Condition: Cool Yes / Intact Yes	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool Yes / Intact Yes — Observed Temp. °C
		Cool No / Intact No		Thermometer ID #140 Correction Factor 0 °C	Cool No / Intact No — Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
H236739																	
11	CF-230.0-04.0-P	C	1			X							11/9/2023		X	X	X
12	CF-231.0-04.0-P	C	1			X							11/9/2023		X	X	X
13	CF-232.0-04.0-P	C	1			X							11/9/2023		X	X	X
14	CF-233.0-04.0-P	C	1			X							11/9/2023		X	X	X
15	CF-234.0-04.0-P	C	1			X							11/9/2023		X	X	X
16	CF-235.0-04.0-P	C	1			X							11/9/2023		X	X	X
17	CF-236.0-04.0-P	C	1			X							11/9/2023		X	X	X
18	CF-237.0-04.0-P	C	1			X							11/9/2023		X	X	X
19	CF-238.0-04.0-P	C	1			X							11/9/2023		X	X	X
20	CF-239.0-04.0-P	C	1			X							11/9/2023		X	X	X

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Relinquished By:	Date: 11-14-23 Time: 16:17	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -7.6 Corrected Temp. °C	Sample Condition: Cool Yes/No, Intact Yes/No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush ☐ Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No, Intact ☐ Yes ☐ No, Observed Temp. °C, Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract	State:	Zip:
Project Location:	dan@trinityoilfieldservices.com	Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236239

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX	*
21	CF-240.0-04.0-P	C	1			X							11/9/2023		X	X	X	
22	CF-241.0-04.0-P	C	1			X							11/9/2023		X	X	X	
23	CF-242.0-04.0-P	C											11/9/2023		✓	✓	✓	
24	CF-243.0-04.0-P	C											11/9/2023					*
25	CF-244.0-04.0-P	C											11/9/2023					
26	CF-245.0-04.0-P	C											11/9/2023					
27	CF-246.0-04.0-P	C											11/9/2023					
28	CF-247.0-04.0-P	C											11/9/2023					
29	CF-248.0-04.0-P	C											11/9/2023					
30	CF-249.0-04.0-P	C											11/9/2023					

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Relinquished By:	Date: 11.14.23 Time: 16:17	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS: * Customer requested analysis to be added on - 11/15/23

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -7.6 Corrected Temp. °C	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials) DH	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0 °C	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract	State:	Zip:
Project Location:	dan@trinityoilfieldservices.com	Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236239

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
31	CF-250.0-04.0-P	C	1			X							11/9/2023		X	X	X
32	CF-251.0-04.0-P	C	1			X							11/9/2023		X	X	X
33	CF-252.0-04.0-P	C	1			X							11/9/2023		X	X	X
34	CF-253.0-04.0-P	C	1			X							11/9/2023		X	X	X
35	CF-254.0-04.0-P	C	1			X							11/9/2023		X	X	X
36	CF-255.0-06.0-P	C	1			X							11/9/2023		X	X	X
37	CF-256.0-06.0-P	C	1			X							11/9/2023		X	X	X
38	CF-257.0-06.0-P	C	1			X							11/9/2023		X	X	X
39	CF-258.0-06.0-P	C	1			X							11/9/2023		X	X	X
40	CF-259.0-06.0-P	C	1			X							11/9/2023		X	X	X

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Relinquished By:	Date: 11.14.23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 7.6	Sample Condition	CHECKED BY:	Turnaround Time: Standard [X] Rush [ ]
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes / No Intact: Yes / No	(Initials)	Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H236239																	
41	CF-260.0-06.0-P	C	1			X							11/9/2023		X	X	X
42	CF-261.0-06.0-P	C	1			X							11/9/2023		X	X	X
43	CF-262.0-04.0-P	C	1			X							11/9/2023		X	X	X
44	CF-263.0-04.0-P	C	1			X							11/9/2023		X	X	X
45	CF-264.0-04.0-P	C	1			X							11/9/2023		X	X	X
46	CF-265.0-04.0-P	C	1			X							11/9/2023		X	X	X
47	CF-266.0-04.0-P	C	1			X							11/9/2023		X	X	X
48	CF-267.0-04.0-P	C	1			X							11/9/2023		X	X	X
49	CF-268.0-04.0-P	C	1			X							11/9/2023		X	X	X
50	CF-269.0-04.0-P	C	1			X							11/9/2023		X	X	X

ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 11-14-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 7.6	Sample Condition: Cool Yes, Intact Yes	CHECKED BY: (Initials)	Turnaround Time: Standard X, Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool No, Intact No		Thermometer ID #140
				Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No, Intact ☐ Yes ☐ No, Observed Temp. °C, Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/12/2025 1:58:29 PM

Released to Imaging: 11/26/2025 3:34:30 PM

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract	State:	Zip:
Project Location:	dan@trinityoilfieldservices.com	Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236239

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
51	CF-270.0-04.0-P	C	1			X							11/9/2023		X	X	X
52	CF-271.0-04.0-P	C	1			X							11/9/2023		X	X	X
53	CF-272.0-04.0-P	C	1			X							11/9/2023		X	X	X
54	CF-273.0-04.0-P	C	1			X							11/9/2023		X	X	X
55	CF-274.0-04.0-P	C	1			X							11/9/2023		X	X	X
56	CF-275.0-04.0-P	C	1			X							11/9/2023		X	X	X
57	CF-276.0-04.0-P	C	1			X							11/9/2023		X	X	X
58	CF-277.0-04.0-P	C	1			X							11/9/2023		X	X	X
59	CF-278.0-04.0-P	C	1			X							11/9/2023		X	X	X
60	CF-279.0-04.0-P	C	1			X							11/9/2023		X	X	X

