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Your ref: New Mexico Oil Conservation Division AP-120
Our ref: 12659610-Velez-1

June 09, 2025

Mr. Nelson Velez
State of New Mexico
Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

2024 Annual Groundwater Monitoring Report
Bell Lake Gas Plant
Lea County, New Mexico
New Mexico Oil Conservation Division AP-120
Incident Number nAUTOfaB000034

Dear Ms. Velez,

On behalf of Transwestern Pipeline Company, LLC (Transwestern), GHD Services Inc. (GHD) is submitting the *2024 Annual Groundwater Monitoring Report* (Report) for the above-referenced property (Site) to the New Mexico Oil Conservation Division (NMOCD). The Report summarizes activities performed at the Site during 2024 in accordance with the NMOCD's recommendations in response to the 2023 Annual Groundwater Monitoring Report submitted in April 2024.

Should you have any questions or comments regarding this submittal, please contact the undersigned.

Regards,

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Scientist

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Project Director

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DW/ls/1

Encl. 2024 Annual Groundwater Monitoring Report

Copy to: Stacy Boultinghouse, Energy Transfer
New Mexico State Land Office (property owner)
Stephen Weathers, P66 (property owner)

2024 Annual Groundwater Monitoring Report

Bell Lake Gas Plant
Lea County, New Mexico
NMOCD AP-120
Incident Number nAUTOfAB000034

Transwestern Pipeline Company, LLC

June 09, 2025

→ The Power of Commitment

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1. Introduction

1.1 Purpose

This report presents the results of groundwater monitoring activities performed during 2024 by GHD Services Inc. (GHD) at the Transwestern Pipeline Company, LLC. (Transwestern) Bell Lake Gas Plant (Site). The Site is located approximately 21 miles northwest of Jal, New Mexico in Section 1, Township 24 South, Range 33 East in Lea County, New Mexico (**Figure 1**).

The compressor station at the Site is owned and operated by DCP Operating Company LP; however, groundwater remediation activities remain the responsibility of Transwestern. Land adjacent to the Site is owned by the State of New Mexico State Land Office. The Site is regulated by the New Mexico Oil Conservation Division (NMOCD) under Abatement Plan (AP)-120 (associated with incident number nAUTOfAB000034).

1.2 Background

The Bell Lake Gas Plant began operating in 1961. Pipeline liquid wastes generated at the Site were historically placed in three unlined impoundments located on the northeastern quarter of the facility property. Wastes were also placed in one concrete-lined impoundment located near the northwestern corner of the property. The pipeline liquid wastes placed in the unlined impoundments appear to have impacted the shallow, unconfined, perched groundwater-bearing unit at the Site. Primary constituents of concern (COCs) related to the release are benzene, toluene, ethylbenzene, total xylenes (BTEX), total dissolved solids (TDS), and chloride.

A total of 21 monitoring wells (MW-1 through MW-19, MW-20R, MW-21) and 13 SVE wells (SVE-1 through SVE-13) have been installed at the Site between 1993 and 2017. Only MW-3 and MW-7 have been plugged and abandoned; the remainder are active. Groundwater monitoring has been conducted at the Site since 1993 and began as annual monitoring but increased to semi-annual in 1995 and has remained as such since then, except for 1996 when monitoring was conducted quarterly.

A soil vapor extraction (SVE) system with three SVE wells was placed in service at the Site in June 1996. The original system was expanded by four wells in 1997 and again by six wells in 1999. The SVE system operated from 1998 to 2012 to recover light non-aqueous phase liquid (LNAPL) from the Site's subsurface. SVE system monitoring results indicated that the volatile organic compound content in extracted vapor declined from an initial high of 4,000 micrograms per liter (µg/L) in January 1998 to a low of 140 µg/L in October 2012. As a result, operation of the SVE system was discontinued in October 2012. It is estimated a total of approximately 3,618 gallons of LNAPL was recovered by the SVE system between 1998 and 2012.

Semi-annual groundwater monitoring continued at the Site in May and October 2024 and details of those events are discussed further in this report.

1.3 Geology and Hydrogeology

The Site is underlain by recent Quaternary alluvial and terrace deposits consisting primarily of loosely consolidated sands and gravels. A dense clay layer was observed at a total depth of 104 feet below ground surface (ft bgs) in boring MW-3. This clay is likely the basal confining layer for the shallow, unconfined, perched aquifer encountered below the Site.

The perched groundwater zone is present at the Site at approximately 90 ft bgs. Elevation of the perched groundwater has been stable at the Site since first recorded in 1993. There are no known uses of the perched zone within a 2-mile radius of the Site.

A water supply well, located in the southeast part of the Site, has historically provided water for use at the Site and for cattle grazing. This well was completed in 1967 to a total depth of 659 ft and is screened from 550 to 659 ft bgs. Historical analytical results from samples collected from the on-Site water supply well do not indicate migration of BTEX constituents into this water bearing zone.

2. Groundwater Monitoring

GHD performed semi-annual groundwater monitoring events at the Site in May and October 2024. The monitoring program included gauging the network of 19 monitoring wells and 13 SVE wells and collecting groundwater samples from the following wells during each respective event. Monitoring well locations are presented on **Figure 2.**

May 14-17, 2024 – 13 Wells

– MW-2, MW-6, MW-9, MW-12 through MW-17, MW-20R, SVE-3, SVE-5, and SVE-6

October 15-17, 2024 – 18 Wells

– MW-2, MW-6, MW-8 through MW-10, MW-12 through MW-19, MW-20R, MW-21, SVE-3, SVE-7, and SVE-11.

2.1 Monitoring Well Gauging

On May 15 and October 15, 2024, GHD personnel measured the depth to groundwater and LNAPL thickness, if present, in the network of 32 wells that are gauged using an electronic oil/water interface probe (IP). LNAPL was not detected or observed in any of the wells during either event but has historically been present at the Site. The IP was cleaned with laboratory-grade soap (Alconox) and deionized water prior to gauging each well. Depth to groundwater, historical LNAPL thickness, and calculated groundwater elevations are summarized in **Table 1**.

Based on the data collected in 2024, groundwater flow is generally southeast and is consistent with historical data for the Site. The groundwater gradient was calculated to be approximately 0.0013 ft/ft for May and October. Groundwater potentiometric surface maps are presented as **Figures 3 and 4**.

2.2 Groundwater Sampling

Following gauging in May and October, water was purged from Site wells with a low flow bladder pump using new polyethylene tubing for each well to purge water until temperature, dissolved oxygen, pH, Oxidation-reduction potential, and specific conductance had stabilized. Purge water generated during monitoring events was managed in such a way as to allow evaporation on a contained impervious surface at the Site. Groundwater quality field parameters of temperature, pH, oxidation reduction potential, and conductivity were collected with a multi-parameter groundwater quality meter and recorded on groundwater sampling forms. A summary of groundwater quality field parameters is presented in **Table 2**.

Following purging, groundwater samples were collected via the polyethylene tubing attached to a low flow bladder pump. Samples were collected, placed in laboratory-prepared sample containers, labeled, packed in a cooler with ice, and transported under chain-of-custody documentation to ALS Life Sciences Division, Environmental laboratory in Houston, Texas. All samples were analyzed for chloride by Environmental Protection Agency (EPA) Method 300.0 and TDS by Standard Method 2540C. Only samples collected from MW-2, MW-6, MW-9, MW-10, SVE-3, SVE-5, SVE-6, and the water supply well were also analyzed for BTEX by EPA Method 8260.

2.3 Quality Assurance/Quality Control

During each groundwater monitoring event, a field duplicate was collected for every 10 samples as a quality assurance/quality control (QA/QC) sample and subsequently submitted for laboratory analysis. A trip blank was also submitted for each shipment of samples as a QA/QC sample for each groundwater monitoring event.

2.4 Analytical Results

The New Mexico Water Quality Control Commission (NMWQCC) mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Groundwater quality standards have been set for the protection of human health, domestic water supply, and irrigation use.

The groundwater analytical results for 2024 are summarized in **Table 3** and the corresponding laboratory analytical reports are included in **Appendix A**. A COC concentration map is presented as **Figure 5**. All samples were analyzed for chloride and TDS. Samples collected from MW-2, MW-6, MW-8, MW-9, MW-10, SVE-3, SVE-5, SVE-6, SVE-7, and SVE-11 were also analyzed for BTEX. A summary of exceedances is discussed below.

Benzene

In May 2024, benzene was detected in five of the six samples collected from the wells at concentrations that exceeded the NMWQCC standard.

In October 2024, benzene was detected in three of the eight samples collected from the wells at concentrations that exceeded the NMWQCC standard.

Chloride

In May 2024, chloride was detected in 10 of the 13 samples collected from the wells at concentrations that exceeded the NMWQCC standard.

In October 2024, chloride was detected in 12 of the 18 samples collected from the wells at concentrations that exceeded the NMWQCC standard.

TDS

In May 2024, TDS was detected in 12 of the 13 samples collected from the wells at concentrations that exceeded the NMWQCC standard.

In October 2024, TDS was detected in 14 of the 18 samples collected from the wells at concentrations that exceeded the NMWQCC standard.

3. Summary and Recommendations

3.1 Summary

The following summarizes the information and data present in this report.

- Benzene, chloride, and TDS were detected in the groundwater samples collected from the wells at the Site in May and October at concentrations that exceeded the NMWQCC standards. In general, across the Site, concentrations of these COCs increased slightly or remained consistent with historical data.
- BTEX was not detected in the groundwater samples collected from the on-Site water supply well.
- LNAPL was not observed in any of the monitoring or SVE wells during 2024 monitoring activities.

– Chloride and TDS in groundwater are not delineated to the east, southeast, and south.

3.2 Recommendations

Based on the results of the 2024 groundwater monitoring events, GHD recommends the following:

– SVE wells SVE-1, SVE-4, SVE-8, SVE-9, SVE-10, SVE-12, and SVE-13 will be plugged and abandoned by a driller licensed in the State of New Mexico. These wells are not part of the sampling plan and there are other monitoring wells surrounding these SVE wells that provide sufficient delineation of the contaminant plume.
– Continue semi-annual groundwater monitoring to monitor concentrations of BTEX, chloride, and TDS in groundwater at the Site.

4. Scope and Limitations

This report: has been prepared by GHD for Transwestern Pipeline Company, LLC and may only be used and relied on by Transwestern Pipeline Company, LLC for the purpose agreed between GHD and Transwestern Pipeline Company, LLC as set out in this report.

GHD otherwise disclaims responsibility to any person other than Transwestern Pipeline Company, LLC arising in connection with this report. GHD also excludes implied warranties and conditions, to the extent legally permissible.

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

Accessibility of documents

If this report is required to be accessible in any other format, this can be provided by GHD upon request and at an additional cost if necessary.

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Tables

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Table 1

Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-1	10/24/1993	3635.37 (c)	--	88.97	--	3546.40
	12/8/1994	3635.37 (c)	--	89.38	--	3545.99
	5/31/1995	3635.37 (c)	--	89.18	--	3546.19
	12/12/1995	3635.37 (c)	--		--	3635.37
	2/20/1996	3635.37 (c)	--	89.24	--	3546.13
	5/15/1996	3635.37 (c)	--	89.21	--	3546.16
	8/14/1996	3635.37 (c)	--	89.32	--	3546.05
	11/12/1996	3635.37 (c)	--	89.10	--	3546.27
	2/7/1997	3635.37 (c)	--	89.35	--	3546.02
	8/8/1997	3635.37 (c)	--	89.22	--	3546.15
	1/9/1998	3635.37 (c)	--	89.41	--	3545.96
	2/24/1998	3635.37 (c)	--	89.21	--	3546.16
	8/3/1998	3635.37 (c)	--	89.40	--	3545.97
	2/10/1999	3635.37 (c)	--	89.40	--	3545.97
	8/10/1999	3635.37 (c)	--	89.39	--	3545.98
	2/14/2000	3635.37 (c)	--	89.51	--	3545.86
	10/17/2000	3635.37 (c)	--	89.53	--	3545.84
	2/15/2001	3635.37 (c)	--	89.51	--	3545.86
	8/8/2001	3635.37 (c)	--	89.52	--	3545.85
	3/15/2002	3635.37 (c)	--	89.49	--	3545.88
	8/5/2002	3635.37 (c)	--	89.46	--	3545.91
	1/14/2003	3635.37 (c)	--	89.61	--	3545.76
	10/13/2003	3635.37 (c)	--	89.61	--	3545.76
	5/26/2004	3635.37 (c)	--	89.70	--	3545.67
	11/10/2004	3635.37 (c)	--	89.57	--	3545.80
	4/13/2005	3635.37 (c)	--	89.58	--	3545.79
	11/29/2005	3635.37 (c)	--	89.45	--	3545.92
	5/8/2006	3635.37 (c)	--	89.35	--	3546.02
	12/11/2006	3635.37 (c)	--	89.37	--	3546.00
	6/18/2007	3635.37 (c)	--	89.25	--	3546.12
	12/5/2007	3635.37 (c)	--	89.38	--	3545.99
	5/20/2008	3635.37 (c)	--	89.30	--	3546.07
	12/8/2008	3635.37 (c)	--	89.37	--	3546.00
	4/30/2009	3635.37 (c)	--	89.36	--	3546.01
	1/27/2010	3635.37 (c)	--	89.47	--	3545.90
	11/15/2010	3635.37 (c)	--	89.46	--	3545.91
	5/17/2011	3635.37 (c)	--	89.52	--	3545.85
	12/12/2011	3635.37 (c)	--	89.64	--	3545.73
	4/23/2012	3635.37 (c)	--	89.64	--	3545.73
	10/16/2012	3635.37 (c)	--	89.65	--	3545.72
	5/7/2013	3635.37 (c)	--	89.73	--	3545.64
	12/18/2013	3635.37 (c)	--	89.73	--	3545.64
	4/29/2014	3635.37 (c)	--	89.80	--	3545.57
	10/20/2014	3635.37 (c)	--	89.85	--	3545.52
	5/11/2015	3635.37 (c)	--	89.89	--	3545.48
	11/9/2015	3635.37 (c)	--	89.82	--	3545.55
	6/13/2016	3635.37 (c)	--	89.88	--	3545.49
	12/5/2016	3635.37 (c)	--	89.77	--	3545.60
	5/22/2017	3635.37 (c)	--	89.77	--	3545.60
	11/13/2017	3635.37 (c)	--	89.77	--	3545.60
	10/2/2018	3635.44 (h)	--	88.85	--	3546.59
	5/6/2019	3635.44 (h)	--	89.60	--	3545.84
	11/19/2019	Electronic Field Data Lost				
	1/15/2020	3635.44 (h)	--	89.70	--	3545.74
	5/10/2021	3635.44 (h)	--	89.72		3545.72
	10/18/2021	3635.44 (h)	--	89.77	--	3545.67
	6/6/2022	3635.44 (h)	--	--	--	
	10/3/2022	3635.44 (h)	--	--	--	
	10/4/2023	3635.44	--	--	--	--
	5/14/2024	3635.44	--	--	--	--
	10/15/2024	3635.44	--	--	--	--
MW-2	10/19/1993	3634.62 (c)	--	88.02	--	3546.60
	12/8/1994	3634.62 (c)	--	88.15	--	3546.47
	5/31/1995	3634.62 (c)	--	88.23	--	3546.39
	12/12/1995	3634.62 (c)	--	88.31	--	3546.31
	2/20/1996	3634.62 (c)	--	88.29	--	3546.33
	5/15/1996	3634.62 (c)	--	88.27	--	3546.35
	8/14/1996	3634.62 (c)	--	88.39	--	3546.23
	11/12/1996	3634.62 (c)	--	88.10	--	3546.52
	2/7/1997	3634.62 (c)	--	88.37	--	3546.25
	8/8/1997	3634.62 (c)	--	88.27	--	3546.35
	1/9/1998	3634.68 (d)	--	88.42	--	3546.26
	2/24/1998	3634.68 (d)	--	88.30	--	3546.38
	8/3/1998	3634.68 (d)	--	88.42	--	3546.26
	2/10/1999	3634.68 (d)	--	88.43	--	3546.25
	8/10/1999	3634.68 (d)	--	88.53	--	3546.15
	2/14/2000	3634.68 (f)	--	88.63	--	3546.05
	10/17/2000	3634.68 (f)	--	88.65	--	3546.03
	2/15/2001	3634.68 (f)	--	88.51	--	3546.17
	8/8/2001	3634.68 (f)	--	88.69	--	3545.99
	3/15/2002	3634.68 (f)	--	88.59	--	3546.09
	8/5/2002	3634.68 (f)	--	88.62	--	3546.06
	1/14/2003	3634.68 (f)	--	88.72	--	3545.96
	10/13/2003	3634.68 (f)	--	88.70	--	3545.98

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MW-2	5/26/2004	3634.68 (f)	--	88.75	--	3545.93
	11/10/2004	3634.68 (f)	--	88.73	--	3545.95
	4/13/2005	3634.68 (f)	--	88.71	--	3545.97
	11/29/2005	3634.68 (f)	--	88.60	--	3546.08
	5/8/2006	3634.68 (f)	--	88.47	--	3546.21
	12/11/2006	3634.68 (f)	--	88.42	--	3546.26
	6/18/2007	3634.68 (f)	--	88.39	--	3546.29
	12/5/2007	3634.68 (f)	--	88.47	--	3546.21
	5/20/2008	3634.68 (f)	--	88.43	--	3546.25
	12/8/2008	3634.68 (f)	--	88.47	--	3546.21
	4/30/2009	3634.68 (f)	--	88.45	--	3546.23
	1/27/2010	3634.68 (f)	--	88.54	--	3546.14
	11/15/2010	3634.68 (f)	--	88.58	--	3546.10
	5/17/2011	3634.68 (f)	--	88.63	--	3546.05
	12/12/2011	3634.68 (f)	--	88.75	--	3545.93
	4/23/2012	3634.68 (f)	--	88.73	--	3545.95
	10/16/2012	3634.68 (f)	--	88.73	--	3545.95
	5/7/2013	3634.68 (f)	--	88.77	--	3545.91
	12/18/2013	3634.68 (f)	--	88.86	--	3545.82
	4/29/2014	3634.68 (f)	--	88.91	--	3545.77
	10/20/2014	3634.68 (f)	--	88.97	--	3545.71
	5/11/2015	3634.68 (f)	--	88.97	--	3545.71
	11/9/2015	3634.68 (f)	--	88.94	--	3545.74
	6/13/2016	3634.68 (f)	--	88.95	--	3545.73
	12/5/2016	3634.68 (f)	--	88.90	--	3545.78
	5/22/2017	3634.68 (f)	--	88.87	--	3545.81
	11/13/2017	3634.68 (f)	--	88.82	--	3545.86
	4/9/2018	3634.80 (h)	--	88.80	--	3546.00
	10/2/2018	3634.80 (h)	--	89.79	--	3545.01
	5/6/2019	3634.80 (h)	--	88.72	--	3546.08
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3634.80 (h)	--	88.80	--	3546.00
	5/26/2020	3634.80 (h)		88.64		3546.16
	11/2/2020	3634.80 (h)	--	88.80	--	3546.00
	5/10/2021	3634.80 (h)	--	88.51	--	3546.29
	10/19/2021	3634.80 (h)	--	88.90	--	3545.90
	6/6/2022	3634.80 (h)	--	88.90	--	3545.90
	10/3/2022	3634.80 (h)	--	88.80	--	3546.00
	5/23/2023	3634.80	--	88.90	--	3545.90
	10/4/2023	3634.80	--	88.80	--	3546.00
	5/14/2024	3634.80	--	88.64	--	3546.16
	10/15/2024	3634.80	--	88.75	--	3546.05
MW-3	10/20/1993	3639.64 (c)	--	92.96	--	3546.68
	12/8/1994	3639.64 (c)	--	93.08	--	3546.56
	5/31/1995	3639.64 (c)	--	93.17	--	3546.47
	12/12/1995	3639.64 (c)	--	93.24	--	3546.40
	2/20/1996	3639.64 (c)	--	93.20	--	3546.44
	5/15/1996	3639.64 (c)	--	93.20	--	3546.44
	8/14/1996	3639.64 (c)	--	93.31	--	3546.33
	11/12/1996	3639.64 (c)	--	93.30	--	3546.34
	2/7/1997	3639.64 (c)	--	93.31	--	3546.33
	8/8/1997	3639.64 (c)	--	93.27	--	3546.37
	1/9/1998	3639.64 (c)	--	93.40	--	3546.24
	2/24/1998	3639.64 (c)	--	93.28	--	3546.36
	8/3/1998	3639.64 (c)		93.41		3546.23
MW-4	12/8/1994	3636.05 (c)	--	89.90	--	3546.15
	5/31/1995	3636.05 (c)	--	89.97	--	3546.08
	12/12/1995	3636.05 (c)	--	90.05	--	3546.00
	2/20/1996	3636.05 (c)	--	90.05	--	3546.00
	5/15/1996	3636.05 (c)	--	89.99	--	3546.06
	8/14/1996	3636.05 (c)	--	90.09	--	3545.96
	11/12/1996	3636.05 (c)	--	90.00	--	3546.05
	2/7/1997	3636.05 (c)	--	90.13	--	3545.92
	8/8/1997	3636.05 (c)	90.00	90.60	0.60	3545.93
	11/6/1997	3636.05 (c)	90.01	90.15	0.14	3546.01
	11/12/1997	3636.05 (c)	90.02	90.25	0.23	3545.98
	12/29/1997	3637.04 (d)	90.69	92.55	1.86	3545.98
	11/24/1998	3637.04 (d)	90.28	94.04	3.76	3546.01
	1/28/1999	3637.04 (d)	90.50	94.03	3.53	3545.83
	2/10/1999	3637.04 (d)	90.81	91.93	1.12	3546.01
	2/24/1999	3637.04 (d)	90.45	93.54	3.09	3545.97
	6/2/1999	3637.04 (d)	89.90	92.65	2.75	3546.59
	6/4/1999	3637.04 (d)	90.80	91.54	0.74	3546.09
	6/15/1999	3637.04 (d)	90.41	92.99	2.58	3546.11
	6/24/1999	3637.04 (d)	89.61	91.88	2.27	3546.98
	7/13/1999	3637.04 (d)	90.50	93.34	2.84	3545.97
	8/10/1999	3637.04 (d)	90.66	93.12	2.46	3545.89
	8/24/1999	3637.04 (d)	90.61	91.70	1.09	3546.21
	9/7/1999	3637.04 (d)	90.62	92.97	2.35	3545.95
	9/23/1999	3637.04 (d)	90.58	93.05	2.47	3545.97
	10/12/1999	3637.04 (d)	90.66	93.21	2.55	3545.87
	10/26/1999	3637.04 (d)	90.64	93.02	2.38	3545.92
	11/9/1999	3637.04 (d)	90.55	92.94	2.39	3546.01

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-4	11/24/1999	3637.04 (d)	90.69	93.45	2.76	3545.80
	12/14/1999	3637.04 (d)	90.56	92.89	2.33	3546.01
	12/28/1999	3637.04 (d)	89.52	92.83	3.31	3546.86
	1/13/2000	3637.04 (d)	90.01	90.78	0.77	3546.88
	1/20/2000	3637.04 (d)	90.04	90.08	0.04	3546.99
	2/1/2000	3637.04 (d)	89.86	91.55	1.69	3546.84
	2/14/2000	3637.04 (d)	89.94	91.76	1.82	3546.74
	2/22/2000	3637.04 (d)	89.94	90.86	0.92	3546.92
	3/6/2000	3637.04 (d)	89.98	90.36	0.38	3546.98
	3/27/2000	3637.04 (d)	90.19	90.48	0.29	3546.79
	4/10/2000	3637.04 (d)	90.13	90.64	0.51	3546.81
	4/27/2000	3637.04 (d)	90.01	90.16	0.15	3547.00
	5/8/2000	3637.04 (d)	90.03	90.23	0.20	3546.97
	5/25/2000	3637.04 (d)	90.12	90.33	0.21	3546.88
	6/8/2000	3637.04 (d)	90.40	90.42	0.02	3546.64
	6/26/2000	3637.04 (d)	90.17	90.23	0.06	3546.86
	7/11/2000	3637.04 (d)	90.14	90.16	0.02	3546.90
	7/27/2000	3637.04 (d)	90.11	90.12	0.01	3546.93
	8/7/2000	3637.04 (d)	90.05	90.06	0.01	3546.99
	8/24/2000	3637.04 (d)	--	90.14	--	3546.90
	9/7/2000	3637.04 (d)	--	90.12	--	3546.92
	9/25/2000	3637.04 (d)	--	89.93	--	3547.11
	10/9/2000	3637.04 (d)	--	89.87	--	3547.17
	10/17/2000	3637.04 (d)	90.12	90.15	0.03	3546.91
	11/2/2000	3637.04 (d)	90.16	90.76	0.60	3546.76
	11/22/2000	3637.04 (d)	90.36	90.39	0.03	3546.67
	12/11/2000	3637.04 (d)	90.05	90.25	0.20	3546.95
	1/5/2001	3637.04 (d)	90.07	91.47	1.40	3546.69
	1/22/2001	3637.04 (d)	90.03	90.58	0.55	3546.90
	2/9/2001	3637.04 (d)	90.76	90.97	0.21	3546.24
	2/15/2001	3637.04 (d)	90.11	90.95	0.84	3546.76
	3/9/2001	3637.04 (d)	89.89	89.92	0.03	3547.14
	3/29/2001	3637.04 (d)	90.10	90.39	0.29	3546.88
	8/8/2001	3637.04 (d)	90.17	90.55	0.38	3546.79
	2/1/2002	3637.04 (d)	90.19	90.76	0.57	3546.74
	2/11/2002	3637.04 (d)	91.13	91.30	0.17	3545.88
	3/15/2002	3637.04 (d)	90.15	90.89	0.74	3546.74
	8/5/2002	3637.04 (d)	90.12	90.38	0.26	3546.87
	1/14/2003	3637.04 (d)	90.08	91.57	1.49	3546.66
	10/13/2003	3637.04 (d)	90.16	91.71	1.55	3546.57
	5/26/2004	3637.04 (d)	90.16	91.57	1.41	3546.60
	11/10/2004	3637.04 (d)	--	90.26	--	3546.78
	4/13/2005	3637.04 (d)	90.1	90.11	0.01	3546.94
	11/29/2005	3637.04 (d)	90.04	90.05	0.01	3547.00
	5/8/2006	3637.04 (d)	--	91.16	--	3545.88
	12/11/2006	3637.04 (d)	90.18	90.21	0.03	3546.85
	6/18/2007	3637.04 (d)	89.97	90.01	0.04	3547.06
	12/5/2007	3637.04 (d)	90.12	90.16	0.04	3546.91
	5/20/2008	3637.04 (d)	90.07	90.10	0.03	3546.96
	12/8/2008	3637.04 (d)	90.15	90.19	0.04	3546.88
	4/30/2009	3637.04 (d)	90.13	90.17	0.04	3546.90
	1/27/2010	3637.04 (d)	90.19	90.65	0.46	3546.76
	11/15/2010	3637.04 (d)	90.24	90.26	0.02	3546.80
	5/17/2011	3637.04 (d)	90.26	90.64	0.38	3546.70
	12/12/2011	3637.04 (d)	90.43	90.47	0.04	3546.60
	4/23/2012	3637.04 (d)	90.41	90.43	0.02	3546.63
	10/16/2012	3637.04 (d)	sheen	90.41	sheen	3546.63
	5/7/2013	3637.04 (d)	--	90.49	--	3546.55
	12/18/2013	3637.04 (d)	--	90.53	--	3546.51
	4/29/2014	3637.04 (d)	90.58	90.59	0.01	3546.46
	10/20/2014	3637.04 (d)	90.63	90.64	0.01	3546.41
	5/11/2015	3637.04 (d)	--	90.66	--	3546.38
	11/9/2015	3637.04 (d)	--	90.59	--	3546.45
	6/13/2016	3637.04 (d)	--	90.75	--	3546.29
	12/5/2016	3637.04 (d)	--	90.56	--	3546.48
	5/22/2017	3637.04 (d)	--	95.58	--	3541.46
	11/13/2017	3637.04 (d)	--	90.53	--	3546.51
	10/2/2018	3636.19 (h)	--	90.61	--	3545.58
	5/6/2019	3636.19 (h)	--	90.41	--	3545.78
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3636.19 (h)	--	90.54	--	3545.65
	5/10/2021	3636.19 (h)	--	90.50	--	3545.69
	10/18/2021	3636.19 (h)	--	90.53	--	3545.66
	6/6/2022	3636.19 (h)	--	90.60	--	3545.59
	10/3/2022	3636.19 (h)	--	90.53	--	3545.66
	5/23/2023	3636.19	--	90.56	--	3545.63
	10/4/2023	3636.19	--	--	--	--
	5/14/2024	3636.19	--	--	--	--
	10/15/2024	3636.19	--	--	--	--
MW-5	12/8/1994	3635.31 (c)	--	89.33	--	3545.98
	5/31/1995	3635.31 (c)	--	89.36	--	3545.95
	12/12/1995	3635.31 (c)	--	89.40	--	3545.91
	2/20/1996	3635.31 (c)	--	89.46	--	3545.85
	5/15/1996	3635.31 (c)	--	89.40	--	3545.91

