

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

# **GAS ANALYSIS REPORT**

Analysis No : 342063 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	PACMAN 26 FED COM 301H-602H VRU
Nitrogen	0.5538	0.000	0.005		Sta. No.:	99679
Methane	38.0753	383.357	0.211		Formation:	
CO2	4.1179	0.000	0.063		Field:	New Mexico
Ethane	18.4720	325.876	0.192	4.965	County:	
H2S	0.0300	0.000	0.000		API Number:	N/L
Propane	19.2872	483.766	0.294	5.340		
Iso-Butane	3.3965	110.105	0.068	1.117	Spot / Composite:	SP
Butane	8.6069	279.904	0.173	2.727	Date / Time On:	
Iso-Pentane	2.5294	100.882	0.063	0.930	Date / Time Off:	06/25/24
Pentane	2.3338	93.262	0.058	0.850	Date to Lab:	07/02/24
Hexanes C6+	2.5972	132.799	0.084	1.139	Date Analyzed:	07/03/24
					Effective Date:	
I budas assa	N1/A				Carralla Durana (DOIO).	50
Hydrogen	N/A				Sample Press. (PSIG):	58
Helium	N/A				Line Press. (PSIG):	58
Oxygen	N/A				Sample Temp. (F):	141
CO	N/A				Fl. Gas Temp. (F):	141
					Amb. Temp. (F):	81
Totals	100.0000	1909.951	1.210	17.068		
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	448

Field H2O (#/mm):

Field H2S (PPM): 300.0 Dry BTU W/O H2S (Real): 1930.57 Field H2S (Grains): 18.88 Sat. BTU W/O H2S (Real): 1897.73

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1930.57

BTU Calc: Dry

Sp. Gravity (Real): 1.2228

Field Gravity:

Z Factor (Dry): 0.9893212 Z Factor (Act.): 0.9893212 Lab Gravitometer:

Dry BTU w/ H2S: 1930.76 Sat BTU w/ H2S: 1897.92

GPM Ethane+ (Real): 17.068 GPM Propane+ (Real): 12.103 GPM IC5+ (Real): 2.919

As Del. BTU w/ H2S: 1930.76 GPA 2145 / 2172

Fld. Remarks: TAG: NO API PER WHITNEY

Temp. Base: 60

Lab Remarks: HIGH TEMP



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# **GAS ANALYSIS REPORT**

Analysis No : 342064 Customer: Centennial

	<u>/lol. %</u>	DTH				
		<u>BTU</u>	<u>sg</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	QUESO BLANCO 13 STATE COM 302H
Nitrogen	3.1760	0.000	0.031		Sta. No.:	N/L
Methane	63.3425	637.757	0.351		Formation:	
CO2	9.6793	0.000	0.147		Field:	New Mexico
Ethane	11.6897	206.225	0.121	3.123	County:	
H2S	0.0800	0.000	0.001		API Number:	3002552447
Propane	6.8220	171.111	0.104	1.877		
Iso-Butane	0.8148	26.414	0.016	0.266	Spot / Composite:	SP
Butane	2.1387	69.552	0.043	0.673	Date / Time On:	
Iso-Pentane	0.5542	22.104	0.014	0.202	Date / Time Off:	06/29/24
Pentane	0.5693	22.750	0.014	0.206	Date to Lab:	07/02/24
Hexanes C6+	1.1335	57.958	0.036	0.494	Date Analyzed:	07/03/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	144
Helium	N/A				Line Press. (PSIG):	144
Oxygen	N/A				Sample Temp. (F):	112
CO	N/A				FI. Gas Temp. (F):	112
					Amb. Temp. (F):	91
Totals 1	00.0000	1213.870	0.879	6.841	,	
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	849

Field H2O (#/mm):

Field H2S (PPM): 800.0 Dry BTU W/O H2S (Real): 1219.37 Field H2S (Grains): 50.35 Sat. BTU W/O H2S (Real): 1198.53

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1219.37

BTU Calc: Dry

6.841

3.718

Temp. Base: 60 Sp. Gravity (Real): 0.8822

Field Gravity:

Z Factor (Dry): 0.9954867 Z Factor (Act.): 0.9954867 Lab Gravitometer:

Dry BTU w/ H2S: 1219.88 GPM Ethane+ (Real): Sat BTU w/ H2S: 1199.03 GPM Propane+ (Real):