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Relinquished By:	Date: 11-14-23	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 16:17		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -7.6	Sample Condition	CHECKED BY:	Turnaround Time: Standard X / Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes ☑ / No ☐ Intact: Yes ☑ / No ☐	(Initials) DH	Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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Received by OCD: 11/12/2025 1:58:29 PM

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CARDINAL Laboratories

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Mac - PSOFS
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	ROE Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H236239

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
61	CF-280.0-04.0-P	C	1			X							11/9/2023		X	X	X
62	CF-281.0-04.0-P	C	1			X							11/9/2023		X	X	X
63	CW-025.0-02.0-P	C	1			X							11/9/2023		X	X	X
64	CW-026.0-02.0-P	C	1			X							11/9/2023		X	X	X
65	CW-027.0-02.0-P	C	1			X							11/9/2023		X	X	X
66	CW-028.0-02.0-P	C	1			X							11/9/2023		X	X	X
67	CW-029.0-02.0-P	C	1			X							11/9/2023		X	X	X
68	CW-030.0-02.0-P	C	1			X							11/9/2023		X	X	X
69	CW-031.0-02.0-P	C	1			X							11/9/2023		X	X	X
70	CW-032.0-02.0-P	C	1			X							11/9/2023		X	X	X

* SR 11.15.23

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Relinquished By:	Date: 11-14-23 Time: 16:17	Received By:	Verbal Result: [ ] Yes [ ] No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS: * NO SAMPLE! SRodriguez 11-15-23

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 7.6 Corrected Temp. °C	Sample Condition: Cool [ ] Yes [ ] No Intact [ ] Yes [ ] No	CHECKED BY: (Initials)	Turnaround Time: Standard [X] Rush [ ] Thermometer ID #140 Correction Factor 0 °C	Bacteria (only) Sample Condition: Cool [ ] Yes [ ] No Intact [ ] Yes [ ] No Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/12/2025 1:58:29 PM

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 20, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 11/15/23 14:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-282.0-04.0-P (H236255-01)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/16/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *80.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.5 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-283.0-04.0-P (H236255-02)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/16/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *85.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-284.0-04.0-P (H236255-03)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/16/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *83.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.4 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-285.0-04.0-P (H236255-04)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/16/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/16/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/16/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/16/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/16/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-286.0-04.0-P (H236255-05)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *95.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.2 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-287.0-04.0-P (H236255-06)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *95.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-288.0-04.0-P (H236255-07)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-289.0-04.0-P (H236255-08)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *90.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-290.0-04.0-P (H236255-09)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *93.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-291.0-04.0-P (H236255-10)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *77.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-292.0-04.0-P (H236255-11)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *88.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-293.0-04.0-P (H236255-12)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *78.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *72.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CF-294.0-04.0-P (H236255-13)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2960**	16.0	11/17/2023	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
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HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-054.0-04.0-P (H236255-14)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.0 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-055.0-04.0-P (H236255-15)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *82.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *75.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-056.0-04.0-P (H236255-16)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *80.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.1 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-057.0-04.0-P (H236255-17)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *89.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.1 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-058.0-04.0-P (H236255-18)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *77.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-059.0-04.0-P (H236255-19)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.99	99.7	2.00	0.311	
Toluene*	<0.050	0.050	11/17/2023	ND	1.96	97.9	2.00	1.78	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	2.55	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	193	96.7	200	0.823	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.3	200	8.81	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *82.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.7 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-060.0-04.0-P (H236255-20)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *97.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-061.0-04.0-P (H236255-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *99.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.7 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-062.0-04.0-P (H236255-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.2 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-063.0-04.0-P (H236255-23)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *93.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-064.0-04.0-P (H236255-24)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-065.0-02.0-P (H236255-25)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *96.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-066.0-02.0-P (H236255-26)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *93.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-067.0-02.0-P (H236255-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-068.0-02.0-P (H236255-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *87.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-069.0-02.0-P (H236255-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *86.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-070.0-02.0-P (H236255-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *94.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.0 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-071.0-02.0-P (H236255-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *90.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-072.0-02.0-P (H236255-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-073.0-02.0-P (H236255-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: AC

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	11/17/2023	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-074.0-02.0-P (H236255-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *96.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-075.0-02.0-P (H236255-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *95.4 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-076.0-02.0-P (H236255-36)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *95.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *84.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-077.0-02.0-P (H236255-37)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *92.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-078.0-02.0-P (H236255-38)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *95.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *96.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.4 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-079.0-02.0-P (H236255-39)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	2.05	102	2.00	8.84	
Toluene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.49	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.12	106	2.00	7.52	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.19	103	6.00	7.44	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *92.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	196	97.8	200	2.67	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	187	93.7	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *97.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-080.0-02.0-P (H236255-40)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1390**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *96.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-081.0-02.0-P (H236255-41)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**480**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-082.0-02.0-P (H236255-42)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**496**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-083.0-02.0-P (H236255-43)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1580**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *97.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-084.0-02.0-P (H236255-44)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-085.0-02.0-P (H236255-45)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1580**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-086.0-02.0-P (H236255-46)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1200**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-087.0-02.0-P (H236255-47)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *94.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-088.0-02.0-P (H236255-48)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2240**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-089.0-02.0-P (H236255-49)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**560**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-090.0-02.0-P (H236255-50)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**608**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *99.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-091.0-02.0-P (H236255-51)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1880**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-092.0-02.0-P (H236255-52)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1760**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/16/2023	ND	186	92.9	200	0.639	
DRO >C10-C28*	<10.0	10.0	11/16/2023	ND	203	101	200	1.01	
EXT DRO >C28-C36	<10.0	10.0	11/16/2023	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-093.0-02.0-P (H236255-53)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/17/2023	ND	202	101	200	1.37	
DRO >C10-C28*	**14.0**	10.0	11/17/2023	ND	188	94.2	200	0.739	
EXT DRO >C28-C36	**19.7**	10.0	11/17/2023	ND					