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Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-5	8/14/1996	3635.31 (c)	--	89.43	--	3545.88
	11/12/1996	3635.31 (c)	--	89.42	--	3545.89
	2/7/1997	3635.31 (c)	--	89.53	--	3545.78
	8/8/1997	3635.31 (c)	--	89.41	--	3545.90
	1/9/1998	3635.31 (c)	--	89.57	--	3545.74
	2/24/1998	3635.31 (c)	--	89.38	--	3545.93
	8/3/1998	3635.31 (c)	--	89.59	--	3545.72
	2/10/1999	3635.31 (c)	--	89.65	--	3545.66
	8/10/1999	3635.31 (c)	--	89.64	--	3545.67
	2/14/2000	3635.31 (c)	--	89.69	--	3545.62
	10/17/2000	3635.31 (c)	--	89.75	--	3545.56
	2/15/2001	3635.31 (c)	--	89.71	--	3545.60
	8/8/2001	3635.31 (c)	--	89.72	--	3545.59
	3/15/2002	3635.31 (c)	--	89.69	--	3545.62
	8/5/2002	3635.31 (c)	--	89.67	--	3545.64
	1/14/2003	3635.31 (c)	--	89.75	--	3545.56
	10/13/2003	3635.31 (c)	--	89.77	--	3545.54
	5/26/2004	3635.31 (c)	--	89.81	--	3545.50
	11/10/2004	3635.31 (c)	--	89.81	--	3545.50
	4/13/2005	3635.31 (c)	--	89.77	--	3545.54
	11/29/2005	3635.31 (c)	--	89.66	--	3545.65
	5/8/2006	3635.31 (c)	--	89.58	--	3545.73
	12/11/2006	3635.31 (c)	--	89.57	--	3545.74
	6/18/2007	3635.31 (c)	--	89.53	--	3545.78
	12/5/2007	3635.31 (c)	--	89.57	--	3545.74
	5/20/2008	3635.31 (c)	--	89.55	--	3545.76
	12/8/2008	3635.31 (c)	--	89.58	--	3545.73
	4/30/2009	3635.31 (c)	--	89.59	--	3545.72
	1/27/2010	3635.31 (c)	--	89.67	--	3545.64
	11/15/2010	3635.31 (c)	--	89.65	--	3545.66
	5/17/2011	3635.31 (c)	--	89.65	--	3545.66
	12/12/2011	3635.31 (c)	--	89.80	--	3545.51
	4/23/2012	3635.31 (c)	--	89.77	--	3545.54
	10/16/2012	3635.31 (c)	--	89.80	--	3545.51
	5/7/2013	3635.31 (c)	--	89.85	--	3545.46
	12/18/2013	3635.31 (c)	--	89.88	--	3545.43
	4/29/2014	3635.31 (c)	--	90.20	--	3545.11
	10/20/2014	3635.31 (c)	--	89.99	--	3545.32
	5/11/2015	3635.31 (c)	--	90.05	--	3545.26
	11/9/2015	3635.31 (c)	--	89.97	--	3545.34
	6/13/2016	3635.31 (c)	--	90.03	--	3545.28
	12/5/2016	3635.31 (c)	--	89.87	--	3545.44
	5/22/2017	3635.31 (c)	--	89.87	--	3545.44
	11/13/2017	3635.31 (c)	--	89.92	--	3545.39
	10/2/2018	3635.77 (h)	--	89.93	--	3545.84
	5/6/2019	3635.77 (h)	--	89.80	--	3545.97
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3635.77 (h)	--	89.84	--	3545.93
	5/10/2021	3635.77 (h)		89.83		3545.94
	10/18/2021	3635.77 (h)	--	89.90	--	3545.87
	6/6/2022	3635.77 (h)	--	89.98	--	3545.79
	10/3/2022	3635.77 (h)	--	89.90	--	3545.87
	5/23/2023	3635.77	--	89.95	--	3545.82
	10/4/2023	3635.77	--	89.83	--	3545.94
	5/14/2024	3635.77	--	89.75	--	3546.02
	10/15/2024	3635.77	--	89.04	--	3546.73
MW-6	12/8/1994	3634.66 (c)	--	88.65	--	3546.01
	5/31/1995	3634.66 (c)	--	88.70	--	3545.96
	12/12/1995	3634.66 (c)	--	88.72	--	3545.94
	2/20/1996	3634.66 (c)	--	88.81	--	3545.85
	5/15/1996	3634.66 (c)	--	88.75	--	3545.91
	8/14/1996	3634.66 (c)	--	88.82	--	3545.84
	11/12/1996	3634.66 (c)	--	88.81	--	3545.85
	2/7/1997	3634.66 (c)	--	88.88	--	3545.78
	8/8/1997	3634.66 (c)	--	88.80	--	3545.86
	1/9/1998	3634.66 (c)	--	88.92	--	3545.74
	2/24/1998	3634.66 (c)	--	88.75	--	3545.91
	8/3/1998	3634.66 (c)	--	88.93	--	3545.73
	2/10/1999	3634.66 (c)	--	89.00	--	3545.66
	8/10/1999	3634.66 (c)	--	89.02	--	3545.64
	2/14/2000	3634.66 (c)	--	89.06	--	3545.60
	10/17/2000	3634.66 (c)	--	89.12	--	3545.54
	2/15/2001	3634.66 (c)	--	89.08	--	3545.58
	8/8/2001	3634.66 (c)	--	89.10	--	3545.56
	3/15/2002	3634.66 (c)	--	89.05	--	3545.61
	8/5/2002	3634.66 (c)	--	89.05	--	3545.61
	1/14/2003	3634.66 (c)	--	89.11	--	3545.55
	10/13/2003	3634.66 (c)	--	89.13	--	3545.53
	5/26/2004	3634.66 (c)	--	89.15	--	3545.51
	11/10/2004	3634.66 (c)	--	89.20	--	3545.46
	4/13/2005	3634.66 (c)	--	89.16	--	3545.50
	11/29/2005	3634.66 (c)	--	89.05	--	3545.61
	5/8/2006	3634.66 (c)	--	88.95	--	3545.71
	12/11/2006	3634.66 (c)	--	88.94	--	3545.72

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Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-6	6/18/2007	3634.66 (c)	--	88.89	--	3545.77
	12/5/2007	3634.66 (c)	--	88.97	--	3545.69
	5/20/2008	3634.66 (c)	--	88.92	--	3545.74
	12/8/2008	3634.66 (c)	--	88.95	--	3545.71
	4/30/2009	3634.66 (c)	--	88.97	--	3545.69
	1/27/2010	3634.66 (c)	--	89.03	--	3545.63
	11/15/2010	3634.66 (c)	--	89.05	--	3545.61
	5/17/2011	3634.66 (c)	--	89.07	--	3545.59
	12/12/2011	3634.66 (c)	--	89.16	--	3545.50
	4/23/2012	3634.66 (c)	--	89.15	--	3545.51
	10/16/2012	3634.66 (c)	--	89.21	--	3545.45
	5/7/2013	3634.66 (c)	--	89.23	--	3545.43
	12/18/2013	3634.66 (c)	--	89.25	--	3545.41
	4/29/2014	3634.66 (c)	--	89.33	--	3545.33
	10/20/2014	3634.66 (c)	--	89.40	--	3545.26
	5/11/2015	3634.66 (c)	--	89.41	--	3545.25
	11/9/2015	3634.66 (c)	--	89.35	--	3545.31
	6/13/2016	3634.66 (c)	--	89.37	--	3545.29
	12/5/2016	3634.66 (c)	--	89.27	--	3545.39
	5/22/2017	3634.66 (c)	--	89.26	--	3545.40
	11/13/2017	3634.66 (c)	--	89.30	--	3545.36
	10/2/2018	3634.82 (h)	--	89.34	--	3545.48
	5/6/2019	3634.82 (h)	--	89.15	--	3545.67
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3634.82 (h)	--	89.24	--	3545.58
	5/26/2020	3634.82 (h)	--	89.08	--	3545.74
	11/2/2020	3634.82 (h)	--	89.22	--	3545.60
	5/10/2021	3634.82 (h)	--	89.24	--	3545.58
	10/18/2021	3634.82 (h)	--	89.30	--	3545.52
	6/6/2022	3634.82 (h)	--	89.34	--	3545.48
	10/3/2022	3634.82 (h)	--	88.30	--	3546.52
	5/23/2023	3634.82	--	89.30	--	3545.52
	10/4/2023	3634.82	--	89.21	--	3545.61
	5/14/2024	3634.82	--	89.10	--	3545.72
	10/15/2024	3634.82	--	89.14	--	3545.68
MW-7	12/12/1995	3635.89 (c)	--	90.18	--	3545.71
	2/20/1996	3635.89 (c)	--	90.15	--	3545.74
	5/15/1996	3635.89 (c)	--	90.11	--	3545.78
	8/14/1996	3635.89 (c)	--	90.21	--	3545.68
	11/12/1996	3635.89 (c)	--	90.20	--	3545.69
	2/7/1997	3635.89 (c)	--	90.22	--	3545.67
	8/8/1997	3635.89 (c)	--	90.19	--	3545.70
	1/9/1998	3635.89 (c)	--	90.28	--	3545.61
	2/24/1998	3635.89 (c)	--	90.18	--	3545.71
	8/3/1998	3635.89 (c)	--	90.29	--	3545.60
	8/10/1999	3636.00 (f)	--	90.40	--	---
	2/14/2000	3636.00 (f)	--	90.45	--	3545.55
	10/17/2000	3636.00 (f)	--	90.48	--	3545.52
	2/15/2001	3636.00 (f)	--	90.47	--	3545.53
	8/8/2001	3636.00 (f)	--	90.51	--	3545.49
	3/15/2002	3636.00 (f)	--	90.43	--	3545.57
	8/5/2002	3636.00 (f)	--	90.43	--	3545.57
	1/14/2003	3636.00 (f)	--	90.52	--	3545.48
	10/13/2003	3636.00 (f)	--	90.51	--	3545.49
	5/26/2004	3636.00 (f)	--	90.57	--	3545.43
	11/10/2004	3636.00 (f)	--	90.57	--	3545.43
	4/13/2005	3636.00 (f)	--	90.53	--	3545.47
	11/29/2005	3636.00 (f)	--	90.44	--	3545.56
	5/8/2006	3636.00 (f)	--	90.35	--	3545.65
	12/11/2006	3636.00 (f)	--	90.35	--	3545.65
	6/18/2007	3636.00 (f)	--	90.30	--	3545.70
	12/5/2007	3636.00 (f)	--	90.36	--	3545.64
	5/20/2008	3636.00 (f)	--	90.31	--	3545.69
	12/8/2008	3636.00 (f)	--	90.36	--	3545.64
	4/30/2009	3636.00 (f)	--	90.36	--	3545.64
	1/27/2010	3636.00 (f)	--	90.41	--	3545.59
	11/15/2010	3636.00 (f)	--	90.43	--	3545.57
	5/17/2011	3636.00 (f)	--	90.45	--	3545.55
	12/12/2011	3636.00 (f)	--	90.52	--	3545.48
	4/23/2012	3636.00 (f)	--	90.54	--	3545.46
	10/16/2012	3636.00 (f)	--	90.55	--	3545.45
	5/7/2013	3636.00 (f)	--	90.60	--	3545.40
	12/18/2013	3636.00 (f)	--	90.62	--	3545.38
	4/29/2014	3636.00 (f)	--	92.00	--	3544.00
	10/20/2014	3636.00 (f)	--	90.75	--	3545.25
	5/11/2015	3636.00 (f)	--	90.75	--	3545.25
	11/9/2015	3636.00 (f)	--	90.70	--	3545.30
	6/13/2016	3636.00 (f)	--	90.75	--	3545.25
	12/5/2016	3636.00 (f)	--	90.65	--	3545.35
	5/22/2017	3636.00 (f)	--	90.63	--	3545.37
	8/31/2017	Well Plugged and Abandoned				
MW-8	12/12/1995	3635.28 (c)	--	89.82	--	3545.46
	2/20/1996	3635.28 (c)	--	89.82	--	3545.46

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NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-8	5/15/1996	3635.28 (c)	--	89.78	--	3545.50
	8/14/1996	3635.28 (c)	--	89.86	--	3545.42
	11/12/1996	3635.28 (c)	--	89.86	--	3545.42
	2/7/1997	3635.28 (c)	--	89.89	--	3545.39
	8/8/1997	3635.28 (c)	--	89.85	--	3545.43
	1/9/1998	3635.30 (d)	--	89.95	--	3545.35
	2/24/1998	3635.30 (d)	--	89.87	--	3545.43
	8/3/1998	3635.30 (d)	--	89.95	--	3545.35
	2/10/1999	3635.30 (d)	--	89.97	--	3545.33
	8/10/1999	3635.30 (d)	--	90.00	--	3545.30
	2/14/2000	3635.30 (d)	--	90.04	--	3545.26
	10/17/2000	3635.30 (d)	--	90.08	--	3545.22
	2/15/2001	3635.30 (d)	--	90.05	--	3545.25
	8/8/2001	3635.30 (d)	--	90.09	--	3545.21
	3/15/2002	3635.30 (d)	--	90.05	--	3545.25
	8/5/2002	3635.30 (d)	--	90.05	--	3545.25
	1/14/2003	3635.30 (d)	--	90.10	--	3545.20
	10/13/2003	3635.30 (d)	--	90.10	--	3545.20
	5/26/2004	3635.30 (d)	--	90.14	--	3545.16
	11/10/2004	3635.30 (d)	--	90.20	--	3545.10
	4/13/2005	3635.30 (d)	--	90.14	--	3545.16
	11/29/2005	3635.30 (d)	--	90.07	--	3545.23
	5/8/2006	3635.30 (d)	--	89.99	--	3545.31
	12/11/2006	3635.30 (d)	--	89.96	--	3545.34
	6/18/2007	3635.30 (d)	--	89.92	--	3545.38
	12/5/2007	3635.30 (d)	--	89.98	--	3545.32
	5/20/2008	3635.30 (d)	--	89.93	--	3545.37
	12/8/2008	3635.30 (d)	--	89.98	--	3545.32
	4/30/2009	3635.30 (d)	--	89.98	--	3545.32
	1/27/2010	3635.30 (d)	--	90.03	--	3545.27
	11/15/2010	3635.30 (d)	--	90.03	--	3545.27
	5/17/2011	3635.30 (d)	--	90.03	--	3545.27
	12/12/2011	3635.30 (d)	--	90.12	--	3545.18
	4/23/2012	3635.30 (d)	--	90.10	--	3545.20
	10/16/2012	3635.30 (d)	--	90.16	--	3545.14
	5/7/2013	3635.30 (d)	--	90.15	--	3545.15
	12/18/2013	3635.30 (d)	--	90.21	--	3545.09
	4/29/2014	3635.30 (d)	--	90.29	--	3545.01
	5/11/2015	3635.30 (d)	--	90.35	--	3544.95
	11/9/2015	3635.30 (d)	--	90.31	--	3544.99
	6/13/2016	3635.30 (d)	--	90.31	--	3544.99
	12/5/2016	3635.30 (d)	--	90.23	--	3545.07
	5/22/2017	3635.30 (d)	--	90.22	--	3545.08
	11/13/2017	3635.30 (d)	--	90.23	--	3545.07
	4/9/2018	3635.48 (h)	--	90.19	--	3545.29
	10/2/2018	3635.48 (h)	--	90.26	--	3545.22
	5/6/2019	3635.48 (h)	--	--	--	--
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3635.48 (h)	--	90.17	--	3545.31
	5/10/2021	3635.48 (h)	--	90.15	--	3545.33
	10/18/2021	3635.48 (h)	--	90.23	--	3545.25
	6/6/2022	3635.48 (h)	--	90.95	--	3544.53
	10/3/2022	3635.48 (h)	--	90.12	--	3545.36
	5/23/2023	3635.48	--	80.90	--	3554.58
	10/4/2023	3635.48	--	90.14	--	3545.34
	5/14/2024	3635.48	--	90.04	--	3545.44
	10/15/2024	3635.48	--	89.68	--	3545.80
MW-9	12/12/1995	3633.58 (c)	--	88.21	--	3545.37
	2/20/1996	3633.58 (c)	--	88.23	--	3545.35
	5/15/1996	3633.58 (c)	--	88.18	--	3545.40
	8/14/1996	3633.58 (c)	--	88.22	--	3545.36
	11/12/1996	3633.58 (c)	--	88.27	--	3545.31
	2/7/1997	3633.58 (c)	--	88.29	--	3545.29
	8/8/1997	3633.58 (c)	--	88.25	--	3545.33
	1/9/1998	3633.58 (c)	--	88.35	--	3545.23
	2/24/1998	3633.58 (c)	--	88.24	--	3545.34
	8/3/1998	3633.58 (c)	--	88.33	--	3545.25
	2/10/1999	3633.58 (c)	--	88.37	--	3545.21
	8/10/1999	3633.58 (c)	--	88.40	--	3545.18
	2/14/2000	3633.58 (c)	--	88.44	--	3545.14
	10/17/2000	3633.58 (c)	--	88.46	--	3545.12
	2/15/2001	3633.58 (c)	--	88.45	--	3545.13
	8/8/2001	3633.58 (c)	--	88.48	--	3545.10
	3/15/2002	3633.58 (c)	--	88.46	--	3545.12
	8/5/2002	3633.58 (c)	--	88.46	--	3545.12
	1/14/2003	3633.58 (c)	--	88.48	--	3545.10
	10/13/2003	3633.58 (c)	--	88.49	--	3545.09
	5/26/2004	3633.58 (c)	--	88.55	--	3545.03
	11/10/2004	3633.58 (c)	--	88.59	--	3544.99
	4/13/2005	3633.58 (c)	--	88.54	--	3545.04
	11/29/2005	3633.58 (c)	--	88.45	--	3545.13
	5/8/2006	3633.58 (c)	--	88.37	--	3545.21
	12/11/2006	3633.58 (c)	--	88.35	--	3545.23

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-9	6/18/2007	3633.58 (c)	--	88.31	--	3545.27
	12/5/2007	3633.58 (c)	--	88.39	--	3545.19
	5/20/2008	3633.58 (c)	--	88.33	--	3545.25
	12/8/2008	3633.58 (c)	--	88.36	--	3545.22
	4/30/2009	3633.58 (c)	--	88.39	--	3545.19
	1/27/2010	3633.58 (c)	--	88.42	--	3545.16
	11/15/2010	3633.58 (c)	--	88.45	--	3545.13
	5/17/2011	3633.58 (c)	--	88.44	--	3545.14
	12/12/2011	3633.58 (c)	--	88.53	--	3545.05
	4/23/2012	3633.58 (c)	--	88.51	--	3545.07
	10/16/2012	3633.58 (c)	--	88.56	--	3545.02
	5/7/2013	3633.58 (c)	--	88.57	--	3545.01
	12/18/2013	3633.58 (c)	--	88.62	--	3544.96
	4/29/2014	3633.58 (c)	--	88.69	--	3544.89
	10/20/2014	3633.58 (c)	--	88.76	--	3544.82
	5/11/2015	3633.58 (c)	--	88.74	--	3544.84
	11/9/2015	3633.58 (c)	--	88.66	--	3544.92
	6/13/2016	3633.58 (c)	--	88.71	--	3544.87
	12/5/2016	3633.58 (c)	--	88.61	--	3544.97
	5/22/2017	3633.58 (c)	--	88.60	--	3544.98
	11/13/2017	3633.58 (c)	--	88.65	--	3544.93
	4/9/2018	3633.75 (h)	--	88.58	--	3545.17
	10/2/2018	3633.75 (h)	--	88.77	--	3544.98
	5/6/2019	3633.75 (h)	--	88.50	--	3545.25
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3633.75 (h)	--	88.69	--	3545.06
	5/26/2020	3633.75 (h)	--	88.49	--	3545.26
	11/2/2020	3633.75 (h)	--	89.66	--	3544.09
	5/10/2021	3633.75 (h)	--	88.62	--	3545.13
	10/18/2021	3633.75 (h)	--	88.83	--	3544.92
	6/6/2022	3633.75 (h)	--	88.65	--	3545.10
	10/3/2022	3633.75 (h)	--	88.62	--	3545.13
	5/23/2023	3633.75	--	88.67	--	3545.08
	10/4/2023	3633.75	--	88.58	--	3545.17
	5/14/2024	3633.75	--	85.85	--	3547.90
	10/15/2024	3633.75	--	86.57	--	3547.18
MW-10	1/9/1998	3633.25 (d)	--	88.42	--	3544.83
	2/24/1998	3633.25 (d)	--	88.33	--	3544.92
	8/3/1998	3633.25 (d)	--	88.41	--	3544.84
	2/10/1999	3633.25 (d)	--	88.43	--	3544.82
	8/10/1999	3633.25 (d)	--	88.44	--	3544.81
	2/14/2000	3633.24 (f)	--	88.50	--	3544.74
	10/17/2000	3633.24 (f)	--	88.54	--	3544.70
	2/14/2001	3633.24 (f)	--	88.51	--	3544.73
	8/8/2001	3633.24 (f)	--	88.54	--	3544.70
	3/15/2002	3633.24 (f)	--	88.51	--	3544.73
	8/5/2002	3633.24 (f)	--	88.54	--	3544.70
	1/14/2003	3633.24 (f)	--	88.54	--	3544.70
	10/13/2003	3633.24 (f)	--	88.56	--	3544.68
	5/26/2004	3633.24 (f)	--	88.60	--	3544.64
	11/10/2004	3633.24 (f)	--	88.63	--	3544.61
	4/13/2005	3633.24 (f)	--	88.58	--	3544.66
	11/29/2005	3633.24 (f)	--	88.50	--	3544.74
	5/8/2006	3633.24 (f)	--	88.44	--	3544.80
	12/11/2006	3633.24 (f)	--	88.44	--	3544.80
	6/18/2007	3633.24 (f)	--	88.39	--	3544.85
	12/5/2007	3633.24 (f)	--	88.47	--	3544.77
	5/20/2008	3633.24 (f)	--	88.41	--	3544.83
	12/8/2008	3633.24 (f)	--	88.45	--	3544.79
	4/30/2009	3633.24 (f)	--	88.45	--	3544.79
	1/27/2010	3633.24 (f)	--	88.46	--	3544.78
	11/15/2010	3633.24 (f)	--	88.51	--	3544.73
	5/17/2011	3633.24 (f)	--	88.47	--	3544.77
	12/12/2011	3633.24 (f)	--	88.57	--	3544.67
	4/23/2012	3633.24 (f)	--	88.56	--	3544.68
	10/16/2012	3633.24 (f)	--	88.61	--	3544.63
	5/7/2013	3633.24 (f)	--	88.60	--	3544.64
	12/18/2013	3633.24 (f)	--	88.67	--	3544.57
	4/29/2014	3633.24 (f)	--	88.72	--	3544.52
	10/20/2014	3633.24 (f)	--	88.82	--	3544.42
	5/11/2015	3633.24 (f)	--	88.74	--	3544.50
	11/9/2015	3633.24 (f)	--	88.73	--	3544.51
	6/13/2016	3633.24 (f)	--	88.75	--	3544.49
	12/5/2016	3633.24 (f)	--	88.66	--	3544.58
	5/22/2017	3633.24 (f)	--	88.65	--	3544.59
	11/13/2017	3633.24 (f)	--	88.67	--	3544.57
	4/9/2018	3633.45 (h)	--	88.61	--	3544.84
	10/2/2018	3633.45 (h)	--	88.72	--	3544.73
	5/6/2019	3633.45 (h)	--	88.52	--	3544.93
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3633.45 (h)	--	88.61	--	3544.84
	5/10/2021	3633.45 (h)	--	88.85	--	3544.60
	10/18/2021	3633.45 (h)	--	88.84	--	3544.61

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-10	6/6/2022	3633.45 (h)	--	88.65	--	3544.80
	10/3/2022	3633.45 (h)	--	88.60	--	3544.85
	5/23/2023	3633.45	--	88.99	--	3544.46
	10/4/2023	3633.45	--	88.55	--	3544.90
	5/14/2024	3633.45	--	88.47	--	3544.98
	10/15/2024	3633.45	--	86.05	--	3547.40
MW-11	1/9/1998	3631.57 (d)	--	86.99	--	3544.58
	2/24/1998	3631.57 (d)	--	86.94	--	3544.63
	8/3/1998	3631.57 (d)	--	86.98	--	3544.59
	2/10/1999	3631.57 (d)	--	86.99	--	3544.58
	8/10/1999	3631.57 (d)	--	86.99	--	3544.58
	2/14/2000	3631.56 (f)	--	87.04	--	3544.52
	10/17/2000	3631.56 (f)	--	87.07	--	3544.49
	2/15/2001	3631.56 (f)	--	87.06	--	3544.50
	8/8/2001	3631.56 (f)	--	87.10	--	3544.46
	3/15/2002	3631.56 (f)	--	87.07	--	3544.49
	8/5/2002	3631.56 (f)	--	87.09	--	3544.47
	1/14/2003	3631.56 (f)	--	87.09	--	3544.47
	10/13/2003	3631.56 (f)	--	87.11	--	3544.45
	5/26/2004	3631.56 (f)	--	87.15	--	3544.41
	11/10/2004	3631.56 (f)	--	87.21	--	3544.35
	4/13/2005	3631.56 (f)	--	87.13	--	3544.43
	11/29/2005	3631.56 (f)	--	87.07	--	3544.49
	5/8/2006	3631.56 (f)	--	87.03	--	3544.53
	12/11/2006	3631.56 (f)	--	87.03	--	3544.53
	6/18/2007	3631.56 (f)	--	86.97	--	3544.59
	12/5/2007	3631.56 (f)	--	87.02	--	3544.54
	5/20/2008	3631.56 (f)	--	86.98	--	3544.58
	12/8/2008	3631.56 (f)	--	87.02	--	3544.54
	4/30/2009	3631.56 (f)	--	87.00	--	3544.56
	1/27/2010	3631.56 (f)	--	87.03	--	3544.53
	11/15/2010	3631.56 (f)	--	87.05	--	3544.51
	5/17/2011	3631.56 (f)	--	87.05	--	3544.51
	12/12/2011	3631.56 (f)	--	87.13	--	3544.43
	4/23/2012	3631.56 (f)	--	87.10	--	3544.46
	10/16/2012	3631.56 (f)	--	87.15	--	3544.41
	5/7/2013	3631.56 (f)	--	87.15	--	3544.41
	12/18/2013	3631.56 (f)	--	87.21	--	3544.35
	4/29/2014	3631.56 (f)	--	87.24	--	3544.32
	10/20/2014	3631.56 (f)	--	87.33	--	3544.23
	5/11/2015	3631.56 (f)	--	87.28	--	3544.28
	11/9/2015	3631.56 (f)	--	87.25	--	3544.31
	6/13/2016	3631.56 (f)	--	87.27	--	3544.29
	12/5/2016	3631.56 (f)	--	87.23	--	3544.33
	5/22/2017	3631.56 (f)	--	87.20	--	3544.36
	11/13/2017	3631.56 (f)	--	87.23	--	3544.33
	4/9/2018	3631.76 (h)	--	87.20	--	3544.56
	10/2/2018	3631.76 (h)	--	87.37	--	3544.39
	5/6/2019	3631.76 (h)	--	87.10	--	3544.66
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3631.76 (h)	--	87.15	--	3544.61
	5/10/2021	3631.76 (h)	--	87.12	--	3544.64
	10/18/2021	3631.76 (h)	--	86.14	--	3545.62
	6/6/2022	3631.76 (h)	--	87.14	--	3544.62
	10/3/2022	3631.76 (h)	--	87.15	--	3544.61
	5/23/2023	3631.76	--	87.15	--	3544.61
	10/4/2023	3631.76	--	87.10	--	3544.66
	5/14/2024	3631.76	--	86.96	--	3544.80
	10/15/2024	3631.76	--	86.98	--	3544.78
MW-12	1/9/1998	3630.61 (d)	--	86.39	--	3544.22
	2/24/1998	3630.61 (d)	--	86.29	--	3544.32
	8/3/1998	3630.61 (d)	--	86.37	--	3544.24
	2/10/1999	3630.61 (d)	--	86.39	--	3544.22
	8/10/1999	3630.61 (d)	--	86.39	--	3544.22
	2/14/2000	3630.61 (f)	--	86.46	--	3544.15
	10/17/2000	3630.61 (f)	--	86.49	--	3544.12
	2/15/2001	3630.61 (f)	--	86.47	--	3544.14
	8/8/2001	3630.61 (f)	--	86.49	--	3544.12
	3/15/2002	3630.61 (f)	--	86.45	--	3544.16
	8/5/2002	3630.61 (f)	--	86.50	--	3544.11
	1/14/2003	3630.61 (f)	--	86.49	--	3544.12
	10/13/2003	3630.61 (f)	--	86.49	--	3544.12
	5/26/2004	3630.61 (f)	--	86.52	--	3544.09
	11/10/2004	3630.61 (f)	--	86.56	--	3544.05
	4/13/2005	3630.61 (f)	--	86.49	--	3544.12
	11/29/2005	3630.61 (f)	--	86.42	--	3544.19
	5/8/2006	3630.61 (f)	--	86.41	--	3544.20
	12/11/2006	3630.61 (f)	--	86.42	--	3544.19
	6/18/2007	3630.61 (f)	--	86.38	--	3544.23
	12/5/2007	3630.61 (f)	--	86.45	--	3544.16
	5/20/2008	3630.61 (f)	--	86.37	--	3544.24
	12/8/2008	3630.61 (f)	--	86.43	--	3544.18

