

## HOURLY GAS VOLUME STATEMENT

December 16, 2025

Meter #: 67559175

Name: SAVAGE 2 SC CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	5.710	0.328	42.988	18.828	15.300	2.997	7.421	1.640
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		1.625		0.838	0.000	0.000	0.000		
Z Method:	AGA-8 Detail (1992)	WV Method:									
Meter Size:	4.0260 in	HV Cond:	Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	11	36.72	47.49	11	1.0968	1,000.0000	11	1656.36	18	Yes
1	10	36.48	49.18	10	1.0968	1,000.0000	10	1656.36	16	Yes
2	10	36.60	48.31	10	1.0968	1,000.0000	10	1656.36	17	Yes
3	17	36.60	46.36	17	1.0968	1,000.0000	17	1656.36	28	Yes
4	21	36.67	45.04	21	1.0968	1,000.0000	21	1656.36	35	Yes
5	29	36.78	48.39	29	1.0968	1,000.0000	29	1656.36	48	Yes
6	21	36.60	47.20	21	1.0968	1,000.0000	21	1656.36	35	Yes
7	17	36.51	45.52	17	1.0968	1,000.0000	16	1656.36	27	Yes
8	16	36.44	53.09	16	1.0968	1,000.0000	16	1656.36	26	Yes
9	11	36.22	69.30	11	1.0968	1,000.0000	11	1656.36	19	Yes
10	8	35.98	74.71	8	1.0968	1,000.0000	8	1656.36	13	Yes
11	8	36.30	80.52	8	1.0968	1,000.0000	8	1656.36	13	Yes
12	9	36.22	82.51	9	1.0968	1,000.0000	9	1656.36	14	Yes
13	3	36.10	82.53	3	1.0968	1,000.0000	2	1656.36	5	Yes
14	0	24.41	83.46	0	1.0968	1,000.0000	0	1656.36	0	Yes
15	0	25.17	84.38	0	1.0968	1,000.0000	0	1656.36	0	Yes
16	0	25.48	84.94	0	1.0968	1,000.0000	0	1656.36	0	Yes
17	0	24.13	76.52	0	1.0968	1,000.0000	0	1656.36	0	Yes
18	0	23.78	66.33	0	1.0968	1,000.0000	0	1656.36	0	Yes
19	0	24.18	59.48	0	1.0968	1,000.0000	0	1656.36	0	Yes
20	0	23.63	54.37	0	1.0968	1,000.0000	0	1656.36	0	Yes
21	0	24.54	53.88	0	1.0968	1,000.0000	1	1656.36	0	Yes
22	0	25.38	51.14	0	1.0968	1,000.0000	0	1656.36	0	Yes
23	0	24.72	49.69	0	1.0968	1,000.0000	0	1656.36	0	Yes
<b>Total</b>	190	36.53	53.54	190	1.0968		190		314	

Edit Reasons:

From	To	Edit Reason
12/15/2025 03:00 AM	12/16/2025 04:00 AM	Meter Data Import: Source Analysis Apply
12/16/2025 04:00 AM	12/16/2025 07:00 AM	Meter Data Import: Source Analysis Apply
12/16/2025 07:00 AM	12/17/2025 01:00 PM	Meter Data Import: Source Analysis Apply