GPA 2145 / 2172 GPM IC5+ (Real): 0.902

Fld. Remarks:

Lab Remarks: CP @ LAB 120 PSIG

As Del. BTU w/ H2S: 1219.88



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# **GAS ANALYSIS REPORT**

Analysis No : 342065 Customer: Centennial

Nitrogen   2.9697   0.000   0.029   Sta. Name:   QUESO BLANCO 13 STATE COM 301H			(Ideal)	(Ideal)	(Real)		
Nitrogen 2.9697 0.000 0.029  Methane 62.5669 629.948 0.347  CO2 10.9683 0.000 0.167  Ethane 11.7190 206.742 0.122 3.130  H2S 0.1000 0.000 0.001  Propane 6.7811 170.085 0.103 1.866  Iso-Butane 0.8027 26.021 0.016 0.262  Butane 2.1021 68.362 0.042 0.662  Pentane 0.5538 22.088 0.014 0.202  Pentane 0.5708 22.810 0.014 0.207  Hexanes C6+ 0.8656 44.260 0.028 0.377  Helium N/A  Oxygen N/A  CO N/A  Totals 100.0000 1190.316 0.882 6.706  Sta. No.: N/L  Formation:  County:  API Number: 3002552446  Spot / Composite: SP  Date / Time On:  Date / Time On:  Date / Time Off:  06/29/24  Date to Lab: 07/02/24  Date Analyzed: 07/03/24  Effective Date:  Sample Press. (PSIG): 145  Sample Temp. (F): 118  Amb. Temp. (F): 118  Amb. Temp. (F): 103  Del. To: Sampled By: IF	<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>sg</u>	<u>GPM</u>	Producer:	Centennial
Methane         62.5669         629.948         0.347         Formation:           CO2         10.9683         0.000         0.167         Field:         New Mexico           Ethane         11.7190         206.742         0.122         3.130         County:           H2S         0.1000         0.000         0.001         API Number:         3002552446           Propane         6.7811         170.085         0.103         1.866           Iso-Butane         0.8027         26.021         0.016         0.262           Butane         2.1021         68.362         0.042         0.662           Iso-Pentane         0.5538         22.088         0.014         0.207           Pentane         0.5708         22.810         0.014         0.207           Pentane         0.8656         44.260         0.028         0.377           Date Analyzed: Effective Date:         07/03/24           Helium         N/A         Sample Press. (PSIG):         145           CO         N/A         Sample Temp. (F):         118           CO         N/A         Anb. Temp. (F):         103           Totals         100.000         1190.316         0.882						Well / Sta. Name:	QUESO BLANCO 13 STATE COM 301H
CO2         10.9683         0.000         0.167         Field:         New Mexico           Ethane         11.7190         206.742         0.122         3.130         County:           H2S         0.1000         0.000         0.001         API Number:         3002552446           Propane         6.7811         170.085         0.103         1.866           Iso-Butane         0.8027         26.021         0.016         0.262           Butane         2.1021         68.362         0.042         0.662           Iso-Pentane         0.5538         22.088         0.014         0.202           Pentane         0.5708         22.810         0.014         0.207           Hexanes C6+         0.8656         44.260         0.028         0.377           Date Analyzed:         07/02/24           Effective Date:           Hydrogen         N/A         Sample Press. (PSIG):           Helium         N/A         Sample Temp. (F):         118           CO         N/A         Sample Temp. (F):         118           Amb. Temp. (F):         103    Totals  100.0000  1190.316  0.882  6.706	Nitrogen	2.9697	0.000	0.029		Sta. No.:	N/L
Ethane 11.7190 206.742 0.122 3.130	Methane	62.5669	629.948	0.347		Formation:	
H2S	CO2	10.9683	0.000	0.167		Field:	New Mexico