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Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-12	4/30/2009	3630.61 (f)	--	86.40	--	3544.21
	1/27/2010	3630.61 (f)	--	86.42	--	3544.19
	11/15/2010	3630.61 (f)	--	86.44	--	3544.17
	5/17/2011	3630.61 (f)	--	86.42	--	3544.19
	12/12/2011	3630.61 (f)	--	86.52	--	3544.09
	4/23/2012	3630.61 (f)	--	86.50	--	3544.11
	10/16/2012	3630.61 (f)	--	86.52	--	3544.09
	5/7/2013	3630.61 (f)	--	86.55	--	3544.06
	12/18/2013	3630.61 (f)	--	86.58	--	3544.03
	4/29/2014	3630.61 (f)	--	86.65	--	3543.96
	10/20/2014	3630.61 (f)	--	86.73	--	3543.88
	5/11/2015	3630.61 (f)	--	86.68	--	3543.93
	11/9/2015	3630.61 (f)	--	86.62	--	3543.99
	6/13/2016	3630.61 (f)	--	86.68	--	3543.93
	12/5/2016	3630.61 (f)	--	86.57	--	3544.04
	5/22/2017	3630.61 (f)	--	86.60	--	3544.01
	11/13/2017	3630.61 (f)	--	86.65	--	3543.96
	4/9/2018	3630.79 (h)	--	86.52	--	3544.27
	10/2/2018	3630.79 (h)	--	86.66	--	3544.13
	5/6/2019	3630.79 (h)	--	86.50	--	3544.29
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3630.79 (h)	--	86.61	--	3544.18
	5/26/2020	3630.79 (h)	--	86.35	--	3544.44
	11/2/2020	3630.79 (h)	--	86.55	--	3544.24
	5/10/2021	3630.79 (h)	--	85.51	--	3545.28
	10/18/2021	3630.79 (h)	--	86.48	--	3544.31
	6/6/2022	3630.79 (h)	--	86.50	--	3544.29
	10/3/2022	3630.79 (h)	--	86.46	--	3544.33
	5/23/2023	3630.79	--	87.50	--	3543.29
	10/4/2023	3630.79	--	86.46	--	3544.33
	5/14/2024	3630.79	--	86.32	--	3544.47
	10/15/2024	3630.79	--	86.35	--	3544.44
MW-13	2/14/2000	3626.97 (f)	--	83.28	--	3543.69
	10/17/2000	3626.97 (f)	--	83.30	--	3543.67
	2/15/2001	3626.97 (f)	--	83.29	--	3543.68
	8/8/2001	3626.97 (f)	--	83.31	--	3543.66
	3/15/2002	3626.97 (f)	--	83.27	--	3543.70
	8/5/2002	3626.97 (f)	--	83.31	--	3543.66
	1/14/2003	3626.97 (f)	--	83.32	--	3543.65
	10/13/2003	3626.97 (f)	--	83.30	--	3543.67
	5/26/2004	3626.97 (f)	--	83.34	--	3543.63
	11/10/2004	3626.97 (f)	--	83.36	--	3543.61
	4/13/2005	3626.97 (f)	--	83.33	--	3543.64
	11/29/2005	3626.97 (f)	--	83.27	--	3543.70
	5/8/2006	3626.97 (f)	--	83.24	--	3543.73
	12/11/2006	3626.97 (f)	--	83.25	--	3543.72
	6/18/2007	3626.97 (f)	--	83.23	--	3543.74
	12/5/2007	3626.97 (f)	--	83.28	--	3543.69
	5/20/2008	3626.97 (f)	--	83.21	--	3543.76
	12/8/2008	3626.97 (f)	--	83.27	--	3543.70
	4/30/2009	3626.97 (f)	--	83.23	--	3543.74
	1/27/2010	3626.97 (f)	--	83.24	--	3543.73
	11/15/2010	3626.97 (f)	--	83.23	--	3543.74
	5/17/2011	3626.97 (f)	--	83.22	--	3543.75
	12/12/2011	3626.97 (f)	--	83.31	--	3543.66
	4/23/2012	3626.97 (f)	--	83.30	--	3543.67
	10/16/2012	3626.97 (f)	--	83.31	--	3543.66
	5/7/2013	3626.97 (f)	--	83.31	--	3543.66
	12/18/2013	3626.97 (f)	--	83.36	--	3543.61
	4/29/2014	3626.97 (f)	--	83.40	--	3543.57
	10/20/2014	3626.97 (f)	--	83.47	--	3543.50
	5/11/2015	3626.97 (f)	--	83.42	--	3543.55
	11/9/2015	3626.97 (f)	--	83.39	--	3543.58
	6/13/2016	3626.97 (f)	--	83.45	--	3543.52
	12/5/2016	3626.97 (f)	--	83.55	--	3543.42
	5/22/2017	3626.97 (f)	--	83.38	--	3543.59
	11/13/2017	3626.97 (f)	--	83.34	--	3543.63
	4/9/2018	3627.13 (h)	--	83.35	--	3543.78
	10/2/2018	3627.13 (h)	--	83.45	--	3543.68
	5/6/2019	3627.13 (h)	--	83.32	--	3543.81
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3627.13 (h)	--	83.36	--	3543.77
	5/26/2020	3627.13 (h)	--	83.18	--	3543.95
	11/2/2020	3627.13 (h)	--	83.29	--	3543.84
	5/10/2021	3627.13 (h)	--	83.30	--	3543.83
	10/18/2021	3627.13 (h)	--	83.27	--	3543.86
	6/6/2022	3627.13 (h)	--	82.26	--	3544.87
	10/3/2022	3627.13 (h)	--	83.24	--	3543.89
	5/23/2023	3627.13	--	83.27	--	3543.86
	10/4/2023	3627.13	--	83.20	--	3543.93
	5/14/2024	3627.13	--	82.10	--	3545.03
	10/15/2024	3627.13	--	81.92	--	3545.21

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-14	1/14/2003	3631.43 (g)	--	86.33	--	3545.10
	10/13/2003	3631.43 (g)	--	86.34	--	3545.09
	5/26/2004	3631.43 (g)	--	86.38	--	3545.05
	11/10/2004	3631.43 (g)	--	86.45	--	3544.98
	4/13/2005	3631.43 (g)	--	86.36	--	3545.07
	11/29/2005	3631.43 (g)	--	86.28	--	3545.15
	5/8/2006	3631.43 (g)	--	86.24	--	3545.19
	12/11/2006	3631.43 (g)	--	86.24	--	3545.19
	6/18/2007	3631.43 (g)	--	86.19	--	3545.24
	12/5/2007	3631.43 (g)	--	86.27	--	3545.16
	5/20/2008	3631.43 (g)	--	86.20	--	3545.23
	12/8/2008	3631.43 (g)	--	86.23	--	3545.20
	4/30/2009	3631.43 (g)	--	86.24	--	3545.19
	1/27/2010	3631.43 (g)	--	86.25	--	3545.18
	11/15/2010	3631.43 (g)	--	86.27	--	3545.16
	5/17/2011	3631.43 (g)	--	86.26	--	3545.17
	12/12/2011	3631.43 (g)	--	86.35	--	3545.08
	4/23/2012	3631.43 (g)	--	86.32	--	3545.11
	10/16/2012	3631.43 (g)	--	86.35	--	3545.08
	5/7/2013	3631.43 (g)	--	86.36	--	3545.07
	12/18/2013	3631.43 (g)	--	86.39	--	3545.04
	4/29/2014	3631.43 (g)	--	86.48	--	3544.95
	10/20/2014	3631.43 (g)	--	86.52	--	3544.91
	5/11/2015	3631.43 (g)	--	86.52	--	3544.91
	11/9/2016	3631.43 (g)	--	86.48	--	3544.95
	6/13/2016	3631.43 (g)	--	86.53	--	3544.90
	12/5/2016	3631.43 (g)	--	86.41	--	3545.02
	5/22/2017	3631.43 (g)	--	86.43	--	3545.00
	11/13/2017	3631.43 (g)	--	86.42	--	3545.01
	4/9/2018	3631.32 (h)	--	86.40	--	3544.92
	10/2/2018	3631.32 (h)	--	86.50	--	3544.82
	5/6/2019	3631.32 (h)	--	86.34	--	3544.98
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3631.32 (h)	--	86.41	--	3544.91
	5/26/2020	3631.32 (h)	--	86.23	--	3545.09
	11/2/2020	3631.32 (h)		86.40	--	3544.92
	5/10/2021	3631.32 (h)	--	86.56	--	3544.76
	10/18/2021	3631.32 (h)	--	86.43	--	3544.89
	6/6/2022	3631.32 (h)	--	86.42	--	3544.90
	10/3/2022	3631.32 (h)	--	86.38	--	3544.94
	5/23/2023	3631.32	--	86.42	--	3544.90
	10/4/2023	3631.32	--	86.33	--	3544.99
	5/14/2024	3631.32	--	88.22	--	3543.10
	10/15/2024	3631.32	--	85.54	--	3545.78
MW-15	1/14/2003	3629.00 (g)	--	84.74	--	3544.26
	10/13/2003	3629.00 (g)	--	84.73	--	3544.27
	5/26/2004	3629.00 (g)	--	84.75	--	3544.25
	11/10/2004	3629.00 (g)	--	84.80	--	3544.20
	4/13/2005	3629.00 (g)	--	84.76	--	3544.24
	11/29/2005	3629.00 (g)	--	84.70	--	3544.30
	5/8/2006	3629.00 (g)	--	84.66	--	3544.34
	12/11/2006	3629.00 (g)	--	84.66	--	3544.34
	6/18/2007	3629.00 (g)	--	84.63	--	3544.37
	12/5/2007	3629.00 (g)	--	84.69	--	3544.31
	5/20/2008	3629.00 (g)	--	84.61	--	3544.39
	12/8/2008	3629.00 (g)	--	84.67	--	3544.33
	4/30/2009	3629.00 (g)	--	84.65	--	3544.35
	1/27/2010	3629.00 (g)	--	84.67	--	3544.33
	11/15/2010	3629.00 (g)	--	84.67	--	3544.33
	5/17/2011	3629.00 (g)	--	84.65	--	3544.35
	12/12/2011	3629.00 (g)	--	84.75	--	3544.25
	4/23/2012	3629.00 (g)	--	84.71	--	3544.29
	10/16/2012	3629.00 (g)	--	84.74	--	3544.26
	5/7/2013	3629.00 (g)	--	84.75	--	3544.25
	12/18/2013	3629.00 (g)	--	84.79	--	3544.21
	4/29/2014	3629.00 (g)	--	84.84	--	3544.16
	10/20/2014	3629.00 (g)	--	84.93	--	3544.07
	5/11/2015	3629.00 (g)	--	84.88	--	3544.12
	11/9/2015	3629.00 (g)	--	84.84	--	3544.16
	6/13/2016	3629.00 (g)	--	84.88	--	3544.12
	12/5/2016	3629.00 (g)	--	84.80	--	3544.20
	5/22/2017	3629.00 (g)	--	84.79	--	3544.21
	11/13/2017	3629.00 (g)	--	84.78	--	3544.22
	4/9/2018	3628.91 (h)	--	84.71	--	3544.20
	10/2/2018	3628.91 (h)	--	84.89	--	3544.02
	5/6/2019	3628.91 (h)	--	84.71	--	3544.20
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3628.91 (h)	--	84.79	--	3544.12
	5/26/2020	3628.91 (h)	--	84.62	--	3544.29
	11/2/2020	3628.91 (h)	--	84.75	--	3544.16
	5/10/2021	3628.91 (h)	--	84.71	--	3544.20
	10/18/2021	3628.91 (h)	--	86.68	--	3542.23
	6/6/2022	3628.91 (h)	--	84.71	--	3544.20
	10/3/2022	3628.91 (h)	--	84.70	--	3544.21

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Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-15	5/23/2023	3628.91	--	84.72	--	3544.19
	10/4/2023	3628.91	--	84.66	--	3544.25
	5/14/2024	3628.91	--	84.54	--	3544.37
	10/15/2024	3628.91	--	83.15	--	3545.76
MW-16	1/14/2003	3625.87 (g)	--	81.88	--	3543.99
	10/13/2003	3625.87 (g)	--	81.87	--	3544.00
	5/26/2004	3625.87 (g)	--	81.89	--	3543.98
	11/10/2004	3625.87 (g)	--	81.93	--	3543.94
	4/13/2005	3625.87 (g)	--	81.88	--	3543.99
	11/29/2005	3625.87 (g)	--	81.85	--	3544.02
	5/8/2006	3625.87 (g)	--	81.80	--	3544.07
	12/11/2006	3625.87 (g)	--	81.81	--	3544.06
	6/18/2007	3625.87 (g)	--	81.80	--	3544.07
	12/5/2007	3625.87 (g)	--	81.85	--	3544.02
	5/20/2008	3625.87 (g)	--	81.78	--	3544.09
	12/8/2008	3625.87 (g)	--	81.84	--	3544.03
	4/30/2009	3625.87 (g)	--	81.81	--	3544.06
	1/27/2010	3625.87 (g)	--	81.81	--	3544.06
	11/15/2010	3625.87 (g)	--	81.81	--	3544.06
	5/17/2011	3625.87 (g)	--	81.79	--	3544.08
	12/12/2011	3625.87 (g)	--	81.90	--	3543.97
	4/23/2012	3625.87 (g)	--	81.86	--	3544.01
	10/16/2012	3625.87 (g)	--	81.87	--	3544.00
	5/7/2013	3625.87 (g)	--	81.88	--	3543.99
	12/18/2013	3625.87 (g)	--	81.91	--	3543.96
	4/29/2014	3625.87 (g)	--	82.00	--	3543.87
	10/20/2014	3625.87 (g)	--	82.03	--	3543.84
	5/11/2015	3625.87 (g)	--	81.99	--	3543.88
	11/9/2015	3625.87 (g)	--	81.97	--	3543.90
	6/13/2016	3625.87 (g)	--	82.00	--	3543.87
	12/5/2016	3625.87 (g)	--	81.93	--	3543.94
	5/22/2017	3625.87 (g)	--	81.90	--	3543.97
	11/13/2017	3625.87 (g)	--	81.91	--	3543.96
	4/9/2018	3625.82 (g)	--	81.91	--	3543.91
	10/2/2018	3625.82 (g)	--	82.03	--	3543.79
	5/6/2019	3625.82 (g)	--	81.95	--	3543.87
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3625.82 (g)	--	88.98	--	3536.84
	5/26/2020	3625.82 (g)	--	81.72	--	3544.10
	11/2/2020	3625.82 (g)	--	81.88	--	3543.94
	5/10/2021	3625.82 (g)	--	81.90	--	3543.92
	10/18/2021	3625.82 (g)	--	81.80	--	3544.02
	6/6/2022	3625.82 (g)	--	81.83	--	3543.99
	10/3/2022	3625.82 (g)	--	81.80	--	3544.02
	5/23/2023	3625.82	--	81.82	--	3544.00
	10/4/2023	3625.82	--	81.77	--	3544.05
	5/14/2024	3625.82	--	81.61	--	3544.21
	10/15/2024	3625.82	--	81.70	--	3544.12
MW-17	5/22/2017	3627.30 (h)	--	84.53	--	3542.77
	11/13/2017	3627.30 (h)	--	84.55	--	3542.75
	4/9/2018	3627.30 (h)	--	84.58	--	3542.72
	10/2/2018	3627.30 (h)	--	84.64	--	3542.66
	5/6/2019	3627.30 (h)	--	84.73	--	3542.57
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3627.30 (h)	--	84.57	--	3542.73
	5/26/2020	3627.30 (h)	--	84.37	--	3542.93
	11/2/2020	3627.30 (h)	--	84.49	--	3542.81
	5/10/2021	3627.30 (h)	--	84.46	--	3542.84
	10/18/2021	3627.30 (h)	--	84.42	--	3542.88
	6/6/2022	3627.30 (h)	--	84.40	--	3542.90
	10/3/2022	3627.30 (h)	--	84.36	--	3542.94
	5/23/2023	3627.30	--	84.38	--	3542.92
	10/4/2023	3627.30	--	84.33	--	3542.97
	5/14/2024	3627.30	--	84.19	--	3543.11
	10/15/2024	3627.30	--	84.22	--	3543.08
MW-18	5/22/2017	3632.36 (h)	--	88.48	--	3543.88
	11/13/2017	3632.36 (h)	--	88.45	--	3543.91
	4/9/2018	3632.36 (h)	--	88.57	--	3543.79
	10/2/2018	3632.36 (h)	--	88.63	--	3543.73
	5/6/2019	3632.36 (h)	--	88.40	--	3543.96
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3632.36 (h)	--	88.54	--	3543.82
	5/26/2020	3632.36 (h)	--	88.41	--	3543.95
	11/2/2020	3632.36 (h)	--	88.57	--	3543.79
	5/10/2021	3632.36 (h)	--	88.55	--	3543.81
	10/18/2021	3632.36 (h)	--	88.48	--	3543.88
	6/6/2022	3632.36 (h)	--	88.51	--	3543.85
	10/3/2022	3632.36 (h)	--	88.41	--	3543.95
	5/23/2023	3632.36	--	88.51	--	3543.85
	10/4/2023	3632.36	--	88.27	--	3544.09
	5/14/2024	3632.36	--	88.12	--	3544.24

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Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-18	10/15/2024	3632.36	--	88.24	--	3544.12
MW-19	5/22/2017	3634.81 (h)	--	89.92	--	3544.89
	11/13/2017	3634.81 (h)	--	89.91	--	3544.9
	4/9/2018	3634.81 (h)	--	89.93	--	3544.88
	10/2/2018	3634.81 (h)	--	90.00	--	3544.81
	5/6/2019	3634.81 (h)	--	89.78	--	3545.03
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3634.81 (h)	--	89.19	--	3545.62
	5/26/2020	3634.81 (h)	--	89.72	--	3545.09
	11/2/2020	3634.81 (h)	--	89.95	--	3544.86
	5/10/2021	3634.81 (h)	--	89.95	--	3544.86
	10/18/2021	3634.81 (h)	--	90.00	--	3544.81
	6/6/2022	3634.81 (h)	--	90.07	--	3544.74
	10/3/2022	3634.81 (h)	--	89.92	--	3544.89
	5/23/2023	3634.81	--	89.80	--	3545.01
	10/4/2023	3634.81	--	89.74	--	3545.07
	5/14/2024	3634.81	--	89.68	--	3545.13
	10/15/2024	3634.81	--	86.85	--	3547.96
MW-20R	5/22/2017	3636.02 (h)	--	90.56	--	3545.46
	11/13/2017	3636.02 (h)	--	90.55	--	3545.47
	4/9/2018	3636.02 (h)	--	90.54	--	3545.48
	10/2/2018	3636.02 (h)	--	90.60	--	3545.42
	5/6/2019	3636.02 (h)	--	90.46	--	3545.56
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3636.02 (h)	--	90.50	--	3545.52
	5/26/2020	3636.02 (h)	--	90.35	--	3545.67
	11/2/2020	3636.02 (h)	--	90.49	--	3545.53
	5/10/2021	3636.02 (h)	--	90.56	--	3545.46
	10/18/2021	3636.02 (h)	--	90.00	--	3546.02
	6/6/2022	3636.02 (h)	--	90.60	--	3545.42
	10/3/2022	3636.02 (h)	--	90.51	--	3545.51
	5/23/2023	3636.02	--	90.55	--	3545.47
	10/4/2023	3636.02	--	90.44	--	3545.58
	5/14/2024	3636.02	--	90.36	--	3545.66
	10/15/2024	3636.02	--	87.56	--	3548.46
MW-21	5/22/2017	3635.35 (h)	--	89.20	--	3546.15
	11/13/2017	3635.35 (h)	--	89.23	--	3546.12
	4/9/2018	3635.35 (h)	--	89.21	--	3546.14
	10/2/2018	3635.35 (h)	--	89.22	--	3546.13
	5/6/2019	3635.35 (h)	--	89.10	--	3546.25
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3635.35 (h)	--	89.15	--	3546.20
	5/26/2020	3635.35 (h)	--	88.88	--	3546.47
	11/2/2020	3635.35 (h)	--	89.11	--	3546.24
	5/10/2021	3635.35 (h)	--	89.13	--	3546.22
	10/18/2021	3635.35 (h)	--	89.20	--	3546.15
	6/6/2022	3635.35 (h)	--	89.28	--	3546.07
	10/3/2022	3635.35 (h)	--	89.24	--	3546.11
	5/23/2023	3635.35	--	89.21	--	3546.14
	10/4/2023	3635.35	--	89.09	--	3546.26
	5/14/2024	3635.35	--	89.03	--	3546.32
	10/15/2024	3635.35	--	88.80	--	3546.55
SVE-1	12/1/1995	3637.06 (c)	90.68	92.12	1.44	3546.09
	2/20/1996	3637.06 (c)	90.52	92.12	1.60	3546.22
	5/1/1996	3637.06 (c)	90.51	92.20	1.69	3546.21
	1/17/1997	3638.21 (d)	91.63	93.34	1.71	3546.24
	11/6/1997	3638.21 (d)	91.45	93.59	2.14	3546.33
	12/29/1997	3638.21 (d)	91.50	93.45	1.95	3546.32
	11/24/1998	3638.21 (d)	91.12	94.65	3.53	3546.38
	1/28/1999	3638.21 (d)	91.80	93.10	1.30	3546.15
	6/2/1999	3638.21 (d)	91.79	92.49	0.70	3546.28
	6/4/1999	3638.21 (d)	91.70	92.32	0.62	3546.39
	6/15/1999	3638.21 (d)	91.84	92.58	0.74	3546.22
	6/24/1999	3638.21 (d)	91.84	92.59	0.75	3546.22
	7/13/1999	3638.21 (d)	--	91.95	--	3546.26
	7/27/1999	3638.21 (d)	--	91.86	--	3546.35
	8/10/1999	3638.21 (d)	91.97	92.35	0.38	3546.16
	8/24/1999	3638.21 (d)	--	91.84	--	3546.37
	9/7/1999	3638.21 (d)	--	92.16	--	3546.05
	9/23/1999	3638.21 (d)	--	92.21	--	3546.00
	10/12/1999	3638.21 (d)	--	92.09	--	3546.12
	10/26/1999	3638.21 (d)	--	91.84	--	3546.37
	11/9/1999	3638.21 (d)	--	91.82	--	3546.39
	11/24/1999	3638.21 (d)	92.17	92.21	0.04	3546.03
	12/14/1999	3638.21 (d)	--	91.79	--	3546.42
	12/28/1999	3638.21 (d)	--	91.93	--	3546.28
	1/13/2000	3638.21 (d)	--	92.05	--	3546.16
	1/20/2000	3638.21 (d)	--	92.21	--	3546.00
	2/1/2000	3638.21 (d)	--	92.11	--	3546.10
	2/14/2000	3638.22 (f)	92.19	92.32	0.13	3546.00

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-1	2/22/2000	3638.22 (f)	--	92.38	--	3545.84
	3/6/2000	3638.22 (f)	--	92.01	--	3546.21
	3/27/2000	3638.22 (f)	--	92.06	--	3546.16
	4/10/2000	3638.22 (f)	--	92.16	--	3546.06
	4/27/2000	3638.22 (f)	--	92.09	--	3546.13
	5/8/2000	3638.22 (f)	--	92.05	--	3546.17
	5/25/2000	3638.22 (f)	--	92.09	--	3546.13
	6/8/2000	3638.22 (f)	--	92.07	--	3546.15
	6/26/2000	3638.22 (f)	--	92.06	--	3546.16
	7/11/2000	3638.22 (f)	--	92.11	--	3546.11
	7/27/2000	3638.22 (f)	--	92.02	--	3546.20
	8/7/2000	3638.22 (f)	--	91.98	--	3546.24
	8/24/2000	3638.22 (f)	--	92.10	--	3546.12
	9/7/2000	3638.22 (f)	--	92.16	--	3546.06
	9/25/2000	3638.22 (f)	--	92.15	--	3546.07
	10/9/2000	3638.22 (f)	--	92.06	--	3546.16
	10/17/2000	3638.22 (f)	--	91.95	--	3546.27
	11/2/2000	3638.22 (f)	--	92.39	--	3545.83
	11/22/2000	3638.22 (f)	--	92.28	--	3545.94
	12/11/2000	3638.22 (f)	--	92.04	--	3546.18
	1/5/2001	3638.22 (f)	--	92.37	--	3545.85
	1/22/2001	3638.22 (f)	92.26	92.27	0.01	3545.96
	2/9/2001	3638.22 (f)	--	92.06	--	3546.16
	2/15/2001	3638.22 (f)	--	92.20	sheen	3546.02
	3/9/2001	3638.22 (f)	--	92.06	--	3546.16
	3/29/2001	3638.22 (f)	--	91.95	sheen	3546.27
	8/8/2001	3638.22 (f)	--	92.22	--	3546.00
	2/1/2002	3638.22 (f)	--	92.03	--	3546.19
	2/11/2002	3638.22 (f)	--	92.25	--	3545.97
	3/15/2002	3638.22 (f)	--	92.23	--	3545.99
	8/5/2002	3638.22 (f)	--	92.11	--	3546.11
	1/14/2003	3638.22 (f)	92.30	92.31	0.01	3545.92
	10/13/2003	3638.22 (f)	92.33	92.37	0.04	3545.88
	5/26/2004	3638.22 (f)	92.35	92.42	0.07	3545.86
	11/10/2004	3638.22 (f)	--	92.30	--	3545.92
	4/13/2005	3638.22 (f)	--	92.36	--	3545.86
	11/29/2005	3638.22 (f)	--	92.02	--	3546.20
	5/8/2006	3638.22 (f)	--	92.09	--	3546.13
	12/11/2006	3638.22 (f)	--	92.10	--	3546.12
	6/18/2007	3638.22 (f)	--	91.84	--	3546.38
	12/5/2007	3638.22 (f)	--	92.06	--	3546.16
	5/20/2008	3638.22 (f)	--	91.99	--	3546.23
	12/8/2008	3638.22 (f)	--	92.07	--	3546.15
	4/30/2009	3638.22 (f)	--	92.04	--	3546.18
	1/27/2010	3638.22 (f)	--	92.19	--	3546.03
	11/15/2010	3638.22 (f)	--	92.17	--	3546.05
	5/17/2011	3638.22 (f)	--	92.25	--	3545.97
	12/12/2011	3638.22 (f)	92.32	92.51	0.19	3545.86
	4/23/2012	3638.22 (f)	92.32	92.53	0.21	3545.86
	10/16/2012	3638.22 (f)	--	92.34	--	3545.88
	5/7/2013	3638.22 (f)	92.39	92.55	0.16	3545.80
	12/18/2013	3638.22 (f)	92.4	92.71	0.31	3545.76
	4/29/2014	3638.22 (f)	92.46	92.80	0.34	3545.69
	5/11/2015	3638.22 (f)	92.56	92.82	0.26	3545.61
	6/13/2016	3638.22 (f)	92.58	92.60	0.02	3545.64
	12/5/2016	3638.22 (f)	92.49	92.50	0.01	3545.73
	5/22/2017	3638.22 (f)	--	92.48	--	3545.74
	11/13/2017	3638.22 (f)	--	92.46	--	3545.76
	10/2/2018	3638.29 (h)	--	92.47	--	3545.82
	5/6/2019	3638.29 (h)	--	92.39	--	3545.90
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3638.29 (h)	--	91.44	--	3546.85
	5/10/2021	3638.29 (h)	--	91.45	--	3546.84
	10/18/2021	3638.29 (h)	--	91.52	--	3546.77
	6/6/2022	3638.29 (h)	--	91.55	--	3546.74
	10/3/2022	3638.29 (h)	--	91.55	--	3546.74
	5/23/2023	3638.29	--	91.52	--	3546.77
	10/4/2023	3636.53	--	91.37	--	3545.16
	5/14/2024	3638.29	--	91.31	--	3546.98
	10/15/2024	3638.29	--	91.33	--	3546.96
SVE-2	12/1/1995	3636.49 (c)	--	90.18	--	3546.31
	2/20/1996	3636.49 (c)	--	90.22	--	3546.27
	5/1/1996	3636.49 (c)	--	90.21	--	3546.28
	1/17/1997	3637.53 (c)	--	91.20	--	3546.33
	11/6/1997	3637.53 (c)	--	91.10	--	3546.43
	12/29/1997	3637.53 (c)	--	91.13	--	3546.40
	8/4/1998	3637.53 (c)	--	91.32	--	3546.21
	11/24/1998	3637.53 (c)	--	91.30	--	3546.23
	2/10/1999	3637.53 (c)	--	91.21	--	3546.32
	6/2/1999	3637.53 (c)	--	91.34	--	3546.19
	8/10/1999	3637.53 (c)	--	91.36	--	3546.17
	2/14/2000	3637.53 (f)	--	91.48	--	3546.05
	10/17/2000	3637.53 (f)	--	91.41	--	3546.12

