



November 4, 2025

District Supervisor
Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, New Mexico 88240

**Re: Closure Report
Mesa 11 CTB
BTA Oil Producers, LLC
Lea County, New Mexico
NMOCD Incident ID: nAPP2508742989
Project Location: 32.065820°, -103.628840°
Facility ID: fAPP2129922652**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by BTA Oil Producers, LLC (BTA) to assess a release that occurred at the Mesa 11 Central Tank Battery (CTB) [fAPP2129922652]. The approximate release site coordinates are 32.065820°, -103.628840°, located in the Public Land Survey System (PLSS) Unit Letter N, Section 01, Township 26 South, Range 32 East, Lea County, New Mexico (Site). The Site location is shown on Figures 1 and 2. The site is located on Federal land.

BACKGROUND

According to the State of New Mexico Initial C-141 Form, the release was discovered at the Mesa 11 Central Tank Battery on March 26, 2025. The cause of the release was due to a small water line failure. Approximately 10 bbls of produced water were released, of which 9 bbls were recovered during the initial response. According to photographic documentation, the release was on pad and did not affect the pasture. The release footprint is approximately 33' x 43' in area and occurred in a congested area. A Notification of Release (NOR) was submitted to the New Mexico Oil Conservation Division (NMOCD) online portal system. Following the NOR submittal the release was assigned the Incident ID nAPP2508742989. The NMOCD initial C-141 Initial Report was duly submitted via the NMOCD online portal system within the required timeframe.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the Site is located on Federal Lands managed by the Bureau of Land Management (BLM).

SITE CHARACTERIZATION

A site characterization was performed, and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 NMAC. The Site is in an area of medium karst potential.

According to the NMOSE reporting system, there is one water well within ½ mile (800 meters) of the Site. Depth to groundwater at the Site is estimated to be greater than 55 feet below ground surface (bgs) based on well data. The closest groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well number C-04485, located approximately 0.32 miles southwest of the Site. The well, C-04485, was drilled in October 2020 to a depth of 55 feet bgs and was recorded as dry. The site characterization data are presented in Attachment 1.

Tetra Tech, Inc.

901 West Wall Street, Suite 100, Midland, TX 79701
Tel +1.432.682.4559 | www.tetrattech.com/oga | tetrattech.com

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Mesa 11 CTB

BTA Oil Producers, LLC
November 4, 2025

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data were used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the medium karst geology of the Site, the strictest Table I closure criteria were applied to this release incident. Thus, based on the site characterization, and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

SITE ASSESSMENT

On April 3, 2025, BTA personnel were onsite to conduct assessment activities. BTA personnel installed four (4) hand auger borings (H1 through H4) along the perimeter of the release footprint to horizontally delineate the release extent. Four (4) hand auger borings (AH1 through AH4) were also installed to 3 feet bgs within the release footprint to vertically delineate the release extent. In the area of AH4, auger refusal was encountered at a depth of 1-foot bgs.

A total of 14 soil samples were submitted to Cardinal Laboratories in Hobbs, New Mexico (Cardinal) to be analyzed for chloride via Standard Method 4500Cl-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation is included in Attachment 2. The sampling locations are presented in Figure 3.

Analytical results associated with boring locations AH1, AH3, and AH4 exceeded chloride and/or TPH RRALs. Horizontal delineation was achieved during this mobilization. Vertical delineation was not achieved. All other analytical results were below the Site RRALs for all constituents. As the release extent is located within a congested area of an active facility, extreme caution was used due to the close proximity of the production equipment. Analytical results are presented in Table 1. Photographic documentation of the battery area is presented in Attachment 3.

ADDITIONAL SITE ASSESSMENT

Based on the results of the initial assessment, BTA personnel remobilized to the Site on May 7, 2025, for additional assessment. BTA personnel installed one (1) borehole (BH1) within the release extent to complete vertical delineation.

A total of one (1) soil sample was submitted to Cardinal to be analyzed for chloride via Standard Method 4500Cl-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation is included in Attachment 2. Analytical results from the May 2025 assessment activities are summarized in Table 1. Both vertical and horizontal delineation were completed as a result of the additional assessment sampling events. The sampling locations are presented in Figure 3.

REMEDIATION WORK PLAN

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A Release Characterization and Remediation Work Plan (Work Plan) was prepared by Tetra Tech on behalf of BTA and submitted to NMOCD on July 23, 2025. The Work Plan was approved by Robert Hamlet of the NMOCD on August 6, 2025, with the following conditions:

- *The Remediation Plan is Conditionally Approved.*
- *The remediation plan is conditionally approved. The release area will need confirmation floor/sidewall samples representing no more than 200 ft². All samples must be analyzed for all constituents listed in Table 1 of 19.15.29.12 NMAC. Due to "medium karst," the site will need to be remediated to the strictest closure criteria from Table 1 of 19.15.29 NMAC. All sidewall samples should be taken from the sidewall of the excavation. Please make sure that the edge of the release extent is accurately defined. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. If fluids reached tanks/equipment, sample up against tanks/equipment to ensure contaminants didn't go underneath. If the removal of contaminants under tanks/equipment could cause a major facility deconstruction, a formal deferral request will need to be submitted to the OCD Permitting Portal.*
- *The work will need to occur in 90 days after the work plan has been reviewed.*

Regulatory correspondence is included in Attachment 4.

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From September 24 to 30, 2025, remedial activities were conducted at the Site, including hydrovac, excavation, disposal, and confirmation sampling. Prior to confirmation sampling, the NMOCD district office was notified via the OCD Fee Application Portal in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Attachment 4.

Soils in the delineated release extent were excavated as indicated in Figure 4. The areas within the release footprint were excavated to a maximum depth of 4 feet bgs based on field screening values and confirmation sampling results. Due to safety concerns associated with working around pressurized lines, prior to remediation, hydro-excavation was used to daylight lines in the vicinity of the release. Areas containing pressurized lines were addressed with non-mechanical methods to a maximum depth of 2 feet bgs in accordance with the approved Work Plan. Photographs from the excavated areas prior to backfill are provided in Attachment 4. All excavated material was transported off-site for proper disposal. Approximately 107 cubic yards of material were transported to the Northern Delaware Basin Landfill in Jal, New Mexico. Copies of the waste manifests are included in Attachment 5.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify the efficacy of remediation activities. Confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 200 square feet of excavated area. Four (4) confirmation floor sample locations and seven (7) confirmation sidewall sample locations were collected for laboratory analysis during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W), followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. The base validation sample (FS-3) was incorrectly labeled with a depth of 4 feet bgs instead of the intended 2 feet bgs, likely due to an error made by the field sampler during data recording. Excavated areas, depths, and confirmation sample locations are indicated in Figure 4.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the Site RRALs to demonstrate compliance. The results of the September 2025 confirmation sampling events are summarized in Table 2. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. Copies of laboratory analysis and chain-of-custody documentation are included in Attachment 2. Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade.

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BTA Oil Producers, LLC
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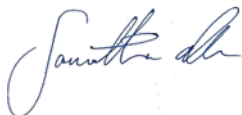
Backfill Validation Sampling

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. One (1) representative 5-point composite sample was collected from the topsoil and caliche backfill material used for the remediation of the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Attachment 2.

CONCLUSION

BTA respectfully requests closure of the incident based on the remedial activities performed and the confirmation sampling results received that indicate the impacts have been removed to meet the standards of Table I of 19.15.29.12 NMAC. If you have any questions concerning the remedial action of the Site, please call me at (512) 788-2948.

Sincerely,



Samantha Allen
Project Manager
Tetra Tech, Inc.



Charles H. Terhune IV, P.G.
Program Manager
Tetra Tech, Inc.

cc:

Mr. Noah Tinker, BTA Oil Producers, LLC
Bureau of Land Management

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BTA Oil Producers, LLC
November 4, 2025

LIST OF ATTACHMENTS

Figures

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release and Site Assessment
- Figure 4 – Remediation and Confirmation Sampling Locations

Tables

- Table 1 – Summary of Analytical Results – Soil Assessment
- Table 2 – Summary of Analytical Results – Soil Remediation
- Table 3 – Summary of Analytical Results – Soil Backfill Composite