Propane         6.7811         170.085         0.103         1.866           Iso-Butane         0.8027         26.021         0.016         0.262           Butane         2.1021         68.362         0.042         0.662           Iso-Pentane         0.5538         22.088         0.014         0.202           Pentane         0.5708         22.810         0.014         0.207           Hexanes C6+         0.8656         44.260         0.028         0.377           Hydrogen         N/A         Sample Press. (PSIG):         145           Line Press. (PSIG):         145           Line Press. (PSIG):         145           Sample Temp. (F):         118           FI. Gas Temp. (F):         118           Amb. Temp. (F):         103           Del. To:         Sampled By:         IF	Ethane	11.7190	206.742	0.122	3.130	County:	
So-Butane	H2S	0.1000	0.000	0.001		API Number:	3002552446
Butane 2.1021 68.362 0.042 0.662 Iso-Pentane 0.5538 22.088 0.014 0.202 Pentane 0.5708 22.810 0.014 0.207 Hexanes C6+ 0.8656 44.260 0.028 0.377  Hydrogen N/A Helium N/A Oxygen N/A CO N/A  Totals 100.0000 1190.316 0.882 6.706  Date / Time On: Date / Time Off: 06/29/24 Date to Lab: 07/02/24 Date Analyzed: 07/03/24 Effective Date:  Sample Press. (PSIG): 145 Sample Temp. (F): 118 Amb. Temp. (F): 118 Amb. Temp. (F): 103  Del. To: Sampled By: IF	Propane	6.7811	170.085	0.103	1.866		
So-Pentane	Iso-Butane	0.8027	26.021	0.016	0.262	Spot / Composite:	SP
Pentane         0.5708         22.810         0.014         0.207         Date to Lab:         07/02/24           Hexanes C6+         0.8656         44.260         0.028         0.377         Date Analyzed:         07/03/24           Hydrogen         N/A         Sample Press. (PSIG):         145           Line Press. (PSIG):         145           Line Press. (PSIG):         145           Sample Temp. (F):         118           FI. Gas Temp. (F):         118           Amb. Temp. (F):         103           Totals         100.0000         1190.316         0.882         6.706	Butane	2.1021	68.362	0.042	0.662	Date / Time On:	
Hexanes C6+       0.8656       44.260       0.028       0.377       Date Analyzed: Effective Date:       07/03/24         Hydrogen       N/A       Sample Press. (PSIG): 145       145         Helium       N/A       Line Press. (PSIG): 145       145         Oxygen       N/A       Sample Temp. (F): 118       118         CO       N/A       FI. Gas Temp. (F): 118       Amb. Temp. (F): 103         Totals       100.0000       1190.316       0.882       6.706         Del. To: Sampled By:       IF	Iso-Pentane	0.5538	22.088	0.014	0.202	Date / Time Off:	06/29/24
Effective Date:	Pentane	0.5708	22.810	0.014	0.207	Date to Lab:	07/02/24
Hydrogen N/A Helium N/A Oxygen N/A CO N/A Totals 100.0000 1190.316 0.882 6.706  Sample Press. (PSIG): 145 Line Press. (PSIG): 145 Sample Temp. (F): 118 Amb. Temp. (F): 103  Del. To: Sampled By: IF	Hexanes C6+	0.8656	44.260	0.028	0.377	Date Analyzed:	07/03/24
Helium N/A Oxygen N/A CO N/A  Totals 100.0000 1190.316 0.882 6.706  Line Press. (PSIG): 145 Sample Temp. (F): 118 FI. Gas Temp. (F): 118 Amb. Temp. (F): 103  Del. To: Sampled By: IF						Effective Date:	
Oxygen N/A Sample Temp. (F): 118 CO N/A FI. Gas Temp. (F): 118 Amb. Temp. (F): 103  Totals 100.0000 1190.316 0.882 6.706  Del. To: Sampled By: IF	Hydrogen	N/A				Sample Press. (PSIG):	145
CO N/A FI. Gas Temp. (F): 118 Amb. Temp. (F): 103 Totals 100.0000 1190.316 0.882 6.706 Del. To: Sampled By: IF	Helium	N/A				Line Press. (PSIG):	145
Amb. Temp. (F): 103  Totals 100.0000 1190.316 0.882 6.706  Del. To: Sampled By: IF	Oxygen	N/A				Sample Temp. (F):	118
Totals 100.0000 1190.316 0.882 6.706  Del. To:  Sampled By: IF	СО	N/A				FI. Gas Temp. (F):	118
Del. To: Sampled By: IF						Amb. Temp. (F):	103
Sampled By: IF	Totals	100.0000	1190.316	0.882	6.706		
						Del. To:	
						Sampled By:	IF
						1	769

Field H2O (#/mm):

Field H2S (PPM): 1,000.0 Dry BTU W/O H2S (Real): 1195.65 Field H2S (Grains): 62.93 Sat. BTU W/O H2S (Real): 1175.21