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-2	2/15/2001	3637.53 (f)	--	91.47	--	3546.06
	8/8/2001	3637.53 (f)	--	91.46	--	3546.07
	2/1/2002	3637.53 (f)	--	91.51	--	3546.02
	2/11/2002	3637.53 (f)	--	91.51	--	3546.02
	3/15/2002	3637.53 (f)	--	91.50	--	3546.03
	8/5/2002	3637.53 (f)	--	91.42	--	3546.11
	1/14/2003	3637.53 (f)	--	91.57	--	3545.96
	10/13/2003	3637.53 (f)	--	91.61	--	3545.92
	5/26/2004	3637.53 (f)	--	91.66	--	3545.87
	11/10/2004	3637.53 (f)	--	91.58	--	3545.95
	4/13/2005	3637.53 (f)	--	91.65	--	3545.88
	11/29/2005	3637.53 (f)	--	91.37	--	3546.16
	5/8/2006	3637.53 (f)	--	91.35	--	3546.18
	12/11/2006	3637.53 (f)	--	91.35	--	3546.18
	6/18/2007	3637.53 (f)	--	91.19	--	3546.34
	12/5/2007	3637.53 (f)	--	91.37	--	3546.16
	5/20/2008	3637.53 (f)	--	90.20	--	3547.33
	12/8/2008	3637.53 (f)	--	90.24	--	3547.29
	4/30/2009	3637.53 (f)	--	90.24	--	3547.29
	1/27/2010	3637.53 (f)	--	90.35	--	3547.18
	11/15/2010	3637.53 (f)	--	90.35	--	3547.18
	5/17/2011	3637.53 (f)	--	90.44	--	3547.09
	12/12/2011	3637.53 (f)	--	90.54	--	3546.99
	4/23/2012	3637.53 (f)	--	90.53	--	3547.00
	10/16/2012	3637.53 (f)	--	90.52	--	3547.01
	5/7/2013	3637.53 (f)	--	90.58	--	3546.95
	12/18/2013	3637.53 (f)	--	90.63	--	3546.90
	4/29/2014	3637.53 (f)	--	90.71	--	3546.82
	10/20/2014	3637.53 (f)	--	90.74	--	3546.79
	5/11/2015	3637.53 (f)	--	90.77	--	3546.76
	11/9/2015	3637.53 (f)	--	90.71	--	3546.82
	6/13/2016	3637.53 (f)	--	90.77	--	3546.76
	12/5/2016	3637.53 (f)	90.66	90.66	--	3546.87
	5/22/2017	3637.53 (f)	--	90.65	--	3546.88
	11/13/2017	3637.53 (f)	--	90.62	--	3546.91
	10/2/2018	3636.53 (h)	--	90.63	--	3545.9
	5/6/2019	3636.53 (h)	--	90.51	--	3546.02
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3636.53 (h)	--	90.58	--	3545.95
	5/10/2021	3636.53 (h)	--	90.62	--	3545.91
	10/18/2021	3636.53 (h)	--	90.66	--	3545.87
	6/6/2022	3636.53 (h)	--	90.73	--	3545.80
	10/3/2022	3636.53 (h)	--	90.67	--	3545.86
	5/23/2023	3636.53	--	90.69	--	3545.84
	10/4/2023	3636.53	--	90.57	--	3545.96
	5/14/2024	3636.53	--	90.49	--	3546.04
	10/15/2024	3636.53	--	90.59	--	3545.94
SVE-3	12/1/1995	3636.44 (c)	90.00	90.30	0.30	3546.38
	2/20/1996	3636.44 (c)	89.52	92.37	2.85	3546.35
	5/1/1996	3636.44 (c)	89.38	92.92	3.54	3546.35
	1/17/1997	3637.62 (d)	90.65	93.60	2.95	3546.38
	11/6/1997	3637.62 (d)	90.65	93.00	2.35	3546.50
	12/29/1997	3637.62 (d)	90.50	93.70	3.20	3546.48
	1/16/1999	3637.62 (d)	--	90.83	--	3546.79
	1/28/1999	3637.62 (d)	--	91.06	--	3546.56
	2/8/1999	3637.62 (d)	--	91.10	--	3546.52
	2/10/1999	3637.62 (d)	--	91.04	--	3546.58
	6/2/1999	3637.62 (d)	--	90.95	--	3546.67
	6/5/1999	3637.62 (d)	--	91.20	--	3546.42
	6/15/1999	3637.62 (d)	91.40	91.45	0.05	3546.21
	6/24/1999	3637.62 (d)	91.46	91.48	0.02	3546.16
	7/13/1999	3637.62 (d)	91.49	91.54	0.05	3546.12
	7/27/1999	3637.62 (d)	91.52	91.57	0.05	3546.09
	8/10/1999	3637.62 (d)	91.38	91.50	0.12	3546.22
	8/24/1999	3637.62 (d)	91.43	91.57	0.14	3546.16
	9/7/1999	3637.62 (d)	91.54	91.61	0.07	3546.07
	9/23/1999	3637.62 (d)	91.50	91.58	0.08	3546.10
	10/12/1999	3637.62 (d)	91.48	91.64	0.16	3546.11
	10/26/1999	3637.62 (d)	91.47	91.60	0.13	3546.12
	11/9/1999	3637.62 (d)	91.42	91.55	0.13	3546.17
	11/24/1999	3637.62 (d)	91.45	91.59	0.14	3546.14
	12/14/1999	3637.62 (d)	91.44	91.60	0.16	3546.15
	12/28/1999	3637.62 (d)	91.38	91.54	0.16	3546.21
	1/13/2000	3637.62 (d)	91.50	91.59	0.09	3546.10
	1/20/2000	3637.62 (d)	91.45	91.58	0.13	3546.14
	2/1/2000	3637.62 (d)	91.46	91.56	0.10	3546.14
	2/14/2000	3637.62 (f)	91.46	91.55	0.09	3546.14
	2/22/2000	3637.62 (f)	91.45	91.52	0.07	3546.16
	3/6/2000	3637.62 (f)	91.45	91.48	0.03	3546.16
	3/27/2000	3637.62 (f)	91.46	91.51	0.05	3546.15
	4/10/2000	3637.62 (f)	91.46	91.49	0.03	3546.15
	4/27/2000	3637.62 (f)	91.52	91.53	0.01	3546.10
	5/8/2000	3637.62 (f)	91.47	91.48	0.01	3546.15

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
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NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-3	5/25/2000	3637.62 (f)	91.49	91.50	0.01	3546.13
	6/8/2000	3637.62 (f)	91.49	91.50	0.01	3546.13
	6/26/2000	3637.62 (f)	--	91.54	--	3546.08
	7/11/2000	3637.62 (f)	91.52	91.53	0.01	3546.10
	7/27/2000	3637.62 (f)	91.53	91.54	0.01	3546.09
	8/7/2000	3637.62 (f)	--	91.51	--	3546.11
	8/24/2000	3637.62 (f)	--	91.51	--	3546.11
	9/7/2000	3637.62 (f)	--	91.52	--	3546.10
	9/25/2000	3637.62 (f)	--	91.51	--	3546.11
	10/9/2000	3637.62 (f)	--	91.50	--	3546.12
	10/17/2000	3637.62 (f)	--	91.50	--	3546.12
	11/2/2000	3637.62 (f)	--	90.46	--	3547.16
	11/22/2000	3637.62 (f)	--	91.49	--	3546.13
	12/11/2000	3637.62 (f)	--	91.51	--	3546.11
	1/5/2001	3637.62 (f)	91.53	91.54	0.01	3546.09
	1/22/2001	3637.62 (f)	91.49	91.51	0.02	3546.13
	2/9/2001	3637.62 (f)	91.61	91.67	0.06	3546.00
	2/15/2001	3637.62 (f)	91.48	91.50	0.02	3546.14
	3/9/2001	3637.62 (f)	91.51	91.53	0.02	3546.11
	3/29/2001	3637.62 (f)	91.51	91.53	0.02	3546.11
	8/8/2001	3637.62 (f)	91.48	91.50	0.02	3546.14
	2/1/2002	3637.62 (f)	91.60	91.68	0.08	3546.00
	2/11/2002	3637.62 (f)	91.51	91.53	0.02	3546.11
	3/15/2002	3637.62 (f)	--	91.49	sheen	3546.13
	8/5/2002	3637.62 (f)	91.49	91.51	0.02	3546.13
	1/14/2003	3637.62 (f)	91.55	91.58	0.03	3546.06
	10/13/2003	3637.62 (f)	91.61	91.65	0.04	3546.00
	5/26/2004	3637.62 (f)	91.62	91.68	0.06	3545.99
	11/10/2004	3637.62 (f)	91.62	91.70	0.08	3545.98
	4/13/2005	3637.62 (f)	--	91.64	--	3545.98
	11/29/2005	3637.62 (f)	--	91.45	--	3546.17
	5/8/2006	3637.62 (f)	91.36	91.44	0.08	3546.24
	12/11/2006	3637.62 (f)	91.34	91.45	0.11	3546.26
	6/18/2007	3637.62 (f)	91.26	91.37	0.11	3546.34
	12/5/2007	3637.62 (f)	91.33	91.45	0.12	3546.27
	5/20/2008	3637.62 (f)	91.33	91.45	0.12	3546.27
	12/8/2008	3637.62 (f)	91.34	91.44	0.10	3546.26
	4/30/2009	3637.62 (f)	91.33	91.44	0.11	3546.27
	1/27/2010	3637.62 (f)	--	91.42	--	3546.20
	11/15/2010	3637.62 (f)	--	91.48	--	3546.14
	5/17/2011	3637.62 (f)	90.515	90.52	0.005	3547.10
	12/12/2011	3637.62 (f)	91.61	91.64	0.03	3546.00
	4/23/2012	3637.62 (f)	91.60	91.62	0.02	3546.02
	10/16/2012	3637.62 (f)	91.62	91.63	0.01	3546.00
	5/7/2013	3637.62 (f)	--	91.68	--	3545.94
	12/18/2013	3637.62 (f)	--	91.71	--	3545.91
	4/29/2014	3637.62 (f)	--	91.81	--	3545.81
	10/20/2014	3637.62 (f)	--	91.83	--	3545.79
	5/11/2015	3637.62 (f)	--	91.88	--	3545.74
	11/9/2015	3637.62 (f)	--	91.79	--	3545.83
	6/13/2016	3637.62 (f)	--	91.83	--	3545.79
	12/5/2016	3637.62 (f)	--	90.14	--	3547.48
	5/22/2017	3637.62 (f)	--	91.79	--	3545.83
	11/13/2017	3637.62 (f)	--	91.72	--	3545.90
	10/2/2018	3637.70 (h)	--	91.79	--	3545.91
	5/6/2019	3637.70 (h)	--	91.61	--	3546.09
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3637.70 (h)	--	91.71	--	3545.99
	5/26/2020	3637.70 (h)	--	91.55	--	3546.15
	11/2/2020	3637.70 (h)	--	90.73	--	3546.97
	5/10/2021	3637.70 (h)	--	91.72	--	3545.98
	10/18/2021	3637.70 (h)	--	91.76	--	3545.94
	6/6/2022	3637.70 (h)	--	91.80	--	3545.90
	10/3/2022	3637.70 (h)	--	91.75	--	3545.95
	5/23/2023	3637.70	--	91.78	--	3545.92
	10/4/2023	3637.70	--	91.75	--	3545.95
	5/14/2024	3637.70	--	91.52	--	3546.18
	10/15/2024	3637.70	--	91.60	--	3546.10
SVE-4	11/12/1997	3636.95 (d)	--	89.69	--	3547.26
	12/29/1997	3636.95 (d)	90.40	92.30	1.90	3546.17
	11/24/1998	3636.95 (d)	89.14	93.54	4.40	3546.93
	1/6/1999	3636.49 (e)	87.70	91.75	4.05	3547.98
	2/8/1999	3636.49 (e)	89.85	93.26	3.41	3545.96
	6/2/1999	3636.49 (e)	89.65	90.82	1.17	3546.61
	6/4/1999	3636.49 (e)	89.75	90.73	0.98	3546.54
	6/15/1999	3636.49 (e)	89.73	90.76	1.03	3546.55
	6/24/1999	3636.49 (e)	88.76	89.80	1.04	3547.52
	7/13/1999	3636.49 (e)	89.79	90.71	0.92	3546.52
	7/27/1999	3636.49 (e)	89.99	90.70	0.71	3546.36
	8/24/1999	3636.49 (e)	89.79	90.28	0.49	3546.60
	9/7/1999	3636.49 (e)	89.92	90.40	0.48	3546.47
	9/23/1999	3636.49 (e)	89.79	90.19	0.40	3546.62
	10/12/1999	3636.49 (e)	89.95	90.34	0.39	3546.46
	10/26/1999	3636.49 (e)	89.89	90.25	0.36	3546.53

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-4	11/9/1999	3636.49 (e)	89.80	90.17	0.37	3546.62
	11/24/1999	3636.49 (e)	90.48	90.85	0.37	3545.94
	12/14/1999	3636.49 (e)	89.76	90.18	0.42	3546.65
	12/28/1999	3636.49 (e)	90.18	90.64	0.46	3546.22
	1/13/2000	3636.49 (e)	90.04	90.42	0.38	3546.37
	1/20/2000	3636.49 (e)	89.76	90.14	0.38	3546.65
	2/1/2000	3636.49 (e)	90.06	90.49	0.43	3546.34
	2/14/2000	3636.48 (f)	90.47	91.03	0.56	3545.90
	2/22/2000	3636.48 (f)	90.40	90.80	0.40	3546.00
	3/6/2000	3636.48 (f)	89.70	90.14	0.44	3546.69
	3/27/2000	3636.48 (f)	89.88	90.31	0.43	3546.51
	4/10/2000	3636.48 (f)	89.91	90.22	0.31	3546.51
	4/27/2000	3636.48 (f)	89.96	90.18	0.22	3546.48
	5/8/2000	3636.48 (f)	89.82	89.98	0.16	3546.63
	5/25/2000	3636.48 (f)	89.81	89.95	0.14	3546.64
	6/8/2000	3636.48 (f)	89.88	90.00	0.12	3546.58
	6/26/2000	3636.48 (f)	89.85	89.95	0.10	3546.61
	7/11/2000	3636.48 (f)	89.98	90.04	0.06	3546.49
	7/27/2000	3636.48 (f)	89.86	89.92	0.06	3546.61
	8/7/2000	3636.48 (f)	89.84	89.89	0.05	3546.63
	8/24/2000	3636.48 (f)	89.96	89.98	0.02	3546.52
	9/7/2000	3636.48 (f)	89.99	90.00	0.01	3546.49
	9/25/2000	3636.48 (f)	90.06	90.08	0.02	3546.42
	10/9/2000	3636.48 (f)	--	89.85	--	3546.63
	10/17/2000	3636.48 (f)	90.13	90.15	0.02	3546.35
	11/2/2000	3636.48 (f)	90.57	90.60	0.03	3545.90
	11/22/2000	3636.48 (f)	90.55	90.66	0.11	3545.91
	12/11/2000	3636.48 (f)	89.89	89.97	0.08	3546.57
	1/5/2001	3636.48 (f)	90.59	90.70	0.11	3545.87
	1/22/2001	3636.48 (f)	90.44	90.63	0.19	3546.00
	2/9/2001	3636.48 (f)	89.97	90.50	0.53	3546.40
	2/15/2001	3636.48 (f)	90.54	90.68	0.14	3545.91
	3/9/2001	3636.48 (f)	89.95	90.26	0.31	3546.47
	3/29/2001	3636.48 (f)	89.88	89.94	0.06	3546.59
	8/8/2001	3636.48 (f)	--	90.52	--	3545.96
	2/1/2002	3636.48 (f)	90.27	90.80	0.53	3546.10
	2/11/2002	3636.48 (f)	91.47	92.35	0.88	3544.83
	3/15/2002	3636.48 (f)	--	90.60	--	3545.88
	8/5/2002	3636.48 (f)	--	89.79	--	3546.69
	1/14/2003	3636.48 (f)	--	90.71	--	3545.77
	10/13/2003	3636.48 (f)	--	90.76	--	3545.72
	5/26/2004	3636.48 (f)	--	90.80	--	3545.68
	11/10/2004	3636.48 (f)	--	90.70	--	3545.78
	4/13/2005	3636.48 (f)	--	90.77	--	3545.71
	11/29/2005	3636.48 (f)	--	90.15	--	3546.33
	5/8/2006	3636.48 (f)	--	90.51	--	3545.97
	12/11/2006	3636.48 (f)	--	90.53	--	3545.95
	6/18/2007	3636.48 (f)	--	90.28	--	3546.20
	12/5/2007	3636.48 (f)	--	90.47	--	3546.01
	5/20/2008	3636.48 (f)	--	90.41	--	3546.07
	12/8/2008	3636.48 (f)	--	90.48	--	3546.00
	4/30/2009	3636.48 (f)	--	90.47	--	3546.01
	1/27/2010	3636.48 (f)	--	90.62	--	3545.86
	11/15/2010	3636.48 (f)	--	89.88	--	3546.60
	5/17/2011	3636.48 (f)	--	90.72	--	3545.76
	12/12/2011	3636.48 (f)	--	90.81	--	3545.67
	4/23/2012	3636.48 (f)	--	90.80	--	3545.68
	10/16/2012	3636.48 (f)	--	90.78	--	3545.70
	5/7/2013	3636.48 (f)	--	90.88	--	3545.60
	12/18/2013	3636.48 (f)	--	90.17	--	3546.31
	4/29/2014	3636.48 (f)	90.80	90.81	0.01	3545.68
	5/11/2015	3636.48 (f)	--	91.09	--	3545.39
	6/13/2016	3636.48 (f)	--	91.08	--	3545.40
	12/5/2016	3636.48 (f)	--	91.00	--	3545.48
	5/22/2017	3636.48 (f)	--	90.99	--	3545.49
	11/13/2017	3636.48 (f)	--	90.95	--	3545.53
	10/2/2018	3636.77 (h)	--	91.07	--	3545.70
	5/6/2019	3636.77 (h)	--	88.90	--	3547.87
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3636.77 (h)	--	90.97	--	3545.80
	10/18/2021	3636.77 (h)	--	90.59	--	3546.18
	6/6/2022	3636.77 (h)	--	--	--	--
	10/3/2022	3636.77 (h)	--	91.04	--	--
	5/23/2023	3636.77	--	91.06	--	3545.71
	10/4/2023	3636.77	--	90.96	--	3545.81
	5/14/2024	3636.77	--	90.83	--	3545.94
	10/15/2024	3636.77	--	90.89	--	3545.88
SVE-5	11/12/1997	3635.65 (d)	--	89.60	--	3546.05
	12/29/1997	3635.65 (d)	--	89.59	--	3546.06
	1/9/1998	3635.65 (d)	--	89.75	--	3545.90
	11/24/1998	3635.65 (d)	--	89.60	--	3546.05
	2/10/1999	3635.65 (d)	--	89.67	--	3545.98
	6/2/1999	3635.65 (d)	--	89.59	--	3546.06
	8/10/1999	3635.65 (d)	--	89.71	--	3545.94

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Table 1

Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-5	2/14/2000	3635.66 (f)	--	89.85	--	3545.81
	10/17/2000	3635.66 (f)	--	89.59	--	3546.07
	2/15/2001	3635.66 (f)	--	89.86	--	3545.80
	8/8/2001	3635.66 (f)	--	89.82	--	3545.84
	3/15/2002	3635.66 (f)	--	89.88	--	3545.78
	8/5/2002	3635.66 (f)	--	89.75	--	3545.91
	1/14/2003	3635.66 (f)	--	89.97	--	3545.69
	10/13/2003	3635.66 (f)	--	89.98	--	3545.68
	5/26/2004	3635.66 (f)	--	90.04	--	3545.62
	11/10/2004	3635.66 (f)	--	89.93	--	3545.73
	4/13/2005	3635.66 (f)	--	89.97	--	3545.69
	11/29/2005	3635.66 (f)	--	89.68	--	3545.98
	5/8/2006	3635.66 (f)	--	89.75	--	3545.91
	12/11/2006	3635.66 (f)	--	89.76	--	3545.90
	6/18/2007	3635.66 (f)	--	89.58	--	3546.08
	12/5/2007	3635.66 (f)	--	89.71	--	3545.95
	5/20/2008	3635.66 (f)	--	89.68	--	3545.98
	12/8/2008	3635.66 (f)	--	89.74	--	3545.92
	4/30/2009	3635.66 (f)	--	89.72	--	3545.94
	1/27/2010	3635.66 (f)	--	89.86	--	3545.80
	11/15/2010	3635.66 (f)	--	89.84	--	3545.82
	5/17/2011	3635.66 (f)	--	89.93	--	3545.73
	12/12/2011	3635.66 (f)	--	90.04	--	3545.62
	4/23/2012	3635.66 (f)	--	90.02	--	3545.64
	10/16/2012	3635.66 (f)	--	90.00	--	3545.66
	5/7/2013	3635.66 (f)	--	90.10	--	3545.56
	12/18/2013	3635.66 (f)	--	90.14	--	3545.52
	4/29/2014	3635.66 (f)	--	90.20	--	3545.46
	10/20/2014	3635.66 (f)	90.24	90.24	Sheen	3545.42
	5/11/2015	3635.66 (f)	--	90.26	--	3545.40
	11/9/2015	3635.66 (f)	--	90.28	--	3545.38
	6/13/2016	3635.66 (f)	--	90.24	--	3545.42
	12/5/2016	3635.66 (f)	--	90.14	--	3545.52
	5/22/2017	3635.66 (f)	--	90.12	--	3545.54
	11/13/2017	3635.66 (f)	--	90.13	--	3545.53
	10/2/2018	3635.77 (h)	--	90.15	--	3545.62
	5/6/2019	3635.77 (h)	--	89.90	--	3545.87
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3635.77 (h)	--	90.10	--	3545.67
	5/26/2020	3635.77 (h)	--	89.92	--	3545.85
	11/2/2020	3635.77 (h)	--	90.10	--	3545.67
	5/10/2021	3635.77 (h)	--	90.10	--	3545.67
	10/18/2021	3635.77 (h)	--	90.16	--	3545.61
	6/6/2022	3635.77 (h)	--	90.20	--	3545.57
	10/3/2022	3635.77 (h)	--	90.15	--	3545.62
	5/23/2023	3635.77	--	90.16	--	3545.61
	10/4/2023	3635.77	--	90.02	--	3545.75
	5/14/2024	3635.77	--	89.84	--	3545.93
	10/15/2024	3635.77	--	90.00	--	3545.77
SVE-6	11/12/1997	3636.38 (d)	--	90.20	--	3546.18
	12/29/1997	3636.38 (d)	--	90.20	--	3546.18
	1/9/1998	3636.38 (d)	--	90.25	--	3546.13
	11/24/1998	3636.38 (d)	--	90.20	--	3546.18
	2/10/1999	3636.38 (d)	--	90.27	--	3546.11
	6/2/1999	3636.38 (d)	--	90.13	--	3546.25
	8/10/1999	3636.38 (d)	--	90.23	--	3546.15
	2/14/2000	3636.38 (f)	--	90.44	--	3545.94
	10/17/2000	3636.38 (f)	--	90.19	--	3546.19
	2/15/2001	3636.38 (f)	--	90.43	--	3545.95
	8/8/2001	3636.38 (f)	--	90.40	--	3545.98
	3/15/2002	3636.38 (f)	--	90.49	--	3545.89
	8/5/2002	3636.38 (f)	--	90.32	--	3546.06
	1/14/2003	3636.38 (f)	--	90.56	--	3545.82
	10/13/2003	3636.38 (f)	--	90.60	--	3545.78
	5/26/2004	3636.38 (f)	--	90.64	--	3545.74
	11/10/2004	3636.38 (f)	--	90.51	--	3545.87
	4/13/2005	3636.38 (f)	--	90.58	--	3545.80
	11/29/2005	3636.38 (f)	--	90.21	--	3546.17
	5/8/2006	3636.38 (f)	--	90.36	--	3546.02
	12/11/2006	3636.38 (f)	--	90.37	--	3546.01
	6/18/2007	3636.38 (f)	--	90.12	--	3546.26
	12/5/2007	3636.38 (f)	--	90.28	--	3546.10
	5/20/2008	3636.38 (f)	--	90.26	--	3546.12
	12/8/2008	3636.38 (f)	--	90.34	--	3546.04
	4/30/2009	3636.38 (f)	--	90.30	--	3546.08
	1/27/2010	3636.38 (f)	--	90.46	--	3545.92
	11/15/2010	3636.38 (f)	--	90.43	--	3545.95
	5/17/2011	3636.38 (f)	--	90.53	--	3545.85
	12/12/2011	3636.38 (f)	--	90.63	--	3545.75
	4/23/2012	3636.38 (f)	--	90.62	--	3545.76
	10/16/2012	3636.38 (f)	--	90.60	--	3545.78
	5/7/2013	3636.38 (f)	--	90.68	--	3545.70
	12/18/2013	3636.38 (f)	--	90.74	--	3545.64
	4/29/2014	3636.38 (f)	--	92.07	--	3544.31

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-6	10/20/2014	3636.38 (f)	--	90.85	--	3545.53
	5/11/2015	3636.38 (f)	--	91.86	--	3544.52
	11/9/2015	3636.38 (f)	--	90.81	--	3545.57
	6/13/2016	3636.38 (f)	--	90.84	--	3545.54
	12/5/2016	3636.38 (f)	--	90.77	--	3545.61
	5/22/2017	3636.38 (f)	--	90.82	--	3545.56
	11/13/2017	3636.38 (f)	--	90.71	--	3545.67
	10/2/2018	3636.46 (h)	--	90.81	--	3545.65
	5/6/2019	3636.46 (h)	--	90.60	--	3545.86
	11/11/2019	Electronic Field Data Lost				
	1/15/2020	3636.46 (h)	--	90.73	--	3545.73
	5/26/2020	3636.46 (h)	--	90.57	--	3545.89
	11/2/2020	3636.46 (h)	--	90.76	--	3545.70
	5/10/2021	3636.46 (h)	--	90.75	--	3545.71
	10/18/2021	3636.46 (h)	--	90.70	--	3545.76
	6/6/2022	3636.46 (h)	--	90.75	--	3545.71
	10/3/2022	3636.46 (h)	--	90.77	--	3545.69
	5/23/2023	3636.46	--	90.78	--	3545.68
	10/4/2023	3636.46	--	90.70	--	3545.76
	5/14/2024	3636.46	--	90.79	--	3545.67
	10/15/2024	3636.46	--	90.65	--	3545.81
SVE-7	11/12/1997	3637.01 (d)	--	89.61	--	3547.40
	12/29/1997	3637.01 (d)	--	90.52	--	3546.49
	8/4/1998	3637.01 (d)	--	90.58	--	3546.43
	11/24/1998	3637.01 (d)	--	90.71	--	3546.30
	2/10/1999	3637.01 (d)	--	90.60	--	3546.41
	6/2/1999	3637.01 (d)	--	89.61	--	3547.40
	8/10/1999	3637.01 (d)	--	89.80	--	3547.21
	2/14/2000	3636.01 (f)	--	89.88	--	3546.13
	10/17/2000	3636.01 (f)	--	89.87	--	3546.14
	2/15/2001	3636.01 (f)	--	89.89	--	3546.12
	8/8/2001	3636.01 (f)	--	89.89	--	3546.12
	3/15/2002	3636.01 (f)	--	89.94	--	3546.07
	8/5/2002	3636.01 (f)	--	89.90	--	3546.11
	1/14/2003	3636.01 (f)	--	89.99	--	3546.02
	10/13/2003	3636.01 (f)	--	90.04	--	3545.97
	5/26/2004	3636.01 (f)	--	90.70	--	3545.31
	11/10/2004	3636.01 (f)	--	90.04	--	3545.97
	4/13/2005	3636.01 (f)	--	90.03	--	3545.98
	11/29/2005	3636.01 (f)	--	89.88	--	3546.13
	5/8/2006	3636.01 (f)	--	89.80	--	3546.21
	12/11/2006	3636.01 (f)	--	89.76	--	3546.25
	6/18/2007	3636.01 (f)	--	89.68	--	3546.33
	12/5/2007	3636.01 (f)	--	89.77	--	3546.24
	5/20/2008	3636.01 (f)	--	89.72	--	3546.29
	12/8/2008	3636.01 (f)	--	89.76	--	3546.25
	4/30/2009	3636.01 (f)	--	89.76	--	3546.25
	1/27/2010	3636.01 (f)	--	89.86	--	3546.15
	11/15/2010	3636.01 (f)	--	89.89	--	3546.12
	5/17/2011	3636.01 (f)	--	89.94	--	3546.07
	12/12/2011	3636.01 (f)	--	90.03	--	3545.98
	4/23/2012	3636.01 (f)	--	90.04	--	3545.97
	10/16/2012	3636.01 (f)	--	90.04	--	3545.97
	5/7/2013	3636.01 (f)	--	90.10	--	3545.91
	12/18/2013	3636.01 (f)	--	90.13	--	3545.88
	4/29/2014	3636.01 (f)	--	90.30	--	3545.71
	10/20/2014	3636.01 (f)	--	90.25	--	3545.76
	5/11/2015	3636.01 (f)	--	90.29	--	3545.72
	11/9/2015	3636.01 (f)	--	90.22	--	3545.79
	6/13/2016	3636.01 (f)	--	90.29	--	3545.72
	12/5/2016	3636.01 (f)	--	90.20	--	3545.81
	5/22/2017	3636.01 (f)	--	90.20	--	3545.81
	11/13/2017	3636.01 (f)	--	90.15	--	3545.86
	10/2/2018	3636.09 (h)	--	90.15	--	3545.94
	5/6/2019	3636.09 (h)	--	90.05	--	3546.04
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3636.09 (h)	--	90.11	--	3545.98
	5/10/2021	3636.09 (h)	--	90.15	--	3545.94
	10/18/2021	3636.09 (h)	--	90.20	--	3545.89
	6/6/2022	3636.09 (h)	--	90.25	--	3545.84
	10/3/2022	3636.09 (h)	--	90.20	--	3545.89
	5/23/2023	3636.09	--	90.20	--	3545.89
	10/4/2023	3636.09	--	90.11	--	3545.98
	5/14/2024	3636.09	--	89.99	--	3546.10
	10/15/2024	3636.09	--	90.04	--	3546.05
SVE-8	6/2/1999	3637.71 (e)	89.15	92.09	2.94	---
	6/4/1999	3637.71 (e)	90.75	92.63	1.88	3546.58
	6/15/1999	3637.71 (e)	89.19	92.46	3.27	3547.87
	7/13/1999	3637.71 (e)	89.85	92.20	2.35	3547.39
	7/27/1999	3637.71 (e)	90.26	92.50	2.24	3547.00
	8/24/1999	3637.71 (e)	90.00	92.32	2.32	3547.25

