### Received by OCD: 12/1/2025 3:14:30 Properties

Effective March 1, 2025 00:00 - January 18, 2038 21:14

Source #: T224585385 Name: LOE 801H

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	0.2625		0.5386
Nitrogen (N2)	2.3156		3.0242
Methane (C1)	76.8667		57.4889
Ethane (C2)	10.5875	2.8256	14.8418
Propane (C3)	6.4565	1.7751	13.2729
Isobutane (IC4)	0.6721	0.2195	1.8212
n-Butane (NC4)	1.7119	0.5386	4.6387
Isopentane (IC5)	0.3023	0.1103	1.0168
n-Pentane (NC5)	0.2932	0.1061	0.9862
n-Hexane (C6)	0.2993	0.1228	1.2024
n-Heptane (C7)	0.1410	0.0649	0.6587
n-Octane (C8)	0.0531	0.0271	0.2828
Nonanes Plus (C9+)	0.0378	0.0212	0.2260
Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O)			
Hydrogen Sulfide (H2S)	0.0005		0.0008
Totals	100.0000	5.8110	100.0000

Property	Total Sample
Pressure Base	14.65
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1256.29
HV, Sat @ Base P, T	1234.31
HV, Sat @ Sample P, T	1252.03
Relative Density	0.7430

C9+: 100

Sample

Date: 02/03/2025 Type: Spot

Tech: WES
Pressure: 127.0 psi Temp.: 78 °F

Gauge: Gauge H2O:

Atm. Pressure: 13.1 psi H2S: 5 ppm

Remarks: LOE FEDERAL 801H

**Analysis** 

Date: 02/03/2025 Instrument:

Cylinder: 1817

Tech: LC

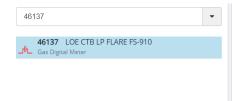
Remarks:

\*\*\* End of Report \*\*\*



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

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Record Da	Gas Flowed	Hours Flowed	Meter Flare Reason 🍦	Static Pressure Psia	Differential Pressure	Meter Comment
11/21/2025	263.00	18:01		15	0	
11/20/2025	144.00	24:00		15	0	vru down
11/19/2025	128.00	23:57		15	0	vru down
11/18/2025	112.00	23:60		15	0	vru down
11/17/2025	104.00	23:60		15	0	vru down
11/16/2025	109.00	24:00		15	0	vru down
11/15/2025	101.00	23:53		15	0	vru down
11/14/2025	99.00	23:58		15	0	vru down
11/13/2025	93.00	24:00		15	0	vru down
11/12/2025	92.00	23:56	FACILITY ISSUES	15	0	vru down
11/11/2025	101.00	23:34		15	0	vru down

### Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
11/16/2025	104	23.60

### Details:

[24650] TARGA MIDSTREAM SERVICES LLC, Facility Compression Issues, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 530946

#### **DEFINITIONS**

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	530946
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 530946

QI	UESTIONS		
Operator:		OGRID:	
Coterra Energy Operating F LLC 6001 Deauville Blvd.		373910 Action Number:	
Midland, TX 79706		530946	
		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2125751858] Land of	d of Enchantment (LOE) CTB	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour			
period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Province and law of the			
Equipment Involved	T		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	77		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	5		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	ifications for each gas.  Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement			
	Not answered.		
Carbon Dioxide (C02) percentage quality requirement  Oxygen (02) percentage quality requirement	Not answered.  Not answered.		
Oxygon (02) percentage quanty requirement	ivot allowered.		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 530946

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.	373910 Action Number:
Midland, TX 79706	530946
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 104 Mcf   Recovered: 0 Mcf   Lost: 104 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	F
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	No
·	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare  Time notified of downstream activity requiring this vent or flare	Not answered.
Time named of downstream activity requiring this vent of hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	STABILIZER/PLANT ISSUE - 3RD PARTY
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 530946

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	530946
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 530946

#### **CONDITIONS**

Operator:	OGRID:
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6001 Deauville Blvd.	Action Number:
Midland, TX 79706	530946
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
jmckinnon	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/1/2025