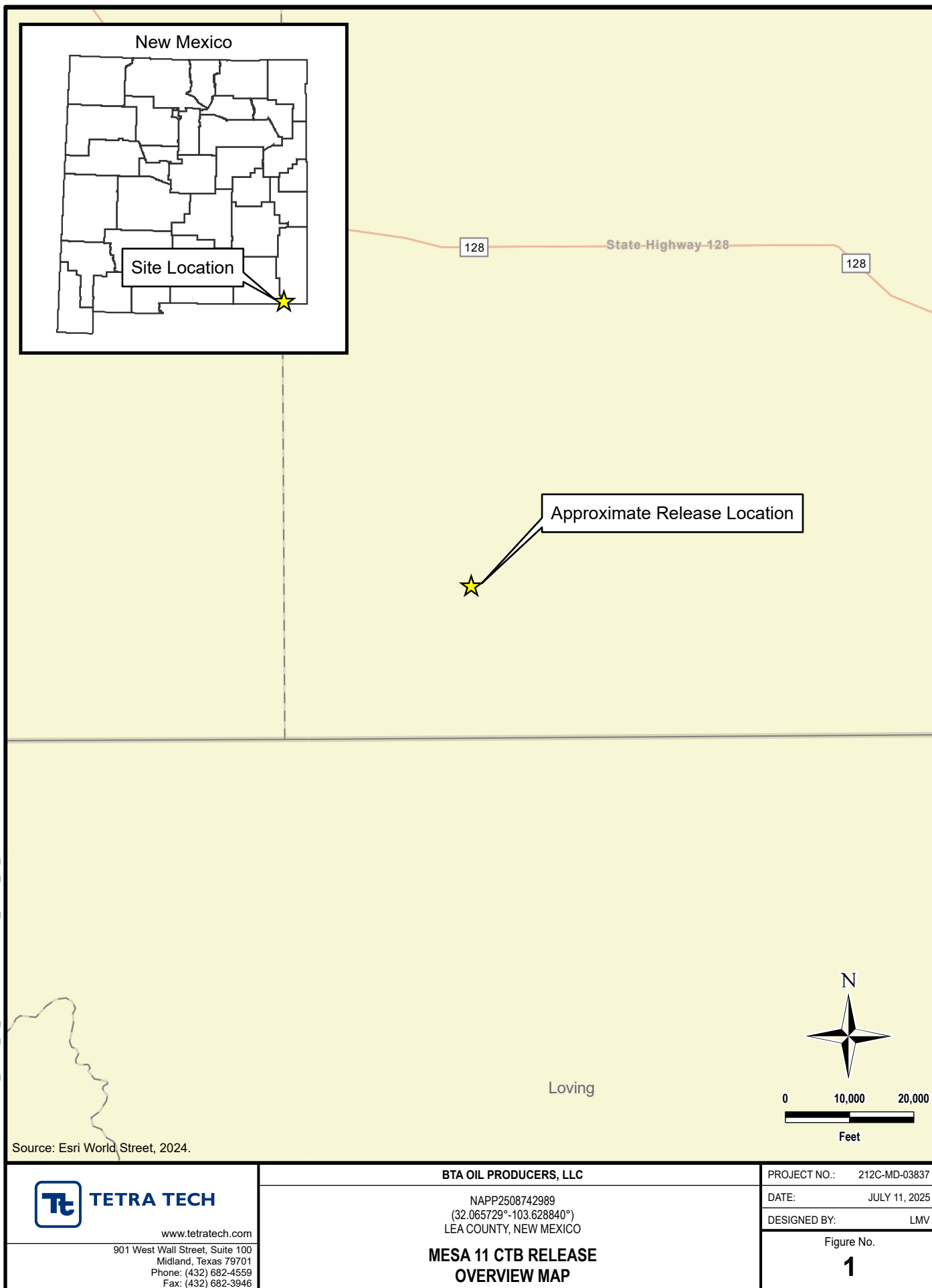
Attachments

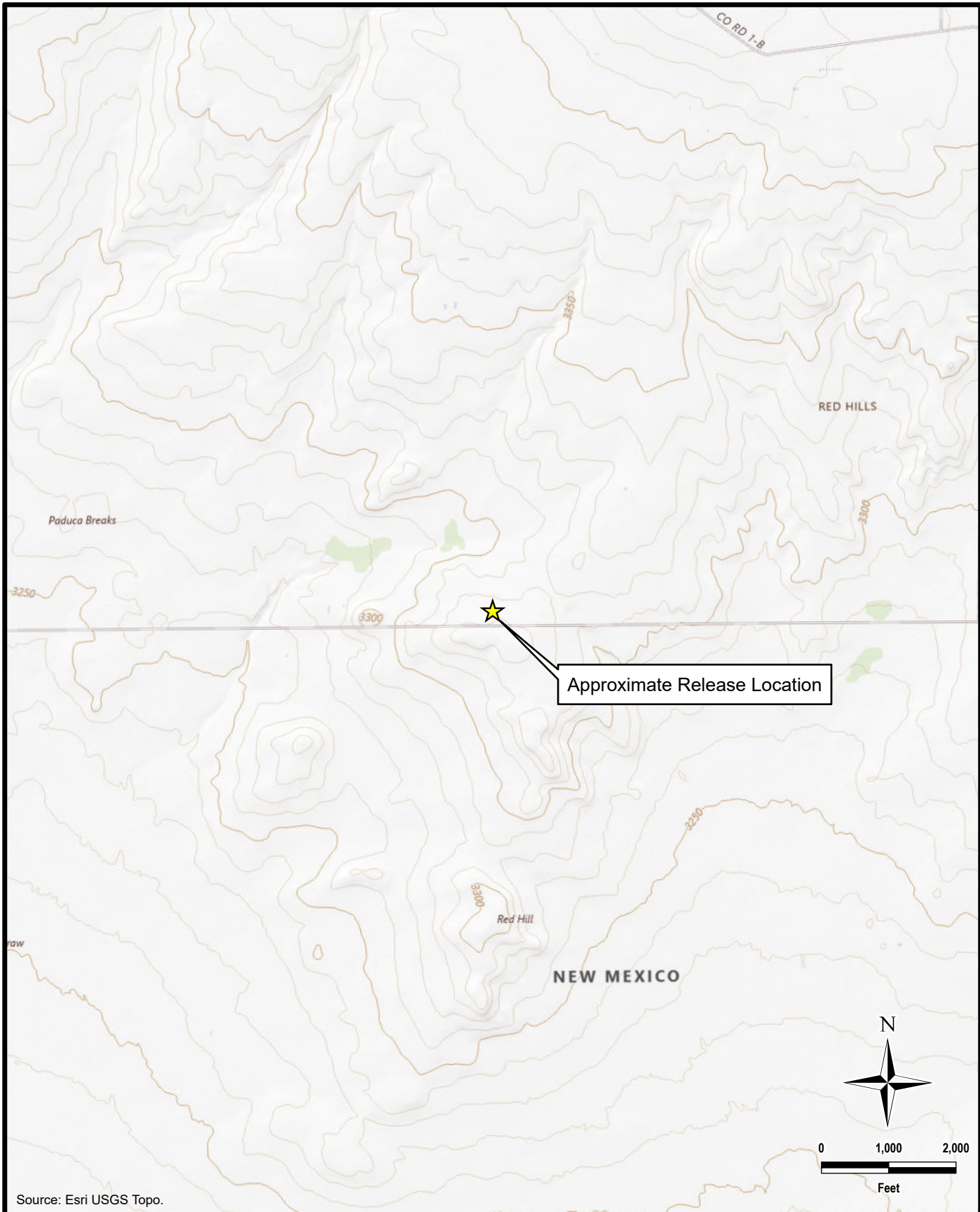
- Attachment 1 – Site Characterization
- Attachment 2 – Laboratory Analytical Data
- Attachment 3 – Photographic Documentation
- Attachment 4 – Regulatory Correspondence
- Attachment 5 – Waste Manifests

Closure Report
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November 4, 2025

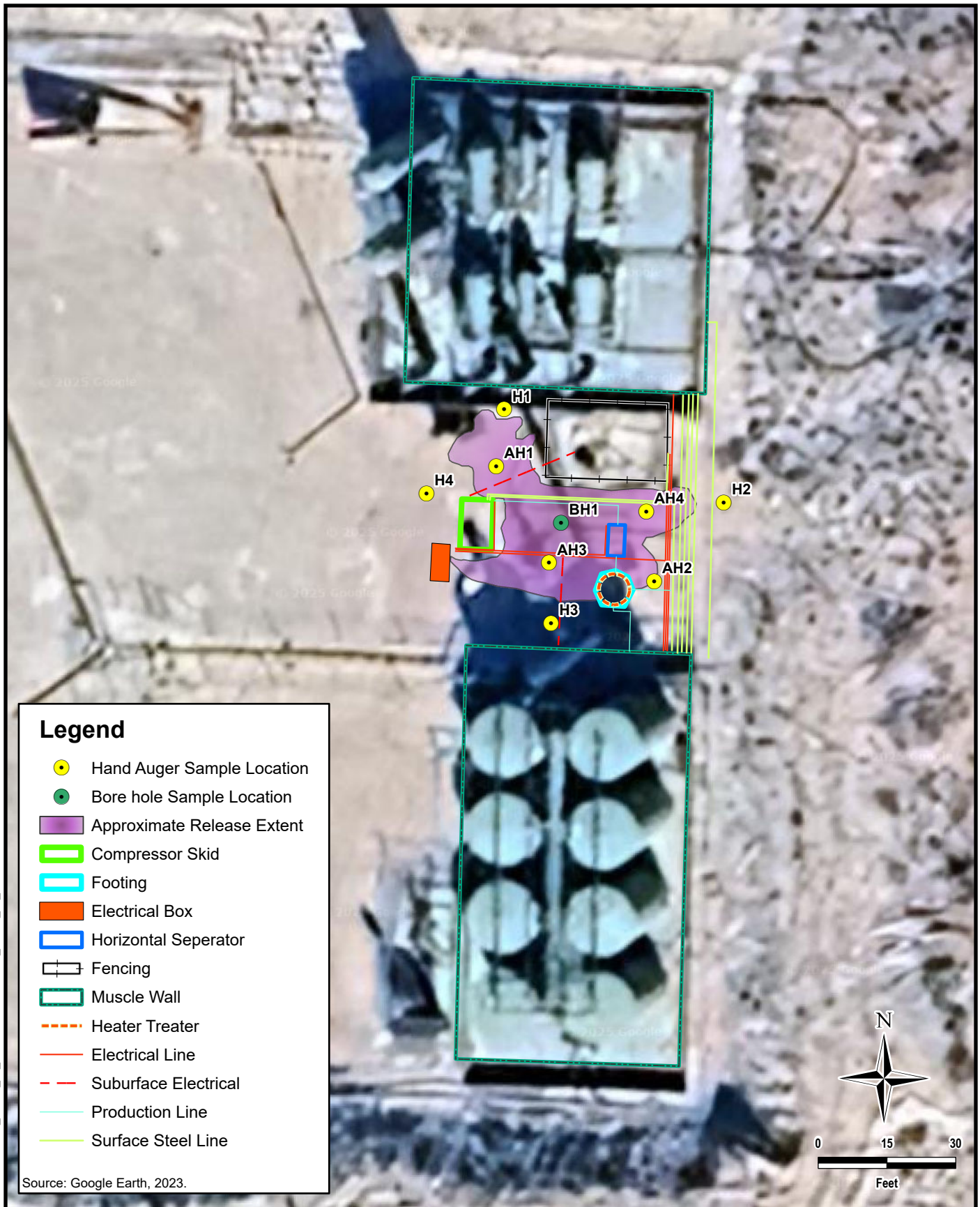
FIGURES






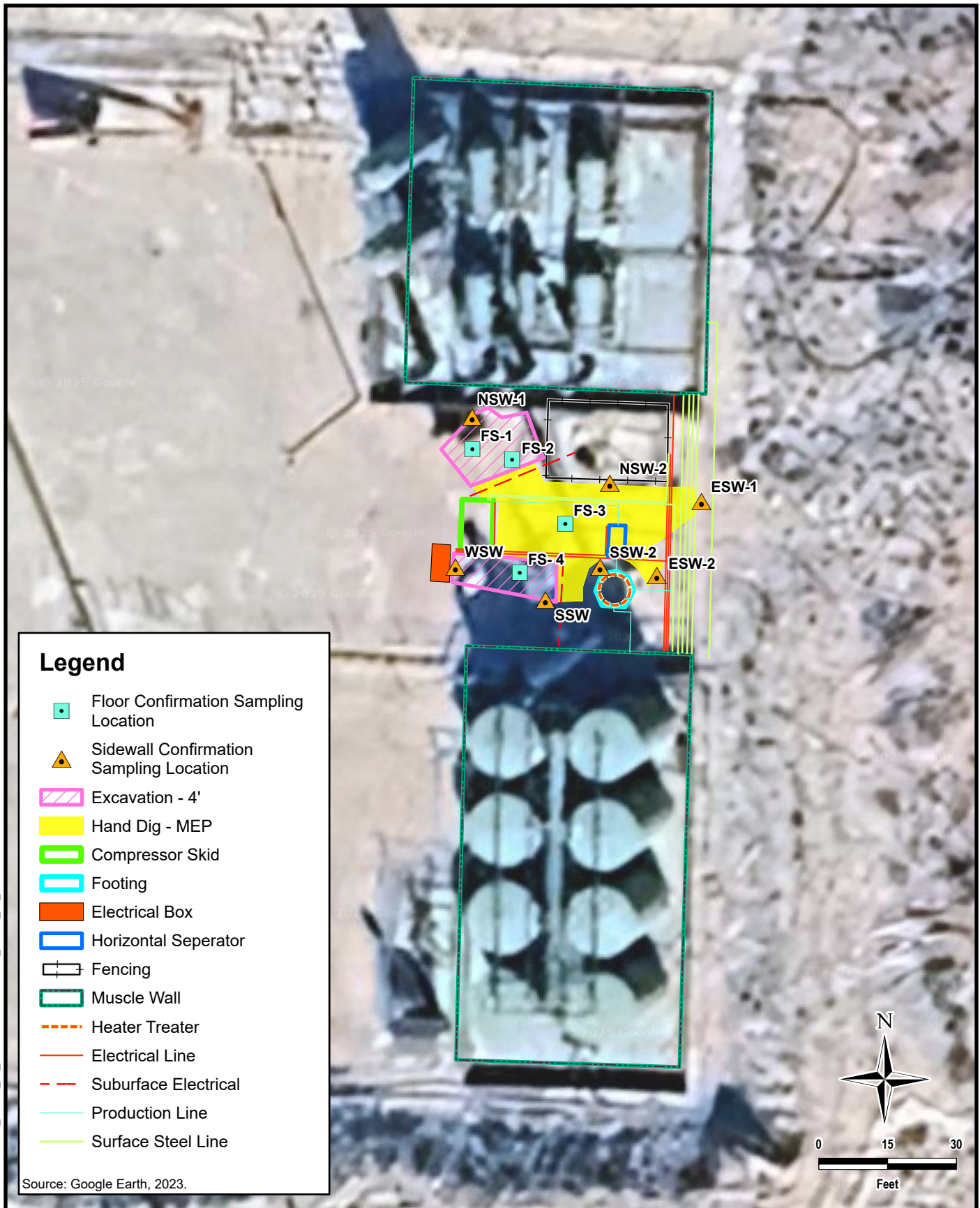
DOCUMENT PATH: Y:\BTA\212C-MD-03837_MESA_11_CTB\APRX

<div>TETRA TECH</div> <div>www.tetrattech.com</div> <div>901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946</div>	BTA OIL PRODUCERS, LLC	PROJECT NO.: 212C-MD-03837
	NAPP2508742989 (32.065729° -103.628840°) LEA COUNTY, NEW MEXICO	DATE: JULY 11, 2025
	MESA 11 CTB RELEASE TOPOGRAPHIC MAP	DESIGNED BY: LMV
		Figure No. 2



DOCUMENT PATH: Y:\BTA\212C-MD-03837_MESA_11_CTB\APRX

 <p>TETRA TECH</p> <p>www.tetrattech.com</p> <p>901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946</p>	<p>BTA OIL PRODUCERS, LLC</p> <p>NAPP2508742989 (32.065729° - 103.628840°) LEA COUNTY, NEW MEXICO</p> <p>MESA 11 CTB RELEASE APPROXIMATE RELEASE EXTENT AND SITE ASSESSMENT (BTA)</p>	<p>PROJECT NO.: 212C-MD-03837</p> <p>DATE: JULY 11, 2025</p> <p>DESIGNED BY: LMV</p> <p>Figure No. 3</p>
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BTA OIL PRODUCERS, LLC

NAPP2508742989
(32.065729° - 103.628840°)
LEA COUNTY, NEW MEXICO

**MESA 11 CTB RELEASE
REMEDATION AND CONFIRMATION SAMPLING**

PROJECT NO.: 212C-MD-03837

DATE: OCTOBER 29, 2025

DESIGNED BY: LMV

Figure No.

4

DOCUMENT PATH: Y:\BTA\212C-MD-03837_MESA_11_CTB\APRX

Closure Report
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BTA Oil Producers, LLC
November 4, 2025

TABLES

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
SOIL ASSESSMENT- nAPP2508742989
BTA OIL PRODUCERS
MESA 11 CTB
LEA COUNTY, NEW MEXICO

Sample ID	Sample Date	Chloride		BTEx ²										TPH ³							
				Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEx		Gro		Dro		Ext Dro		Total TPH (Gro+Dro+Ext Dro)	
		C ₆ - C ₁₂												> C ₁₂ - C ₂₈		> C ₂₈ - C ₃₅					
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
AH-1 @ 1'	4/3/2025	4,880		<0.025		0.080		0.081		1.12		1.28		781		7490		1560		9,830	
AH-1 @ 2'	4/3/2025	1,470		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
AH-1 @ 3'	4/3/2025	992		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
AH-2 @ 1'	4/3/2025	288		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		29.6		<25.0		29.6	
AH-2 @ 2'	4/3/2025	192		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
AH-2 @ 3'	4/3/2025	192		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		134		134	
AH-3 @ 1'	4/3/2025	8,400		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		55.1		49.2		104	
AH-3 @ 2'	4/3/2025	768		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
AH-3 @ 3'	4/3/2025	640		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
AH-4 @ 1'	4/3/2025	304		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		39.2		420		459	
H-1 @ 1'	4/3/2025	192		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		41.4		41.4	
H-2 @ 1'	4/3/2025	304		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
H-3 @ 1'	4/3/2025	208		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	
H-4 @ 1'	4/3/2025	176		<0.025		<0.050		<0.050		<0.150		<0.275		<25.0		<25.0		<25.0		-	

NOTES:

- ft. Feet
- bgs Below ground surface
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method SM4500Cl-B
- 2 Method 8021B
- 3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
SOIL REMEDIATION - nAPP2508742989
BTA OIL PRODUCERS, LLC
MESA 11 CTB RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride ¹		BTEX ²										TPH ³							
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)	
		C ₆ - C ₁₀		> C ₁₀ - C ₂₈											> C ₂₈ - C ₃₆							
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
FS-1 (4')	9/25/2025	4	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-2 (4')	9/25/2025	4	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-3 (2')	9/25/2025	2	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-4 (4')	9/25/2025	4	96		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-1	9/25/2025	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-2	9/25/2025	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
ESW-1	9/25/2025	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
ESW-2	9/25/2025	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW	9/25/2025	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-2	9/29/2025	-	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
WSW	9/25/2025	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

NOTES:

- ft. Feet
- bgs Below ground surface
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method SM4500Cl-B
- 2 Method 8021B
- 3 Method 8015M

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
SOIL BACKFILL - nAPP2508742989
BTA OIL PRODUCERS, LLC
MESA 11 CTB RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Chloride ¹		BTEX ²										TPH ³							
				Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH	
														C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		(GRO+DRO+EXT DRO)	
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
Backfill Composite	9/25/2025	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

- NOTES:
- bgs Below ground surface
 - mg/kg Milligrams per kilogram
 - TPH Total Petroleum Hydrocarbons
 - GRO Gasoline range organics
 - DRO Diesel range organics
 - 1 Method SM4500CI-B
 - 2 Method 8021B
 - 3 Method 8015M

Closure Report
Mesa 11 CTB

BTA Oil Producers, LLC
November 4, 2025

ATTACHMENT 1 – SITE CHARACTERIZATION

OCD Land Ownership



4/10/2025, 1:33:15 PM

Mineral Ownership

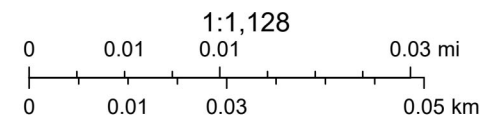
Land Ownership



A-All minerals are owned by U.S.



