# EOG Resources, Inc.

# HOURLY GAS VOLUME STATEMENT

December 4, 2025

Meter #: 14050157

Name: BULL RUN CS TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 8.723 0.473 32.376 20.667 20.984 3.139 7.632 1.505 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C9 neo C8 C10 AGA7 WV Technique: Calc Method: 1.377 0.494 0.135 0.016 0.000 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.0680 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Press. Comp.: Meter Type: EFM 2.480 0.000 0.000 1 Hour Temp. Comp.: Interval:

				n.	D. L. C.	IZ E		11		
Hour	Pulses	Pressure	Temp.	Raw Volume	Relative Density	K-Factor (pulses/	Volume	Heating Value	Energy	Edited
	(Counts)	(psia)	(°F)	(Mcf)	•	Mcf)	(Mcf)	(Btu/scf)	(MMBtu)	J
0		4 0.00	45.48	4	1.1855	1,000.0000	4	1713.27	7	Yes
1		4 0.00	43.39	4	1.1855	1,000.0000	4	1713.27	7	Yes
2		4 0.00	41.79	4	1.1855	1,000.0000	4	1713.27	7	Yes
3		4 0.00	40.89	4	1.1855	1,000.0000	5	1713.27	7	Yes
4		4 0.00	39.07	4	1.1855	1,000.0000	4	1713.27	8	Yes
5		5 0.00	39.57	5	1.1855	1,000.0000	5	1713.27	9	Yes
6		5 0.00	42.12	5	1.1855	1,000.0000	5	1713.27	9	Yes
7		6 0.00	43.53	6	1.1855	1,000.0000	6	1713.27	10	Yes
8		6 0.00	45.07	6	1.1855	1,000.0000	6	1713.27	10	Yes
9		6 0.00	50.23	6	1.1855	1,000.0000	6	1713.27	10	Yes
10		6 0.00	53.80	6	1.1855	1,000.0000	6	1713.27	9	Yes
11		5 0.00	53.43	5	1.1855	1,000.0000	5	1713.27	10	Yes
12		6 0.00	57.08	6	1.1855	1,000.0000	6	1713.27	10	Yes
13		7 0.00	65.30	7	1.1855	1,000.0000	7	1713.27	12	Yes
14		6 0.00	67.58	6	1.1855	1,000.0000	6	1713.27	11	Yes
15		6 0.00	69.34	6	1.1855	1,000.0000	6	1713.27	10	Yes
16		6 0.00	68.31	6	1.1855	1,000.0000	6	1713.27	9	Yes
17		5 0.00	62.90	5	1.1855	1,000.0000	4	1713.27	8	Yes
18		4 0.00	54.81	4	1.1855	1,000.0000	5	1713.27	8	Yes
19		4 0.00	51.08	4	1.1855	1,000.0000	4	1713.27	7	Yes
20		5 0.00	49.31	5	1.1855	1,000.0000	5	1713.27	8	Yes
21		4 0.00	48.06	4	1.1855	1,000.0000	4	1713.27	8	Yes
22		4 0.00	46.43	4	1.1855	1,000.0000	4	1713.27	7	Yes
23		5 0.00	45.55	5	1.1855	1,000.0000	5	1713.27	8	Yes
Total	12	2 0.00	51.85	122	1.1855		122		209	

# EOG Resources, Inc.

# HOURLY GAS VOLUME STATEMENT

December 5, 2025

Meter #: 14050157

Name: BULL RUN CS TANK FL TM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 8.723 0.473 32.376 20.667 20.984 3.139 7.632 1.505 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 AGA7 WV Technique: Calc Method: 1.377 0.494 0.135 0.016 0.000 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.0680 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Press. Comp.: Meter Type: EFM 2.480 0.000 0.000 1 Hour Temp. Comp.: Interval:

				n.	B.L.C.	17 =				
Hour	Pulses	Pressure	Temp.	Raw Volume	Relative Density	K-Factor (pulses/	Volume	Heating Value	Energy	Edited
	(Counts)	(psia)	(°F)	(Mcf)	•	Mcf)	(Mcf)	(Btu/scf)	(MMBtu)	J
0		4 0.00	44.90	4	1.1855	1,000.0000	4	1713.27	8	Yes
1		4 0.00	44.82	4	1.1855	1,000.0000	5	1713.27	7	Yes
2		5 0.00	45.92	5	1.1855	1,000.0000	5	1713.27	8	Yes
3		5 0.00	45.33	5	1.1855	1,000.0000	5	1713.27	9	Yes
4		5 0.00	45.69	5	1.1855	1,000.0000	5	1713.27	9	Yes
5		5 0.00	45.09	5	1.1855	1,000.0000	5	1713.27	10	Yes
6		5 0.00	45.32	5	1.1855	1,000.0000	6	1713.27	8	Yes
7		6 0.00	43.87	6	1.1855	1,000.0000	6	1713.27	11	Yes
8		6 0.00	48.10	6	1.1855	1,000.0000	6	1713.27	10	Yes
9		8 0.00	59.14	8	1.1855	1,000.0000	7	1713.27	13	Yes
10		6 0.00	68.51	6	1.1855	1,000.0000	6	1713.27	10	Yes
11		4 0.00	73.66	4	1.1855	1,000.0000	4	1713.27	6	Yes
12		3 0.00	73.67	3	1.1855	1,000.0000	3	1713.27	6	Yes
13		3 0.00	74.67	3	1.1855	1,000.0000	4	1713.27	6	Yes
14		3 0.00	74.76	3	1.1855	1,000.0000	3	1713.27	6	Yes
15		3 0.00	74.02	3	1.1855	1,000.0000	3	1713.27	6	Yes
16		3 0.00	75.51	3	1.1855	1,000.0000	4	1713.27	5	Yes
17		3 0.00	71.48	3	1.1855	1,000.0000	3	1713.27	6	Yes
18		3 0.00	63.57	3	1.1855	1,000.0000	3	1713.27	5	Yes
19		3 0.00	59.36	3	1.1855	1,000.0000	4	1713.27	6	Yes
20		4 0.00	56.24	4	1.1855	1,000.0000	3	1713.27	7	Yes
21		4 0.00	54.67	4	1.1855	1,000.0000	4	1713.27	6	Yes
22		4 0.00	52.59	4	1.1855	1,000.0000	4	1713.27	7	Yes
23		4 0.00	51.85	4	1.1855	1,000.0000	4	1713.27	7	Yes
Total	10	6 0.00	56.29	106	1.1855		106		182	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 533264

## **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533264
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 533264

Q	UESTIONS	
Operator:		OGRID:
EOG RESOURCES INC 5509 Champions Drive		7377 Action Number:
Midland, TX 79706		533264
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[6 120] Forming anial of Francis (6 120)
Prerequisites  Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuina wit	h the rest of the questions.
Incident Well	Unavailable.	
modent wen	Onavanable.	
Incident Facility	[fAPP2204048629] BULL R	UN COMPRESSOR STATION
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	ad may provide addispot avidence	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
	•	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	32	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	9	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 533264

QUESTI	ONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 533264
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1 12 3 3 3 3 3 4
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/04/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 122 Mcf   Recovered: 0 Mcf   Lost: 122 Mcf.
Other Released Details	Not answered.
Additional data in the Manager of the Add Volume (A) Phone and the	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	False
and it was beyond this operator's control.	raise
Please explain reason for why this event was beyond this operator's control	Event was within our control
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 533264

# **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	EOG RESOURCES INC	7377
ı	5509 Champions Drive	Action Number:
ı	Midland, TX 79706	533264
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 533264

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	533264
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/9/2025