Surrogate: 1-Chlorooctane *73.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *68.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/15/2023	Sampling Date:	11/14/2023
Reported:	11/20/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-094.0-02.0-P (H236255-54)

BTEX 8021B mg/kg Analyzed By: JH/

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/17/2023	ND	1.98	99.1	2.00	1.65	
Toluene*	<0.050	0.050	11/17/2023	ND	1.92	96.2	2.00	6.42	
Ethylbenzene*	<0.050	0.050	11/17/2023	ND	2.02	101	2.00	7.60	
Total Xylenes*	<0.150	0.150	11/17/2023	ND	6.11	102	6.00	8.22	
Total BTEX	<0.300	0.300	11/17/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**672**	16.0	11/17/2023	ND	432	108	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/17/2023	ND	202	101	200	1.37	
DRO >C10-C28*	<10.0	10.0	11/17/2023	ND	188	94.2	200	0.739	
EXT DRO >C28-C36	<10.0	10.0	11/17/2023	ND					

Surrogate: 1-Chlorooctane *88.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.1 %* *49.1-148*

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Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Page 1815 of 1910

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101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	LOBO FELLOW
City:	Hobbs State: NM Zip: 88241	Attn:	Johnny Meck
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Trect dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H23[illegible]55																	
1	CF-282.0-04.0-P	C	1			X							11/14/2023		X	X	X
2	CF-283.0-04.0-P	C	1			X							11/14/2023		X	X	X
3	CF-284.0-04.0-P	C	1			X							11/14/2023		X	X	X
4 5	CF-285.0-04.0-P	C	1			X							11/14/2023		X	X	X
5	CF-286.0-04.0-P	C	1			X							11/14/2023		X	X	X
6	CF-287.0-04.0-P	C	1			X							11/14/2023		X	X	X
7	CF-288.0-04.0-P	C	1			X							11/14/2023		X	X	X
8 9	CF-289.0-04.0-P	C	1			X							11/14/2023		X	X	X
9	CF-290.0-04.0-P	C	1			X							11/14/2023		X	X	X
10	CF-291.0-04.0-P	C	1			X							11/14/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11/15	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1455		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 4.6	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X / Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C
	Corrected Temp. °C			Thermometer ID #140 Correction Factor 0 °C	

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101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	longfellow
City:	Hobbs	Attn:	Johnny Mack
State:	NM	Zip:	88241
Phone #:		Address:	
Project #:		City:	
Project Owner:	(see below)	State:	Zip:
Project Name:	Turkey Tract	Phone #:	
Project Location:		Fax #:	
Sampler Name:	PT		

FOR LAB USE ONLY: H23e255

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CF-292.0-04.0-P	C	1			X							11/14/2023		X	X	X
12	CF-293.0-04.0-P	C	1			X							11/14/2023		X	X	X
13	CF-294.0-04.0-P	C	1			X							11/14/2023		X	X	X
14	CW-054.0-04.0-P	C	1			X							11/14/2023		X	X	X
15	CW-055.0-04.0-P	C	1			X							11/14/2023		X	X	X
16	CW-056.0-04.0-P	C	1			X							11/14/2023		X	X	X
17	CW-057.0-04.0-P	C	1			X							11/14/2023		X	X	X
18	CW-058.0-04.0-P	C	1			X							11/14/2023		X	X	X
19	CW-059.0-04.0-P	C	1			X							11/14/2023		X	X	X
20	CW-060.0-04.0-P	C	1			X							11/14/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11/15	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1455		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 4.6	Sample Condition: Cool Yes, Intact Yes	CHECKED BY: (Initials)	Turnaround Time: Standard X, Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool No, Intact No		Thermometer ID #140, Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow
City:	Hobbs	State: NM Zip: 88241	Attn: Johnny Mack
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H236755 21	CW-061.0-04.0-P	C	1			X							11/14/2023		X	X	X
22	CW-062.0-04.0-P	C	1			X							11/14/2023		X	X	X
23	CW-063.0-04.0-P	C	1			X							11/14/2023		X	X	X
24	CW-064.0-04.0-P	C	1			X							11/14/2023		X	X	X
25	CW-065.0-02.0-P	C	1			X							11/14/2023		X	X	X
26	CW-066.0-02.0-P	C	1			X							11/14/2023		X	X	X
27	CW-067.0-02.0-P	C	1			X							11/14/2023		X	X	X
28	CW-068.0-02.0-P	C	1			X							11/14/2023		X	X	X
29	CW-069.0-02.0-P	C	1			X							11/14/2023		X	X	X
30	CW-070.0-02.0-P	C	1			X							11/14/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11/15	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1455	S Rodriguez	All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 4.0	Sample Condition: Cool Yes / No, Intact Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	longfellow
City:	Hobbs State: NM Zip: 88241	Attn:	Tanny Mack
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	PT	Fax #:	

