

# Gas Composition and Properties

Effective March 1, 2025 00:00 - January 18, 2038 21:14

Source #: T233233426

Name: Mirror Fed Com 302H

Component	Mole %	Liquid Content	Mass %	Property	Total Sample
Carbon Dioxide (CO2)	2.0408		4.1112	Pressure Base	14.65
Nitrogen (N2)	1.9541		2.5057	Temperature Base	60
Methane (C1)	76.0387		55.8372	HCDP @ Sample Pressure	
Ethane (C2)	10.1661	2.7132	13.9923	Cricondentherm	
Propane (C3)	5.0821	1.3972	10.2578	HV, Dry @ Base P, T	1226.77
Isobutane (IC4)	0.6975	0.2278	1.8557	HV, Sat @ Base P, T	1205.30
n-Butane (NC4)	1.5475	0.4869	4.1171	HV, Sat @ Sample P, T	1223.01
Isopentane (IC5)	0.4514	0.1647	1.4908	Relative Density	0.7567
n-Pentane (NC5)	0.3976	0.1438	1.3131		
n-Hexane (C6)	0.4703	0.1930	1.8551		
n-Heptane (C7)	0.1604	0.0739	0.7357		
n-Octane (C8)	0.0598	0.0306	0.3127		
Nonanes Plus (C9+)	0.0369	0.0207	0.2166		
Argon (Ar)					
Carbon Monoxide (CO)					
Hydrogen (H2)					
Oxygen (O2)					
Helium (He)					
Water (H2O)					
Hydrogen Sulfide (H2S)	0.8968		1.3990	C9+: 100	
Totals	100.0000	5.4530	100.0000		

## Sample

Date: 02/14/2025

Type: Spot

Tech: WES

Pressure:

142.0 psi

Temp.:

78 °F

Gauge:

Gauge

H2O:

Atm. Pressure:

13.1 psi

H2S:

8,968 ppm

Remarks: MIRROR FED COM 302H

## Analysis

Date: 02/14/2025

Instrument:

Cylinder: 1950

Tech: OR

Remarks:

\*\*\* End of Report \*\*\*



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46141						
46141	MIRROR CTB LP FLARE					
Tools	as Digital Meter					
Record Date	Gas Flowed	Hours Flowed	Meter Flare Reason	Static Pressure Psia	Differential Pressure	Meter Comment
11/18/2025	187.00	18:48		15	0	
11/17/2025	334.00	22:12	CURTAILMENT - G...	15	0	enterpris...
11/16/2025	195.00	16:16	CURTAILMENT - G...	15	0	enterpris...
11/15/2025	88.00	14:12	COMPRESSOR ST...	15	0	line fuse ...
11/14/2025	213.00	21:18	CURTAILMENT - G...	15	0	enterpris...
11/13/2025	31.00	07:04	CURTAILMENT - G...	15	0	enterpris...
11/12/2025	23.00	06:13	CURTAILMENT - G...	15	0	enterpris...
11/11/2025	34.00	09:13	CURTAILMENT - G...	15	0	enterpris...
11/10/2025	41.00	10:39	CURTAILMENT - G...	15	0	enterpris...
11/9/2025	23.00	07:06	CURTAILMENT - G...	15	0	enterpris...
11/8/2025	28.00	09:29	CURTAILMENT - G...	15	0	enterpris...
11/7/2025	73.00	12:09	CURTAILMENT - G...	15	0	enterpris...

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
11/16/2025	334	22.2

Details:

[241602] ENTERPRISE FIELD SERVICES, LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 530953

DEFINITIONS

Operator: Coterra Energy Operating F LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 373910
	Action Number: 530953
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 530953

**QUESTIONS**

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	Action Number: 530953
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**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2402350173] Mirror CTB

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	8,968
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 530953

**QUESTIONS (continued)**

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	Action Number: 530953
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	22

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 334 Mcf   Recovered: 0 Mcf   Lost: 334 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[241602] Enterprise Field Services, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	HLP
Steps taken to limit the duration and magnitude of vent or flare	Minimize event duration
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	midstream and marketing to evaluate



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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
jmckinnon	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/1/2025