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1195.65

BTU Calc: Dry

6.706

3.576

Temp. Base: 60 Sp. Gravity (Real): 0.8858

Field Gravity:

Z Factor (Dry): 0.9955397

Z Factor (Act.): 0.9955397 Lab Gravitometer:

Dry BTU w/ H2S: 1196.29 GPM Ethane+ (Real): Sat BTU w/ H2S: 1175.84 GPM Propane+ (Real): As Del. BTU w/ H2S: 1196.29

GPA 2145 / 2172 GPM IC5+ (Real): 0.786

Fld. Remarks:

Lab Remarks:



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# **GAS ANALYSIS REPORT**

Analysis No : 342066 Customer: Centennial

_		(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>sg</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	SOLOMON FED COM 105H INJ
Nitrogen	3.3170	0.000	0.032		Sta. No.:	T230497409
Methane	72.6573	731.542	0.402		Formation:	
CO2	8.5278	0.000	0.130		Field:	NEW MEXICO
Ethane	8.3424	147.173	0.087	2.226	County:	
H2S	0.0002	0.000	0.000		API Number:	N/L
Propane	4.1572	104.272	0.063	1.143		
Iso-Butane	0.5322	17.252	0.011	0.174	Spot / Composite:	SP
Butane	1.2708	41.328	0.026	0.400	Date / Time On:	
Iso-Pentane	0.3658	14.589	0.009	0.133	Date / Time Off:	06/25/24
Pentane	0.3409	13.623	0.008	0.123	Date to Lab:	07/02/24
Hexanes C6+	0.4884	24.973	0.016	0.213	Date Analyzed:	07/03/24
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	986
Helium	N/A				Line Press. (PSIG):	986
Oxygen	N/A				Sample Temp. (F):	129
co	N/A				FI. Gas Temp. (F):	129
					Amb. Temp. (F):	101
Totals	100.0000	1094.752	0.784	4.412		
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	759
					Cymidel No	100

Field H2O (#/mm):

GPA 2145 / 2172

Field H2S (PPM): 2.0 Dry BTU W/O H2S (Real): 1098.54 Field H2S (Grains): 0.13 Sat. BTU W/O H2S (Real): 1079.73

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1098.54 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.7859 Field Gravity: Z Factor (Dry): 0.9965539

Z Factor (Act.): 0.9965539 Lab Gravitometer:

Dry BTU w/ H2S: 1098.54 GPM Ethane+ (Real): 4.412 Sat BTU w/ H2S: 1079.73 GPM Propane+ (Real): 2.186 As Del. BTU w/ H2S: 1098.54 GPM IC5+ (Real): 0.469

Fld. Remarks: TAG: NO API PER WHITNEY Lab Remarks: CP @ LAB 800 PSIG / HIGH TEMP



Permian Resources meters all flared volumes, and volumes reported on C-129's in connection with flaring events are based on the available meter readings. While Permian Resources reports metered volumes on C-129 submissions, PR reviews the metered data for accuracy, reconciles any discovered discrepancies, and, where appropriate, submits amended C-129 reported volumes post-reconciliation to ensure accurate reporting.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 531746

### **DEFINITIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	531746
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 531746

QI	UESTIONS	
Operator:		OGRID:
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000		372165 Action Number:
Midland, TX 79701		531746
	Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		[o 120] vorming distance i naming (o 120)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing witi	h the rest of the questions
		The rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2220949621] Pac-Ma	ın 36 CTB 1
Determination of Reporting Requirements	-	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.
As a second at the second at t		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of milior felease under 19.15.29.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	20	
Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent	38	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
onygon (oz) porodnago, n groater man one percent	•	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	,

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 531746

QUESTI	ONS (continued)
Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 531746
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/23/2025
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	02:00 PM
Cumulative hours during this event	8
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Tank (Any)   Natural Gas Flared   Released: 95 Mcf   Recovered: 0 Mcf   Lost: 95 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	Not answered.
	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Performing repair on VRU compressor
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 531746

# **ACKNOWLEDGMENTS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	531746
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

# ACKNOWLEDGMENTS

	V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
	$\overline{\lor}$	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
Ī	$\overline{\lor}$	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
Ī	$\overline{\lor}$	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
	$\overline{\lor}$	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 531746

### **CONDITIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	531746
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

# CONDITIONS

Created By	Condition	Condition Date
jdoolingpr	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/4/2025