FOR LAB USE ONLY: H23025

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
31	CW-071.0-02.0-P	C	1			X							11/14/2023		X	X	X
32	CW-072.0-02.0-P	C	1			X							11/14/2023		X	X	X
33	CW-073.0-02.0-P	C	1			X							11/14/2023		X	X	X
34	CW-074.0-02.0-P	C	1			X							11/14/2023		X	X	X
35	CW-075.0-02.0-P	C	1			X							11/14/2023		X	X	X
36	CW-076.0-02.0-P	C	1			X							11/14/2023		X	X	X
37	CW-077.0-02.0-P	C	1			X							11/14/2023		X	X	X
38	CW-078.0-02.0-P	C	1			X							11/14/2023		X	X	X
39	CW-079.0-02.0-P	C	1			X							11/14/2023		X	X	X
40	CW-080.0-02.0-P	C	1			X							11/14/2023		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11/15	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #:
	Time: 1455		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 4.6	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X / Rush; Thermometer ID #140; Correction Factor 0 °C
	Corrected Temp. °C			Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	longfellow
City:	Hobbs	State: NM Zip: 88241	Attn: Tommy Mack
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY: H231055

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
41	CW-081.0-02.0-P	C	1			X							11/14/2023		X	X	X
42	CW-082.0-02.0-P	C	1			X							11/14/2023		X	X	X
43	CW-083.0-02.0-P	C	1			X							11/14/2023		X	X	X
44	CW-084.0-02.0-P	C	1			X							11/14/2023		X	X	X
45	CW-085.0-02.0-P	C	1			X							11/14/2023		X	X	X
46	CW-086.0-02.0-P	C	1			X							11/14/2023		X	X	X
47	CW-087.0-02.0-P	C	1			X							11/14/2023		X	X	X
48	CW-088.0-02.0-P	C	1			X							11/14/2023		X	X	X
49	CW-089.0-02.0-P	C	1			X							11/14/2023		X	X	X
50	CW-090.0-02.0-P	C	1			X							11/14/2023		X	X	X

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Relinquished By:	Date: 11/15	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #:
	Time: 1455		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 4.4	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Johnny Mack
City:	Hobbs	State: NM Zip: 88241	Attn:
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Turkey Tract	dan@trinityoilfieldservices.com	State: Zip:
Project Location:			Phone #:
Sampler Name:	PT		Fax #:

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
1623455																	
S1	CW-091.0-02.0-P	C	1			X							11/14/2023		X	X	X
S2	CW-092.0-02.0-P	C	1			X							11/14/2023		X	X	X
S3	CW-093.0-02.0-P	C	1			X							11/14/2023		X	X	X
S4	CW-094.0-02.0-P	C	1			X							11/14/2023		X	X	X

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Relinquished By:	Date: 11/15	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1455		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 4.4	Sample Condition	CHECKED BY:	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes / No Intact: Yes / No	(Initials)	Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool: Yes / No Intact: Yes / No Observed Temp. °C Corrected Temp. °C

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 29, 2023

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 12/22/23 9:58.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/22/2023	Sampling Date:	12/19/2023
Reported:	12/29/2023	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW ENERGY		

Sample ID: CW-051.1-02.0-P (H236828-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/29/2023	ND	2.41	120	2.00	6.68	
Toluene*	<0.050	0.050	12/29/2023	ND	2.35	118	2.00	9.94	
Ethylbenzene*	<0.050	0.050	12/29/2023	ND	2.41	121	2.00	10.0	
Total Xylenes*	<0.150	0.150	12/29/2023	ND	7.21	120	6.00	10.3	
Total BTEX	<0.300	0.300	12/29/2023	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/28/2023	ND	384	96.0	400	8.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	233	116	200	19.9	
DRO >C10-C28*	**10.7**	10.0	12/27/2023	ND	223	112	200	19.0	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					

Surrogate: 1-Chlorooctane *79.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.9 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	LONGFELLOW
City:	Hobbs State: NM Zip: 88241	Attn:	JOHNNY MAC
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Turkey Tract dan@trinityoilfieldservices.com	State: Zip:	
Project Location:		Phone #:	
Sampler Name:	KA	Fax #:	

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
H231828																	
1	CW-051.1-02.0-P	C	1			X							12/19/2023		X	X	X

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Relinquished By:	Date: 12-22-23	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 09:50		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -2.1	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 11/12/2025 1:58:29 PM

Released to Imaging: 11/26/2025 3:34:30 PM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 24, 2025

JOSH HALCOMB

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: TURKEY TRACT

Enclosed are the results of analyses for samples received by the laboratory on 09/18/25 9:42.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-00.0-P (H255826-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/18/2025	ND	416	104	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *79.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *72.1 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-01.0-P (H255826-02)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *86.5 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *87.5 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-02.0-P (H255826-03)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *88.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-03.0-P (H255826-04)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**640**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *89.3 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-04.0-P (H255826-05)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**976**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *85.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *85.5 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-05.0-P (H255826-06)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**784**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *88.5 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-06.0-P (H255826-07)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**880**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *79.3 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.1 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-07.0-P (H255826-08)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *83.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *81.0 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-08.0-P (H255826-09)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *90.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *88.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-09.0-P (H255826-10)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**448**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *84.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *83.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
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P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-10.0-P (H255826-11)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**784**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *85.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *83.9 %* *39.9-141*

