

Athens, TX (903) 677-0700 | Beeville, TX (361) 354-5200 | Midland, TX (432) 704-5351 | Pauls Valley, OK (405) 926-8779

C6+ Gas Analysis Report | Sample Date: 3/4/2025

Lab Report Number: WT50910305251001midland

Customer: BTA Oil Producers - Barstow-Pyote

Station Number: 12805-04

Station Name: CAPITAN CHARLIE 14H

Producer: BTA

Date On: 3/4/2025

Date Off: 3/4/2025 Analyzed: 3/5/2025

Effective: 3/1/2025

Component	Mole%	<u>GPM</u>	Mass%
H2S	0.000		0.000
Oxygen	0.004		0.005
Nitrogen	1.902		1.897
Carbon Dioxide	0.355		0.556
Methane	58.708		33.541
Ethane	17.240	4.616	18.462
Propane	10.990	3.031	17.258
I-Butane	1.175	0.385	2.432
N-Butane	3.691	1.165	7.641
I-Pentane	0.880	0.322	2.260
N-Pentane	1.107	0.402	2.845
Hexane Plus	3.948	1.725	13.103
Total	100.000	11.646	100.000
ALL MALLIEC AD	E CALCIII ATED A	TIALCE DOLLA CO. E.	

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.9758

Dry (BTU/cf): 1621.4

Saturated (BTU/cf): 1593.9

As-Delivered (BTU/cf): 1604.6

Molar Mass: 28.079

Flow Rate (Mcf/d):

H20 (lbs/MMcf):

H2S (ppm): 0

CO2 (%):

Sample (psig): 90

Sample (F): 104

Sample Type: Location:

Spot Lovington Cylinder No: WT5091

Sampled By: Jimmy Petree

County/State: NM

Notes:



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C6+ Gas Analysis Report | Sample Date: 3/4/2025

Lab Report Number: HM-9230M0305250949midland

Customer: BTA Oil Producers - Barstow-Pyote

Station Number: 12825-03

Station Name: CAPITAN CHARLIE 20H

Producer: BTA

Date On: 3/4/2025

Date Off: 3/4/2025 Analyzed: 3/5/2025

Effective: 3/1/2025

Component	Mole%	GPM	Mass%
H2S	0.000		0.000
Oxygen	0.004		0.005
Nitrogen	2.046		2.077
Carbon Dioxide	0.344		0.549
Methane	59.912		34.827
Ethane	17.039	4.561	18.567
Propane	10.174	2.806	16.257
I-Butane	1.188	0.389	2.503
N-Butane	3.563	1.124	7.505
I-Pentane	0.957	0.350	2.503
N-Pentane	1.199	0.435	3.136
Hexane Plus	3.574	1.561	12.071
Total	100.000	11.226	100.000
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ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.9587

Dry (BTU/cf): 1592.8

Saturated (BTU/cf): 1565.7

As-Delivered (BTU/cf): 1584.2

Molar Mass: 27.595

Flow Rate (Mcf/d):

H20 (lbs/MMcf):

H2S (ppm): 1

CO2 (%):

Sample (psig): 81

Sample (F): 80

Sample Type: Location:

Spot Lovington Cylinder No: HM-9230M

Sampled By: Jimmy Petree

County/State: NM

Notes:



Capitan Charlie Flare Meter

11/30/2025

158

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 533148

DEFINITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	533148
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 533148

QI	JESTIONS	
Operator: BTA OIL PRODUCERS, LLC		OGRID: 260297
104 S Pecos Midland, TX 79701		Action Number: 533148
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2505532189] Capitar	Charlie Battery
Determination of Deposition Deposition results		
Determination of Reporting Requirements	nd may provide addispal quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Heater	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	59	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
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QUESTIONS, Page 2

Action 533148

OUESTI	ONS (continued)
Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos Midland, TX 79701	Action Number: 533148
,	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/30/2025
Time vent or flare was discovered or commenced	01:00 AM
Time vent or flare was terminated	04:00 AM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Other (Specify) Natural Gas Flared Released: 158 Mcf
	Recovered: 0 Mcf Lost: 158 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
	10.01010.00
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Spontaneous Event
Steps taken to limit the duration and magnitude of vent or flare	Adjust Heater back pressure
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will Monitor

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ACKNOWLEDGMENTS

Action 533148

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Operator:	OGRID:
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Midland, TX 79701	533148
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil an penalties under the Oil and Gas Act.	
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 533148

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	533148
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/9/2025