

# Gas Composition and Properties

Effective February 1, 2025 00:00 - January 18, 2038 21:14

Source #: T240956501  
Name: Forge Fed Com 601H WH ALLOC

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	0.5470		1.0586
Nitrogen (N2)	1.6015		1.9729
Methane (C1)	73.4779		51.8379
Ethane (C2)	11.5440	3.0826	15.2649
Propane (C3)	7.8464	2.1584	15.2154
Isobutane (IC4)	0.8748	0.2858	2.2360
n-Butane (NC4)	2.2334	0.7030	5.7086
Isopentane (IC5)	0.4779	0.1745	1.5163
n-Pentane (NC5)	0.5095	0.1844	1.6166
n-Hexane (C6)	0.5944	0.2441	2.2526
n-Heptane (C7)	0.2409	0.1110	1.0615
n-Octane (C8)	0.0454	0.0232	0.2281
Nonanes Plus (C9+)	0.0049	0.0028	0.0276
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)	0.0020		0.0030
<b>Totals</b>	<b>100.0000</b>	<b>6.9700</b>	<b>100.0000</b>

Property	Total Sample
Pressure Base	14.65
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1330.79
HV, Sat @ Base P, T	1307.50
HV, Sat @ Sample P, T	1325.13
Relative Density	0.7881
C9+: 100	

**Sample**

Date: 01/24/2025                  Type: Spot  
 Tech: WES  
 Pressure:                          141.0 psi      Temp.:        88 °F  
 Gauge:                              Gauge          H2O:  
 Atm. Pressure:                  13.1 psi      H2S:         20 ppm

Remarks: FORGE FED COM 601H

**Analysis**

Date: 01/24/2025                  Instrument:  
    Cylinder:    3206  
 Tech: OR

Remarks:

\*\*\* End of Report \*\*\*



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46140

**46140 FORGE CTB LP FLARE**  
 Gas Digital Meter

Record Da	Gas Flowed	Hours Flowed	Meter Flare Reason	Static Pressure Psia	Differential Pressure	Meter Comment
12/18/2025	72.00	09.27		15	0	VRU DO...
12/17/2025	134.00	22.27	FACILITY ISSUES	15	0	VRU'S D...
12/16/2025	154.00	22.43	FACILITY ISSUES	15	0	VRU 1&...
12/15/2025	172.00	22.38	FACILITY ISSUES	15	0	Vru was ...
12/14/2025	195.00	23.25	FACILITY ISSUES	15	0	vru down...
12/13/2025	163.00	23.29	FACILITY COMPR...	15	0	vru down...
12/12/2025	167.00	23.27	FACILITY COMPR...	15	0	vru down...
12/11/2025	154.00	23.30	FACILITY ISSUES	15	0	vru down
12/10/2025	120.00	16.08	FACILITY ISSUES	15	0	vru down

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
12/14/2025	172	22.64

Details:

[331501] NORTHWIND MIDSTREAM PARTNERS LLC, Facility Compression Issues, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 538231

**DEFINITIONS**

Operator: Coterra Energy Operating F LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 373910
	Action Number: 538231
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 538231

**QUESTIONS**

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**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2422536026] FORGE CTB

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	20
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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Action 538231

**QUESTIONS (continued)**

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**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/14/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	23

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 172 Mcf   Recovered: 0 Mcf   Lost: 172 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU WAS DOWN ON LOW OIL LEVEL FINALLY GOT FLOWGISTIX OUT TO SERVICE UNIT SHOULD SEE A LOWER GAS RATE TOMORROW VRU IS BOL
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE



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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/29/2025