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-8	9/16/1999	3637.71 (e)	89.63	91.86	2.23	3547.63
	9/30/1999	3637.71 (e)	90.40	92.26	1.86	3546.94
	10/19/1999	3637.71 (e)	90.91	92.48	1.57	3546.49
	10/26/1999	3637.71 (e)	90.93	93.12	2.19	3546.34
	11/9/1999	3637.71 (e)	90.73	92.99	2.26	3546.53
	11/24/1999	3637.71 (e)	91.47	92.85	1.38	3545.96
	12/14/1999	3637.71 (e)	90.49	92.88	2.39	3546.74
	1/4/2000	3637.71 (e)	90.88	93.02	2.14	3546.40
	1/20/2000	3637.71 (e)	89.29	91.10	1.81	3548.06
	2/14/2000	3637.72 (f)	91.70	92.23	0.53	3545.91
	6/26/2000	3637.72 (f)	89.58	91.62	2.04	3547.73
	7/27/2000	3637.72 (f)	89.96	91.65	1.69	3547.42
	8/7/2000	3637.72 (f)	89.95	92.16	2.21	3547.33
	8/24/2000	3637.72 (f)	90.41	92.61	2.20	3546.87
	9/7/2000	3637.72 (f)	90.08	92.21	2.13	3547.21
	2/15/2001	3637.72 (f)	91.80	92.01	0.21	3545.88
	3/9/2001	3637.72 (f)	90.33	92.54	2.21	3546.95
	3/29/2001	3637.72 (f)	90.75	93.39	2.64	3546.44
	8/8/2001	3637.72 (f)	90.45	91.98	1.53	3546.96
	2/1/2002	3637.72 (f)	91.65	91.74	0.09	3546.05
	2/11/2002	3637.72 (f)	91.70	92.55	0.85	3545.85
	3/15/2002	3637.72 (f)	91.64	92.79	1.15	3545.85
	8/5/2002	3637.72 (f)	90.65	90.68	0.03	3547.06
	1/14/2003	3637.72 (f)	90.86	90.91	0.05	3546.85
	10/13/2003	3637.72 (f)	90.92	90.95	0.03	3546.79
	5/26/2004	3637.72 (f)	91.97	92.59	0.62	3545.63
	11/10/2004	3637.72 (f)	--	91.90	--	3545.82
	4/13/2005	3637.72 (f)	91.75	93.19	1.44	3545.68
	11/29/2005	3637.72 (f)	--	91.32	--	3546.40
	5/8/2006	3637.72 (f)	91.34	93.23	1.89	3546.00
	12/11/2006	3637.72 (f)	91.49	92.86	1.37	3545.96
	6/18/2007	3637.72 (f)	91.39	91.71	0.32	3546.27
	12/5/2007	3637.72 (f)	91.58	91.59	0.01	3546.14
	5/20/2008	3637.72 (f)	91.38	92.60	1.22	3546.10
	12/8/2008	3637.72 (f)	91.49	92.53	1.04	3546.02
	4/30/2009	3637.72 (f)	91.46	92.61	1.15	3546.03
	1/27/2010	3637.72 (f)	91.73	92.31	0.58	3545.87
	11/15/2010	3637.72 (f)	91.84	92.05	0.21	3545.84
	5/17/2011	3637.72 (f)	91.96	91.97	0.01	3545.76
	12/12/2011	3637.72 (f)	--	92.08	--	3545.64
	4/23/2012	3637.72 (f)	92.10	92.10	sheen	3545.62
	10/16/2012	3637.72 (f)	91.86	92.43	0.57	3545.75
	5/7/2013	3637.72 (f)	92.04	92.07	0.03	3545.67
	12/18/2013	3637.72 (f)	--	92.08	--	3545.64
	4/29/2014	3637.72 (f)	92.15	92.16	0.01	3545.57
	5/11/2015	3637.72 (f)	--	92.24	--	3545.48
	6/13/2016	3637.72 (f)	--	92.19	--	-92.19
	12/5/2016	3637.72 (f)	--	92.13	--	3545.59
	5/22/2017	3637.72 (f)	--	92.11	--	3545.61
	11/13/2017	3637.72 (f)	--	92.10	--	3545.62
	10/2/2018	3637.88 (h)	--	92.10	--	3545.78
	5/6/2019	3637.88 (h)	--	92.02	--	3545.86
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3637.88 (h)	--	92.05	--	3545.83
	10/18/2021	3637.88 (h)	--	92.14	--	3545.74
	6/6/2022	3637.88 (h)	--	92.18	--	3545.70
	10/3/2022	3637.88 (h)	--	92.00	--	3545.88
	5/23/2023	3637.88	--	91.16	--	3546.72
	10/4/2023	3637.88	--	92.16	--	3545.72
	5/14/2024	3637.88	--	91.91	--	3545.97
	10/15/2024	3637.88	--	92.02	--	3545.86
SVE-9	6/2/1999	3637.48 (e)	89.28	91.56	2.28	---
	6/4/1999	3637.48 (e)	90.41	93.14	2.73	3546.52
	7/20/1999	3637.48 (e)	90.09	92.80	2.71	3546.85
	8/3/1999	3637.48 (e)	90.05	92.98	2.93	3546.84
	8/10/1999	3637.48 (e)	90.96	93.27	2.31	3546.06
	9/2/1999	3637.48 (e)	90.40	93.48	3.08	3546.46
	9/20/1999	3637.48 (e)	89.66	92.03	2.37	3547.35
	10/5/1999	3637.48 (e)	91.02	93.25	2.23	3546.01
	10/19/1999	3637.48 (e)	91.14	93.23	2.09	3545.92
	11/9/1999	3637.48 (e)	90.35	92.84	2.49	3546.63
	11/24/1999	3637.48 (e)	91.16	93.12	1.96	3545.93
	12/14/1999	3637.48 (e)	90.20	92.73	2.53	3546.77
	1/4/2000	3637.48 (e)	90.62	92.23	1.61	3546.54
	2/14/2000	3637.51 (f)	91.23	92.97	1.74	3545.93
	8/7/2000	3637.51 (f)	90.77	92.87	2.10	3546.32
	2/15/2001	3637.51 (f)	91.44	92.10	0.66	3545.94
	8/8/2001	3637.51 (f)	89.99	91.41	1.42	3547.24
	2/1/2002	3637.51 (f)	91.29	91.97	0.68	3546.08
	2/11/2002	3637.51 (f)	91.42	92.44	1.02	3545.89
	3/15/2002	3637.51 (f)	91.38	92.53	1.15	3545.90
	8/5/2002	3637.51 (f)	90.10	90.36	0.26	3547.36
	1/14/2003	3637.51 (f)	91.57	92.15	0.58	3545.82
	10/13/2003	3637.51 (f)	91.99	92.65	0.66	3545.39

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-9	5/26/2004	3637.51 (f)	91.91	92.90	0.99	3545.40
	11/10/2004	3637.51 (f)	--	91.33	--	3546.18
	4/13/2005	3637.51 (f)	91.65	91.88	0.23	3545.81
	11/29/2005	3637.51 (f)	91.10	91.11	0.01	3546.41
	5/8/2006	3637.51 (f)	91.34	91.71	0.37	3546.10
	12/11/2006	3637.51 (f)	91.37	91.75	0.38	3546.06
	6/18/2007	3637.51 (f)	--	91.14	--	3546.37
	5/20/2008	3637.51 (f)	--	91.32	--	3546.19
	12/8/2008	3637.51 (f)	--	91.81	--	3545.70
	4/30/2009	3637.51 (f)	91.39	91.39	sheen	3546.12
	1/27/2010	3637.51 (f)	--	91.55	--	3545.96
	11/15/2010	3637.51 (f)	--	90.26	--	3547.25
	5/17/2011	3637.51 (f)	--	91.61	--	3545.90
	12/12/2011	3637.51 (f)	--	90.45	--	3547.06
	4/23/2012	3637.51 (f)	--	92.16	--	3545.35
	10/16/2012	3637.51 (f)	--	92.11	--	3545.40
	5/7/2013	3637.51 (f)	--	92.21	--	3545.30
	12/18/2013	3637.51 (f)	--	92.24	--	3545.27
	4/29/2014	3637.51 (f)	--	91.88	--	3545.63
	5/11/2015	3637.51 (f)	--	92.39	--	3545.12
	6/13/2016	3637.51 (f)	--	92.36	--	-92.36
	12/5/2016	3637.51 (f)	--	92.28	--	3545.23
	5/22/2017	3637.51 (f)	--	91.86	--	3545.65
	11/13/2017	3637.51 (f)	--	90.56	--	3546.95
	10/2/2018	3636.32 (h)	--	90.59	--	3545.73
	5/6/2019	3636.32 (h)	--	90.45	--	3545.87
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3636.32 (h)	--	90.50	--	3545.82
	10/18/2021	3636.32 (h)	--	90.59	--	3545.73
	6/6/2022	3636.32 (h)	--	90.63	--	3545.69
	10/3/2022	3636.32 (h)	--	90.57	--	3545.75
	5/23/2023	3636.32	--	90.61	--	3545.71
	10/4/2023	3636.32	--	90.49	--	3545.83
	5/14/2024	3636.32	--	90.39	--	3545.93
	10/15/2024	3636.32	--	90.46	--	3545.86
SVE-10	6/2/1999	3637.38 (e)	--	89.90	--	---
	6/4/1999	3637.38 (e)	--	91.20	--	3546.18
	6/28/1999	3637.38 (e)	89.72	90.89	1.17	3547.43
	7/6/1999	3637.38 (e)	89.51	91.61	2.10	3547.45
	7/27/1999	3637.38 (e)	90.59	93.59	3.00	3546.19
	8/10/1999	3637.38 (e)	90.88	93.51	2.63	3545.97
	8/24/1999	3637.38 (e)	90.70	93.25	2.55	3546.17
	9/7/1999	3637.38 (e)	90.65	93.44	2.79	3546.17
	9/23/1999	3637.38 (e)	90.62	93.18	2.56	3546.25
	10/12/1999	3637.38 (e)	90.79	93.49	2.70	3546.05
	10/26/1999	3637.38 (e)	90.84	93.09	2.25	3546.09
	11/9/1999	3637.38 (e)	90.76	92.98	2.22	3546.18
	11/24/1999	3637.38 (e)	90.43	92.42	1.99	3546.55
	12/14/1999	3637.38 (e)	90.67	92.91	2.24	3546.26
	2/1/2000	3637.38 (e)	89.89	92.41	2.52	3546.99
	2/14/2000	3637.36 (f)	91.06	93.19	2.13	3545.87
	2/22/2000	3637.36 (f)	90.84	91.68	0.84	3546.35
	3/6/2000	3637.36 (f)	90.75	91.96	1.21	3546.37
	3/27/2000	3637.36 (f)	91.06	91.53	0.47	3546.21
	4/10/2000	3637.36 (f)	90.07	92.14	2.07	3546.88
	5/25/2000	3637.36 (f)	90.25	92.15	1.90	3546.73
	6/8/2000	3637.36 (f)	90.76	92.83	2.07	3546.19
	6/26/2000	3637.36 (f)	90.61	92.01	1.40	3546.47
	7/27/2000	3637.36 (f)	90.58	91.78	1.20	3546.54
	8/7/2000	3637.36 (f)	90.94	92.39	1.45	3546.13
	8/24/2000	3637.36 (f)	91.16	92.01	0.85	3546.03
	2/15/2001	3637.36 (f)	91.51	91.72	0.21	3545.81
	8/8/2001	3637.36 (f)	91.31	92.52	1.21	3545.81
	2/1/2002	3637.36 (f)	91.34	92.55	1.21	3545.78
	2/11/2002	3637.36 (f)	91.46	92.74	1.28	3545.64
	3/15/2002	3637.36 (f)	91.48	92.39	0.91	3545.70
	8/5/2002	3637.36 (f)	90.22	90.36	0.14	3547.11
	1/14/2003	3637.36 (f)	91.48	92.45	0.97	3545.69
	10/13/2003	3637.36 (f)	91.47	92.69	1.22	3545.65
	5/26/2004	3637.36 (f)	91.62	92.19	0.57	3545.63
	11/10/2004	3637.36 (f)	--	91.47	--	3545.89
	4/13/2005	3637.36 (f)	91.47	92.88	1.41	3545.61
	11/29/2005	3637.36 (f)	--	91.35	--	3546.01
	5/8/2006	3637.36 (f)	91.48	91.65	0.17	3545.85
	12/11/2006	3637.36 (f)	91.52	92.05	0.53	3545.73
	6/18/2007	3637.36 (f)	90.02	90.05	0.03	3547.33
	12/5/2007	3637.36 (f)	91.49	91.53	0.04	3545.86
	5/20/2008	3637.36 (f)	--	91.35	--	3546.01
	12/8/2008	3637.36 (f)	--	91.45	--	3545.91
	4/30/2009	3637.36 (f)	91.43	91.44	0.01	3545.93
	1/27/2010	3637.36 (f)	--	91.56	--	3545.80
	11/15/2010	3637.36 (f)	--	90.30	--	3547.06
	5/17/2011	3637.36 (f)	--	91.89	--	3545.47
	12/12/2011	3637.36 (f)	--	90.49	--	3546.87

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-10	4/23/2012	3637.36 (f)	--	90.49	--	3546.87
	10/16/2012	3637.36 (f)	--	91.85	--	3545.51
	5/7/2013	3637.36 (f)	--	91.94	--	3545.42
	12/18/2013	3637.36 (f)	--	90.58	--	3546.78
	4/29/2014	3637.36 (f)	--	92.07	--	3545.29
	5/11/2015	3637.36 (f)	--	92.15	--	3545.21
	6/13/2016	3637.36 (f)	--	92.36	--	3545.00
	12/5/2016	3637.36 (f)	--	92.03	--	3545.33
	5/22/2017	3637.36 (f)	--	92.00	--	3545.36
	11/13/2017	3637.36 (f)	--	92.00	--	3545.36
	10/2/2018	3637.75 (h)	--	92.04	--	3545.71
	5/6/2019	3637.75 (h)	--	91.91	--	3545.84
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3637.75 (h)	--	91.96	--	3545.79
	10/18/2021	3637.75 (h)	--	92.05	--	3545.70
	6/6/2022	3637.75 (h)	--	92.10	--	3545.65
	10/3/2022	3637.75 (h)	--	92.03	--	3545.72
	5/23/2023	3637.75	--	92.08	--	3545.67
	10/4/2023	3637.75	--	91.95	--	3545.80
	5/14/2024	3637.75	--	91.86	--	3545.89
	10/15/2024	3637.75	--	--	--	--
SVE-11	6/2/1999	3637.31 (e)	--	90.89	--	---
	6/4/1999	3637.31 (e)	--	91.45	--	3545.86
	6/15/1999	3637.31 (e)	--	91.44	--	3545.87
	6/24/1999	3637.31 (e)	--	91.47	--	3545.84
	7/13/1999	3637.31 (e)	--	91.46	--	3545.85
	7/27/1999	3637.31 (e)	--	91.51	--	3545.80
	8/10/1999	3637.31 (e)	--	91.45	--	3545.86
	8/24/1999	3637.31 (e)	--	91.40	--	3545.91
	9/7/1999	3637.31 (e)	--	91.42	--	3545.89
	9/23/1999	3637.31 (e)	--	91.51	--	3545.80
	10/12/1999	3637.31 (e)	--	91.51	--	3545.80
	10/26/1999	3637.31 (e)	--	91.48	--	3545.83
	11/9/1999	3637.31 (e)	--	91.44	--	3545.87
	11/24/1999	3637.31 (e)	--	91.49	--	3545.82
	12/14/1999	3637.31 (e)	--	91.45	--	3545.86
	12/28/1999	3637.31 (e)	--	91.45	--	3545.86
	1/13/2000	3637.31 (e)	--	91.59	--	3545.72
	1/20/2000	3637.31 (e)	--	91.48	--	3545.83
	2/1/2000	3637.31 (e)	--	91.53	--	3545.78
	2/14/2000	3637.31 (f)	--	91.53	--	3545.78
	2/22/2000	3637.31 (f)	--	91.48	--	3545.83
	3/6/2000	3637.31 (f)	--	91.43	--	3545.88
	3/27/2000	3637.31 (f)	--	91.58	--	3545.73
	4/10/2000	3637.31 (f)	--	91.48	--	3545.83
	4/27/2000	3637.31 (f)	--	91.54	--	3545.77
	5/8/2000	3637.31 (f)	--	91.47	--	3545.84
	5/25/2000	3637.31 (f)	--	91.52	--	3545.79
	6/8/2000	3637.31 (f)	--	91.51	--	3545.80
	6/26/2000	3637.31 (f)	--	91.52	--	3545.79
	7/11/2000	3637.31 (f)	--	91.51	--	3545.80
	7/27/2000	3637.31 (f)	--	91.50	--	3545.81
	8/7/2000	3637.31 (f)	--	91.51	--	3545.80
	8/24/2000	3637.31 (f)	--	91.50	--	3545.81
	9/7/2000	3637.31 (f)	--	91.49	--	3545.82
	10/9/2000	3637.31 (f)	--	91.51	--	3545.80
	10/17/2000	3637.31 (f)	--	91.45	--	3545.86
	11/2/2000	3637.31 (f)	--	91.51	--	3545.80
	11/22/2000	3637.31 (f)	--	91.50	--	3545.81
	12/11/2000	3637.31 (f)	--	91.51	--	3545.80
	1/5/2001	3637.31 (f)	--	91.52	--	3545.79
	1/22/2001	3637.31 (f)	--	91.52	--	3545.79
	2/9/2001	3637.31 (f)	--	91.53	--	3545.78
	2/15/2001	3637.31 (f)	--	91.54	--	3545.77
	3/9/2001	3637.31 (f)	--	91.52	--	3545.79
	3/29/2001	3637.31 (f)	--	91.52	--	3545.79
	8/8/2001	3637.31 (f)	--	91.54	--	3545.77
	2/1/2002	3637.31 (f)	--	91.72	--	3545.59
	3/15/2002	3637.31 (f)	--	91.65	--	3545.66
	8/5/2002	3637.31 (f)	--	90.44	--	3546.87
	1/14/2003	3637.31 (f)	--	91.76	--	3545.55
	10/13/2003	3637.31 (f)	--	91.78	--	3545.53
	5/26/2004	3637.31 (f)	--	91.88	--	3545.43
	11/10/2004	3637.31 (f)	--	91.83	--	3545.48
	4/13/2005	3637.31 (f)	--	91.81	--	3545.50
	11/29/2005	3637.31 (f)	--	91.63	--	3545.68
	5/8/2006	3637.31 (f)	--	90.41	--	3546.90
	12/11/2006	3637.31 (f)	--	90.42	--	3546.89
	6/18/2007	3637.31 (f)	--	90.25	--	3547.06
	12/5/2007	3637.31 (f)	--	90.38	--	3546.93
	5/20/2008	3637.31 (f)	--	90.34	--	3546.97
	12/8/2008	3637.31 (f)	--	90.42	--	3546.89
	4/30/2009	3637.31 (f)	--	90.39	--	3546.92
	1/27/2010	3637.31 (f)	--	90.50	--	3546.81

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Table 1

Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-11	11/15/2010	3637.31 (f)	--	90.50	--	3546.81
	5/17/2011	3637.31 (f)	--	90.57	--	3546.74
	12/12/2011	3637.31 (f)	--	90.66	--	3546.65
	4/23/2012	3637.31 (f)	--	90.66	--	3546.65
	10/16/2012	3637.31 (f)	--	91.81	--	3545.50
	5/7/2013	3637.31 (f)	--	90.73	--	3546.58
	12/18/2013	3637.31 (f)	--	90.76	--	3546.55
	4/29/2014	3637.31 (f)	--	91.98	--	3545.33
	10/20/2014	3637.31 (f)	--	92.03	--	3545.28
	5/11/2015	3637.31 (f)	--	92.05	--	3545.26
	11/9/2015	3637.31 (f)	--	92.06	--	3545.25
	6/13/2016	3637.31 (f)	--	92.05	--	3545.26
	12/5/2016	3637.31 (f)	--	91.96	--	3545.35
	5/22/2017	3637.31 (f)	--	91.95	--	3545.36
	11/13/2017	3637.31 (f)	--	91.93	--	3545.38
	10/2/2018	3637.57 (h)	--	91.97	--	3545.60
	5/6/2019	3637.57 (h)	--	91.80	--	3545.77
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3637.57 (h)	--	91.89	--	3545.68
	5/10/2021	3637.57 (h)	--	91.92	--	3545.65
	10/18/2021	3637.57 (h)	--	91.93	--	3545.64
	6/6/2022	3637.57 (h)	--	92.06	--	3545.51
	10/3/2022	3637.57 (h)	--	92.03	--	3545.54
	5/23/2023	3637.57	--	92.06	--	3545.51
	10/4/2023	3637.57	--	90.69	--	3546.88
	5/14/2024	3637.57	--	90.73	--	3546.84
	10/15/2024	3637.57	--	90.64	--	3546.93
SVE-12	6/2/1999	3637.39 (e)	88.75	91.36	2.61	---
	6/4/1999	3637.39 (e)	90.34	92.64	2.30	3546.59
	6/24/1999	3637.39 (e)	90.81	93.71	2.90	3546.00
	7/1/1999	3637.39 (e)	88.78	92.09	3.31	3547.95
	7/15/1999	3637.39 (e)	90.51	93.29	2.78	3546.32
	8/10/1999	3637.39 (e)	90.95	93.08	2.13	3546.01
	8/24/1999	3637.39 (e)	90.50	92.61	2.11	3546.47
	9/9/1999	3637.39 (e)	90.48	93.16	2.68	3546.37
	9/23/1999	3637.39 (e)	90.19	92.42	2.23	3546.75
	10/12/1999	3637.39 (e)	90.61	93.28	2.67	3546.25
	10/28/1999	3637.39 (e)	90.57	92.93	2.36	3546.35
	11/9/1999	3637.39 (e)	90.60	93.08	2.48	3546.29
	11/24/1999	3637.39 (e)	91.06	93.22	2.16	3545.90
	12/14/1999	3637.39 (e)	90.45	93.19	2.74	3546.39
	1/20/2000	3637.39 (e)	89.20	90.99	1.79	3547.83
	2/1/2000	3637.39 (e)	89.03	90.84	1.81	3548.00
	2/14/2000	3637.41 (f)	91.16	93.01	1.85	3545.88
	10/9/2000	3637.41 (f)	90.15	91.51	1.36	3546.99
	11/2/2000	3637.41 (f)	91.11	93.05	1.94	3545.91
	10/17/2000	3637.41 (f)	90.93	92.49	1.56	3546.17
	2/15/2001	3637.41 (f)	91.45	91.76	0.31	3545.90
	8/8/2001	3637.41 (f)	90.38	90.50	0.12	3547.01
	2/1/2002	3637.41 (f)	--	90.37	--	3547.04
	2/11/2002	3637.41 (f)	--	90.62	--	3546.79
	3/15/2002	3637.41 (f)	91.38	92.27	0.89	3545.85
	8/5/2002	3637.41 (f)	90.34	90.54	0.20	3547.03
	1/14/2003	3637.41 (f)	91.50	92.03	0.53	3545.80
	10/13/2003	3637.41 (f)	91.49	92.29	0.80	3545.76
	5/26/2004	3637.41 (f)	91.94	92.78	0.84	3545.30
	11/10/2004	3637.41 (f)	91.32	92.88	1.56	3545.78
	4/13/2005	3637.41 (f)	91.64	91.65	0.01	3545.77
	11/29/2005	3637.41 (f)	91.19	91.20	0.01	3546.22
	5/8/2006	3637.41 (f)	91.04	92.58	1.54	3546.06
	12/11/2006	3637.41 (f)	91.29	92.16	0.87	3545.95
	6/18/2007	3637.41 (f)	90.10	90.11	0.01	3547.31
	12/5/2007	3637.41 (f)	90.30	90.31	0.01	3547.11
	5/20/2008	3637.41 (f)	--	90.19	--	3547.22
	12/8/2008	3637.41 (f)	--	90.29	--	3547.12
	4/30/2009	3637.41 (f)	90.26	90.26	sheen	3547.15
	1/27/2010	3637.41 (f)	--	90.41	--	3547.00
	11/15/2010	3637.41 (f)	--	90.40	--	3547.01
	5/17/2011	3637.41 (f)	--	90.50	--	3546.91
	12/12/2011	3637.41 (f)	--	90.59	--	3546.82
	4/23/2012	3637.41 (f)	--	90.57	--	3546.84
	10/16/2012	3637.41 (f)	--	90.54	--	3546.87
	5/7/2013	3637.41 (f)	--	90.62	--	3546.79
	12/18/2013	3637.41 (f)	--	90.68	--	3546.73
	4/29/2014	3637.41 (f)	--	90.71	--	3546.70
	5/11/2015	3637.41 (f)	--	90.81	--	3546.60
	6/13/2016	3637.41 (f)	--	90.78	--	3546.63
	12/5/2016	3637.41 (f)	--	90.71	--	3546.70
	5/22/2017	3637.41 (f)	--	90.70	--	3546.71
	11/13/2017	3637.41 (f)	--	90.66	--	3546.75
	10/2/2018	3636.40 (h)	--	90.70	--	3545.7
	5/6/2019	3636.40 (h)	--	90.57	--	3545.77

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Summary of Groundwater Elevation Data
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-12	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3636.40 (h)	--	90.65	--	3545.75
	10/18/2020	3636.40 (h)	--	DRY	--	--
	6/6/2022	3636.40 (h)	--	--	--	--
	10/3/2022	3636.40 (h)	--	90.70	--	3545.70
	5/23/2023	3636.40	--	91.71	--	3544.69
	10/4/2023	3636.40	--	90.82	--	3545.58
	5/14/2024	3636.40	--	90.47	--	3545.93
	10/15/2024	3636.40	--	90.57	--	3545.83
SVE-13	12/28/1999	3637.33 (f)	91.20	91.99	0.79	3545.97
	1/25/2000	3637.33 (f)	90.76	91.79	1.03	3546.36
	2/14/2000	3637.33 (f)	91.13	92.87	1.74	3545.85
	2/22/2000	3637.33 (f)	90.48	91.56	1.08	3546.63
	3/9/2000	3637.33 (f)	90.38	92.84	2.46	3546.46
	4/27/2000	3637.33 (f)	90.28	92.29	2.01	3546.65
	5/8/2000	3637.33 (f)	90.07	92.08	2.01	3546.86
	5/25/2000	3637.33 (f)	90.27	92.86	2.59	3546.54
	6/19/2000	3637.33 (f)	90.64	92.09	1.45	3546.40
	7/11/2000	3637.33 (f)	90.51	91.57	1.06	3546.61
	8/7/2000	3637.33 (f)	90.60	93.20	2.60	3546.21
	2/15/2001	3637.33 (f)	91.38	91.40	0.02	3545.95
	8/8/2001	3637.33 (f)	91.27	91.80	0.53	3545.95
	2/1/2002	3637.33 (f)	91.42	91.67	0.25	3545.86
	2/11/2002	3637.33 (f)	91.50	91.71	0.21	3545.79
	3/15/2002	3637.33 (f)	91.36	91.55	0.19	3545.93
	8/5/2002	3637.33 (f)	90.27	90.52	0.25	3547.01
	1/14/2003	3637.33 (f)	91.45	91.74	0.29	3545.82
	10/13/2003	3637.33 (f)	91.43	91.88	0.45	3545.81
	5/26/2004	3637.33 (f)	91.79	93.07	1.28	3545.28
	11/10/2004	3637.33 (f)	91.11	93.17	2.06	3545.81
	4/13/2005	3637.33 (f)	91.22	92.91	1.69	3545.77
	11/29/2005	3637.33 (f)	--	91.20	--	3546.13
	5/8/2006	3637.33 (f)	91.01	92.35	--	3544.98
	12/11/2006	3637.33 (f)	91.03	92.51	1.48	3546.00
	6/18/2007	3637.33 (f)	90.82	92.07	1.25	3546.26
	12/5/2007	3637.33 (f)	91.04	92.22	1.18	3546.05
	5/20/2008	3637.33 (f)	90.88	92.54	1.66	3546.12
	12/8/2008	3637.33 (f)	91.03	92.46	1.43	3546.01
	4/30/2009	3637.33 (f)	90.99	92.42	1.43	3546.05
	1/27/2010	3637.33 (f)	91.18	92.17	0.99	3545.95
	11/15/2010	3637.33 (f)	90.41	90.74	0.33	3546.85
	5/17/2011	3637.33 (f)	91.31	91.89	0.58	3545.90
	12/12/2011	3637.33 (f)	90.58	90.73	0.15	3546.72
	4/23/2012	3637.33 (f)	90.58	90.61	0.03	3546.74
	10/16/2012	3637.33 (f)	--	91.54	--	3545.79
	5/7/2013	3637.33 (f)	--	91.62	--	3545.71
	12/18/2013	3637.33 (f)	--	90.66	--	3546.67
	4/29/2014	3637.33 (f)	91.73	91.74	0.01	3545.60
	5/11/2015	3637.33 (f)	--	91.82	--	3545.51
	6/13/2016	3637.33 (f)	--	91.78	--	3545.55
	12/5/2016	3637.33 (f)	--	91.67	--	3545.66
	5/22/2017	3637.33 (f)	--	91.69	--	3545.64
	11/13/2017	3637.33 (f)	--	91.61	--	3545.72
	10/2/2018	3637.35 (h)	--	90.94	--	3546.41
	5/6/2019	3637.35 (h)	--	91.51	--	3545.84
	11/11/2019	Electronic Field Data Lost				
	11/2/2020	3637.35 (h)	--	91.59	--	3545.76
	10/18/2021	3637.35 (h)	--	91.67	--	3545.68
	6/6/2022	3637.35 (h)	--	91.71	--	3545.64
	10/3/2022	3637.35 (h)	--	91.64	--	3545.71
	5/23/2023	3637.35	--	91.78	--	3545.57
	10/4/2023	3637.35	--	91.59	--	3545.76
	5/14/2024	3637.35	--	91.46	--	3545.89
	10/15/2024	3637.35	--	97.29	--	3540.06