BLM



U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#####
in the POD suffix
indicates
the POD has been
replaced
& no longer
serves a water
right file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are
smallest to
largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	(meters)	(In feet)		
													Distance	Well Depth	Depth Water	Water Column
C 04485 POD1		CUB	LE	SE	NW	NW	12	26S	32E	629038.9	3548125.2		579	55		
C 04549 POD1		CUB	LE	NW	NW	NW	11	26S	32E	627111.4	3548316.9		2327	0	0	0
C 04547 POD1		CUB	LE	NE	SE	SE	07	26S	33E	631685.9	3547262.2		2602	112		
C 04537 POD1		C	LE	SE	SE	SE	31	25S	33E	631846.7	3550243.2		2950	500	280	220

Average Depth to Water: **140 feet**

Minimum Depth: **0 feet**

Maximum Depth: **280 feet**

Record Count: 4

Basin/County Search:
County: LE

UTM Filters (in meters):
Easting: 629427.00
Northing: 3548555.00
Radius: 003000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.) C-04485		OWL 362	WELL TAG ID NO. NA	OSE FILE NO(S) C-04485
WELL OWNER NAME(S) KJ ENVIRONMENTAL			PHONE (OPTIONAL) 214-287-5875	
WELL OWNER MAILING ADDRESS 500 MOSSELEY ROAD			CITY CROSS ROADS	STATE TX ZIP 76227
WELL LOCATION (FROM GPS)	DEGREES	MINUTES	SECONDS	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
	LATITUDE	3548560	N	
	LONGITUDE	629271	W	
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE				

2. DRILLING & CASING INFORMATION

LICENSE NO. WD 1186		NAME OF LICENSED DRILLER RODNEY HAMMER		NAME OF WELL DRILLING COMPANY ENVIRO-DRILL, INC.			
DRILLING STARTED 10/05/2020	DRILLING ENDED 10/06/2020	DEPTH OF COMPLETED WELL (FT) 55'	BORE HOLE DEPTH (FT) 55'	DEPTH WATER FIRST ENCOUNTERED (FT) None (Dry)			
COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT)			
DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: HSA							
DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
FROM	TO						
55	45	8"	Screen	FJT	2"	2"	.010
45	0	8"	Blank	11	11	11	

3. ANNULAR MATERIAL

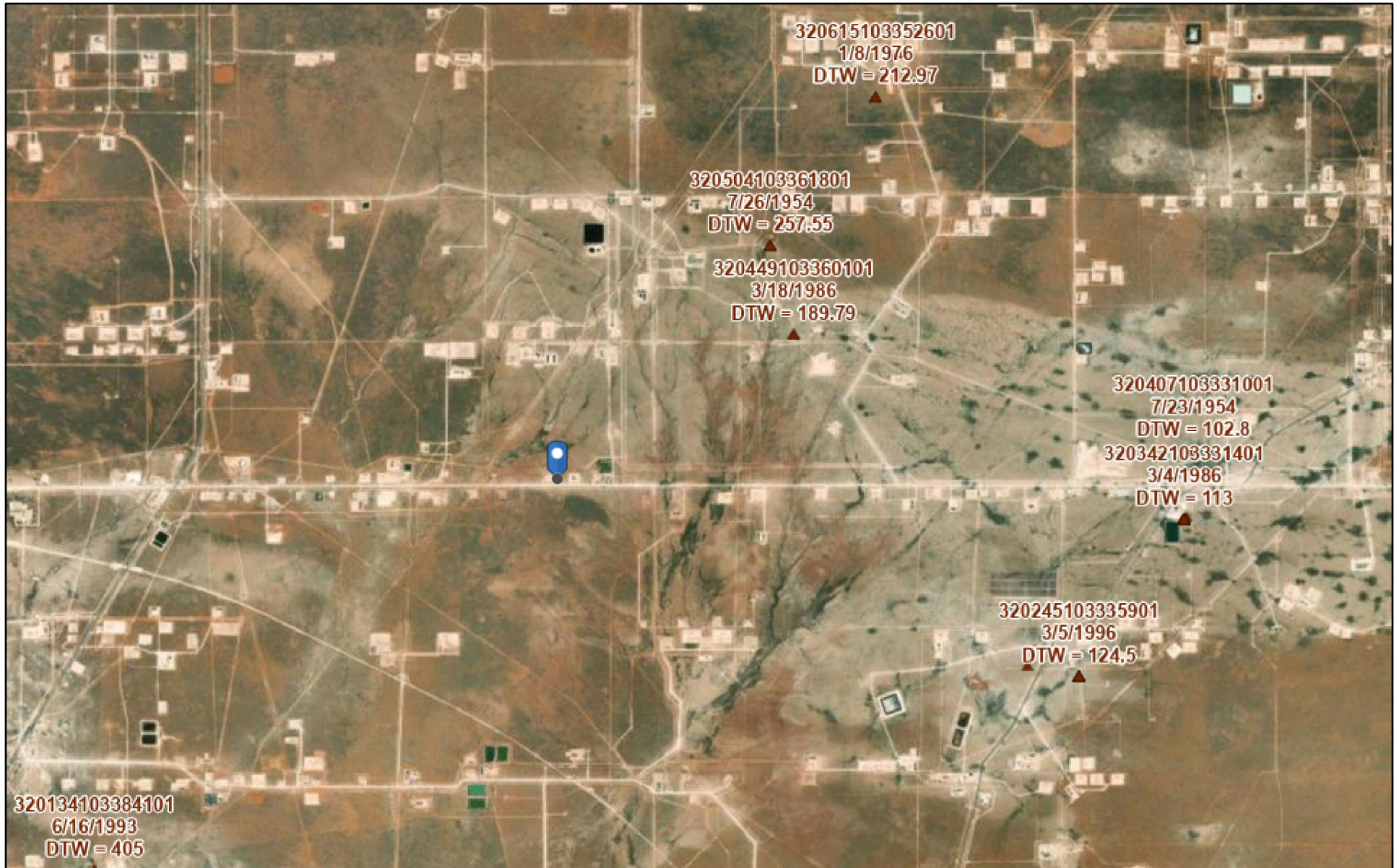
DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
FROM	TO				
55	43	8"	Sand 10/20	10	tremie
43	41	8"	Hole Plug	1	
41	0	8"	Grout	100 gal.	↓

FOR OSE INTERNAL USE

FILE NO. CC-2599	WR-20 WELL RECORD & LOG (Version 06/30/17)
LOCATION 2-2-4	POD NO. 2N-33E-10
WELL TAG ID NO. 693367	PAGE 1 OF 2

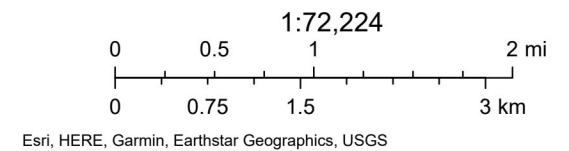
Released to Imaging: 12/1/2025 3:22:05 PM

USGS Groundwater Wells



4/10/2025, 1:47:59 PM

▲ USGS Historical GW Wells



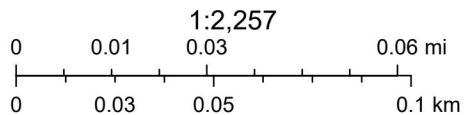
OCD Karst Potential



4/10/2025, 1:41:46 PM

Karst Occurrence Potential

Medium



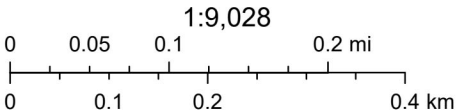
BLM, OCD, New Mexico Tech, Maxar, Microsoft, Esri, HERE, Garmin, IPC

OCD Water Bodys



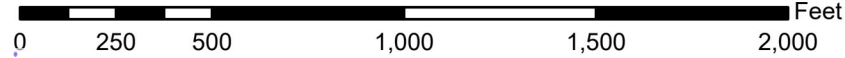
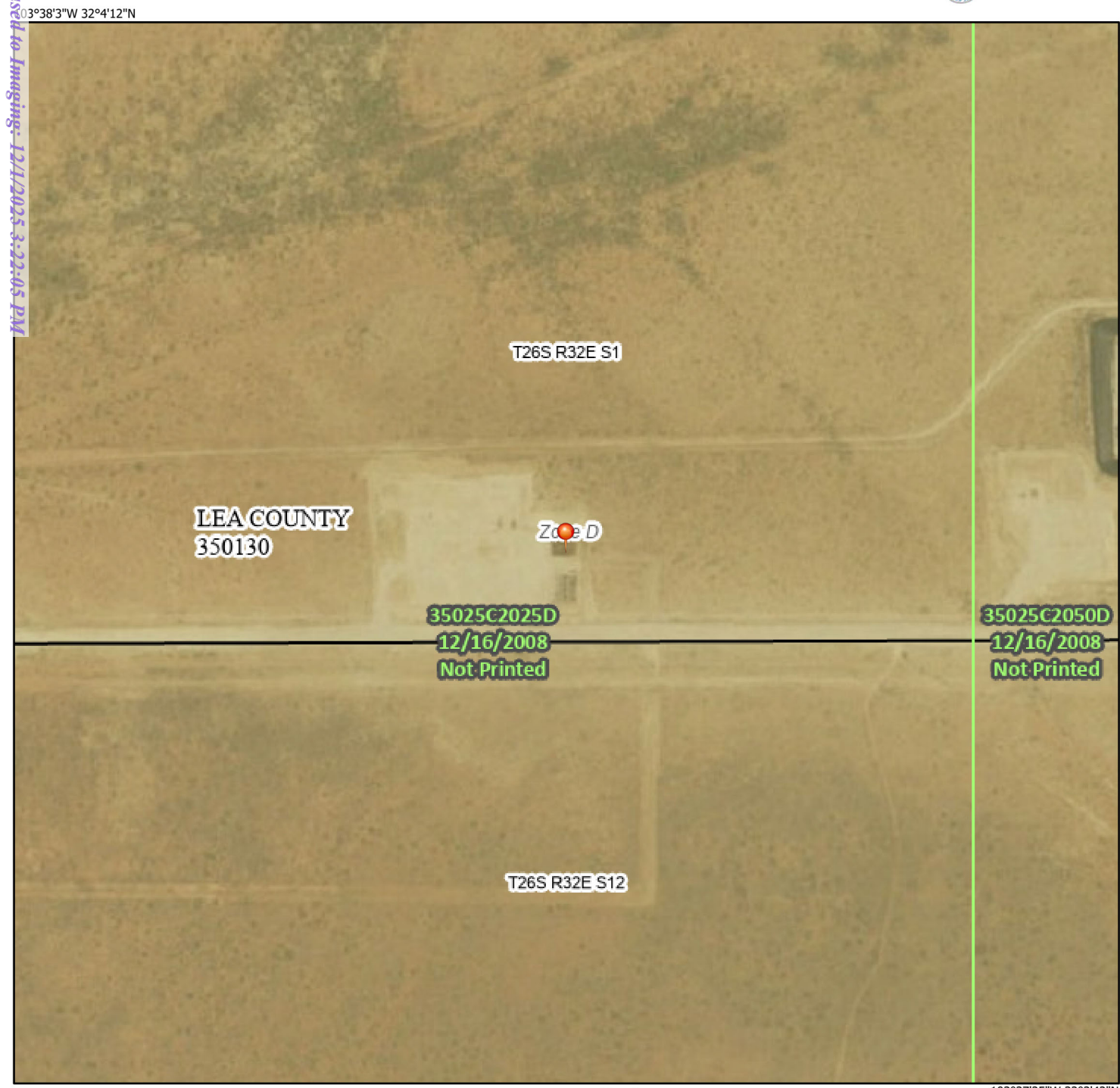
4/10/2025, 1:39:53 PM

— OSE Streams



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community, Esri, HERE, Garmin, IPC, NM OSE

National Flood Hazard Layer FIRMMette



1:6,000

103°37'25"W 32°3'42"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone X
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard Zone D
		Channel, Culvert, or Storm Sewer
OTHER FEATURES		Levee, Dike, or Floodwall
		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **4/10/2025 at 7:02 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.