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Analytical Results For:

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JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-11.0-P (H255826-12)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**960**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *81.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *79.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-12.0-P (H255826-13)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**768**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *76.3 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *75.8 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-13.0-P (H255826-14)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**928**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *89.1 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
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P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-14.0-P (H255826-15)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**608**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *86.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *88.4 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-15.0-P (H255826-16)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**544**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	205	103	200	0.0200	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	217	109	200	1.22	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *77.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-016.0-16.0-P (H255826-17)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**448**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *89.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-00.0-P (H255826-18)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *71.5 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *68.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-01.0-P (H255826-19)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.60	80.2	2.00	4.39	
Toluene*	<0.050	0.050	09/18/2025	ND	1.68	83.9	2.00	5.54	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	4.33	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.28	88.0	6.00	4.03	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *68.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *84.8 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-02.0-P (H255826-20)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *82.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *80.5 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-03.0-P (H255826-21)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/18/2025	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *83.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *85.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-04.0-P (H255826-22)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1260**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *85.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-05.0-P (H255826-23)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1840**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *82.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *80.2 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-06.0-P (H255826-24)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1300**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *84.3 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *81.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-07.0-P (H255826-25)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**672**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.8 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *83.9 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-08.0-P (H255826-26)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1340**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *89.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *85.0 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-09.0-P (H255826-27)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *89.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *87.8 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-10.0-P (H255826-28)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *83.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *80.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-11.0-P (H255826-29)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**560**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *84.8 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *81.1 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-12.0-P (H255826-30)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**720**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *82.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-13.0-P (H255826-31)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**880**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *81.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.5 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-14.0-P (H255826-32)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1250**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *79.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *74.9 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-15.0-P (H255826-33)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *79.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *74.8 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.1-16.0-P (H255826-34)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**992**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *84.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *78.9 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-00.0-P (H255826-35)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *81.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *76.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
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P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-01.0-P (H255826-36)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	200	100	200	2.24	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	205	103	200	2.98	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *82.5 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-02.0-P (H255826-37)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *67.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *55.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-03.0-P (H255826-38)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**960**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *86.5 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *74.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-04.0-P (H255826-39)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.70	85.1	2.00	1.67	
Toluene*	<0.050	0.050	09/18/2025	ND	1.84	92.1	2.00	1.66	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.85	92.3	2.00	1.66	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.56	92.7	6.00	3.82	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *78.8 %* *39.9-141*

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Analytical Results For:

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P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-05.0-P (H255826-40)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1340**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.3 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.2 %* *39.9-141*

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Analytical Results For:

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JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-06.0-P (H255826-41)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1280**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *85.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *76.8 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-07.0-P (H255826-42)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.2 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1060**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.0 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-08.0-P (H255826-43)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.5 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *90.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *80.2 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-09.0-P (H255826-44)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *79.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-10.0-P (H255826-45)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**752**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *86.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *76.8 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-11.0-P (H255826-46)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.1 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**992**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *90.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *80.8 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-12.0-P (H255826-47)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.2 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**960**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *75.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *63.8 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-13.0-P (H255826-48)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.2 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**864**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *76.1 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-14.0-P (H255826-49)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.5 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**832**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *85.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *73.1 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-15.0-P (H255826-50)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1010**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *88.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.0 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.2-16.0-P (H255826-51)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.1 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1200**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *85.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *75.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-00.0-P (H255826-52)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.4 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *83.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *73.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-01.0-P (H255826-53)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.2 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *85.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *73.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-02.0-P (H255826-54)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *90.4 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *87.5 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-03.0-P (H255826-55)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1090**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *97.6 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *91.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-04.0-P (H255826-56)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.5 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	195	97.5	200	0.470	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	204	102	200	2.07	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *94.8 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *85.4 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-05.0-P (H255826-57)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.6 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**496**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *94.7 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *91.4 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-06.0-P (H255826-58)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.5 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**896**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *97.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *93.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-07.0-P (H255826-59)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	1.98	98.9	2.00	12.2	
Toluene*	<0.050	0.050	09/18/2025	ND	1.88	93.8	2.00	12.9	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	1.89	94.6	2.00	12.4	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	5.67	94.5	6.00	12.0	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**912**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *96.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *92.6 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-08.0-P (H255826-60)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *87.2 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1170**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *79.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *74.9 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-09.0-P (H255826-61)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *89.2 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1470**	16.0	09/18/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *86.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *77.9 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-10.0-P (H255826-62)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *90.6 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1380**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *98.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *94.3 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-11.0-P (H255826-63)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *91.9 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1390**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *101 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *96.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-12.0-P (H255826-64)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *91.0 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1410**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *99.1 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *94.7 %* *39.9-141*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-13.0-P (H255826-65)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *91.5 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1380**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *98.8 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *95.1 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-14.0-P (H255826-66)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *92.8 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1300**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *95.0 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *90.2 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-15.0-P (H255826-67)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.4 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1220**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *87.2 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *82.4 %* *39.9-141*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
JOSH HALCOMB
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/18/2025	Sampling Date:	09/15/2025
Reported:	09/24/2025	Sampling Type:	Soil
Project Name:	TURKEY TRACT	Sampling Condition:	Cool & Intact
Project Number:	LONGFELLOW ENERGY	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO., NM		