Notes:
-- Not applicable since no measurable thickness of hydrocarbon is present
AMSL = Above mean sea level
Corrections to
(c) TOC elevation based on survey by John West Surveying Co. on 12/28/95
(d) TOC elevation based on survey by CES (GCR) on 01/09/98
(e) TOC elevation based on survey by CES (GCR) on 08/11/99
elevation
(g) TOC elevation based on survey by John West Surveying Co. on 01/09/03
(h) TOC elevation based on survey by High Mesa on 1/25/19

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Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-1	10/24/1993	--	--	--	--
	12/7/1994	--	8.82	--	--
	5/31/1995	--	8.80	--	--
	12/14/1995	18.70	9.55	8,090	--
	2/21/1996	--	--	--	--
	5/16/1996	26.70	9.68	14,700	--
	8/14/1996	23.20	8.97	8,490	--
	11/14/1996	19.70	8.38	--	--
	2/8/1997	14.50	9.32	9,200	--
	8/8/1997	--	--	--	--
	8/9/1997	23.10	8.92	8,750	--
	2/25/1998	19.70	9.45	9,340	--
	8/3/1998	22.40	8.59	7,450	--
	2/10/1999	22.20	8.63	7,160	--
	8/10/1999	23.80	9.08	7,090	--
	2/14/2000	20.60	9.37	9,240	--
	10/17/2000	21.60	9.53	9,240	--
	10/17/2000	--	--	--	--
	2/16/2001	20.40	9.98	12,120	--
	2/16/2001	--	--	--	--
	8/8/2001	21.20	9.06	10,240	--
	3/16/2002	22.80	8.68	6,460	--
	8/5/2002	21.60	8.43	10,020	--
	1/14/2003	23.00	8.94	6,290	--
	10/15/2003	21.30	8.98	6,630	--
	5/26/2004	21.80	9.07	5,610	--
	6/26/2004	--	--	--	--
	11/11/2004	20.70	9.54	6,120	--
	4/13/2005	21.10	9.10	5,840	--
	11/30/2005	20.70	8.84	4,880	--
	5/10/2006	21.00	9.03	5,380	--
	12/13/2006	20.80	8.83	3,850	--
	6/20/2007	21.00	9.07	5,750	--
	12/5/2007	20.50	--	5,160	--
	5/20/2008	21.30	9.03	4,860	--
	12/9/2008	19.50	8.20	3,075	--
	4/30/2009	21.30	8.79	5,600	--
	1/27/2010	20.60	8.89	5,150	--
	11/17/2010	20.50	8.38	4,570	--
	5/18/2011	21.70	8.08	4,776	--
	12/12/2011	14.60	7.97	5,629	--
	4/23/2012	21.30	8.34	6,021	--
	10/17/2012	21.50	7.90	4,926	--
	5/8/2013	21.10	7.87	5,482	--
	12/19/2013	20.10	7.50	4,244	--
	5/2/2014	24.05	7.69	5,213	-222
	10/24/2014	21.30	8.21	5,190	-260
	5/12/2015	20.00	9.17	4,610	-100
	11/12/2015	19.94	6.19	3,263	518
	11/2/2021	20.23	7.52	117,876	-62.8
MW-2	10/19/1993	--	--	--	--
	12/7/1994	--	7.18	--	--
	5/31/1995	--	7.40	--	--
	12/14/1995	19.80	8.26	3,890	--
	2/20/1996	22.20	7.07	2,220	--
	5/16/1996	24.40	7.84	3,950	--
	8/13/1996	27.20	8.62	6,860	--
	11/14/1996	16.90	7.67	--	--
	2/8/1997	13.70	7.38	2,000	--
	8/8/1997	22.00	7.38	1,701	--
	2/25/1998	18.60	7.56	1,433	--
	8/3/1998	22.50	8.12	3,340	--
	2/10/1999	22.10	7.53	1,284	--
	8/10/1999	21.80	7.84	2,000	--
	2/14/2000	20.30	9.10	6,680	--
	10/17/2000	21.00	8.99	5,010	--
	2/16/2001	19.00	9.21	5,280	--
	8/8/2001	20.80	8.72	5,180	--
	3/16/2002	22.20	8.36	3,550	--
	8/5/2002	21.20	7.74	4,130	--
	1/14/2003	22.80	8.17	2,410	--
	10/15/2003	20.70	7.74	2,121	--
	5/26/2004	21.10	7.90	3,760	--
	11/10/2004	20.50	8.49	2,160	--
	4/13/2005	21.00	8.02	1,430	--
	11/30/2005	20.40	7.79	944	--
	5/10/2006	20.30	7.83	1,653	--
	12/13/2006	20.30	7.77	1,075	--
	6/20/2007	20.50	8.34	1,944	--
	12/6/2007	18.20	8.83	843	--
	5/22/2008	20.40	8.98	1,261	--
	12/8/2008	18.50	7.66	887	--

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Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-2	4/30/2009	21.10	7.84	2,264	--
	1/28/2010	19.10	7.92	1,264	--
	11/17/2010	20.30	7.71	1,343	--
	5/18/2011	20.80	8.05	1,724	--
	12/12/2011	18.50	8.15	1,925	--
	4/23/2012	20.50	8.59	4,292	--
	10/17/2012	20.60	7.80	1,421	--
	5/8/2013	20.30	7.84	1,736	--
	12/18/2013	18.50	8.02	1,511	--
	5/2/2014	23.11	7.96	1,842	-237
	10/24/2014	21.00	8.05	2,140	-180
	5/13/2015	21.00	8.06	1,440	-135
	11/12/2015	19.91	7.62	1,491	506
	6/15/2016	21.30	9.00	--	-160
	12/6/2016	19.71	7.78	1,183	-224
	5/23/2017	17.53	7.81	196	-124
	11/16/2017	20.02	7.48	838	-107
	4/9/2018	21.64	7.65	1,191	-77.5
	10/3/2018	28.50	8.61	--	--
	5/9/2019	20.52	7.70	1,043	-131.5
	11/21/2019	19.50	7.34	1,090	-107.3
	5/26/2020	20.41	7.60	1,175	0.120
	11/4/2020	21.05	7.61	1,289	73.7
	5/13/2021	20.70	7.66	1,072	-100
	11/3/2021	20.24	7.68	46,317	-145
	6/8/2022	22.80	7.64	7,740	-26.6
	10/5/2022	21.01	7.14	1,070	68.1
	5/23/2023	22.02	7.17	1,361	-20.6
	10/6/2023	21.82	7.41	1,540	80.6
	5/15/2024	22.46	4.07	4,207	-39.9
	10/16/2024	20.60	8.13	2,150	-46.8
MW-3	10/20/1993	--	--	--	--
	12/7/1994	--	7.32	--	--
	5/31/1995	--	7.70	--	--
	12/14/1995	23.00	7.79	480	--
	2/20/1996	22.70	7.52	490	--
	5/16/1996	27.20	7.62	558	--
	8/13/1996	28.90	7.46	550	--
	11/14/1996	17.20	7.37	--	--
	2/8/1997	15.30	7.35	400	--
	8/9/1997	21.60	7.53	573	--
	2/25/1998	18.70	7.51	484	--
	8/3/1998	21.80	7.51	516	--
MW-4	12/7/1994	--	9.70	--	--
	5/31/1995	--	10.00	--	--
	12/13/1995	17.70	10.73	6,300	--
	2/21/1996	--	--	--	--
	5/16/1996	27.50	9.93	9,840	--
	8/14/1996	24.00	12.89	6,480	--
	11/14/1996	21.10	8.51	--	--
	2/8/1997	16.50	10.73	7,600	--
	12/19/2013	--	--	--	--
	11/11/2015	21.54	9.06	1,931	270
	11/3/2021	21.55	8.70	84,514	-299
MW-5	12/7/1994	--	9.29	--	--
	5/31/1995	--	9.00	--	--
	12/12/1995	21.50	10.40	12,420	--
	2/21/1996	20.40	12.96	9,860	--
	5/16/1996	26.70	8.85	10,110	--
	8/14/1996	24.40	9.10	10,620	--
	11/14/1996	22.60	8.61	--	--
	2/8/1997	15.30	9.58	4,200	--
	8/8/1997	--	--	--	--
	8/9/1997	26.10	8.74	12,060	--
	2/25/1998	18.90	8.97	11,540	--
	8/4/1998	24.00	8.73	11,760	--
	2/11/1999	17.30	8.94	12,000	--
	8/10/1999	21.60	8.71	11,010	--
	2/14/2000	21.30	8.92	11,980	--
	10/18/2000	21.50	8.63	9,460	--
	2/15/2001	21.50	8.61	10,000	--
	8/9/2001	21.50	8.37	8,710	--
	3/17/2002	23.10	8.72	10,780	--
	8/6/2002	22.40	7.71	8,900	--
	1/15/2003	23.20	8.51	9,160	--
	10/14/2003	20.80	8.23	8,217	--
	5/27/2004	20.40	8.32	7,640	--
	11/11/2004	20.20	8.47	6,480	--
	4/13/2005	--	--	--	--
	11/30/2005	20.70	8.53	6,131	--
	5/8/2006	21.80	8.66	6,628	--
	5/9/2006	--	--	--	--

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Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-5	12/12/2006	20.80	8.92	6,219	--
	6/19/2007	22.60	8.70	6,313	--
	12/6/2007	20.80	9.15	6,429	--
	5/22/2008	21.30	8.71	5,424	--
	12/10/2008	19.20	8.73	5,376	--
	5/1/2009	21.50	8.63	6,514	--
	1/28/2010	18.50	8.77	4,975	--
	11/17/2010	20.70	8.76	5,125	--
	5/18/2011	21.40	8.70	5,642	--
	12/12/2011	19.30	8.86	4,965	--
	4/24/2012	21.50	8.62	4,470	--
	10/17/2012	21.50	9.08	5,249	--
	5/9/2013	20.90	8.99	4,866	--
	12/19/2013	20.80	7.92	4,994	--
	5/1/2014	20.75	8.88	5,611	-296
	10/22/2014	21.20	9.32	6,170	-260
	5/13/2015	21.40	8.87	6,390	-292
	11/10/2015	20.57	9.28	5,260	2.00
	11/2/2021	20.44	9.19	221,427	-241
MW-6	12/7/1994	--	8.51	--	--
	5/31/1995	--	9.20	--	--
	12/12/1995	21.60	9.13	6,150	--
	2/20/1996	21.70	9.04	6,000	--
	5/16/1996	28.40	9.09	7,880	--
	8/14/1996	23.10	8.79	6,590	--
	11/14/1996	21.90	8.62	--	--
	2/8/1997	17.40	9.67	8,700	--
	8/9/1997	24.00	9.14	8,470	--
	2/25/1998	18.40	9.06	7,390	--
	8/4/1998	24.30	9.01	8,540	--
	2/10/1999	--	--	--	--
	8/10/1999	21.50	9.02	8,060	--
	2/14/2000	20.60	9.28	8,890	--
	10/18/2000	21.00	8.98	8,980	--
	2/15/2001	21.00	9.03	7,230	--
	2/15/2001	--	--	--	--
	8/9/2001	20.80	9.08	6,820	--
	3/17/2002	22.40	9.42	9,010	--
	8/6/2002	21.70	8.05	6,560	--
	1/15/2003	22.60	9.36	7,770	--
	10/14/2003	20.10	9.26	7,011	--
	5/27/2004	19.80	9.53	7,170	--
	11/11/2004	18.80	9.33	5,820	--
	4/14/2005	--	--	--	--
	11/30/2005	20.10	9.18	5,241	--
	5/9/2006	21.20	9.30	5,890	--
	12/12/2006	20.20	9.45	5,248	--
	6/19/2007	21.70	9.58	6,363	--
	12/6/2007	20.20	10.54	5,934	--
	5/22/2008	21.00	9.41	5,208	--
	12/10/2008	17.70	--	4,618	--
	5/1/2009	21.30	9.40	8,919	--
	1/28/2010	16.60	9.43	4,529	--
	11/17/2010	20.00	9.47	5,095	--
	5/18/2011	21.80	9.43	5,501	--
	12/12/2011	17.70	9.81	6,113	--
	4/24/2012	21.30	9.33	4,425	--
	10/17/2012	21.10	9.63	5,879	--
	5/9/2013	20.60	10.03	5,952	--
	12/19/2013	20.40	8.13	4,741	--
	5/1/2014	20.57	9.10	5,041	-302
	10/23/2014	20.80	9.78	6,730	-304
	5/13/2015	22.00	9.52	6,710	-323
	11/10/2015	20.36	9.97	5,943	-10.1
	6/14/2016	21.00	9.75	--	-267
	12/7/2016	19.50	10.09	5,790	-331
	5/24/2017	21.41	9.24	4,924	-304
	11/16/2017	20.07	9.56	5,601	-301
	4/11/2018	25.57	9.03	5,288	-258
	10/4/2018	24.78	9.35	4,614	-248
	5/9/2019	20.57	9.44	4,971	-227
	11/21/2019	21.76	9.18	5,514	-264
	5/28/2020	21.51	9.40	5,631	1.02
	11/4/2020	25.99	9.41	5,207	-193
	5/12/2021	24.41	9.21	4,830	-292
	11/2/2021	20.30	9.87	272,164	-245
	6/8/2022	21.63	9.71	4,243	-150
	10/5/2022	21.78	8.83	5,377	-94.3
	5/24/2023	22.09	9.09	4,385	-170.4
	10/5/2023	22.11	8.90	5,165	5.0
	5/15/2024	20.39	7.94	5,392	-286.0
	10/17/2024	22.90	8.71	6,150	-237.9
MW-7	12/13/1995	19.50	7.15	4,580	--
	2/20/1996	22.50	6.47	6,310	--

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Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-7	5/15/1996	25.90	6.57	7,070	--
	8/14/1996	22.30	6.80	5,270	--
	11/14/1996	18.70	6.79	--	--
	2/8/1997	15.00	6.97	5,700	--
	8/8/1997	22.60	6.84	6,650	--
	2/24/1998	20.30	6.79	6,730	--
	8/4/1998	22.80	6.80	7,030	--
	8/10/1999	21.30	6.86	6,380	--
	2/15/2000	20.40	6.87	5,650	--
	10/18/2000	19.90	6.67	4,600	--
	2/15/2001	20.90	6.83	5,750	--
	8/8/2001	20.80	6.73	5,330	--
	3/17/2002	22.10	6.87	5,560	--
	8/6/2002	22.00	6.92	4,380	--
	1/16/2003	22.60	6.67	5,740	--
	10/15/2003	20.50	6.63	5,515	--
	5/27/2004	--	--	--	--
	6/27/2004	20.70	6.72	5,517	--
	11/10/2004	20.30	6.40	4,797	--
	4/14/2005	19.70	6.72	5,290	--
	11/30/2005	20.10	6.77	4,582	--
	5/9/2006	20.70	6.66	4,163	--
	12/12/2006	19.90	6.97	4,428	--
	6/18/2007	20.70	6.01	4,696	--
	12/5/2007	20.70	--	3,862	--
	5/21/2008	21.00	7.50	4,370	--
	12/10/2008	16.90	6.87	4,040	--
	4/30/2009	21.10	6.58	4,392	--
	1/27/2010	20.10	6.67	5,389	--
	11/17/2010	19.60	6.71	5,306	--
	5/18/2011	20.60	6.79	5,572	--
	12/12/2011	19.50	6.87	5,764	--
	4/23/2012	20.40	6.54	6,037	--
	10/17/2012	20.80	6.96	6,510	--
	5/8/2013	21.60	6.76	6,362	--
	12/18/2013	19.90	6.45	6,521	--
	5/1/2014	19.23	6.32	6,661	-96.9
	10/23/2014	21.20	6.81	7,620	115
	5/12/2015	19.20	8.41	8,160	110
	11/11/2015	19.66	5.88	7,281	579
	6/14/2016	21.00	6.97	--	-2.5
	12/7/2016	18.97	7.15	8,908	-124
	5/23/2017	19.22	6.58	8,595	-110
	8/31/2017	Monitoring Well Plugged and Abandoned			
MW-8	12/12/1995	19.70	8.76	4,790	--
	2/21/1996	21.20	9.34	2,920	--
	5/16/1996	27.20	8.43	6,870	--
	8/14/1996	23.60	8.75	2,440	--
	11/14/1996	21.60	8.61	--	--
	2/8/1997	16.90	9.57	4,000	--
	8/9/1997	24.70	9.17	5,010	--
	2/26/1998	18.30	9.36	4,130	--
	8/4/1998	22.50	9.14	4,080	--
	2/11/1999	19.60	9.43	4,480	--
	8/11/1999	21.10	9.37	4,760	--
	2/14/2000	20.60	9.39	5,030	--
	10/19/2000	20.10	9.38	4,430	--
	2/16/2001	20.80	9.51	6,640	--
	8/9/2001	20.90	9.66	4,260	--
	3/17/2002	22.40	9.35	8,050	--
	8/6/2002	23.30	9.26	5,990	--
	1/16/2003	22.50	9.26	6,500	--
	10/15/2003	20.62	9.32	7,704	--
	5/27/2004	20.60	9.34	3,960	--
	11/11/2004	20.00	9.59	3,850	--
	4/14/2005	--	--	--	--
	12/1/2005	19.40	9.51	3,590	--
	5/9/2006	21.30	9.58	3,824	--
	12/12/2006	19.90	9.67	4,040	--
	6/19/2007	21.20	9.19	6,189	--
	12/6/2007	20.20	10.34	5,676	--
	12/6/2007	21.10	9.25	4,534	--
	12/10/2008	18.50	9.22	7,008	--
	12/10/2008	21.20	9.28	3,885	--
	1/28/2010	19.20	9.45	5,869	--
	11/17/2010	20.20	9.52	3,636	--
	5/18/2011	21.50	9.53	4,527	--
	12/12/2011	19.60	9.53	3,545	--
	4/24/2012	21.50	9.39	3,700	--
	10/17/2012	20.70	9.41	3,430	--
	5/9/2013	20.40	9.74	3,374	--
	12/19/2013	20.40	9.49	3,587	--
	5/1/2014				
	10/23/2014				
	5/11/2015	23.00	8.31	4,390	-390

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Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
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Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-8	11/10/2015	20.42	6.64	4,757	236
	11/2/2021	20.31	9.78	178,915	-229
	10/17/2024	21.70	8.70	4,500	-191
MW-9	12/12/1995	23.20	7.17	14,520	--
	2/21/1996	--	--	--	--
	5/16/1996	30.10	6.93	17,580	--
	8/14/1996	26.80	--	11,640	--
	11/14/1996	23.20	8.72	--	--
	2/8/1997	18.90	7.50	17,700	--
	8/8/1997	--	--	--	--
	8/9/1997	25.90	7.20	17,080	--
	2/25/1998	19.40	7.21	19,960	--
	8/4/1998	22.30	7.31	--	--
	2/11/1999	20.10	7.25	17,460	--
	8/11/1999	21.50	7.34	16,650	--
	2/14/2000	21.10	7.35	16,600	--
	10/19/2000	20.90	7.38	14,880	--
	10/19/2000	--	--	--	--
	2/15/2001	20.90	7.41	16,150	--
	2/15/2001	--	--	--	--
	8/9/2001	21.30	7.29	15,180	--
	3/17/2002	22.80	7.27	17,130	--
	8/6/2002	21.40	7.20	14,810	--
	1/16/2003	22.80	7.25	16,050	--
	10/15/2003	21.30	7.27	15,490	--
	5/27/2004	20.60	7.10	14,600	--
	11/11/2004	18.80	7.20	12,540	--
	4/14/2005	--	--	--	--
	12/1/2005	19.50	7.50	11,970	--
	5/9/2006	21.40	7.41	12,370	--
	12/12/2006	20.00	7.67	12,140	--
	6/19/2007	22.10	8.24	12,910	--
	12/6/2007	20.20	7.53	12,180	--
	5/21/2008	21.90	7.85	11,960	--
	12/10/2008	18.90	7.43	12,220	--
	5/1/2009	21.30	6.85	14,180	--
	1/28/2010	18.20	7.67	10,390	--
	11/18/2010	20.50	7.09	13,920	--
	5/18/2011	21.20	7.27	13,470	--
	12/12/2011	19.40	7.43	12,070	--
	4/24/2012	21.30	7.42	9,986	--
	10/17/2012	21.40	7.30	9,954	--
	5/9/2013	20.80	7.47	11,400	--
	12/19/2013	19.90	7.58	9,912	--
	5/1/2014	20.67	7.07	12,021	-205
	10/23/2014	21.10	7.52	12,000	-127
	5/13/2015	20.90	7.10	16,600	-120
	11/10/2015	20.40	7.30	12,302	284
	6/14/2016	20.80	7.46	--	-138
	12/7/2016	19.49	7.52	12,058	-218
	5/24/2017	21.66	7.04	13,042	-153
	4/11/2018	26.83	7.17	13,449	-43.7
	10/3/2018	23.09	7.82	9,242	-188
	5/8/2019	22.78	7.63	9,562	-209
	11/21/2019	20.93	7.43	10,195	-198
	5/28/2020	20.63	7.70	11,309	0.170
	11/4/2020	23.25	7.71	10,397	-127
	5/12/2021	22.63	7.49	9,320	-153
	11/2/2021	20.48	7.81	489,472	-237
	6/8/2022	22.80	7.64	7,740	-26.2
	10/5/2022	22.80	7.08	10,425	15.4
	5/24/2023	21.80	7.10	9,514	-35.3
	10/6/2023	23.18	7.09	11,401	71.5
	5/17/2024	--	--	--	--
	10/17/2024	25.20	6.65	15,680	-94.6
MW-10	1/9/1998	--	--	--	--
	2/25/1998	18.70	6.74	953	--
	8/4/1998	23.80	6.81	11,040	--
	2/11/1999	16.70	6.87	9,860	--
	8/11/1999	20.80	6.88	9,320	--
	2/15/2000	20.50	6.88	9,600	--
	10/19/2000	20.40	6.85	9,060	--
	10/19/2000	--	--	--	--
	2/15/2001	21.10	6.89	10,200	--
	2/15/2001	--	--	--	--
	8/9/2001	20.50	6.85	10,060	--
	3/16/2002	21.80	6.93	11,550	--
	8/6/2002	23.30	6.94	11,600	--
	1/16/2003	22.00	6.89	11,790	--
	10/14/2003	20.70	6.82	11,850	--
	5/27/2004	20.50	6.89	11,450	--
	11/11/2004	19.60	7.21	11,520	--
	4/13/2005	--	--	--	--
	5/13/2005	--	--	--	--

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Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-10	12/1/2005	19.20	7.03	10,060	--
	5/9/2006	20.30	6.93	10,580	--
	12/12/2006	19.80	6.81	10,400	--
	6/19/2007	20.70	6.85	10,850	--
	12/6/2007	20.00	6.75	10,350	--
	5/21/2008	20.90	7.64	9,611	--
	12/9/2008	18.80	6.95	9,994	--
	5/1/2009	20.90	6.59	11,570	--
	1/28/2010	19.20	7.08	9,956	--
	11/18/2010	20.50	6.57	11,680	--
	5/18/2011	21.30	7.03	11,250	--
	12/12/2011	18.90	7.06	11,090	--
	4/24/2012	21.70	6.88	9,955	--
	10/17/2012	21.00	6.75	9,722	--
	5/9/2013	20.20	6.78	10,220	--
	12/19/2013	19.20	7.03	10,000	--
	5/1/2014	19.32	6.90	10,189	-133
	10/22/2014	20.80	7.50	10,300	-139
	05/13/2015	21.60	6.96	11,500	-124
	11/10/2015	20.22	6.95	9,188	282
	11/16/2017	19.58	7.08	10,091	-136
	10/2/2018	21.83	7.44	8,799	-142
	5/8/2019	24.25	7.21	9,057	-109
	11/2/2021	20.00	7.43	464,654	-179
	10/5/2022	20.86	6.88	9,922	12.6
	10/6/2023	22.04	6.56	9,419	30.4
	10/17/2024	24.80	6.89	10,270	-85.9
MW-11	1/10/1998	--	--	--	--
	2/25/1998	18.70	6.61	13,670	--
	8/4/1998	21.30	6.67	14,570	--
	2/11/1999	19.70	6.65	15,560	--
	8/10/1999	--	--	--	--
	8/11/1999	21.10	6.71	14,950	--
	2/14/2000	20.70	6.76	14,730	--
	10/19/2000	20.50	6.81	13,470	--
	10/19/2000	--	--	--	--
	2/16/2001	20.90	6.74	14,090	--
	2/16/2001	--	--	--	--
	8/9/2001	20.80	6.78	12,950	--
	3/17/2002	22.10	6.84	13,650	--
	8/6/2002	23.20	6.85	13,430	--
	1/16/2003	22.50	6.76	13,250	--
	10/14/2003	20.40	6.84	13,210	--
	5/27/2004	19.70	6.80	14,900	--
	11/11/2004	19.60	7.11	11,930	--
	4/13/2005	--	--	--	--
	11/30/2005	20.20	6.75	11,550	--
	5/9/2006	20.90	6.85	11,171	--
	12/12/2006	19.40	6.66	11,250	--
	6/19/2007	21.30	6.83	12,200	--
	12/6/2007	20.00	6.71	10,930	--
	5/21/2008	21.00	7.48	10,370	--
	12/9/2008	17.90	6.83	10,860	--
	5/1/2009	20.90	6.52	12,570	--
	1/28/2010	19.00	7.02	10,800	--
	11/18/2010	21.60	6.82	13,740	--
	5/18/2011	20.90	6.89	12,980	--
	12/12/2011	18.20	6.91	12,630	--
	4/24/2012	20.80	6.95	13,410	--
	10/16/2012	20.20	6.45	10,860	--
	5/8/2013	20.60	6.76	11,520	--
	12/19/2013	19.60	6.85	11,672	--
	4/30/2014	19.46	6.99	11,631	-112
	10/21/2014	20.40	7.51	11,600	-99.0
	5/12/2015	19.20	8.60	13,850	-105
	11/10/2015	20.21	6.83	11,206	385
	10/19/2021	21.95	7.21	575,495	-137
MW-12	1/10/1998	--	--	--	--
	2/24/1998	20.60	7.67	547	--
	8/4/1998	21.30	7.67	617	--
	2/10/1999	21.30	7.61	659	--
	8/10/1999	20.90	7.65	686	--
	2/15/2000	20.60	7.64	737	--
	10/19/2000	20.30	7.55	748	--
	2/15/2001	21.00	7.60	821	--
	8/9/2001	20.80	7.43	839	--
	3/16/2002	21.90	7.54	1,030	--
	8/6/2002	23.00	7.52	1,083	--
	1/15/2003	22.70	7.46	1,190	--
	10/14/2003	19.70	7.29	1,369	--
	5/26/2004	21.30	7.29	1,707	--
	11/11/2004	17.90	7.89	1,506	--
	4/13/2005	--	--	--	--
	11/30/2005	20.00	7.25	1,555	--

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Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-12	5/9/2006	20.50	7.26	1,612	--
	12/12/2006	19.90	6.95	1,885	--
	6/19/2007	20.70	6.85	1,961	--
	12/6/2007	19.90	6.99	1,971	--
	5/21/2008	20.60	7.69	1,911	--
	12/9/2008	18.50	7.08	2,207	--
	5/1/2009	20.50	6.58	2,762	--
	1/27/2010	20.00	6.87	2,452	--
	11/17/2010	19.90	6.97	3,035	--
	5/18/2011	21.20	6.73	3,519	--
	12/12/2011	17.10	6.87	3,480	--
	4/24/2012	20.70	6.92	3,653	--
	10/16/2012	20.70	6.48	3,209	--
	5/8/2013	21.80	6.73	3,725	--
	12/19/2013	20.00	6.43	4,144	--
	4/30/2014	18.29	7.33	4,233	-33.3
	10/21/2014	20.20	7.01	5,210	42.0
	5/12/2015	17.30	8.43	5,390	6.00
	11/11/2015	18.97	6.81	4,811	702
	6/14/2016	20.70	7.70	--	-36.7
	12/7/2016	19.37	6.92	5,892	-154
	5/25/2017	24.03	6.63	5,767	-74.7
	11/15/2017	21.38	6.71	6,263	-56.4
	4/11/2018	23.70	6.54	6,696	-16.5
	10/3/2018	21.82	7.08	5,674	-4.22
	5/7/2019	21.15	6.95	5,964	-32.3
	11/20/2019	19.77	6.66	6,600	-19.0
	5/27/2020	21.02	6.96	7,205	0.23
	11/3/2020	20.85	7.00	6,460	-37.4
	5/12/2021	20.33	6.66	6,880	-23.4
	10/19/2021	21.62	6.86	362,043	-68.7
	6/7/2022	23.59	6.77	6,063	0.26
	10/5/2022	21.97	6.20	8,577	104
	5/24/2023	22.89	6.47	7,134	146
	10/5/2023	24.21	5.89	7,908	134
	5/16/2024	21.20	4.29	8,135	-24.31
	10/16/2024	23.00	6.44	9,060	-56.70
MW-13	12/15/1999	--	--	--	--
	2/14/2000	20.40	6.83	4,900	--
	10/19/2000	19.70	6.82	4,620	--
	2/15/2001	21.00	6.79	5,070	--
	8/9/2001	20.80	6.69	4,820	--
	3/16/2002	21.00	6.79	5,430	--
	8/6/2002	23.20	6.80	5,300	--
	1/15/2003	22.50	6.80	5,290	--
	10/14/2003	20.50	6.59	5,264	--
	5/26/2004	--	--	--	--
	6/26/2004	21.00	6.59	5,926	--
	11/11/2004	19.50	7.04	4,903	--
	4/13/2005	--	--	--	--
	11/30/2005	20.00	6.66	4,298	--
	5/9/2006	20.20	6.59	4,295	--
	12/12/2006	19.80	6.54	4,352	--
	6/19/2007	20.70	6.28	4,434	--
	12/6/2007	19.70	6.80	4,377	--
	5/21/2008	21.00	7.51	4,003	--
	12/9/2008	17.80	6.69	4,198	--
	5/1/2009	20.90	6.14	5,040	--
	1/27/2010	20.00	6.63	4,450	--
	11/16/2010	20.10	6.62	4,859	--
	5/18/2011	20.60	6.54	5,125	--
	12/12/2011	19.20	6.46	5,081	--
	4/24/2012	21.00	6.80	5,171	--
	10/16/2012	21.70	6.23	4,541	--
	5/7/2013	20.70	6.15	4,931	--
	12/19/2013	20.00	6.37	4,769	--
	4/30/2014	20.96	6.44	4,782	-119
	10/21/2014	20.30	7.23	4,930	-68.0
	5/12/2015	19.80	8.30	5,090	-145
	11/11/2015	19.92	6.59	4,396	518
	6/14/2016	20.70	6.82	--	-83.8
	12/6/2016	19.41	6.76	4,668	-192
	5/24/2017	21.08	6.51	4,608	-150
	11/15/2017	20.37	6.64	4,881	-129
	4/11/2018	21.37	6.50	4,929	-61.0
	10/4/2018	22.76	7.06	4,237	-39.5
	5/7/2019	25.24	6.79	4,377	-78.7
	11/20/2019	19.64	6.62	4,900	-14.7
	5/27/2020	21.20	6.91	5,086	-91.0
	11/3/2020	20.59	6.99	4,328	-109
	5/11/2021	23.48	7.64	1,072	-100
	10/19/2021	21.88	6.84	229,990	-75.6
	6/6/2022	22.59	6.75	3,644	21.1
	10/4/2022	21.51	6.32	5,084	81.5
	5/24/2023	21.69	6.33	4,192	9.4