Released to Imaging: 12/1/2025 3:22:05 PM

Received by OCD: 11/20/25 12:52:48 PM



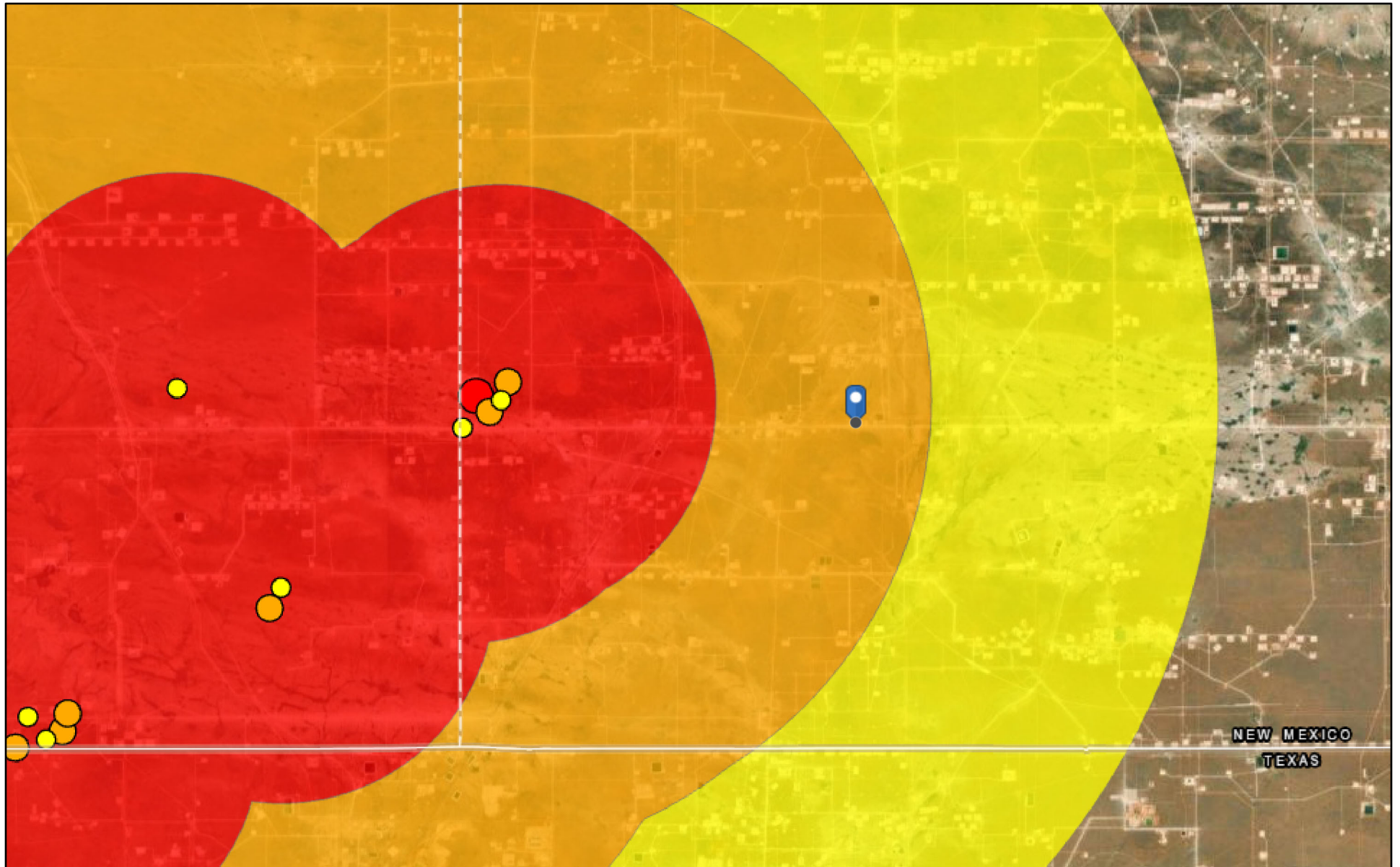
April 10, 2025

Wetlands

- | | | |
|--|---|--|
|  Estuarine and Marine Deepwater |  Freshwater Emergent Wetland |  Lake |
|  Estuarine and Marine Wetland |  Freshwater Forested/Shrub Wetland |  Other |
| |  Freshwater Pond |  Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OCD Seismicity Area



4/10/2025, 1:45:34 PM

M2.5+ Earthquakes (2021+)

2.5 - 2.9

3.0 - 3.4

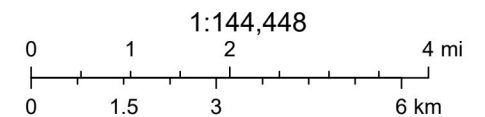
3.5 and above

Seismic Response 2.5 to 2.9

3 mi.

6 mi.

10 mi.

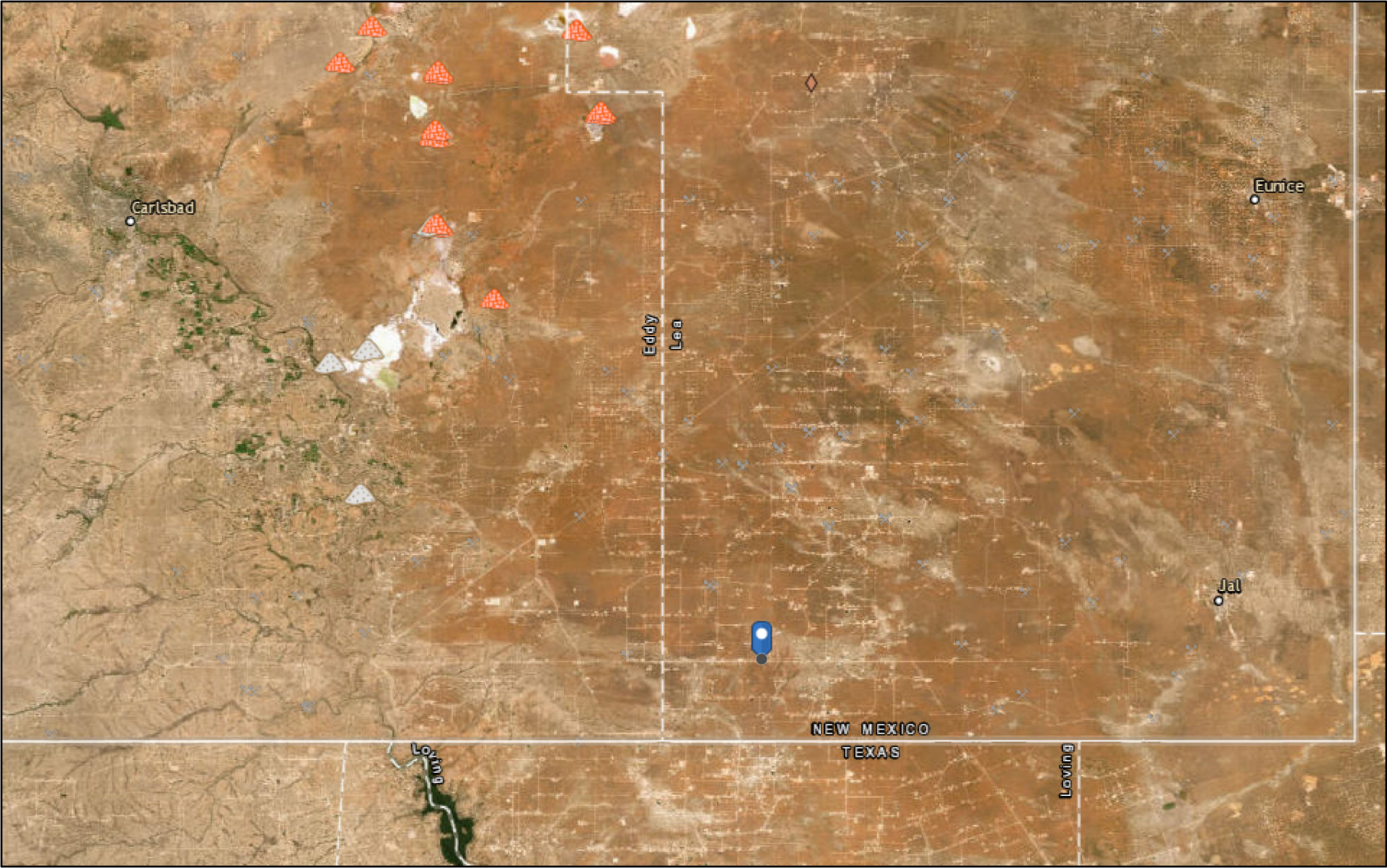


Oil Conservation Division (OCD), Energy, Minerals and Natural Resources Department (EMNRD), Esri, HERE, Garmin, Earthstar Geographics

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75>: New Mexico Oil Conservation Division

Active Mines in New Mexico

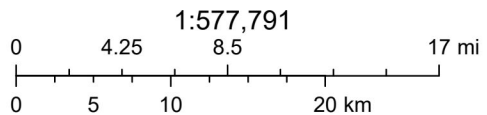


4/10/2025, 2:15:37 PM

Registered Mines

- Aggregate, Stone etc.
- Aggregate, Stone etc.
- Aggregate, Stone etc.

- Aggregate, Stone etc.
- Aggregate, Stone etc.
- Industrial Minerals (Other)
- Potash
- Salt



Esri, HERE, Garmin, Earthstar Geographics

Closure Report
Mesa 11 CTB

BTA Oil Producers, LLC
November 4, 2025

ATTACHMENT 2 – LABORATORY ANALYTICAL DATA



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 08, 2025

RAY RAMOS

BTA Oil Producers

104 South Pecos

Midland, TX 79701

RE: MESA 9-11 CTB

Enclosed are the results of analyses for samples received by the laboratory on 04/04/25 13:31.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH 1 @ 1' (H252018-01)

BTX 8021B		mg/kg		Analyzed By: JH				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	0.080	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	0.081	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	1.12	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTX	1.28	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 156 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4880	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	781	25.0	04/07/2025	ND	210	105	200	0.935	
DRO >C12-C28	7490	25.0	04/07/2025	ND	177	88.7	200	0.496	
DRO >C28-C35	1560	25.0	04/07/2025	ND					
Total TPH C6-C35*	9830	25.0	04/07/2025	ND	388	96.9	400	0.734	

Surrogate: 1-Chlorooctane 102 % 48.6-153

Surrogate: 1-Chlorooctadecane 148 % 41.9-170

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH 1 @ 2' (H252018-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959		
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147		
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552		
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853		
Total BTEX	<0.275	0.275	04/07/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 122 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1470	16.0	04/08/2025	ND	416	104	400	3.77		

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.935	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	177	88.7	200	0.496	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/07/2025	ND	388	96.9	400	0.734	

Surrogate: 1-Chlorooctane 74.5 % 48.6-153

Surrogate: 1-Chlorooctadecane 76.2 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH 1 @ 3' (H252018-03)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 125 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	992	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 80.0 % 48.6-153

Surrogate: 1-Chlorooctadecane 73.0 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 2 @ 1' (H252018-04)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 123 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	29.6	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	29.6	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 75.2 % 48.6-153

Surrogate: 1-Chlorooctadecane 67.9 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 2 @ 2' (H252018-05)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 125 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 81.8 % 48.6-153

Surrogate: 1-Chlorooctadecane 75.4 % 41.9-170

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 2 @ 3' (H252018-06)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 124 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	134	25.0	04/07/2025	ND					
Total TPH C6-C35*	134	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 71.1 % 48.6-153

Surrogate: 1-Chlorooctadecane 60.8 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 3 @ 1' (H252018-07)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 125 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	8400	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	55.1	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	49.2	25.0	04/07/2025	ND					
Total TPH C6-C35*	104	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 84.2 % 48.6-153

Surrogate: 1-Chlorooctadecane 78.9 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 3 @ 2' (H252018-08)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 124 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	768	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 83.2 % 48.6-153

Surrogate: 1-Chlorooctadecane 75.7 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 3 @ 3' (H252018-09)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 125 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 85.0 % 48.6-153

Surrogate: 1-Chlorooctadecane 76.4 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: AH - 4 @ 1' (H252018-10)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 122 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	39.2	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	420	25.0	04/07/2025	ND					
Total TPH C6-C35*	459	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 80.2 % 48.6-153

Surrogate: 1-Chlorooctadecane 67.2 % 41.9-170

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: H - 1 @ 1' (H252018-12)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	1.89	94.4	2.00	0.959	
Toluene*	<0.050	0.050	04/07/2025	ND	2.01	100	2.00	0.147	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.02	101	2.00	0.552	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.42	107	6.00	0.853	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 124 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	41.4	25.0	04/07/2025	ND					
Total TPH C6-C35*	41.4	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 79.8 % 48.6-153

Surrogate: 1-Chlorooctadecane 73.4 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: H - 2 @ 1' (H252018-13)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	2.02	101	2.00	18.1	
Toluene*	<0.050	0.050	04/07/2025	ND	1.96	97.9	2.00	19.2	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.03	101	2.00	19.1	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.34	106	6.00	19.2	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/07/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/07/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/07/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/07/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 83.7 % 48.6-153