Sample ID: DV-088.3-16.0-P (H255826-68)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/18/2025	ND	2.17	109	2.00	13.8	
Toluene*	<0.050	0.050	09/18/2025	ND	1.98	99.1	2.00	11.7	
Ethylbenzene*	<0.050	0.050	09/18/2025	ND	2.02	101	2.00	13.1	
Total Xylenes*	<0.150	0.150	09/18/2025	ND	6.03	100	6.00	14.6	
Total BTEX	<0.300	0.300	09/18/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *91.1 %* *70.4-141*

Chloride, SM4500Cl-B mg/kg Analyzed By: KH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1420**	16.0	09/18/2025	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2025	ND	222	111	200	2.78	
DRO >C10-C28*	<10.0	10.0	09/18/2025	ND	230	115	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	09/18/2025	ND					

Surrogate: 1-Chlorooctane *92.9 %* *52.4-130*

Surrogate: 1-Chlorooctadecane *90.3 %* *39.9-141*

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Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Josh Halcomb	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: [redacted]8241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co. NM		Phone #:
Sampler Name:	JC		Fax #:

FOR LAB USE ONLY: H255826

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	DV-016.0-00.0-P	G	1			X							9/15/2025		X	X	X
2	DV-016.0-01.0-P	G	1			X							9/15/2025		X	X	X
3	DV-016.0-02.0-P	G	1			X							9/15/2025		X	X	X
4	DV-016.0-03.0-P	G	1			X							9/15/2025		X	X	X
5	DV-016.0-04.0-P	G	1			X							9/15/2025		X	X	X
6	DV-016.0-05.0-P	G	1			X							9/15/2025		X	X	X
7	DV-016.0-06.0-P	G	1			X							9/15/2025		X	X	X
8	DV-016.0-07.0-P	G	1			X							9/15/2025		X	X	X
9	DV-016.0-08.0-P	G	1			X							9/15/2025		X	X	X
10	DV-016.0-09.0-P	G	1			X							9/15/2025		X	X	X

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Relinquished By:	Date: 9-18-25	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 0942		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -11.0	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials) TO	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.7			Thermometer ID #140; Correction Factor 0.3 °C +0.3	Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Josh Halcomb	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co. NM		Phone #:
Sampler Name:	JC		Fax #:

FOR LAB USE ONLY: H255826

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	DV-016.0-10.0-P	G	1			X							9/15/2025		X	X	X
12	DV-016.0-11.0-P	G	1			X							9/15/2025		X	X	X
13	DV-016.0-12.0-P	G	1			X							9/15/2025		X	X	X
14	DV-016.0-13.0-P	G	1			X							9/15/2025		X	X	X
15	DV-016.0-14.0-P	G	1			X							9/15/2025		X	X	X
16	DV-016.0-15.0-P	G	1			X							9/15/2025		X	X	X
17	DV-016.0-16.0-P	G	1			X							9/15/2025		X	X	X
~~18~~																	
~~19~~																	
~~20~~																	

SR 9-18-25

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Relinquished By:	Date: 9-18-25	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 0942		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C: -11.0	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C: -10.7			Thermometer ID #140; Correction Factor 0.6 °C: +0.3

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	**BILL TO**	
Project Manager:	Josh Halcomb	**P.O. #:**	
Address:	8426 N Dal Paso	**Company:**	Longfellow Energy LP
City:	Hobbs	**State:** NM **Zip:** [redacted]241	**Attn:** James Follis
Phone #:		**Fax #:**	**Address:**
Project #:		**Project Owner:** (see below)	**City:**
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	**State:** **Zip:**
Project Location:	Eddy Co. NM		**Phone #:**
Sampler Name:	JC		**Fax #:**

FOR LAB USE ONLY: H255826

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX	[redacted]
18	DV-088.1-00.0-P	G	1			X							9/15/2025		X	X	X	
19	DV-088.1-01.0-P	G	1			X							9/15/2025		X	X	X	
20	DV-088.1-02.0-P	G	1			X							9/15/2025		X	X	X	
21	DV-088.1-03.0-P	G	1			X							9/15/2025		X	X	X	
22	DV-088.1-04.0-P	G	1			X							9/15/2025		X	X	X	
23	DV-088.1-05.0-P	G	1			X							9/15/2025		X	X	X	
24	DV-088.1-06.0-P	G	1			X							9/15/2025		X	X	X	
25	DV-088.1-07.0-P	G	1			X							9/15/2025		X	X	X	
26	DV-088.1-08.0-P	G	1			X							9/15/2025		X	X	X	
27	DV-088.1-09.0-P	G	1			X							9/15/2025		X	X	X	

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Relinquished By:	**Date:** 9-18-25	**Received By:**	**Verbal Result:** ☐ Yes ☐ No **Add'l Phone #:**
	Time: 0942		**All Results are emailed. Please provide Email address:**
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**
	Time:		

Delivered By: (Circle One)	**Observed Temp. °C** −11.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:** Standard [X] Rush [ ]
Sampler - UPS - Bus - Other:	**Corrected Temp. °C** −10.7	**Cool** ☑ Yes ☐ No **Intact** ☐ Yes ☐ No	**(Initials)** T.O.	**Thermometer ID #140** **Correction Factor** ~~0.6~~ +0.3°C