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Summary of Groundwater Quality Field Parameters
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Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-13	10/4/2023	22.98	5.20	4,812	174.3
	5/15/2024	22.10	3.94	4,536	-16.93
	10/16/2024	22.30	6.47	4,990	-53.00
MW-14	12/14/2002	--	--	--	--
	1/5/2003	--	--	--	--
	1/15/2003	22.70	6.78	2,780	--
	10/14/2003	20.10	6.60	2,701	--
	5/27/2004	20.50	6.68	2,500	--
	11/11/2004	19.10	7.26	2,558	--
	4/13/2005	--	--	--	--
	11/30/2005	20.00	6.77	2,185	--
	5/9/2006	21.60	6.68	2,361	--
	12/12/2006	19.70	6.77	2,320	--
	6/19/2007	21.60	6.72	2,415	--
	12/6/2007	19.80	6.52	2,255	--
	5/22/2008	20.90	7.20	1,853	--
	12/10/2008	19.00	6.89	2,150	--
	5/1/2009	21.30	6.17	2,490	--
	1/27/2010	19.60	6.72	2,050	--
	11/17/2010	20.00	6.81	2,204	--
	5/18/2011	21.00	6.67	2,394	--
	12/12/2011	18.70	6.91	2,194	--
	4/24/2012	20.70	6.71	2,321	--
	10/17/2012	20.80	6.90	2,268	--
	5/9/2013	20.40	6.46	2,101	--
	12/19/2013	20.00	6.66	2,060	--
	4/30/2014	20.41	6.69	2,064	-93.9
	10/21/2014	20.20	6.97	2,230	103
	5/12/2015	20.50	8.64	2,340	41.0
	11/10/2015	19.99	6.81	1,900	525
	6/15/2016	20.90	7.05	--	61.4
	12/7/2016	19.22	6.58	2,150	-43.3
	5/26/2017	21.29	6.71	2,017	-109
	11/14/2017	21.81	6.82	2,251	194
	4/10/2018	22.23	6.70	2,276	65.2
	10/3/2018	23.57	7.26	2,057	52.5
	5/8/2019	24.58	7.08	2,063	50.2
	11/20/2019	18.81	6.77	2,324	65.1
	5/27/2020	22.76	7.08	2,418	2.1
	11/3/2020	21.15	7.22	2,051	57.6
	5/12/2021	29.53	7.52	4.80	35.5
	11/2/2021	19.86	7.09	11,857	51.0
	6/7/2022	22.55	7.03	1,727	189
	10/5/2022	22.04	6.54	2,447	202
	5/24/2023	22.58	6.69	2,004	90
	10/5/2023	22.18	6.04	2,206	201
	5/16/2024	24.72	5.26	2,211	27.88
	10/16/2024	22.70	4.38	2,440	45.50
MW-15	12/14/2002	--	--	--	--
	1/15/2003	22.70	6.71	5,750	--
	10/14/2003	20.20	6.54	5,540	--
	5/26/2004	21.00	6.52	6,654	--
	11/11/2004	19.10	6.88	5,763	--
	4/13/2005	--	--	--	--
	11/30/2005	20.00	6.60	4,905	--
	5/9/2006	20.60	6.64	4,762	--
	12/12/2006	19.80	6.48	4,895	--
	6/19/2007	21.40	6.46	4,794	--
	12/6/2007	20.00	6.50	4,948	--
	5/21/2008	20.70	7.54	4,254	--
	12/9/2008	17.60	6.64	4,435	--
	5/1/2009	21.00	6.17	5,234	--
	1/27/2010	20.00	6.63	4,340	--
	11/16/2010	19.80	6.67	4,687	--
	5/18/2011	21.10	6.53	5,495	--
	12/12/2011	18.10	6.74	4,900	--
	4/24/2012	21.00	6.72	5,648	--
	10/16/2012	20.30	6.34	4,414	--
	5/7/2013	21.30	6.16	5,085	--
	12/19/2013	19.90	6.48	4,877	--
	4/30/2014	19.85	6.70	4,927	-154
	10/21/2014	20.80	7.41	5,150	-55.0
	5/12/2015	20.00	8.82	5,560	-84.0
	11/11/2015	19.57	6.55	4,591	577
	6/15/2016	20.90	6.65	--	-57.5
	12/7/2016	19.25	6.74	5,143	-141
	5/25/2017	21.63	6.50	4,505	-38.6
	11/15/2017	21.64	6.68	5,155	-32.1
	4/11/2018	22.21	6.53	4,709	-29.4
	10/3/2018	23.57	7.26	2,057	52.5
	5/7/2019	21.76	6.90	4,126	-26.0
	11/20/2019	19.68	6.69	4,641	-36.7
	5/27/2020	21.68	7.01	4,922	3.08
	11/3/2020	20.39	6.97	4,420	-36.3

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Transwestern Pipeline Company, LLC
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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-15	5/12/2021	20.43	6.74	4,165	-29.5
	10/19/2021	21.60	7.00	213,343	-84.5
	6/6/2022	22.49	6.90	3,397	72.2
	10/4/2022	21.83	6.42	4,698	106
	5/24/2023	22.06	6.49	3,762	14
	10/5/2023	21.06	6.63	4,744	93
	5/15/2024	22.46	4.07	4,421	-39.94
	10/16/2024	22.30	6.83	1,900	27.60
MW-16	12/14/2002	--	--	--	--
	1/15/2003	22.40	7.52	1,309	--
	10/14/2003	20.40	7.13	1,423	--
	5/26/2004	--	--	--	--
	6/26/2004	20.80	7.07	1,749	--
	11/11/2004	19.20	7.55	1,590	--
	4/13/2005	--	--	--	--
	12/1/2005	19.50	7.19	1,427	--
	4/9/2006	--	--	--	--
	5/9/2006	20.30	7.07	1,529	--
	12/12/2006	19.60	6.94	1,618	--
	6/19/2007	21.20	6.82	1,676	--
	12/6/2007	19.50	7.01	1,612	--
	5/21/2008	21.00	7.74	1,711	--
	12/9/2008	18.50	7.09	1,540	--
	5/1/2009	21.10	6.66	1,830	--
	1/27/2010	20.00	6.93	1,656	--
	11/16/2010	2.20	7.00	1,786	--
	5/18/2011	20.50	6.93	1,947	--
	12/12/2011	18.20	6.76	1,976	--
	4/24/2012	21.10	7.09	1,909	--
	10/16/2012	21.00	6.90	1,846	--
	5/7/2013	21.60	6.55	1,859	--
	12/19/2013	20.10	6.49	1,783	--
	4/30/2014	20.73	7.02	1,774	-96.9
	10/21/2014	20.50	7.17	1,870	108
	5/12/2015	16.90	8.39	1,940	110
	11/11/2015	19.83	7.06	1,615	680
	6/15/2016	20.90	6.75	--	110
	12/6/2016	18.95	7.17	1,705	-6.10
	5/25/2017	20.91	6.75	1,674	-13.8
	11/14/2017	20.51	6.99	1,775	152
	4/10/2018	21.02	6.85	1,749	76.6
	10/4/2018	22.78	7.42	1,535	61.0
	5/7/2019	22.09	7.14	1,550	52.5
	11/20/2019	20.06	6.96	1,762	51.7
	5/27/2020	20.85	7.24	1,837	30.9
	11/3/2020	20.66	7.37	1,586	67.6
	5/11/2021	21.73	6.94	1,750	39.8
	10/19/2021	22.40	7.19	86,590	34.6
	6/7/2022	23.27	7.42	822	177
	10/5/2022	21.64	6.72	1,665	193
	5/24/2023	22.71	6.72	1,568	101
	10/4/2023	23.39	6.86	1,861	241
	5/15/2024	24.14	5.49	1,703	25.02
	10/15/2024	22.10	6.96	980	56.80
MW-17	5/24/2017	19.92	7.22	1,653	-31.9
	11/15/2017	23.36	7.49	1,847	207
	4/10/2018	20.42	7.16	1,941	70.7
	10/3/2018	21.54	7.66	1,798	44.8
	5/7/2019	21.74	7.40	1,868	53.1
	11/20/2019	19.37	7.24	2,332	45.9
	5/7/2020	20.53	7.44	2,376	44.6
	11/2/2020	20.30	7.58	2,067	82.1
	5/11/2021	20.71	7.20	2,326	47.8
	10/19/2021	21.05	7.46	114,420	48.1
	6/7/2022	23.03	7.40	1,731	227
	10/5/2022	20.66	7.15	2,530	240
	5/24/2023	22.20	7.09	1,992	95
	10/4/2023	23.29	6.47	2,328	248
	5/15/2024	22.56	5.72	2,248	29.79
	10/15/2024	24.50	7.19	1,300	58.80
MW-18	5/24/2017	20.81	7.47	427	-61.7
	11/15/2017	21.28	7.73	442	53.1
	4/10/2018	20.26	7.65	437	68.0
	4/10/2018	20.26	7.65	437	68.0
	10/3/2018	21.95	7.99	384	61.7
	5/7/2019	23.25	7.95	396	36.5
	11/20/2019	18.97	7.66	458	51.0
	5/27/2020	21.18	7.97	460	27.5
	11/3/2020	20.39	8.06	399	105
	11/2/2021	21.49	8.03	21,164	45.4
	10/4/2022	21.37	7.47	472	7.58
	10/5/2023	22.71	6.80	435	181.50

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-18	10/17/2024	20.70	7.48	469	25.00
MW-19	5/24/2017	20.61	7.63	1,350	-89.6
	11/15/2017	20.20	7.68	567	40.3
	4/10/2018	20.15	7.76	585	57.2
	10/3/2018	22.56	7.92	511	61.6
	5/8/2019	22.59	7.85	542	25.7
	11/21/2019	19.77	7.59	629	53.7
	5/27/2020	21.55	7.89	670	7.02
	11/4/2020	21.91	7.90	650	6.41
	11/2/2021	19.64	7.98	36,759	5.43
	10/4/2022	21.78	7.32	934	222
	10/5/2023	24.11	9.07	5,805	-100
	10/17/2024	21.60	7.31	910	30.1
MW-20R	5/24/2017	19.57	6.93	1,489	-67.9
	11/16/2017	19.66	7.31	1,517	19.0
	4/10/2018	21.13	7.10	1,549	76.2
	10/3/2018	22.92	7.62	1,333	40.7
	5/9/2019	20.16	7.47	1,354	31.7
	11/21/2019	19.30	7.19	1,568	57.8
	5/27/2020	22.69	7.72	1,424	7.05
	11/4/2020	21.56	7.82	1,504	85.5
	11/3/2021	19.24	7.50	75,767	42.4
	6/8/2022	22.35	7.42	1,197	166
	10/4/2022	22.36	6.98	1,702	213
	5/24/2023	22.81	7.07	1,398	115
	10/5/2023	23.86	7.35	851	210
	5/16/2024	23.02	5.76	1,684	35
	10/16/2024	22.30	6.94	1,880	47.7
MW-21	5/24/2017	19.56	7.29	425	-76.2
	11/15/2017	19.91	7.74	428	67.7
	4/9/2018	20.97	7.62	386	66.6
	10/2/2018	21.54	8.04	376	26.7
	5/9/2019	19.77	7.99	378	36.1
	11/20/2019	19.06	7.70	475	45.6
	5/27/2020	21.24	7.95	451	7.77
	11/4/2020	21.11	8.07	418	90.2
	11/3/2021	19.39	8.03	20,380	38.3
	10/4/2022	21.67	7.53	21.7	209
	10/5/2023	23.84	7.39	421.1	211
	10/17/2024	21.60	7.41	457.0	35.1
SVE-2	12/13/1995	21.40	9.50	5,820	--
	2/20/1996	22.00	9.05	4,750	--
	10/17/2000	21.90	7.28	3,190	--
	2/16/2001	23.80	7.74	3,930	--
	8/8/2001	23.10	7.37	2,870	--
	3/17/2002	24.40	7.52	3,750	--
	8/6/2002	24.30	7.31	3,630	--
	1/15/2003	25.20	7.51	3,670	--
	10/15/2003	23.30	9.13	5,777	--
	5/27/2004	22.10	7.20	3,241	--
	11/10/2004	22.70	7.92	3,795	--
	4/13/2005	23.00	7.79	2,990	--
	11/30/2005	22.40	7.35	2,360	--
	5/9/2006	23.00	7.24	2,454	--
	12/13/2006	22.20	7.04	1,988	--
	6/20/2007	22.70	7.36	2,099	--
	12/5/2007	22.20	--	1,970	--
	5/20/2008	22.60	8.05	1,987	--
	12/9/2008	20.60	7.45	1,579	--
	4/30/2009	22.40	7.04	2,000	--
	1/28/2010	21.40	9.93	5,205	--
	11/16/2010	21.40	8.36	3,687	--
	5/18/2011	22.30	7.78	3,668	--
	12/12/2011	20.60	7.83	2,126	--
	4/23/2012	22.50	6.83	1,530	--
	10/17/2012	22.30	7.98	1,845	--
	5/8/2013	22.60	8.12	1,669	--
	12/18/2013	21.70	7.25	1,730	--
	5/2/2014	23.17	9.44	3,590	-262
	10/23/2014	22.40	9.23	3,090	-238
	05/13/2015	22.50	9.73	3,620	-233
	11/10/2015	21.60	9.61	3,117	153
	11/4/2021	21.47	9.20	109,915	-229
SVE-3	5/2/2014	--	--	--	--
	10/24/2014	21.80	7.30	2,070	-181
	5/12/2015	20.40	8.91	2,960	-167
	11/11/2015	19.70	8.09	3,978	374
	6/14/2016	21.50	7.34	--	-173
	12/6/2016	20.01	7.85	2,810	-246
	5/26/2017	19.86	7.20	1,900	-220

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Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
SVE-3	11/16/2017	21.43	7.49	1,982	-180
	4/10/2018	21.51	7.35	1,970	-164
	10/4/2018	22.35	7.81	1,928	-175
	5/9/2019	21.29	7.63	1,885	-197
	11/21/2019	19.77	7.42	2,323	-203
	5/28/2020	20.51	7.73	2,252	0.14
	11/4/2020	21.73	7.94	1,914	-182
	5/13/2021	20.97	7.58	1,971	-146
	11/3/2021	20.48	8.00	102,579	-206
	6/6/2022	22.65	7.83	1,538	-3.10
	10/5/2022	21.91	7.28	2,242	-115
	5/23/2023	22.61	7.38	2,270	-43
	10/6/2023	22.39	7.39	2,939	50
	5/15/2024	24.24	3.65	9,789	-99.28
	10/17/2024	20.10	8.12	5,550	-96.6
SVE-5	10/18/2000	--	--	--	--
	2/16/2001	--	--	--	--
	8/8/2001	--	--	--	--
	3/16/2002	--	--	--	--
	8/6/2002	24.60	8.59	16,000	--
	1/14/2003	--	--	--	--
	10/15/2003	--	--	--	--
	5/26/2004	24.30	9.72	16,150	--
	11/11/2004	21.30	9.80	12,180	--
	4/13/2005	23.40	9.69	15,740	--
	11/30/2005	22.50	9.55	12,880	--
	5/9/2006	23.80	9.36	11,410	--
	12/13/2006	22.20	10.01	16,490	--
	6/19/2007	23.20	10.15	17,060	--
	12/5/2007	22.20	--	15,700	--
	5/20/2008	23.00	9.55	14,430	--
	12/9/2008	21.00	9.45	11,660	--
	4/30/2009	22.40	9.40	16,100	--
	1/27/2010	21.90	9.98	16,300	--
	11/16/2010	20.50	9.37	11,720	--
	5/17/2011	23.00	8.97	10,960	--
	12/12/2011	19.20	9.73	14,270	--
	4/23/2012	23.10	9.23	11,210	--
	10/17/2012	22.40	9.80	15,940	--
	5/8/2013	23.20	9.15	10,240	--
	12/18/2013	21.60	10.11	15,827	--
	5/1/2014	19.08	9.21	12,456	-376
	10/24/2014	23.20	10.47	17,200	-351
	5/14/2015	24.50	9.71	14,500	-493
	6/15/2016	23.50	10.13	--	-360
	12/6/2016	20.88	10.82	8,551	-344
	5/23/2017	21.05	9.74	9,510	-315
	11/16/2017	19.58	7.08	10,091	-136
	4/11/2018	24.05	9.33	10,023	-290
	10/4/2018	23.88	10.33	13,020	-353
	5/9/2019	22.22	10.45	10,958	-317
	11/21/2019	20.66	10.30	14,695	-348
	5/28/2020	22.40	9.52	6,805	0.07
	11/4/2020	22.25	10.70	14,787	-280
	5/13/2021	22.92	10.44	13,442	-283
	11/4/2021	21.91	10.83	695,476	-403
	6/9/2022	23.39	10.53	10,945	-171
	10/5/2022	22.89	9.88	13,318	-172
	5/24/2023	22.67	10.04	9,096	-225
	10/6/2023	23.66	9.41	8,982	-110
	5/15/2024	24.24	3.65	9,648	-99.28
SVE-6	10/18/2000	--	--	--	--
	2/16/2001	--	--	6,920	--
	8/8/2001	22.50	10.36	8,040	--
	3/16/2002	23.80	10.42	8,730	--
	8/5/2002	23.10	8.46	8,210	--
	8/6/2002	--	--	--	--
	1/15/2003	24.10	10.42	13,920	--
	10/15/2003	22.50	9.53	9,851	--
	5/26/2004	23.10	9.60	9,150	--
	11/11/2004	20.70	9.82	7,250	--
	4/13/2005	22.20	10.19	8,900	--
	11/30/2005	20.80	9.41	7,628	--
	5/8/2006	24.20	9.82	9,026	--
	5/9/2006	--	--	--	--
	12/12/2006	21.50	8.80	6,416	--
	6/19/2007	23.50	9.57	8,817	--
	12/5/2007	21.30	--	10,000	--
	5/20/2008	22.00	9.43	8,473	--
	5/21/2008	--	--	--	--
	12/9/2008	20.10	9.57	8,098	--
	4/30/2009	22.90	9.65	9,893	--
	1/27/2010	21.90	10.42	10,620	--
	11/16/2010	21.50	10.03	5,348	--

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Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
SVE-6	5/17/2011	22.90	9.92	5,955	--
	12/12/2011	19.30	10.04	9,009	--
	4/23/2012	21.00	9.89	8,505	--
	10/17/2012	21.70	10.16	9,680	--
	5/8/2013	22.90	9.94	7,227	--
	12/19/2013	21.10	10.26	8,607	--
	5/2/2014	21.75	9.15	8,117	-329
	10/24/2014	--	--	--	--
	5/13/2015	22.80	8.09	7,510	-259
	11/11/2015	20.61	9.00	5,902	-263
	6/16/2016	22.60	9.43	--	-271
	12/6/2016	19.01	9.65	7,231	-311
	5/23/2017	20.26	9.17	6,344	-256
	11/16/2017	23.82	8.92	6,368	-240
	4/11/2018	27.06	8.90	6,600	-235
	10/4/2018	24.08	9.25	5,214	-254
	5/9/2019	22.22	10.00	4,941	-215
	11/21/2019	19.77	9.35	4,387	-227
	5/28/2020	27.25	9.70	4,727	0.02
	11/5/2020	22.38	10.21	5,681	-174
	5/13/2021	23.07	9.97	5,287	-259
	11/4/2021	21.29	10.02	233,697	-231
	6/9/2022	29.20	10.10	5,272	-80.4
	10/5/2022	22.49	9.23	6,685	-109
	5/23/2023	23.00	9.47	5,557	-166
	10/6/2023	23.24	9.67	6,565	-74
	5/15/2024	23.17	3.90	6,514	-79.35
SVE-7	10/17/2000	22.10	7.95	8,170	--
	2/16/2001	20.90	8.13	8,020	--
	8/8/2001	21.80	7.93	9,950	--
	3/16/2002	23.70	7.95	12,680	--
	8/5/2002	22.60	7.37	6,240	--
	1/15/2003	22.40	8.16	6,310	--
	10/15/2003	22.40	7.78	8,076	--
	5/27/2004	22.00	7.84	7,070	--
	11/10/2004	21.60	7.80	9,294	--
	4/13/2005	22.10	7.80	6,320	--
	11/30/2005	21.80	7.76	5,567	--
	5/10/2006	21.80	7.62	6,604	--
	12/13/2006	21.40	7.59	6,034	--
	6/20/2007	22.00	7.53	7,339	--
	12/5/2007	21.30	--	5,703	--
	5/22/2008	21.60	8.40	5,979	--
	12/9/2008	19.90	7.63	5,315	--
	4/30/2009	22.10	7.38	6,370	--
	1/28/2010	20.70	8.50	8,837	--
	11/17/2010	20.50	8.01	7,164	--
	5/18/2011	21.90	8.77	8,672	--
	12/12/2011	20.10	7.96	6,870	--
	4/23/2012	21.60	8.78	8,578	--
	10/17/2012	21.80	8.64	7,424	--
	5/8/2013	21.40	8.43	5,654	--
	12/19/2013	20.10	9.05	8,042	--
	5/2/2014	22.48	8.50	5,748	-266
	10/24/2014	21.70	9.19	8,980	-249
	5/13/2015	21.40	8.18	4,840	-148
	11/12/2015	20.20	7.60	3,658	548
	11/3/2021	20.44	8.14	192,504	-198
	10/16/2024	21.00	6.06	3,980	-34.3
SVE-11	11/14/1996	--	--	--	--
	10/18/2000	21.20	10.22	19,500	--
	2/16/2001	20.70	--	14,540	--
	8/8/2001	21.90	10.12	15,840	--
	3/16/2002	23.70	10.21	1,672	--
	8/6/2002	23.20	9.24	13,510	--
	1/15/2003	--	--	--	--
	10/15/2003	22.40	10.11	13,770	--
	5/27/2004	22.80	10.20	11,890	--
	11/11/2004	20.50	10.30	11,470	--
	4/14/2005	21.30	10.18	15,250	--
	11/30/2005	21.60	10.14	11,440	--
	5/9/2006	--	--	--	--
	12/13/2006	21.80	10.45	12,730	--
	6/19/2007	22.10	10.20	12,660	--
	12/5/2007	22.70	--	11,190	--
	5/22/2008	22.00	11.47	9,949	--
	12/9/2008	19.50	10.21	9,839	--
	4/30/2009	22.40	9.98	14,660	--
	1/28/2010	21.60	10.30	11,490	--
	11/17/2010	23.50	10.32	9,254	--
	5/17/2011	22.90	9.89	8,982	--
	12/12/2011	20.20	9.96	8,896	--
	4/24/2012	22.97	9.93	8,392	--

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Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
SVE-11	10/17/2012	25.07	10.12	7,131	--
	5/8/2013	22.69	10.45	8,397	--
	12/18/2013	21.02	9.93	7,240	--
	5/1/2014	19.72	7.33	10,037	-412
	10/23/2014	23.40	9.36	7,910	-299
	5/14/2015	24.00	9.40	8,010	-459
	11/11/2015	21.27	8.88	7,858	186
	11/4/2021	21.91	9.89	322,976	-285.4
	10/16/2024	22.40	7.15	8,260	-284.7
Water Well	5/31/1995	--	8.20	--	--
	12/14/1995	22.90	8.53	1,160	--
	2/21/1996	23.30	9.06	1,390	--
	5/16/1996	27.30	7.52	1,320	--
	8/14/1996	--	--	--	--
	11/14/1996	--	7.52	--	--
	2/8/1997	20.20	8.45	1,200	--
	8/9/1997	24.90	8.11	1,338	--
	2/26/1998	20.60	7.56	1,221	--
	8/4/1998	22.20	8.12	1,362	--
	2/11/1999	--	--	--	--
	8/11/1999	--	--	--	--
	2/15/2000	22.30	8.18	1,325	--
	2/16/2001	--	--	--	--
	8/9/2001	27.00	8.31	1,292	--
	3/17/2002	23.80	8.17	1,310	--
	8/6/2002	--	--	--	--
	1/16/2003	23.90	7.99	1,310	--
	10/15/2003	--	--	--	--
	5/27/2004	--	--	--	--
	11/10/2004	--	--	--	--
	4/13/2005	--	--	--	--
	11/30/2005	--	--	--	--
	5/8/2006	--	--	--	--
	12/12/2006	20.30	7.97	1,186	--
	6/18/2007	22.60	6.90	1,388	--
	12/5/2007	22.20	--	1,221	--
	5/20/2008	22.60	8.15	1,359	--
	12/10/2008	22.60	8.15	1,359	--
	4/30/2009	--	--	--	--
	1/27/2010	21.15	8.05	1,353	--
	11/17/2010	21.29	8.05	1,284	--
	5/18/2011	22.78	7.94	1,386	--
	12/12/2011	21.36	8.00	1,357	--
	4/23/2012	22.85	7.57	1,363	--
	10/17/2012	22.34	8.39	1,409	--
	5/8/2013	--	--	--	--
	12/18/2013	21.40	7.22	1,346	--
	5/1/2014	--	--	--	--
	5/13/2015	--	--	--	--
	11/11/2015	--	--	--	--
	6/16/2016	--	--	--	--
	12/7/2016	--	--	--	--
	5/25/2017	--	--	--	--
	11/16/2017	--	--	--	--
	4/10/2018	--	--	--	--
	10/4/2018	--	--	--	--
	5/8/2019	--	--	--	--
	11/21/2019	--	--	--	--
	5/28/2020	--	--	--	--
	11/5/2020	--	--	--	--
	11/4/2021	--	--	--	--

Notes:
1) C° = degrees Celsius
2) µS/cm = microsiemens per centimeter
3) ORP = oxygen reduction potential
4) mV = millivolts
5) -- = data not collected