Surrogate: 1-Chlorooctadecane 76.3 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: H - 3 @ 1' (H252018-14)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	2.02	101	2.00	18.1	
Toluene*	<0.050	0.050	04/07/2025	ND	1.96	97.9	2.00	19.2	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.03	101	2.00	19.1	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.34	106	6.00	19.2	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/08/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/08/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/08/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/08/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 80.7 % 48.6-153

Surrogate: 1-Chlorooctadecane 72.8 % 41.9-170

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 04/04/2025
 Reported: 04/08/2025
 Project Name: MESA 9-11 CTB
 Project Number: 27378
 Project Location: NM

Sampling Date: 04/03/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: H - 4 @ 1' (H252018-15)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	04/07/2025	ND	2.02	101	2.00	18.1	
Toluene*	<0.050	0.050	04/07/2025	ND	1.96	97.9	2.00	19.2	
Ethylbenzene*	<0.050	0.050	04/07/2025	ND	2.03	101	2.00	19.1	
Total Xylenes*	<0.150	0.150	04/07/2025	ND	6.34	106	6.00	19.2	
Total BTEX	<0.275	0.275	04/07/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	04/08/2025	ND	416	104	400	3.77	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	04/08/2025	ND	210	105	200	0.665	
DRO >C12-C28	<25.0	25.0	04/08/2025	ND	212	106	200	2.48	
DRO >C28-C35	<25.0	25.0	04/08/2025	ND					
Total TPH C6-C35*	<25.0	25.0	04/08/2025	ND	422	105	400	1.57	

Surrogate: 1-Chlorooctane 79.5 % 48.6-153

Surrogate: 1-Chlorooctadecane 71.7 % 41.9-170

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-04	The RPD for the BS/BSD was outside of historical limits.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: BTA oil products										P.O. #:		BILL TO		ANALYSIS REQUEST	
Project Manager: Roy Ramo										Company: BTA					
Address: 104 S. Pecos										Attn:					
City: Midland										Address:					
State: Tx Zip: 79701										City:					
Phone #:										Fax #:					
Project #: 27378										Project Owner:					
Project Name: Mesa 9-11 C7H										State:		Zip:			
Project Location:										Phone #:					
Fax #:															
Sample Name: Bobby England										Fax #:					
FOR LAB USE ONLY										PRESERV.		SAMPLING			
Lab I.D.										Sample I.D.					
Matrix										PRESERV.		SAMPLING			
FOR LAB USE ONLY										PRESERV.		SAMPLING			
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Matrix										PRESERV.		SAMPLING			
FOR LAB USE ONLY										PRESERV.		SAMPLING			
Lab I.D.										Sample I.D.					



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: BTA oil products Project Manager: Amy Barnes Address: 104 S. PECOS City: Midland State: TX Zip: 79701 Phone #: Fax #: Project #: 27378 Project Owner: Project Name: mesa 9-11 CTB Project Location: Lea County Sampler Name: Robby England FOR LAB USE ONLY		BILL TO P.O. #: Company: BTA Attn: Address: City: State: Zip: Phone #: Fax #:		ANALYSIS REQUEST	
Lab I.D. Sample I.D. 110 AH-4 e, 1' 111 AH-4 e, 1' 112 AH-4 e, 1' 113 AH-4 e, 1' 114 AH-4 e, 1' 115 AH-4 e, 1'		(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER :		MATRIX PRESERV. SAMPLING	
Date: 4/4/25 Time: 3:31 Received By: [Signature] Relinquished By: [Signature]		Date: 4-3-25 Time: 12:40 Received By: [Signature]		Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Observed Temp. °C: 41.5 Corrected Temp. °C: 41.8 Sample Condition: Cool Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No Checked By: (Initials)		Turnaround Time: Standard <input type="checkbox"/> Rush <input checked="" type="checkbox"/> Thermometer ID #140 Correction Factor: +0.3°C Bacteria (only) Sample Condition: Cool Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Observed Temp. °C: Corrected Temp. °C:	
REMARKS: Email Report to B.T.A. 4/14/25 All Results are emailed. Please provide Email address: RBarnes@BTAoil.com					

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 14, 2025

RAY RAMOS

BTA Oil Producers

104 South Pecos

Midland, TX 79701

RE: MESA 9,11,13,18 CTB RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 05/08/25 12:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 RAY RAMOS
 104 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	05/08/2025	Sampling Date:	05/07/2025
Reported:	05/14/2025	Sampling Type:	Soil
Project Name:	MESA 9,11,13,18 CTB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	RED HILLS		

Sample ID: BH #1 @ 4' (H252753-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	2.08	104	2.00	2.71	
Toluene*	<0.050	0.050	05/08/2025	ND	2.19	109	2.00	2.39	
Ethylbenzene*	<0.050	0.050	05/08/2025	ND	2.18	109	2.00	2.25	
Total Xylenes*	<0.150	0.150	05/08/2025	ND	6.44	107	6.00	2.54	
Total BTEX	<0.275	0.275	05/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	05/08/2025	ND	416	104	400	8.00	

TPH TX1005		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C12	<25.0	25.0	05/08/2025	ND	187	93.5	200	0.808	
DRO >C12-C28	<25.0	25.0	05/08/2025	ND	177	88.5	200	2.13	
DRO >C28-C35	<25.0	25.0	05/08/2025	ND					
Total TPH C6-C35*	<25.0	25.0	05/08/2025	ND	365	91.3	400	1.58	

Surrogate: 1-Chlorooctane 114 % 48.6-153

Surrogate: 1-Chlorooctadecane 125 % 41.9-170

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: BTA Oil Producers					
Project Manager: Ray Ramos					
Address: 102 S Reos St					
City: Midland State: TX Zip: 79701					
Phone #: Fax #:					
Project #: Project Owner:					
Project Name: Mena 9.11.13, 18 CTB Release					
Project Location: Red Hills					
Sample Name: R. Ramos					
FOR LAB USE ONLY					
Lab I.D.					
Sample I.D.					
(G)RAB OR (C)OMP.					
# CONTAINERS					
GROUNDWATER					
WASTEWATER					
SOIL					
OIL					
SLUDGE					
OTHER :					
ACID/EASE:					
ICE / COOL					
OTHER :					
DATE TIME					
BTX 8021					
TPH 1005					
Chlorides 4500					



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 26, 2025

SAMANTHA ALLEN

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: MESA 11 CTB

Enclosed are the results of analyses for samples received by the laboratory on 09/25/25 15:28.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/26/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: BACKFILL COMPOSITE SAMPLE (H256025-01)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.1 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/26/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 74.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 67.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

[illegible]



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 29, 2025

SAMANTHA ALLEN

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: MESA 11 CTB

Enclosed are the results of analyses for samples received by the laboratory on 09/25/25 15:28.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: FS - 1 (4') (H256024-01)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEx	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 90.4 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	195	97.7	200	6.82	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	211	106	200	5.64	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 92.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 91.6 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received: 09/25/2025
 Reported: 09/29/2025
 Project Name: MESA 11 CTB
 Project Number: 212C-MD-03837
 Project Location: BTA - LEA COUNTY, NM

Sampling Date: 09/25/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Alyssa Parras

Sample ID: FS - 2 (4') (H256024-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.4 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	195	97.7	200	6.82	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	211	106	200	5.64	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 89.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 87.7 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: FS - 3 (4') (H256024-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.8 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	195	97.7	200	6.82	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	211	106	200	5.64	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 87.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 86.4 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: FS - 4 (4') (H256024-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 87.4 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 90.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 85.1 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: NSW - 1 (H256024-05)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEx	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 87.7 % 70.4-141

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	112	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 84.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.6 % 39.9-141

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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: NSW - 2 (H256024-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEx	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 87.8 % 70.4-141

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 94.1 % 52.4-130

Surrogate: 1-Chlorooctadecane 85.7 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: ESW - 1 (H256024-07)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.0 % 70.4-141

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 88.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.6 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: ESW - 2 (H256024-08)

BTX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 87.8 % 70.4-141

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	112	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 89.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.9 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: SSW (H256024-09)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEx	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.7 % 70.4-141

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 92.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 89.3 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/25/2025	Sampling Date:	09/25/2025
Reported:	09/29/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Alyssa Parras
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: WSW (H256024-10)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/25/2025	ND	1.94	97.2	2.00	0.244		
Toluene*	<0.050	0.050	09/25/2025	ND	1.92	95.9	2.00	0.121		
Ethylbenzene*	<0.050	0.050	09/25/2025	ND	1.87	93.3	2.00	0.130		
Total Xylenes*	<0.150	0.150	09/25/2025	ND	5.46	90.9	6.00	0.0202		
Total BTEX	<0.300	0.300	09/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.9 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	112	16.0	09/26/2025	ND	448	112	400	7.41		

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/25/2025	ND	191	95.4	200	2.18	
DRO >C10-C28*	<10.0	10.0	09/25/2025	ND	200	100	200	0.771	
EXT DRO >C28-C36	<10.0	10.0	09/25/2025	ND					

Surrogate: 1-Chlorooctane 66.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 61.3 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tetra Tech Project Manager: Samantha Allen Address: City: State: Zip: Phone #: Fax #: Project #: 212 C-HD-03837 Project Owner: Project Name: Mesa 11 CTR Project Location: Lea County, NM Sample Name: William Exidor FOR LAB USE ONLY		BILL TO P.O. #: 27378 Company: BTA Address: City: State: Zip: Phone #: Fax #: Sample Name: William Exidor FOR LAB USE ONLY		ANALYSIS REQUEST	
Lab I.D. H251024	Sample I.D. FS-1 (4) FS-2 (4) FS-3 (4) FS-4 (4) NSW-1 NSW-2 ESU-1 ESU-2 SSU USU	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE /COOL OTHER:	MATRIX PRESERV SAMPLING	DATE TIME	BTEx TPH Chloride
1 2 3 4 5 6 7 8 9 10	1 2 3 4 5 6 7 8 9 10	1 2 3 4 5 6 7 8 9 10	1 2 3 4 5 6 7 8 9 10	11:00 11:45 9:30 10:30 8:00 8:10 8:20 8:30 8:40 8:50	1 2 3 4 5 6 7 8 9 10
Relinquished By: William Exidor Date: 9/25/05 Time: 1508 Received By: [Signature] Date: 9/25/05 Time: 1508		PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause, shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Observed Temp. °C 2.3 Corrected Temp. °C 2.4 Sample Condition Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Turnaround Time: Standard <input type="checkbox"/> Rush <input checked="" type="checkbox"/> Thermometer ID #140 244 Correction Factor +0.3°C Bacteria (only) Sample Condition Cool <input type="checkbox"/> Yes <input type="checkbox"/> No Intact <input type="checkbox"/> Yes <input type="checkbox"/> No Observed Temp. °C Corrected Temp. °C	
Remarks: Samantha Allen @ tetra tech.com mthorke @ btaoil.com		Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #: All Results are emailed. Please provide Email address:			

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinalabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 30, 2025

SAMANTHA ALLEN

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: MESA 11 CTB

Enclosed are the results of analyses for samples received by the laboratory on 09/29/25 11:31.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' at the beginning.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAMANTHA ALLEN
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/29/2025	Sampling Date:	09/29/2025
Reported:	09/30/2025	Sampling Type:	Soil
Project Name:	MESA 11 CTB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03837	Sample Received By:	Shalyn Rodriguez
Project Location:	BTA - LEA COUNTY, NM		

Sample ID: SSW - 2 (H256087-01)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/29/2025	ND	2.03	101	2.00	3.56		
Toluene*	<0.050	0.050	09/29/2025	ND	2.04	102	2.00	3.63		
Ethylbenzene*	<0.050	0.050	09/29/2025	ND	2.00	100	2.00	4.41		
Total Xylenes*	<0.150	0.150	09/29/2025	ND	5.96	99.3	6.00	4.44		
Total BTEX	<0.300	0.300	09/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 70.4-141

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/29/2025	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/30/2025	ND	190	95.1	200	4.09	
DRO >C10-C28*	<10.0	10.0	09/30/2025	ND	209	105	200	2.53	
EXT DRO >C28-C36	<10.0	10.0	09/30/2025	ND					

Surrogate: 1-Chlorooctane 90.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 83.6 % 39.9-141

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Peta Tech Project Manager: Samantha Allen Address: City: State: Zip: Attn: Address: Phone #: Fax #: City: State: Zip: Phone #: Fax #:				BILL TO P.O. #: 27378 Company: BTA				ANALYSIS REQUEST			
Project #: 212C-MD-03837 Project Owner: Project Name: Mesa 11 CTB Project Location: Lee County, NM Sampler Name: William Elexson				Project Name: Mesa 11 CTB Project Location: Lee County, NM Sampler Name: William Elexson							
Lab I.D. H850087 Sample I.D. SSU-2				(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:				DATE TIME			
FOR LAB USE ONLY				MATRIX PRESERV SAMPLING				BTEX TPH Chloride			
Relinquished By: William Elexson Relinquished By: William Elexson Date: 9/29/25 Time: 11:31 Received By: Shedrick Received By: Shedrick Date: Time:				Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #:				All Results are emailed. Please provide Email address:			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:				Observed Temp. °C: 4.2 Corrected Temp. °C: 4.5 Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No				CHECKED BY: SL Turnaround Time: Standard Rush <input type="checkbox"/> 24hr Bacteria (only) Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No			
REMARKS: Samantha.allen@bta.com ntinker@bta.com											