Bacteria (only) Sample Condition
Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No Observed Temp. °C
Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	**BILL TO**	
Project Manager:	Josh Halcomb	**P.O. #:**	
Address:	8426 N Dal Paso	**Company:**	Longfellow Energy LP
City:	Hobbs	**State:** NM **Zip:** 88241	**Attn:** James Follis
Phone #:		**Fax #:**	**Address:**
Project #:		**Project Owner:** (see below)	**City:**
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	**State:** **Zip:**
Project Location:	Eddy Co. NM		**Phone #:**
Sampler Name:	JC		**Fax #:**

FOR LAB USE ONLY

H25582

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
28	DV-088.1-10.0-P	G	1			X							9/15/2025		X	X	X
29	DV-088.1-11.0-P	G	1			X							9/15/2025		X	X	X
30	DV-088.1-12.0-P	G	1			X							9/15/2025		X	X	X
31	DV-088.1-13.0-P	G	1			X							9/15/2025		X	X	X
32	DV-088.1-14.0-P	G	1			X							9/15/2025		X	X	X
33	DV-088.1-15.0-P	G	1			X							9/15/2025		X	X	X
34	DV-088.1-16.0-P	G	1			X							9/15/2025		X	X	X

ANALYSIS REQUEST

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Relinquished By:	**Date:** 9-18-25	**Received By:**	**Verbal Result:** ☐ Yes ☐ No **Add'l Phone #:**
	Time: 0942		**All Results are emailed. Please provide Email address:**
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**
	Time:		

Delivered By: (Circle One)	**Observed Temp. °C** -1.1.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:** Standard [X] Rush [ ]
Sampler - UPS - Bus - Other:	**Corrected Temp. °C** -10.7	**Cool** ☑ Yes ☐ No **Intact** ☐ Yes ☐ No	(Initials)	**Thermometer ID #140** **Correction Factor** ~~0.0 °C~~ +0.3c

Bacteria (only) Sample Condition
Cool ☐ Yes ☐ No **Intact** ☐ Yes ☐ No **Observed Temp. °C** **Corrected Temp. °C**

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Josh Halcomb	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: [redacted]8241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co. NM		Phone #:
Sampler Name:	JC		Fax #:

FOR LAB USE ONLY: H255836

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
35	DV-088.2 00.0-P	G	1			X							9/15/2025		X	X	X
36	DV-088.2-01.0-P	G	1			X							9/15/2025		X	X	X
37	DV-088.2-02.0-P	G	1			X							9/15/2025		X	X	X
38	DV-088.2-03.0-P	G	1			X							9/15/2025		X	X	X
39	DV-088.2-04.0-P	G	1			X							9/15/2025		X	X	X
40	DV-088.2-05.0-P	G	1			X							9/15/2025		X	X	X
41	DV-088.2-06.0-P	G	1			X							9/15/2025		X	X	X
42	DV-088.2-07.0-P	G	1			X							9/15/2025		X	X	X
43	DV-088.2-08.0-P	G	1			X							9/15/2025		X	X	X
44	DV-088.2-09.0-P	G	1			X							9/15/2025		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 9.18.25	Received By:	Verbal Result:	Yes / No Add'l Phone #:
	Time: 0942		All Results are emailed. Please provide Email address:	
Relinquished By:	Date:	Received By:	REMARKS:	
	Time:			

Delivered By: (Circle One)	Observed Temp. °C: -11.0	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials)	Turnaround Time: Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C: -10.7			Thermometer ID #140 / Correction Factor 0.5 °C: +0.3c

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	**BILL TO**	
Project Manager:	Josh Halcomb	**P.O. #:**	
Address:	8426 N Dal Paso	**Company:**	Longfellow Energy LP
City:	[redacted]obbs	**State:** NM **Zip:** 88241	**Attn:** James Follis [redacted]
Phone #:		**Fax #:**	**Address:**
Project #:		**Project Owner:** (see below)	**City:**
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	**State:** **Zip:**
Project Location:	Eddy Co. NM		**Phone #:**
Sampler Name:	JC		**Fax #:**

FOR LAB USE ONLY				MATRIX						PRESERV			SAMPLING		ANALYSIS REQUEST												
H255826																											
Lab I.D.	**Sample I.D.**	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride	TPH	BTEX											
45	DV-088.2-10.0-P	G	1			X							9/15/2025		X	X	X										
46	DV-088.2-11.0-P	G	1			X							9/15/2025		X	X	X										
47	DV-088.2-12.0-P	G	1			X							9/15/2025		X	X	X										
48	DV-088.2-13.0-P	G	1			X							9/15/2025		X	X	X										
49	DV-088.2-14.0-P	G	1			X							9/15/2025		X	X	X										
50	DV-088.2-15.0-P	G	1			X							9/15/2025		X	X	X										
51	DV-088.2-16.0-P	G	1			X							9/15/2025		X	X	X										

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Relinquished By:	**Date:** 9-18-25	**Received By:**	**Verbal Result:** ☐ Yes ☐ No **Add'l Phone #:**
	Time: 0942		**All Results are emailed. Please provide Email address:**
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**
	Time:		