## HOURLY GAS VOLUME STATEMENT

December 17, 2025

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Z Method:	AGA-8 Detail (1992)	WV Method:									
Meter Size:	4.0260 in	HV Cond:	Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	23.80	48.60	0	1.0968	1,000.0000	0	1656.36	0	Yes
1	0	21.80	47.06	0	1.0968	1,000.0000	0	1656.36	0	Yes
2	0	25.10	46.08	0	1.0968	1,000.0000	0	1656.36	0	Yes
3	0	23.34	42.50	0	1.0968	1,000.0000	0	1656.36	0	Yes
4	0	26.06	39.49	0	1.0968	1,000.0000	0	1656.36	0	Yes
5	0	25.41	36.95	0	1.0968	1,000.0000	0	1656.36	0	Yes
6	0	23.87	36.26	0	1.0968	1,000.0000	0	1656.36	0	Yes
7	0	23.90	35.86	0	1.0968	1,000.0000	0	1656.36	0	Yes
8	0	24.21	43.29	0	1.0968	1,000.0000	0	1656.36	0	Yes
9	0	24.03	52.83	0	1.0968	1,000.0000	0	1656.36	0	Yes
10	0	24.37	70.50	0	1.0968	1,000.0000	0	1656.36	0	Yes
11	0	24.24	84.72	0	1.0968	1,000.0000	0	1656.36	0	Yes
12	0	24.28	89.47	0	1.0968	1,000.0000	0	1656.36	0	Yes
13	0	24.51	88.19	0	1.0968	1,000.0000	0	1656.36	0	Yes
14	0	26.19	81.67	0	1.0968	1,000.0000	0	1656.36	0	Yes
15	0	24.72	85.85	0	1.0968	1,000.0000	0	1656.36	0	Yes
16	0	24.29	80.08	0	1.0968	1,000.0000	0	1656.36	0	Yes
17	0	24.26	72.35	0	1.0968	1,000.0000	0	1656.36	0	Yes
18	0	24.52	61.54	0	1.0968	1,000.0000	0	1656.36	0	Yes
19	0	24.13	55.98	0	1.0968	1,000.0000	0	1656.36	0	Yes
20	0	24.65	55.42	0	1.0968	1,000.0000	0	1656.36	0	Yes
21	0	24.91	52.13	0	1.0968	1,000.0000	0	1656.36	0	Yes
22	0	24.72	49.90	0	1.0968	1,000.0000	0	1656.36	0	Yes
23	0	24.77	48.72	0	1.0968	1,000.0000	0	1656.36	0	Yes
<b>Total</b>	0	24.48	51.34	0	1.0968		0		0	

Edit Reasons:

From	To	Edit Reason
12/16/2025 07:00 AM	12/17/2025 01:00 PM	Meter Data Import: Source Analysis Apply
12/17/2025 01:00 PM	12/18/2025 05:00 AM	Meter Data Import: Source Analysis Apply

**State of New Mexico  
Energy, Minerals and Natural  
Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

DEFINITIONS

Action 536854

Sante Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116  
Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	536854
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 536854

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**QUESTIONS**

Operator: EOG RESOURCES INC  
 5509 Champions Drive  
 Midland, TX 79706

OGRID: 7377  
 Action Number: 536854  
 Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2203934012] SAVAGE 2 STATE CTB

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Not answered.

Additional details for Equipment Involved. Please specify

Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	43
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
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**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 536854

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**QUESTIONS (continued)**

Operator:	OGRID: 7377
EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	Action Number: 536854
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Date(s) and Time(s)</b>	
Date vent or flare was discovered or commenced	12/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	01:00 PM
Cumulative hours during this event	9

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 190 Mcf   Recovered: 0 Mcf   Lost: 190 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.

Time notified of downstream activity requiring this vent or flare

Not answered.

<b>Steps and Actions to Prevent Waste</b>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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ACKNOWLEDGMENTS

Action 536854

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**ACKNOWLEDGMENTS**

Operator:  
EOG RESOURCES INC  
5509 Champions Drive  
Midland, TX 79706

OGRID:  
7377  
Action Number:  
536854  
Action Type:  
[C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

- I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
- I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
- I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
- I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
- I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

**State of New Mexico  
Energy, Minerals and Natural  
Resources  
Oil Conservation Division  
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CONDITIONS

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EOG RESOURCES INC  
5509 Champions Drive  
Midland, TX 79706

OGRID:  
7377  
Action Number:  
536854  
Action Type:  
[C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created Condition  
By

mhrncirik If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.

Condition  
Date  
12/22/2025