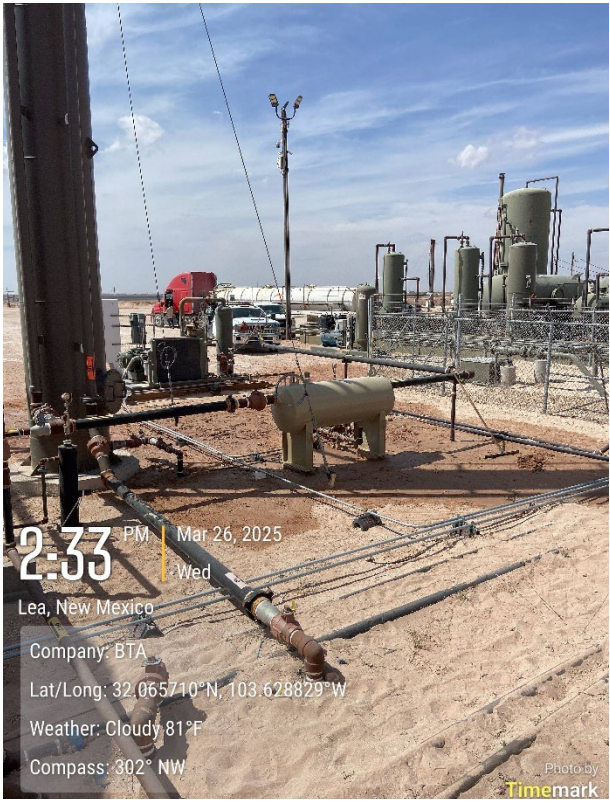
Closure Report
Mesa 11 CTB

BTA Oil Producers, LLC
November 4, 2025

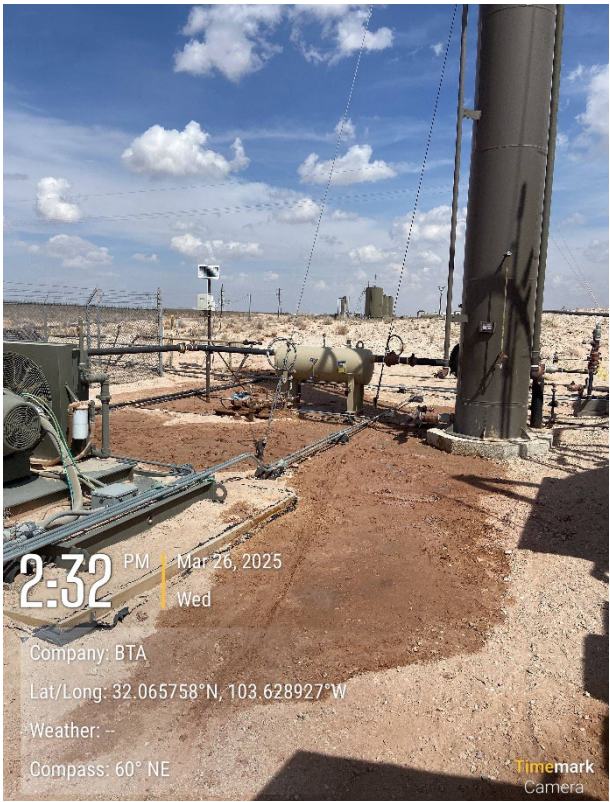
ATTACHMENT 3 – PHOTOGRAPHIC DOCUMENTATION



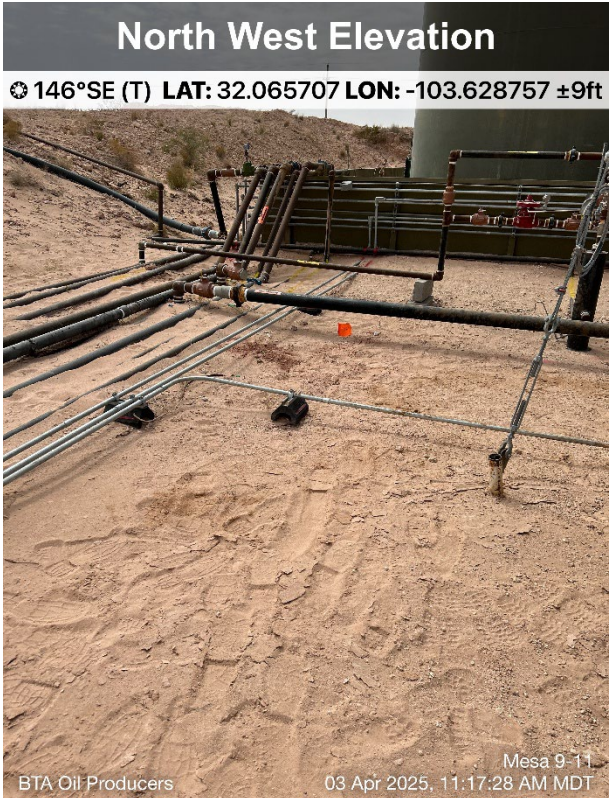
TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View southeast of approximate release extent and production equipment.	1
	SITE NAME	Mesa 11 CTB Release	3/26/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View northwest of approximate release extent and production equipment.	2
	SITE NAME	Mesa 11 CTB Release	3/26/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View northeast of approximate release extent and production equipment. Surface/Subsurface electrical lines.	4
	SITE NAME	Mesa 11 CTB Release	3/26/2025



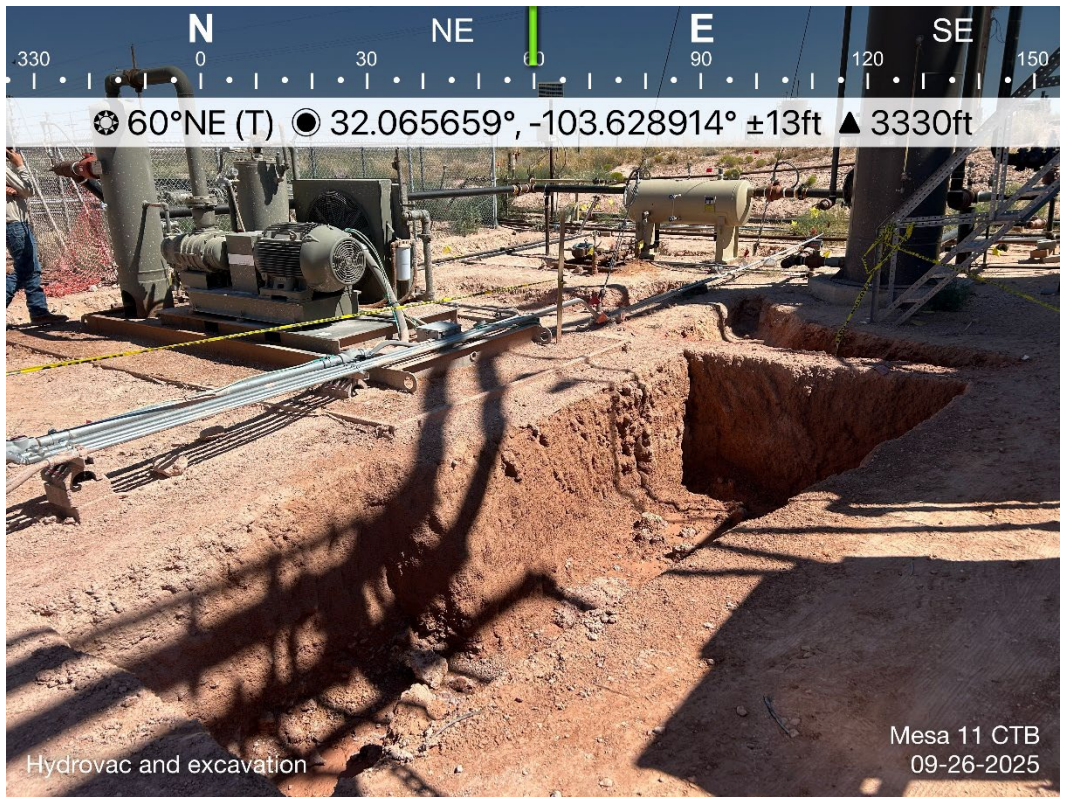
TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View northwest of surface production lines near approximate release area.	5
	SITE NAME	Mesa 11 CTB Release	4/3/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View north of marked release extent and subsurface utilities. Surface steel and electrical lines.	6
	SITE NAME	Mesa 11 CTB Release	4/3/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View east-southeast of excavation progress. Subsurface electrical and heater treater.	7
	SITE NAME	Mesa 11 CTB Release	9/25/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View east-northeast of excavation progress.	8
	SITE NAME	Mesa 11 CTB Release	9/26/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View west-northwest of excavation progress.	9
	SITE NAME	Mesa 11 CTB Release	9/26/2025



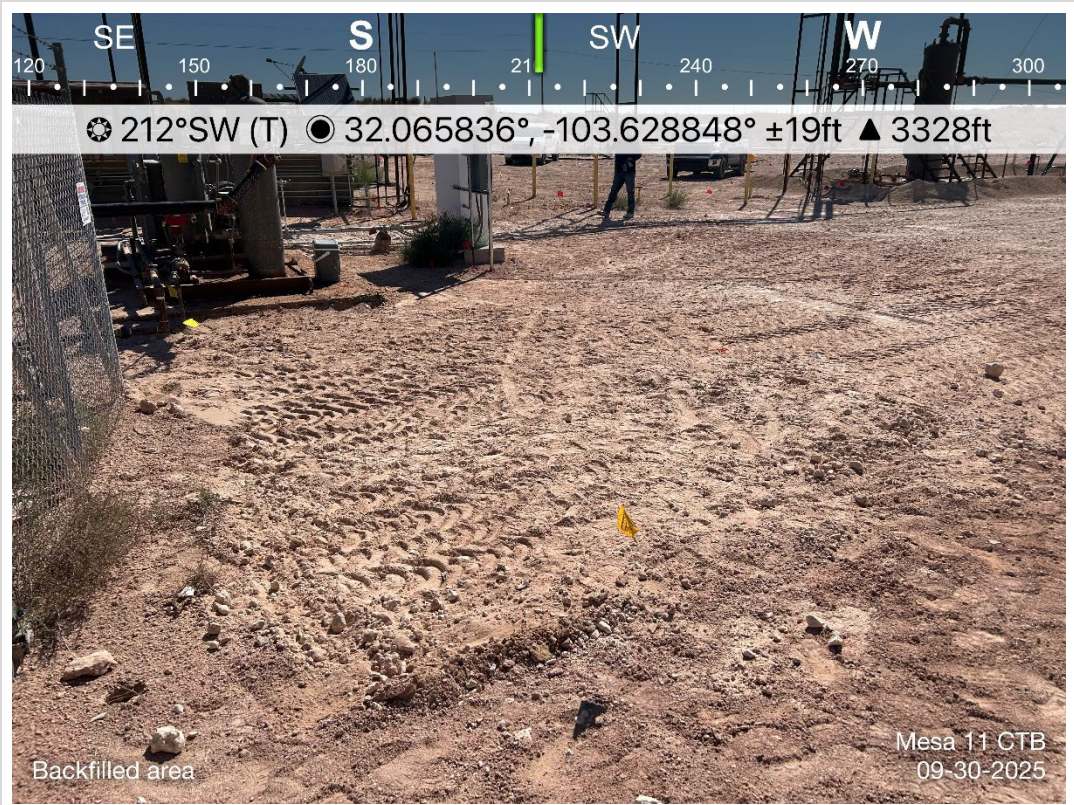
TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View southeast of non-aggressive excavation progress.	10
	SITE NAME	Mesa 11 CTB Release	9/26/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View south of non-aggressive excavation progress.	11
	SITE NAME	Mesa 11 CTB Release	9/26/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View east-southeast of excavation progress.	12
	SITE NAME	Mesa 11 CTB Release	9/29/2025



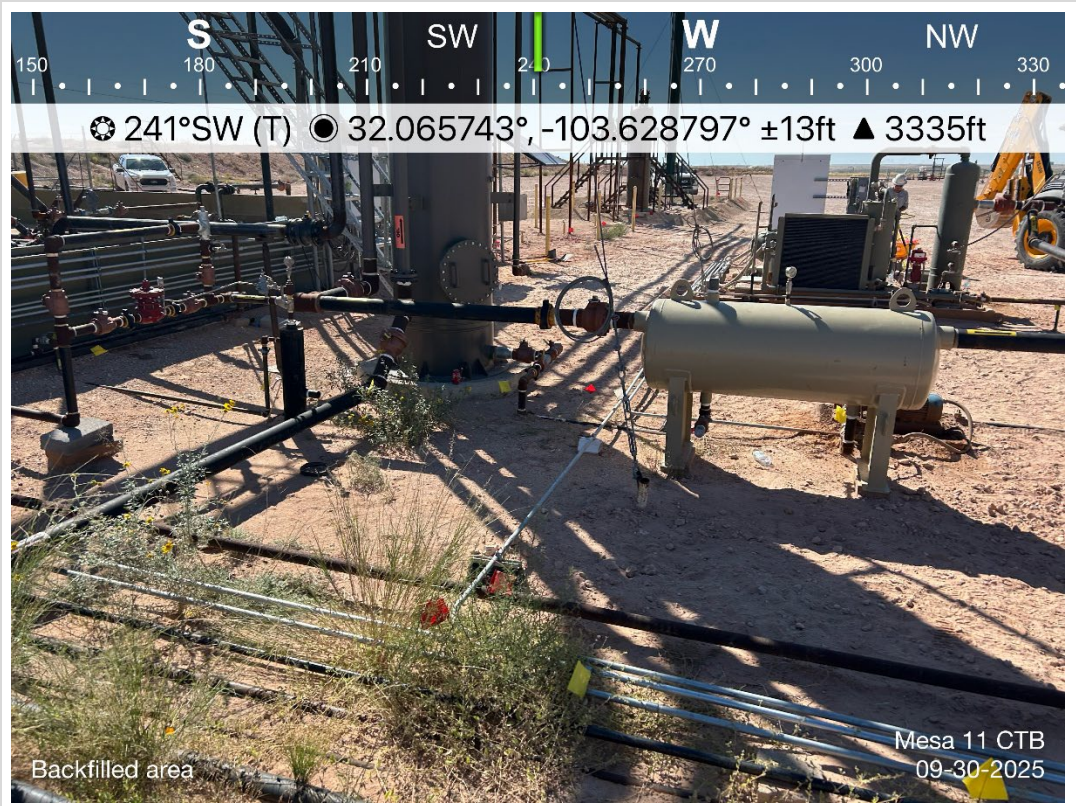
TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View south-southwest of backfilled excavation.	13
	SITE NAME	Mesa 11 CTB Release	9/30/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View east-northeast of backfilled excavation.	14
	SITE NAME	Mesa 11 CTB Release	9/30/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View south of backfilled excavation.	15
	SITE NAME	Mesa 11 CTB Release	9/30/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03837	DESCRIPTION	View west-southwest of backfilled excavation.	16
	SITE NAME	Mesa 11 CTB Release	9/30/2025