Delivered By: (Circle One)	**Observed Temp. °C** 11.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:**	**Bacteria (only) Sample Condition**
	Corrected Temp. °C 10.7	**Cool** ☑ Yes ☐ No **Intact** ☑ Yes ☐ No	(Initials) TO	**Standard** X **Rush**	**Cool** ☐ Yes ☐ No **Intact** ☐ Yes ☐ No **Observed Temp. °C** **Corrected Temp. °C**
Sampler - UPS - Bus - Other:				**Thermometer ID #140** **Correction Factor 0.3 °C** +0.3c	

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Josh Halcomb	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co. NM		Phone #:
Sampler Name:	JC		Fax #:

FOR LAB USE ONLY: H255826

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
52	DV-088.3-00.0-P	G	1			X							9/15/2025		X	X	X
53	DV-088.3-01.0-P	G	1			X							9/15/2025		X	X	X
54	DV-088.3-02.0-P	G	1			X							9/15/2025		X	X	X
55	DV-088.3-03.0-P	G	1			X							9/15/2025		X	X	X
56	DV-088.3-04.0-P	G	1			X							9/15/2025		X	X	X
57	DV-088.3-05.0-P	G	1			X							9/15/2025		X	X	X
58	DV-088.3-06.0-P	G	1			X							9/15/2025		X	X	X
59	DV-088.3-07.0-P	G	1			X							9/15/2025		X	X	X
60	DV-088.3-08.0-P	G	1			X							9/15/2025		X	X	X
61	DV-088.3-09.0-P	G	1			X							9/15/2025		X	X	X

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Relinquished By:	Date: 9-18-25	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 0942		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C: -11.0	Sample Condition: Cool ☑ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials): T.O.	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C: -10.7			Thermometer ID #140; Correction Factor 0.3 °C +0.3c

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		**BILL TO**		
Project Manager:	Josh Halcomb		**P.O. #:**		
Address:	8426 N Dal Paso		**Company:**	Longfellow Energy LP	
City:	Hobbs	**State:** NM **Zip:** 88241	**Attn:**	James Follis	
Phone #:		**Fax #:**	**Address:**		
Project #:		**Project Owner:** (see below)	**City:**		
Project Name:	TURKEY TRACT	josh@trinityoilfieldservices.com	**State:**	**Zip:**	
Project Location:	Eddy Co. NM		**Phone #:**		
Sampler Name:	JC		**Fax #:**		

FOR LAB USE ONLY: H255826

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
62	DV-088.3-10.0-P	G	1			X							9/15/2025		X	X	X
63	DV-088.3-11.0-P	G	1			X							9/15/2025		X	X	X
64	DV-088.3-12.0-P	G	1			X							9/15/2025		X	X	X
65	DV-088.3-13.0-P	G	1			X							9/15/2025		X	X	X
66	DV-088.3-14.0-P	G	1			X							9/15/2025		X	X	X
67	DV-088.3-15.0-P	G	1			X							9/15/2025		X	X	X
68	DV-088.3-16.0-P	G	1			X							9/15/2025		X	X	X

ANALYSIS REQUEST

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Relinquished By:	**Date:** 9/18/25	**Received By:**	**Verbal Result:** ☐ Yes ☐ No **Add'l Phone #:**
	Time: 0942		**All Results are emailed. Please provide Email address:**
Relinquished By:	**Date:**	**Received By:**	**REMARKS:**
	Time:		

Delivered By: (Circle One)	**Observed Temp. °C** -11.0	**Sample Condition**	**CHECKED BY:**	**Turnaround Time:**	**Bacteria (only) Sample Condition**
Sampler - UPS - Bus - Other:	**Corrected Temp. °C** -10.7	**Cool** ☑ Yes ☐ No **Intact** ☑ Yes ☐ No	**(Initials)**	**Standard** X **Rush** ☐ **Thermometer ID #140** **Correction Factor 0.6 °C** +0.3	**Cool** ☐ Yes ☐ No **Intact** ☐ Yes ☐ No **Observed Temp. °C** **Corrected Temp. °C**

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 525551

QUESTIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2206346222**
Incident Name	**NAPP2206346222 ROE WATER TRANSFER LINE OFF TURKEY TRACT RD @ P-11-17S-28E 115S 1000E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	ROE WATER TRANSFER LINE OFF TURKEY TRACT RD
Date Release Discovered	03/04/2022
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Equipment Failure | Pipeline (Any) | Produced Water | Released: 700 BBL | Recovered: 120 BBL | Lost: 580 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 11/11/2025

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 300 and 500 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission		Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated		Yes
Was this release entirely contained within a lined containment area		No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 Cl B)	3000
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	29
GRO+DRO	(EPA SW-846 Method 8015M)	13
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence		11/06/2023
On what date will (or did) the final sampling or liner inspection occur		11/06/2023
On what date will (or was) the remediation complete(d)		12/19/2023
What is the estimated surface area (in square feet) that will be reclaimed		147215
What is the estimated volume (in cubic yards) that will be reclaimed		24060
What is the estimated surface area (in square feet) that will be remediated		147215
What is the estimated volume (in cubic yards) that will be remediated		24060
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112340644 R360 ARTESIA LLC LANDFARM
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 11/12/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**311504**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**11/06/2023**
What was the (estimated) number of samples that were to be gathered	**389**
What was the sampling surface area in square feet	**163429**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	147215
What was the total volume (cubic yards) remediated	24060
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	147215
What was the total volume (in cubic yards) reclaimed	24060
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 11/12/2025

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QUESTIONS (continued)

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	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 525551

CONDITIONS

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	Action Number: 525551
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/26/2025