Closure Report
Mesa 11 CTB

BTA Oil Producers, LLC
November 4, 2025

ATTACHMENT 4 - REGULATORY CORRESPONDENCE

From: OCDOnline@state.nm.us
To: [Allen, Samantha](#)
Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 488129
Date: Wednesday, August 6, 2025 11:12:57 AM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Samantha Allen for BTA OIL PRODUCERS, LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2508742989, with the following conditions:

- **The remediation plan is conditionally approved. The release area will need confirmation floor/sidewall samples representing no more than 200 ft². All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Due to “medium karst,” the site will need to be remediated to the strictest closure criteria from Table 1 of 19.15.29 NMAC. All sidewall samples should be taken from the sidewall of the excavation. Please make sure that the edge of the release extent is accurately defined. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. If fluids reached tanks/equipment, sample up against tanks/equipment to ensure contaminants didn’t go underneath. If the removal of contaminants under tanks/equipment could cause a major facility deconstruction, a formal deferral request will need to be submitted to the OCD Permitting Portal.**
- **The work will need to be completed in 90 days after the report has been reviewed.**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Robert Hamlet
575-748-1283
Robert.Hamlet@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: OCDOnline@state.nm.us
To: [Allen, Samantha](#)
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 507582
Date: Friday, September 19, 2025 12:29:49 PM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Samantha Allen for BTA OIL PRODUCERS, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2508742989.

The sampling event is expected to take place:

When: 09/24/2025 @ 10:00

Where: N-01-26S-32E 0 FNL 0 FEL (32.06582,-103.62884)

Additional Information: Sampling is expected to take place on Wednesday 9/24 through Monday 9/29. If additional sampling is required due to floor or sidewall expansion, an additional C141N will be submitted.

Additional Instructions: Driving Directions

FROM THE INTERSECTION OF PIPELINE RD AND ORLA RD AT APPROXIMATE GPS COORDINATES (32.065042, -103.674245), TRAVEL EAST ALONG PIPELINE ROAD (DIRT ROAD) FOR APPROXIMATELY 2.56 MILES TO APPROXIMATE GPS COORDINATES (32.065185, -103.630578). TURN LEFT, HEADING NORTH, FOR APPROXIMATELY 190 FEET ONTO PAD, THEN EAST FOR APPROXIMATELY 480 FEET TO AREA FOR LOCATING.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Closure Report
Mesa 11 CTB

BTA Oil Producers, LLC
November 4, 2025

ATTACHMENT 5 – WASTE MANIFEST



OWL Landfill Services, LLC

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN:

(Authorized Agent's Printed Name and Title)

SIGNATURE:

COMPANY MAN EMAIL:

COMPANY MAN PHONE:

0471454

COMPANY NAME: B T A

LEASE: Mesa 11 CTB

AFE #: PO H 2078942 API: _____

RIG NAME: _____ WELL #: _____

STATE & COUNTY ORIGIN: lea co / New Mexico

DATE: 09-29-25

PHONE: 432-803-4340

QUANTITY: _____ ☐ BBLs
_____ ☒ YARDS

Waste Description (check only one box)

☐ RCRA Exempt

☐ RCRA Non-Exempt

☐ Water Based Cuttings (DRY)

☐ Water Based Cuttings (WET)

☐ Contaminated Soil

☐ Produced Sands

☐ Oil Based Cuttings (DRY)

☐ Oil Based Cuttings (WET)

☐ Injectable Fluids

☐ Non-Injectable Fluids

☐ Oil Base Mud

☐ Water Base Mud

☐ Muds w/Cement

☐ Tank Bottoms

☐ Rig Trash

☐ Pit Liners

☐ Other: caliche

Authorize Washout?

☐ Yes

☒ No

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information

☐ RCRA Hazardous Waste Analysis

☐ Process Knowledge

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name _____

Date _____

Signature _____

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENT

COMPANY NAME: Sunrise Trucking YARD #: Hobbs WHP #: 4498 TRUCK #: 50

ADDRESS: 3724 E slandind TICKET #: 065867 ROLL OFF BIN#: _____ TRAILER #: _____

DATE RECEIVED: _____ TIME RECEIVED: _____ ☐ AM

DISPATCHER

DISPATCHER

RECEIVED: _____ ☐ PM

NAME: _____

PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."

DRIVER: Jose Morales

DRIVER'S SIGNATURE: _____

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE

TO BE COMPLETED BY OWL LANDFILL EMPLOYEES

FACILITY RECEIVED AT (Check One):

DATE: 9-29-25

TIME IN: 355

AM / PM

TIME OUT: _____

AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A

TCLP: PASS FAIL N/A

TOX: PASS FAIL N/A

NORM TESTING: P

(Less than 50 MCR)

H₂O
S

Shake Out:

1	2	3

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____

Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: _____

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN:

(Authorized Agent's Printed Name and Title)

SIGNATURE: Reshaun Sanders

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: _____

0471455

COMPANY NAME: BT ALEASE: Mesa 11 CTBAFE #: 90 H PO 78942 API: _____

RIG NAME: _____ WELL #: _____

STATE & COUNTY ORIGIN: lea com New MexicoDATE: 09-29-25PHONE: 432-803-4340QUANTITY: _____ ☐ BBLs_____ ☒ YARDS

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☐ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners☐ Other: caliche

Authorize Washout?

☐ Yes☒ No

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name _____ Date _____ Signature _____

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Sunrise Trucking YARD #: Hobbs WHP #: 4498 TRUCK #: 50ADDRESS: 3724 E Standlind TICKET #: 65867 ROLL OFF BIN#: _____ TRAILER #: _____DATE _____ TIME _____ ☐ AM DISPATCHER _____ DISPATCHERRECEIVED: _____ RECEIVED: _____ ☐ PM NAME: _____ PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."DRIVER: Jose Morales DRIVER'S SIGNATURE: _____

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE**TO BE COMPLETED BY OWL LANDFILL EMPLOYEES**

FACILITY RECEIVED AT (Check One):

DATE: 9-29-25 TIME IN: 532 AM / PM☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A

TCLP: PASS FAIL N/A

TOX: PASS FAIL N/A

NORM
TESTING:(Less than 50
MCR)

WASHOUT BY: _____

WASHOUT: TIME IN: _____ TIME OUT: _____

Shake Out:

1	2	3

H₂O
S

350407

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____ has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

Employee (Printed Name)

EMPLOYEE SIGNATURE: _____

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN: _____

(Authorized Agent's Printed Name and Title)

SIGNATURE: Debra Ann Sanders

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: _____

0471451

COMPANY NAME: BT ALEASE: Mesa 11 CTBAFE #: PO # D078942 API: N/A

RIG NAME: _____ WELL #: _____

STATE & COUNTY ORIGIN: Lea co / New MexicoDATE: 09-29-20PHONE: 432 8634340QUANTITY: _____ ☐ BBLs
20 ☒ YARDS

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☐ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☐ Yes☒ No☐ Other: cell. che

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name _____

Date _____

Signature _____

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Sunrise Trucking YARD #: 110665 WHP #: 11498 TRUCK #: 50ADDRESS: 3724 E. Starnolind Rd TICKET #: 65867 ROLL OFF BIN #: _____ TRAILER #: _____DATE: _____ TIME: ☐ AM

DISPATCHER

DISPATCHER

RECEIVED: _____ RECEIVED: ☐ PM

NAME: _____

PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."DRIVER: Jose Morales DRIVER'S SIGNATURE: [Signature]

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE**TO BE COMPLETED BY OWL LANDFILL EMPLOYEES**

FACILITY RECEIVED AT (Check One):

DATE: 9-29-20 TIME IN: 825 AM / PM

TIME OUT: _____ AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/ATCLP: PASS FAIL N/ATOX: PASS FAIL N/A

NORM

TESTING:

(Less than 50 MCR)

Shake Out:

1	2	3

H₂O
SGallon Test: 350309

SERVICE NOTES:

This is to certify that: _____ Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptances testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: [Signature]

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility



OWL Landfill Services, LLC

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN:

(Authorized Agent's Print Name and Title)

SIGNATURE:

COMPANY MAN EMAIL:

COMPANY MAN PHONE:

0471453

COMPANY NAME:

LEASE:

AFF #:

API:

RIG NAME:

WELL #:

STATE & COUNTY ORIGIN:

DATE:

PHONE:

QUANTITY:

BBLs

YARDS

Waste Description (check only one box)



RCRA Exempt



RCRA Non-Exempt

☐ Water Based Cuttings (DRY)

☐ Water Based Cuttings (WET)

☐ Contaminated Soil

☐ Produced Sands

☐ Oil Based Cuttings (DRY)

☐ Oil Based Cuttings (WET)

☐ Injectable Fluids

☐ Non-Injectable Fluids

☐ Oil Base Mud

☐ Water Base Mud

☐ Muds w/Cement

☐ Tank Bottoms

☐ Rig Trash

☐ Pit Liners

Authorize Washout?

☐ Yes

☒ No

☐ Other:

caliche

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information

☐ RCRA Hazardous Waste Analysis

☐ Process Knowledge

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name

Date

Signature

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENT

COMPANY NAME:

YARD #:

WHP #:

TRUCK #:

ADDRESS:

TICKET #:

ROLL OFF BIN#:

TRAILER #:

DATE

TIME

☐ AM

DISPATCHER

DISPATCHER

RECEIVED:

RECEIVED:

☐ PM

NAME:

PHONE #:

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."

DRIVER:

DRIVER'S SIGNATURE:

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE

TO BE COMPLETED BY OWL LANDFILL EMPLOYEES

FACILITY RECEIVED AT (Check One):

DATE:

TIME IN:

AM / PM

TIME OUT:

AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY:

WASHOUT:

TIME IN:

TIME OUT:

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A

TCLP: PASS FAIL N/A

TOX: PASS FAIL N/A

NORM

TESTING:

(Less than 50 MCR)

Shake Out:

1 2 3

H₂O
S

350360

Gallon Test:

SERVICE NOTES:

This is to certify that:

Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE:

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN: _____

(Authorized Agent's Printed Name and Title)

SIGNATURE: _____

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: _____

MANIFEST #**0471452**COMPANY NAME: BT ADATE: 9-29-25LEASE: Mesa 11 CTBPHONE: 409-213-11540AFE #: PO #0018942 API: _____QUANTITY: _____ ☐ BBLs

RIG NAME: _____ WELL #: _____

20 ☒ YARDSSTATE & COUNTY ORIGIN: lea CO / NM

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☐ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners☒ Other: caliche

Authorize Washout?

☐ Yes☒ No

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name _____

Date _____

Signature _____

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Sunrise TruckingYARD #: HobbsWHP #: 4498TRUCK #: 50ADDRESS: 3174 E. Hobbs BlvdTICKET #: 65867

ROLL OFF BIN#: _____

TRAILER #: _____

DATE _____ TIME _____ ☐ AM

DISPATCHER

DISPATCHER

RECEIVED: _____ RECEIVED: _____ ☐ PM

NAME: _____

PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."DRIVER: Jose Morales

DRIVER'S SIGNATURE: _____

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE**TO BE COMPLETED BY OWL LANDFILL EMPLOYEES**

FACILITY RECEIVED AT (Check One):

DATE: 9-29-25TIME IN: 1248 AM / PM

TIME OUT: _____ AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A

TCLP: PASS FAIL N/A

TOX: PASS FAIL N/A

**NORM
TESTING:**(Less than 50
MCR)H₂O
S

Shake Out:

1	2	3

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____

Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: _____

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN: Dash Tinker

(Authorized Agent's Printed Name and Title)

SIGNATURE: Dash Tinker

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: _____

MANIFEST #

0449991

COMPANY NAME: Dash Tinker Environmental ServicesDATE: 9/25/2025LEASE: Mesa 11 CTB

PHONE: _____

AFE #: DOH0018942 API: N/A

QUANTITY: _____

☐ BBLS

RIG NAME: _____ WELL #: _____

☒ YARDSSTATE & COUNTY ORIGIN: Lea Co, New Mexico

Waste Description (check only one box)

☐ RCRA Exempt☐

RCRA Non-Exempt

☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☒ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☐ Yes☒ No☐ Other: _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name

Dash Tinker

Date

9/25/2025

Signature

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Sunrise TruckingYARD #: HobbsWHP #: 4498TRUCK #: 50ADDRESS: Hobbs NM

TICKET #: _____

ROLL OFF BIN #: _____

TRAILER #: 0

DATE

TIME

☐ AM

DISPATCHER

DISPATCHER

RECEIVED: _____

RECEIVED: _____

☐ PM

NAME: _____

PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."

DRIVER: _____

Jose Morales

DRIVER'S SIGNATURE: _____

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE**TO BE COMPLETED BY OWL LANDFILL EMPLOYEES**

FACILITY RECEIVED AT (Check One):

DATE: 9/25/25TIME IN: 4:53

AM/PM

TIME OUT: _____

AM/PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/ATCLP: PASS FAIL N/ATOX: PASS FAIL N/A

NORM

TESTING: P

(Less than 50 MCR)

Shake Out:

	1	2	3
H ₂ O			
S			

349662

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____

Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: _____

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN: Joshua Sandoz

(Authorized Agent's Printed Name and Title)

SIGNATURE: Joshua Sandoz

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: 409-803-1340**MANIFEST #**

0449993

COMPANY NAME: Hightower Environmental ServicesDATE: 9/26/2025LEASE: mesa 11

PHONE: _____

AFE #: 111112942 API: _____

QUANTITY: _____

☐ BBLS

RIG NAME: _____ WELL #: _____

☒ YARDSSTATE & COUNTY ORIGIN: lea co, nm

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☒ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☐ Yes☒ No☐ Other: _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name Adah + inkerDate 9/26/2025

Signature _____

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: SunwestYARD #: HobbsWHP #: 4498TRUCK #: 50ADDRESS: 2134 E. Larchwood RdTICKET #: 65860

ROLL OFF BIN #: _____

TRAILER #: _____

DATE RECEIVED: _____ TIME RECEIVED: _____

☐ AM☐ PM

DISPATCHER

DISPATCHER

NAME: _____

PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."DRIVER: José MoralesDRIVER'S SIGNATURE: [Signature]

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE**TO BE COMPLETED BY OWL LANDFILL EMPLOYEES**

FACILITY RECEIVED AT (Check One):

DATE: 9-26-25TIME IN: 209

AM / PM

TIME OUT: _____ AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A

TCLP: PASS FAIL N/A

TOX: PASS FAIL N/A

NORM

TESTING:

(Less than 50 MCR)

Shake Out:

1 2 3

H₂O

S

Gallon Test: 344805

SERVICE NOTES:

This is to certify that: _____

Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: [Signature]

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3829 Maple Ave. Suite 300
Dallas, TX 75219
505.231.1212
ar@ndblandfill.com

COMPANY MAN: DeShawn Sanders
(Authorized Agent's Printed Name and Title)SIGNATURE: DeShawn Sanders

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: 432-213-4090**MANIFEST #**04499994COMPANY NAME: Right Hawk Environmental Services DATE: 11/27/25 6:20amLEASE: Mesa 11 CTB PHONE: _____AFE #: 11-11942 API: _____ QUANTITY: _____ ☐ BBLSRIG NAME: _____ WELL #: _____ ☒ YARDSSTATE & COUNTY ORIGIN: Lea Co, NM

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☐ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☒ Yes ☐ No☐ Other: _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name

Noah Hinkley

Date

9/16/2015

Signature

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Pursser Services YARD #: _____ WHP #: _____ TRUCK #: 491ADDRESS: Artesia, New Mexico TICKET #: 99562 ROLL OFF BIN #: _____ TRAILER #: _____DATE RECEIVED: 9/26/25 TIME RECEIVED: _____ ☐ AM ☐ PM DISPATCHER NAME: Dale DISPATCHER PHONE #: 505-770-4756

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."DRIVER: Leo Aguilera DRIVER'S SIGNATURE: [Signature]

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE**TO BE COMPLETED BY OWL LANDFILL EMPLOYEES**

FACILITY RECEIVED AT (Check One):

DATE: 9-26-25TIME IN: 4:36 AM / PM

TIME OUT: _____ AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____ TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A

TCLP: PASS FAIL N/A

TOX: PASS FAIL N/A

NORM

TESTING:

(Less than 50 MCR)

Shake Out:

1 2 3

H₂O

S

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____ Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: [Signature]

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300

Dallas, TX 75219

505.231.1212

ar@ndblandfill.com

COMPANY MAN: Deshaun Sanders

(Authorized Agent's Printed Name and Title)

SIGNATURE: Deshaun Sanders

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: 432-83-4340**MANIFEST #**

0449992

COMPANY NAME: Agri + EnergyDATE: 9/26/2025 11:30amLEASE: Mesa 11 CTB

PHONE: _____

AFE #: 0000942 API: _____

QUANTITY: _____

☐ BBLSRIG NAME: _____ WELL #: 12 ad #1☐ YARDSSTATE & COUNTY ORIGIN: Lee Co, NM

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☒ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☐ Yes☒ No☐ Other: _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name Deshaun SandersDate 9/26/2025

Signature _____

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Pressure ServicesYARD #: 89561

WHP #: _____

TRUCK #: _____

ADDRESS: Alamogordo, New Mexico

TICKET #: _____

ROLL OFF BIN#: _____

TRAILER #: _____

DATE

TIME

☐ AM

DISPATCHER

DISPATCHER

RECEIVED: 9/26/25

RECEIVED: _____

☐ PMNAME: BoilePHONE #: 760-3-4756

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."

DRIVER: Leo AguilarDRIVER'S SIGNATURE: [Signature]

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE

TO BE COMPLETED BY OWL LANDFILL EMPLOYEES

FACILITY RECEIVED AT (Check One):

DATE: 9/26/25TIME IN: 12:11

AM / PM

TIME OUT: _____

AM / PM

☒ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/ATCLP: PASS FAIL N/ATOX: PASS FAIL N/ANORM
TESTING:(Less than 50
MCR)H₂O
S

Shake Out:

1 2 3

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____

Employee (Printed Name) [Signature]

EMPLOYEE SIGNATURE: _____

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300
Dallas, TX 75219
505.231.1212
ar@ndblandfill.com

COMPANY MAN: D. Shavon Sanders

(Authorized Agent's Printed Name and Title)

SIGNATURE: D. Shavon Sanders

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: 432-803-4340**MANIFEST #**04489990COMPANY NAME: Right Now Environmental ServicesDATE: 9/25/2025 2:30pmLEASE: Mesa 11 CTB

PHONE: _____

AFE #: 02H0018942

API: _____

QUANTITY: _____

☐ BBLS

RIG NAME: _____

WELL #: _____

☐ YARDSSTATE & COUNTY ORIGIN: Hea Co, New Mexico

Waste Description (check only one box)

☐ RCRA Exempt☐

RCRA Non-Exempt

☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☒ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☒ Yes ☐ No☐ Other: _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name

Nora Linker

Date

9/25/2025

Signature

TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENTCOMPANY NAME: Pressure Services

YARD #: _____

WHP #: _____

TRUCK #: 49ADDRESS: Allegria, New MexicoTICKET #: 99560

ROLL OFF BIN#: _____

TRAILER #: _____

DATE

TIME

☐ AM

DISPATCHER

DISPATCHER

RECEIVED: 9/25/25

RECEIVED: _____

☐ PMNAME: DalePHONE #: (575) 703-4756

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."

DRIVER: Leo AguilarDRIVER'S SIGNATURE: [Signature]

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE

TO BE COMPLETED BY OWL LANDFILL EMPLOYEES

FACILITY RECEIVED AT (Check One):

DATE: 9/25/25TIME IN: 12:44

AM / PM

TIME OUT: _____

AM / PM

☐ Northern Delaware Basin Landfill

2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____

TIME IN: _____

TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/ATCLP: PASS FAIL N/ATOX: PASS FAIL N/A

NORM TESTING:

(Less than 50 MCR)

H₂O
S

Shake Out:

1	2	3

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____

Employee (Printed Name)

has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: [Signature]

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

**OWL Landfill Services, LLC**

DBA: Northern Delaware Basin Landfill

3889 Maple Ave. Suite 300
Dallas, TX 75219
505.231.1212
ar@ndblandfill.com

COMPANY MAN: Deshawn Sanders

(Authorized Agent's Printed Name and Title)

SIGNATURE: Deshawn Sanders

COMPANY MAN EMAIL: _____

COMPANY MAN PHONE: 432-203-4340**MANIFEST #**04499896
45COMPANY NAME: Night Hawk Environmental ServicesDATE: 9/24/2025 4:30pmLEASE: Mesa 11 CTB

PHONE: _____

AFE #: POH0018942 API: POH0018942QUANTITY: _____ ☐ BBLs

RIG NAME: _____ WELL #: _____

123456 ☒ YARDSSTATE & COUNTY ORIGIN: nm, Lea Co

Waste Description (check only one box)

☐ RCRA Exempt☐ RCRA Non-Exempt☐ Water Based Cuttings (DRY)☐ Water Based Cuttings (WET)☒ Contaminated Soil☐ Produced Sands☐ Oil Based Cuttings (DRY)☐ Oil Based Cuttings (WET)☐ Injectable Fluids☐ Non-Injectable Fluids☐ Oil Base Mud☐ Water Base Mud☐ Muds w/Cement☐ Tank Bottoms☐ Rig Trash☐ Pit Liners

Authorize Washout?

☒ Yes ☐ No☐ Other: _____

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oilfield wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oilfield waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ SDS Information☐ RCRA Hazardous Waste Analysis☐ Process Knowledge☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of that waste must accompany this form)

(Print) Authorized Agent's Name Deshawn SandersDate 9/24/2025 Signature _____**TO BE COMPLETED BY THE TRANSPORTER WHILE THE GENERATOR IS PRESENT**COMPANY NAME: Night Hawk YARD #: _____ WHP #: _____ TRUCK #: _____ADDRESS: Midland TX TICKET #: _____ ROLL OFF BIN #: _____ TRAILER #: _____

DATE RECEIVED: _____ TIME RECEIVED: _____ ☐ AM ☐ PM DISPATCHER NAME: _____ DISPATCHER PHONE #: _____

The following statement must be signed by the truck driver prior to unloading at disposal facility:

"I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE."

DRIVER: Leo Aguilera DRIVER'S SIGNATURE: [Signature]

(Driver's Name Printed)

I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE

TO BE COMPLETED BY OWL LANDFILL EMPLOYEESFACILITY RECEIVED AT (Check One): _____ DATE: 9/24/25 TIME IN: 1:09 AM / PM

TIME OUT: _____ AM / PM

☐ Northern Delaware Basin Landfill
2029 W. NM Highway 128 | Jal, New Mexico 88252

WASHOUT BY: _____

WASHOUT: _____ TIME IN: _____ TIME OUT: _____

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A
TCLP: PASS FAIL N/A
TOX: PASS FAIL N/A

NORM TESTING: P

(Less than 50 MCR)

Shake Out:		
1	2	3
N/A	N/A	N/A

H₂O S

Gallon Test: _____

SERVICE NOTES:

This is to certify that: _____ Employee (Printed Name) has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: [Signature]

White Copy: Disposal Facility

Yellow: Transporter

Pink: Generator

Part 1 - Generator

Part 2 - Transporter

Part 3 - Disposal Facility

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 523019

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 523019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2508742989
Incident Name	NAPP2508742989 MESA 11 CTB @ FAPP2129922652
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2129922652] Mesa 9H 11H

Location of Release Source

Please answer all the questions in this group.

Site Name	Mesa 11 CTB
Date Release Discovered	03/26/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Other (Specify) Produced Water Released: 10 BBL Recovered: 9 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Small water line failure causing release of aprox 10 bbls of PW, aprox 9 bbl recovered

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 523019

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 523019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 11/04/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 523019

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID:
	260297
	Action Number:
	523019
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	8400
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	9830
GRO+DRO (EPA SW-846 Method 8015M)	8271
BTEX (EPA SW-846 Method 8021B or 8260B)	1.3
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/18/2025
On what date will (or did) the final sampling or liner inspection occur	09/21/2025
On what date will (or was) the remediation complete(d)	09/22/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	1170
What is the estimated volume (in cubic yards) that will be remediated	116
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 523019

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 523019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fJEG1635837366 OWL LANDFILL JAL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 11/04/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 523019

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 523019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 523019

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID:
	260297
	Action Number:
	523019
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	507582
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/24/2025
What was the (estimated) number of samples that were to be gathered	10
What was the sampling surface area in square feet	1171

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1100
What was the total volume (cubic yards) remediated	107
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0

Summarize any additional remediation activities not included by answers (above)	From September 24 to 30, 2025, remedial activities were conducted at the Site, including hydrovac, excavation, disposal, and confirmation sampling. Prior to confirmation sampling, the NMOCD district office was notified via the OCD Fee Application Portal in accordance with Subsection D of 19.15.29.12 NMAC. Soils in the delineated release extent were excavated as indicated in Figure 4. The areas within the release footprint were excavated to a maximum depth of 4 feet bgs based on field screening values and confirmation sampling results. Due to safety concerns associated with working around pressurized lines, prior to remediation, hydroexcavation was used to daylight lines in the vicinity of the release. Areas containing pressurized lines were addressed with non-mechanical methods to a maximum depth of 2 feet bgs in accordance with the approved Work Plan. All excavated material was transported off-site for proper disposal. Approximately 107 cubic yards of material were transported to the Northern Delaware Basin Landfill in Jal, New Mexico Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. One (1) representative 5-point composite sample was collected from the topsoil and caliche backfill material used for the remediation of the project site.
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The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 11/04/2025
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QUESTIONS, Page 7

Action 523019

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 523019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 523019

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 523019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2508742989 Mesa 11 CTB, thank you. This Remediation Closure Report is approved.	12/1/2025