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Table 3

Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-1	10/24/1993	**24.0**	32.0	29.0	82.0	--	--
	12/7/1994	**92.0**	54.0	50.0	<111	**--**	**7,100**
	5/31/1995	**8.00**	9.00	13.0	29.0	**2,620**	**5,800**
	12/14/1995	<200	<200	366	204	**2,500**	**5,640**
	2/21/1996	**13.0**	29.0	62.0	53.0	**2,450**	**5,050**
	5/16/1996	**15.0**	33.0	9.00	47.0	--	--
	8/14/1996	**11.0**	23.0	5.00	30.0	--	--
	11/14/1996	2.40	13.0	4.90	9.00	--	--
	2/8/1997	**11.0**	11.0	13.0	14.0	**2,350**	**5,610**
	8/8/1997	2.70	7.70	5.40	4.80	**2,280**	--
	8/9/1997	**14.0**	12.0	14.0	12.0	**2,050**	**5,090**
	2/25/1998	**6.54**	8.45	7.66	7.01	**2,140**	**5,700**
	8/3/1998	**6.50**	11.0	6.40	11.0	**2,220**	**3,600**
	2/10/1999	**5.00**	14.0	3.00	3.00	**2,100**	**5,250**
	8/10/1999	**11.0**	11.0	10.0	7.00	**2,600**	**6,670**
	2/14/2000	**7.80**	18.0	5.40	7.80	--	--
	10/17/2000	**5.77**	8.00	4.93	5.10	**2,220**	**4,470**
	10/17/2000	**20.2**	5.00	33.5	17.8	**1,790**	--
	2/16/2001	4.07	8.17	3.75	4.42	--	--
	2/16/2001	**17.8**	2.55	27.6	15.5	--	--
	8/8/2001	**8.38**	2.71	9.79	7.16	**1,830**	**4,650**
	3/16/2002	<5.00	<5.00	<5.00	<5.00	--	--
	8/5/2002	**8.20**	1.10	12.0	5.00	**1,500**	**4,000**
	1/14/2003	**9.20**	0.610	13.0	6.50	**1,500**	**4,300**
	10/15/2003	2.00	<0.50	2.50	1.60	--	--
	5/26/2004	**11.0**	0.92	17.0	8.90	--	--
	6/26/2004	--	--	--	--	**1,600**	**5,600**
	11/11/2004	**9.50**	0.55	14.0	6.30	--	--
	4/13/2005	**9.10**	0.52	14.0	6.30	**1,600**	**4,700**
	11/30/2005	**5.60**	<0.50	7.30	3.40	--	--
	5/10/2006	**5.30**	<1.00	6.50	3.40	**1,400**	**3,900**
	12/13/2006	**5.00**	1.80	6.20	<3.00	--	--
	6/20/2007	**5.40**	<1.00	6.20	2.00	**1,000**	**3,000**
	12/5/2007	2.60	<1.00	2.60	<2.00	--	--
	5/20/2008	**5.00**	<1.00	5.80	<2.00	**970**	**2,900**
	12/9/2008	**6.40**	<1.00	7.10	<2.00	--	--
	4/30/2009	**5.20**	<1.00	6.10	<2.00	**940**	**2,500**
	1/27/2010	<10.0	<10.0	<10.0	<20.0	--	--
	11/17/2010	<10.0	<10.0	<10.0	<20.0	**1,500**	**2,780**
	5/18/2011	4.50	<1.00	2.80	<2.00	--	--
	12/12/2011	**6.20**	<1.00	3.30	<2.00	**1,700**	**3,130**
	4/23/2012	**5.00**	2.00	2.80	3.00	--	--
	10/17/2012	**5.00**	<1.00	2.00	<2.00	**1,800**	**3,750**
	5/8/2013	3.40	<1.00	<1.00	<2.00	--	--
	12/19/2013	**6.00**	<1.00	1.10	<2.00	**1,700**	**3,420**
	5/2/2014	4.20	<1.00	1.40	3.00	**1,400**	**3,180**
	10/24/2014	2.70	<1.00	<1.00	<2.00	**1,300**	--
	10/24/2014	2.40	<1.00	<1.00	<2.00	**1,600**	--
	5/12/2015	3.50	<1.00	<1.00	<1.50	**1,100**	**2,630**
	11/12/2015	2.00	<1.00	<1.00	<1.50	**720**	**2,140**
	11/2/2021	1.40	<1.00	<1.00	<1.50	**390**	**1,410**
MW-2	10/19/1993	<5.00	<5.00	<5.00	<5.00	--	**9,200**
	12/7/1994	**6.00**	<2.00	5.00	<4.00	--	**2,600**
	5/31/1995	3.00	<2.00	<2.00	<2.00	**512**	**1,500**
	12/14/1995	<2.00	<2.00	<2.00	<2.00	**470**	**1,420**
	2/20/1996	<2.00	<2.00	<2.00	<2.00	214	940
	5/16/1996	<2.00	<2.00	<2.00	<2.00	--	--
	8/13/1996	<2.00	<2.00	<2.00	<3.00	--	--
	11/14/1996	<2.00	<2.00	<2.00	<2.00	--	--
	2/8/1997	<2.00	<2.00	<2.00	<2.00	**325**	**1,040**
	8/8/1997	**7.30**	<2.00	5.40	2.70	**280**	986
	2/25/1998	<5.00	<5.00	<5.00	<5.00	**353**	**1,020**
	8/3/1998	<5.00	<5.00	<5.00	<5.00	**500**	**1,000**
	2/10/1999	1.00	<1.00	<1.00	<1.00	**1,300**	**2,830**
	8/10/1999	2.00	<2.00	<2.00	<2.00	**730**	**1,750**
	2/14/2000	**12.0**	<1.00	7.40	3.90	--	--
	10/17/2000	0.831	<0.50	<0.50	<1.00	**299**	996
	2/16/2001	1.15	<0.50	<0.50	<1.00	--	--
	8/8/2001	2.43	<1.00	1.04	<2.00	**445**	**1,170**
	3/16/2002	<5.00	<5.00	<5.00	<5.00	--	--
	8/5/2002	0.90	<0.50	<0.50	<0.50	**550**	**1,400**
	1/14/2003	**5.70**	<0.50	3.50	1.60	**560**	**1,500**
	10/15/2003	1.30	<0.50	<0.50	<0.50	--	--
	5/26/2004	**6.10**	<0.50	3.70	2.10	**570**	**1,500**
	11/10/2004	1.30	<0.50	0.76	<0.50	--	--
	4/13/2005	**16.0**	<0.50	12.00	5.50	**1,100**	**2,500**

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Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-2	11/30/2005	3.80	<0.50	2.00	1.40	--	--
	5/10/2006	2.90	<1.00	1.70	<3.00	**270**	880
	12/13/2006	**7.00**	<1.00	4.90	<3.00	--	--
	6/20/2007	**5.40**	<1.00	4.70	<2.00	**440**	**1,100**
	12/6/2007	**5.10**	<1.00	3.80	<2.00	--	--
	5/22/2008	3.70	<1.00	2.80	<2.00	180	720
	12/8/2008	1.40	<1.00	1.10	<2.00	--	--
	4/30/2009	**10.0**	<1.00	9.80	3.70	**280**	830
	1/28/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/17/2010	**9.20**	<1.00	6.40	3.30	**370**	989
	5/18/2011	4.50	<1.00	2.40	<2.00	--	--
	12/12/2011	**7.40**	<1.00	4.80	<2.00	**560**	**1,400**
	4/23/2012	**14.0**	<1.00	9.10	5.50	--	--
	10/17/2012	2.00	<1.00	<1.00	<2.00	240	708
	5/8/2013	**9.10**	<1.00	5.00	2.40	--	--
	12/18/2013	**9.50**	<1.00	5.00	3.80	--	--
	5/2/2014	3.90	<1.00	1.50	<1.50	**320**	**1,060**
	10/24/2014	**5.70**	<1.00	2.00	<2.00	**690**	--
	5/13/2015	2.40	<1.00	<1.00	<1.50	220	772
	11/12/2015	2.70	<1.00	<1.00	<1.50	**300**	905
	6/15/2016	<1.00	<1.00	<1.00	<1.50	100	512
	12/6/2016	1.20	<1.00	<1.00	<1.50	140	560
	5/23/2017	<1.00	<1.00	<1.00	<1.50	8.80	127
	11/16/2017	<1.00	<1.00	<1.00	<1.50	83.0	515
	4/9/2018	1.60	<1.00	<1.00	<1.50	180	778
	10/3/2018	<1.00	<1.00	<1.00	<1.50	80.0	498
	5/9/2019	<1.00	<1.00	<1.00	<1.50	190	654
	11/21/2019	1.40	<1.00	<1.00	<1.00	150	581
	5/26/2020	1.10	<1.00	<1.00	<1.00	180	643
	11/4/2020	2.50	<1.00	<1.00	<1.00	230	766
	5/13/2021	1.80	<1.00	<1.00	<2.00	190	649
	11/3/2021	1.20	<1.00	<1.00	<1.50	110	553
	6/8/2022	<1.00	<1.00	<1.00	<1.50	120	546
	10/5/2022	<1.00	<1.00	<1.00	<2.00	190	640
	5/23/2023	3.4	<1.0	<1.0	<1.0	**310**	884
	10/6/2023	3	<1.0	<1.0	<3.0	**288**	770
	5/15/2024	<1.0	<1.0	<1.0	<3.0	122	490
	10/16/2024	1.9	<1.0	<1.0	<3.0	**440**	**1,050**
MW-3	10/20/1993	<5.00	<5.00	<5.00	<5.00	--	**1,500**
	12/7/1994	<2.00	<2.00	<2.00	<4.00	--	320
	5/31/1995	<2.00	<2.00	<2.00	<2.00	14.5	380
	12/14/1995	<2.00	<2.00	<2.00	<2.00	17.0	334
	2/20/1996	<2.00	<2.00	<2.00	2.00	20.0	346
	5/16/1996	<2.00	<2.00	<2.00	<2.00	--	--
	8/13/1996	<2.00	<2.00	<2.00	<3.00	--	--
	11/14/1996	<2.00	<2.00	<2.00	<2.00	--	--
	2/8/1997	<2.00	<2.00	<2.00	<2.00	15.0	368
	8/9/1997	<2.00	<2.00	<2.00	<2.00	10.0	380
	2/25/1998	<5.00	<5.00	<5.00	<5.00	13.0	330
	8/3/1998	<5.00	<5.00	<5.00	<5.00	15.0	200
MW-4	12/7/1994	**18.0**	4.00	71.0	160	--	**4,700**
	5/31/1995	**300**	<2.00	**1,300**	**800**	**1,700**	**5,200**
	12/13/1995	**445**	<200	**1,380**	**970**	**1,900**	**6,600**
	2/21/1996	<200	<200	454	460	**1,010**	**3,450**
	5/16/1996	**92.0**	52.0	549	**1,370**	--	--
	8/14/1996	**333**	<200	992	**2,630**	--	--
	11/14/1996	**260**	55.0	**1,010**	**1,200**	--	--
	2/8/1997	**240**	<100	**1,000**	**1,200**	**1,110**	**4,380**
	12/19/2013	**12.0**	2.00	25.0	31.0	220	**1,100**
	11/11/2015	**13.0**	1.20	21.0	15.0	**300**	**1,240**
	11/3/2021	**11.0**	<5.00	<5.00	<7.5	210	933
MW-5	12/7/1994	**9.00**	4.00	20.0	64.0	--	**9,500**
	5/31/1995	**51.0**	16.0	109	219	**4,070**	**7,400**
	12/12/1995	**27.0**	16.0	26.0	107	**3,650**	**7,580**
	2/21/1996	**45.0**	17.0	59.0	133	**4,050**	**8,050**
	5/16/1996	**51.0**	26.0	52.0	177	--	--
	8/14/1996	**48.0**	21.0	33.0	150	--	--
	11/14/1996	**67.0**	32.0	56.0	270	--	--
	2/8/1997	**75.0**	26.0	60.0	140	**3,300**	**6,980**
	8/8/1997	**70.0**	23.0	56.0	170	**3,520**	--
	8/9/1997	**140**	47.0	110	370	**1,450**	**8,370**
	2/25/1998	**91.8**	19.5	100	172	**3,480**	**7,300**
	8/4/1998	**110**	27.0	96.0	190	**3,330**	**6,800**
	2/11/1999	**120**	18.0	140	200	**3,200**	**7,860**
	8/10/1999	**82.0**	20.0	76.0	130	**2,900**	**6,850**
	2/14/2000	**110**	33.0	72.0	200	--	--

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Summary of Groundwater Analytical Results
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Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-5	10/18/2000	**168**	30.4	230	306	**2,720**	**6,580**
	2/15/2001	**104**	26.1	74.90	157	--	--
	8/9/2001	**106**	22.5	100	170	**2,660**	**5,750**
	3/17/2002	**92.0**	14.8	30.90	95.6	--	--
	8/6/2002	**120**	23.0	97.0	150	**2,300**	**5,300**
	1/15/2003	**110**	30.0	53.0	130	**2,400**	**6,400**
	10/14/2003	**93.0**	32.0	34.0	62.0	--	--
	5/27/2004	**80.0**	28.0	69.0	97.0	**1,600**	**4,400**
	11/11/2004	**54.0**	19.0	50.0	64.0	--	--
	4/13/2005	**110**	22.0	210	210	**1,800**	**4,400**
	11/30/2005	**41.0**	9.10	46.0	54.0	--	--
	5/8/2006	**49.0**	<5.00	63.0	54.0	--	--
	5/9/2006	--	--	--	--	**1,600**	**4,500**
	12/12/2006	**21.0**	2.90	19.0	24.0	--	--
	6/19/2007	**46.0**	23.0	56.0	67.0	**1,600**	**3,600**
	12/6/2007	**27.0**	3.70	39.0	46.0	--	--
	5/22/2008	**40.0**	5.50	75.0	87.0	**1,200**	**4,200**
	12/10/2008	**14.0**	1.60	18.0	22.0	--	--
	5/1/2009	**8.80**	<1.00	8.20	12.0	**2,300**	**7,300**
	1/28/2010	**13.0**	<5.00	16.0	15.0	--	--
	11/17/2010	**17.0**	<5.00	26.0	29.0	**1,300**	**3,390**
	5/18/2011	**20.0**	2.60	37.0	40.0	--	--
	12/12/2011	**12.0**	1.40	17.0	19.0	**1,300**	**3,310**
	4/24/2012	**14.0**	1.80	21.0	22.0	--	--
	10/17/2012	**13.0**	1.50	20.0	19.0	**1,200**	**2,930**
	5/9/2013	**8.50**	1.00	10.0	11.0	--	--
	12/19/2013	**14.0**	1.50	19.0	20.0	**1,200**	**2,970**
	5/1/2014	**11.0**	<5.00	16.0	14.0	**1,200**	**3,150**
	10/22/2014	**83.0**	8.20	230	210	**2,400**	--
	5/13/2015	**13.0**	<5.00	15.0	17.0	**1,500**	**3,660**
	11/10/2015	**32.0**	3.60	70.0	80.0	**1,500**	**3,600**
	11/2/2021	**11.0**	<2.00	8.40	11.0	**940**	**2,580**
MW-6	12/7/1994	<2.00	<2.00	3.00	<6.00	--	**4,700**
	5/31/1995	**28.0**	4.00	26.0	57.0	**2,670**	**5,400**
	12/12/1995	**18.0**	3.00	11.0	33.0	**2,500**	**4,770**
	2/20/1996	**16.0**	6.00	12.0	48.0	**2,500**	**4,830**
	5/16/1996	**24.0**	10.0	26.0	74.0	--	--
	8/14/1996	**24.0**	<20.0	23.0	80.0	--	--
	11/14/1996	**38.0**	11.0	31.0	43.0	--	--
	2/8/1997	**24.0**	11.0	22.0	75.0	**2,200**	**4,050**
	8/9/1997	**68.0**	28.0	58.0	150	**2,220**	**5,040**
	2/25/1998	**26.1**	13.70	25.0	107	**2,540**	**5,280**
	8/4/1998	**29.0**	24.0	22.0	120	**2,450**	**4,200**
	2/10/1999	**32.0**	15.0	37.0	140	**2,500**	**5,050**
	8/10/1999	**110**	110	68.0	360	**2,500**	**5,120**
	2/14/2000	**29.0**	32.0	18.0	100	--	--
	2/14/2000	**22.0**	30.0	9.00	85.0	--	--
	10/18/2000	**23.1**	13.5	26.5	58.9	**2,240**	**4,540**
	10/18/2000	--	--	--	--	**2,670**	**5,680**
	10/18/2000	**26.8**	26.2	20.1	92.7	--	--
	2/15/2001	**27.9**	31.0	18.8	98.5	--	--
	2/15/2001	**21.7**	28.1	10.6	87.6	--	--
	2/15/2001	**27.1**	17.1	31.2	69.5	--	--
	8/9/2001	**29.8**	27.2	21.0	87.3	**2,100**	**4,210**
	3/17/2002	**24.9**	16.2	14.7	59.8	--	--
	8/6/2002	**32.0**	23.0	18.0	77.0	**1,800**	**3,900**
	1/15/2003	**33.0**	29.0	20.0	81.0	**1,700**	**4,200**
	10/14/2003	**36.0**	30.0	19.0	89.0	--	--
	5/27/2004	**42.0**	27.0	34.0	76.0	**1,600**	**3,800**
	11/11/2004	**36.0**	29.0	19.0	71.0	--	--
	4/14/2005	**34.0**	36.0	15.0	65.0	**2,100**	**4,800**
	11/30/2005	**44.0**	27.0	39.0	66.0	--	--
	5/9/2006	**40.0**	31.0	40.0	57.0	**1,900**	**4,500**
	12/12/2006	**39.0**	25.0	39.0	58.0	--	--
	6/19/2007	**27.0**	4.30	39.0	47.0	**1,200**	**3,900**
	12/6/2007	**25.0**	23.0	24.0	40.0	--	--
	5/22/2008	**33.0**	24.0	36.0	49.0	**1,400**	**3,400**
	12/10/2008	**35.0**	17.0	43.0	41.0	--	--
	5/1/2009	**76.0**	20.0	120	91.0	**1,900**	**4,300**
	1/28/2010	**21.0**	11.0	31.0	20.0	--	--
	1/28/2010	**27.0**	12.0	40.0	25.0	--	--
	11/17/2010	**35.0**	13.0	64.0	41.0	**1,300**	**2,930**
	5/18/2011	**44.0**	9.90	77.0	48.0	--	--
	12/12/2011	**23.0**	7.20	38.0	24.0	**1,600**	**3,250**
	4/24/2012	**26.0**	8.70	43.0	29.0	--	--
	10/17/2012	**19.0**	6.60	24.0	16.0	**1,600**	**3,560**
	5/9/2013	**24.0**	6.30	38.0	23.0	--	--
	12/19/2013	**25.0**	5.60	40.0	23.0	**1,200**	**2,940**
	5/1/2014	**15.0**	<5.00	22.0	11.0	**1,000**	**2,910**

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NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-6	10/23/2014	**22.0**	3.60	37.0	20.0	**2,100**	--
	5/13/2015	**17.0**	<5.00	29.0	13.0	**1,200**	**3,040**
	11/10/2015	**28.0**	4.50	58.0	32.0	**1,400**	**3,340**
	6/14/2016	**14.0**	2.00	24.0	12.0	**1,400**	**3,680**
	12/7/2016	**16.0**	2.10	28.0	15.0	**1,800**	**3,910**
	5/24/2017	**13.0**	1.10	18.0	8.30	**1,300**	**3,170**
	11/16/2017	**11.0**	<1.00	15.0	6.80	**1,300**	**3,130**
	4/11/2018	**10.0**	<1.00	10.0	4.80	**1,100**	**2,780**
	10/4/2018	**8.70**	<1.00	8.70	2.80	**1,400**	**2,860**
	5/9/2019	**6.70**	<1.00	6.60	4.00	**1,400**	**2,980**
	11/21/2019	**7.80**	<2.00	8.80	4.10	**1,200**	**2,990**
	5/28/2020	**5.70**	<1.00	7.50	3.90	**1,300**	**2,810**
	11/4/2020	**5.80**	<1.00	6.40	3.00	**1,100**	**2,860**
	5/12/2021	3.70	<1.00	4.10	2.30	**1,200**	**2,880**
	11/2/2021	**10.0**	<1.00	12.0	5.30	**1,500**	**3,150**
	6/8/2022	**7.70**	<1.00	8.50	4.40	**1,300**	**3,110**
	10/5/2022	4.70	<1.00	2.70	2.70	**1,100**	**2,700**
	5/24/2023	4.7	<1.0	2.3	1.9	**1,090**	**3,300**
	10/5/2023	**8.6**	<1.0	7.3	<3.0	**1,420**	**3,250**
	5/16/2024	**7.4**	<1.0	6.2	<3.0	**490**	**2,640**
	10/17/2024	<25	<25	<25	<75	**1,230**	**3,160**
MW-7	12/13/1995	<2.00	<2.00	<2.00	<2.00	**2,150**	**4,040**
	2/20/1996	2.00	<2.00	<2.00	<2.00	**2,500**	**4,490**
	5/15/1996	4.00	2.00	<2.00	<2.00	--	--
	8/14/1996	**11.0**	<2.00	<2.00	<2.00	--	--
	11/14/1996	<2.00	<2.00	<2.00	<2.00	--	--
	2/8/1997	<2.00	<2.00	<2.00	<2.00	**2,100**	**4,350**
	8/8/1997	<2.00	<2.00	<2.00	<2.00	**2,200**	**6,260**
	2/24/1998	<5.00	<5.00	<5.00	<5.00	**1,810**	**4,470**
	8/4/1998	<5.00	<5.00	5.60	<5.00	**1,950**	**3,400**
	8/10/1999	<2.00	<2.00	<2.00	<2.00	**1,800**	**3,900**
	2/15/2000	<1.00	2.00	<1.00	1.10	--	--
	10/18/2000	0.702	<0.50	<0.50	<1.00	**1,730**	**3,930**
	2/15/2001	0.514	<0.50	<0.50	<1.00	--	--
	8/8/2001	<1.00	<1.00	<1.00	<2.00	**1,450**	**4,130**
	3/17/2002	<1.00	<1.00	1.30	<1.00	--	--
	8/6/2002	<0.50	1.10	<0.50	<0.50	**1,100**	**3,300**
	1/16/2003	0.69	<0.50	<0.50	<0.50	**1,200**	**3,300**
	10/15/2003	0.62	0.56	<0.50	<0.50	--	--
	5/27/2004	--	--	--	--	**1,400**	**4,000**
	6/27/2004	0.64	1.10	<0.50	0.63	--	--
	11/10/2004	0.54	0.50	<0.50	<0.50	--	--
	4/14/2005	<0.50	<0.50	<0.50	0.51	**930**	**2,900**
	11/30/2005	0.57	0.50	<0.50	<0.50	--	--
	5/9/2006	<1.00	<1.00	<1.00	<1.00	**1,200**	**3,300**
	12/12/2006	<1.00	<1.00	<1.00	<3.00	--	--
	6/18/2007	<1.00	<1.00	<1.00	<2.00	**980**	**3,100**
	12/5/2007	<1.00	<1.00	<1.00	<2.00	--	--
	5/21/2008	<1.00	<1.00	<1.00	<2.00	**790**	**3,100**
	12/10/2008	<1.00	<1.00	<1.00	<2.00	--	--
	4/30/2009	<1.00	<1.00	<1.00	<2.00	**1,300**	**3,300**
	1/27/2010	<10.0	<10.0	<10.0	<20.0	--	--
	11/17/2010	<10.0	<10.0	<10.0	<20.0	**1,100**	**3,440**
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	<1.00	<2.00	**750**	**4,070**
	4/23/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/17/2012	<1.00	<1.00	<1.00	<2.00	**520**	**5,210**
	5/8/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/18/2013	<1.00	<1.00	<1.00	<2.00	**560**	**5,290**
	5/1/2014	<1.00	<1.00	<1.00	<1.50	**550**	**5,690**
	10/23/2014	<1.00	<1.00	<1.00	<2.00	**540**	--
	5/12/2015	<1.00	<1.00	<1.00	2.90	**380**	**6,690**
	11/11/2015	<1.00	<1.00	<1.00	<1.50	**260**	**6,700**
	6/14/2016	<1.00	<1.00	<1.00	<1.50	210	**8,140**
	12/7/2016	<1.00	<1.00	<1.00	<1.50	190	**7,870**
	5/23/2017	<1.00	<1.00	<1.00	<1.50	200	**7,900**
	8/31/2017	Well Plugged and Abandoned					
MW-8	12/12/1995	**227**	<200	391	228	**1,140**	**2,840**
	2/21/1996	**191**	<20.0	379	300	**790**	**2,530**
	5/16/1996	**47.0**	5.00	94.0	91.0	--	--
	8/14/1996	**54.0**	<20.0	110	93.0	--	--
	11/14/1996	**110**	11.0	230	160	--	--
	2/8/1997	**98.0**	8.00	210	130	**825**	**3,050**
	8/9/1997	**430**	<100	660	610	**1,420**	**4,910**
	2/26/1998	**248**	14.9	461	388	**800**	**2,730**
	2/26/1998	**104**	<50.0	207	121	**887**	--
	8/4/1998	**200**	19.0	410	340	**960**	**2,600**
	2/11/1999	**210**	15.0	360	400	**1,000**	**3,670**
	8/11/1999	**150**	12.0	290	310	**930**	**3,580**

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Table 3

Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-8	8/11/1999	**86.0**	10.0	110	160	**980**	--
	2/14/2000	**150**	17.0	310	280	--	--
	10/19/2000	**285**	27.1	547	512	**865**	**3,540**
	2/16/2001	**255**	21.2	446	425	--	--
	8/9/2001	**239**	24.5	430	442	**969**	**4,010**
	3/17/2002	**229**	<20.0	345	306	--	--
	3/17/2002	**174**	<20.0	262	216	--	--
	8/6/2002	**120**	49.0	290	210	**670**	**3,700**
	8/6/2002	**150**	14.0	260	280	**830**	--
	1/16/2003	**140**	12.0	270	270	**1,000**	**3,700**
	10/15/2003	**180**	20.0	340	320	--	--
	5/27/2004	**190**	24.0	340	360	**550**	**2,500**
	11/11/2004	**140**	14.0	240	250	--	--
	4/14/2005	**270**	29.0	200	450	**1,100**	**4,200**
	12/1/2005	**140**	13.0	200	230	--	--
	12/1/2005	**170**	17.0	240	280	--	--
	5/9/2006	**160**	<5.00	350	240	**520**	**2,500**
	12/12/2006	**160**	14.0	330	310	--	--
	6/19/2007	**260**	25.0	290	460	**610**	**2,500**
	12/6/2007	**230**	23.0	380	430	--	--
	12/6/2007	**180**	16.0	290	300	--	--
	12/6/2007	**140**	12.0	240	260	**500**	**2,000**
	12/10/2008	**270**	28.0	100	450	--	--
	12/10/2008	**210**	19.0	240	350	--	--
	12/10/2008	**230**	23.0	140	420	**780**	**3,100**
	1/28/2010	**100**	<10.0	190	180	--	--
	11/17/2010	**110**	12.0	210	230	**680**	**2,560**
	5/18/2011	**150**	15.0	230	280	--	--
	5/18/2011	**210**	18.0	130	380	--	--
	12/12/2011	**86**	8.00	150	160	**830**	**3,110**
	4/24/2012	**150**	16.0	190	280	--	--
	10/17/2012	**260**	21.0	30.0	**650**	**850**	**2,990**
	5/9/2013	**72.0**	7.70	110	140	--	--
	12/19/2013	**71.0**	6.90	110	120	**490**	**2,000**
	5/1/2014	Well obstructed at approximately 60 feet bgs. Could not sample with bladder pump or bailer					
	10/23/2014	Well obstructed at approximately 60 feet bgs. Could not sample with bladder pump or bailer					
	5/11/2015	**71.0**	6.30	74.0	110	**770**	**2,610**
	11/10/2015	**67.0**	6.00	78.0	95.0	**880**	**3,100**
	11/2/2021	**61.0**	6.10	57.0	83.0	**530**	**2,120**
	10/17/2024	**29**	<25	<25	<75	**617**	**2,030**
MW-9	12/12/1995	<200	<200	241	383	**4,500**	**11,700**
	2/21/1996	**331**	<200	662	<200	**4,200**	**11,000**
	5/16/1996	**460**	<200	450	**1,650**	--	--
	8/14/1996	**250**	<50.0	340	**800**	--	--
	11/14/1996	**240**	28.0	410	**780**	--	--
	2/8/1997	**250**	<100	480	**930**	**4,750**	**10,800**
	8/8/1997	**210**	39.0	650	**650**	**5,050**	--
	8/9/1997	**490**	<100	810	**1,100**	**4,450**	**11,400**
	2/25/1998	**251**	<50.0	693	**845**	**5,730**	**10,900**
	8/4/1998	**190**	28.0	460	**680**	**4,960**	**10,900**
	2/11/1999	**230**	25.0	510	580	**3,400**	**10,700**
	2/11/1999	**240**	25.0	520	**640**	**4,600**	--
	8/11/1999	**210**	20.0	430	560	**4,600**	**10,400**
	2/14/2000	**190**	32.0	280	**670**	--	--
	10/19/2000	**240**	28.9	108	**711**	--	--
	10/19/2000	**196**	21.8	52.5	521	**5,020**	**9,750**
	10/19/2000	**223**	31.8	142	**759**	**4,530**	--
	2/15/2001	**176**	25.7	85.9	**638**	--	--
	2/15/2001	**156**	17.6	31.7	448	--	--
	2/15/2001	**186**	28.5	84.4	**673**	--	--
	8/9/2001	**176**	22.8	50.8	534	**4,850**	**10,200**
	3/17/2002	**197**	<100	<100	466	--	--
	8/6/2002	**220**	53.0	45.0	530	**4,500**	**9,800**
	1/16/2003	**260**	23.0	94.0	**700**	**4,000**	**9,100**
	10/15/2003	**240**	32.0	200	**690**	--	--
	10/15/2003	**250**	32.0	160	**700**	--	--
	5/27/2004	**250**	34.0	110	**660**	**3,300**	**8,800**
	5/27/2004	**250**	33.0	77.0	**650**	**3,300**	--
	11/11/2004	**270**	28.0	81.0	**670**	--	--
	4/14/2005	**220**	22.0	140	610	**3,900**	**9,200**
	12/1/2005	**280**	27.0	78.0	**770**	--	--
	5/9/2006	**410**	58.0	180	**1,100**	**4,200**	**8,700**
	5/9/2006	**530**	59.0	140	**1,400**	**3,500**	--
	12/12/2006	**410**	32.0	120	**1,200**	--	--
	6/19/2007	**290**	30.0	110	**860**	**3,200**	**8,000**
	12/6/2007	**340**	28.0	15.0	**850**	--	--
	5/21/2008	**230**	24.0	83.0	**740**	**2,800**	**7,000**
	5/21/2008	**220**	23.0	83.0	**730**	**2,900**	--
	12/10/2008	**240**	25.0	50.0	**730**	--	--
	5/1/2009	**260**	26.0	34.0	**790**	**4,000**	**8,400**
	1/28/2010	**240**	20.0	<10.0	**630**	--	--

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Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-9	11/18/2010	**240**	24.0	140	**670**	**5,700**	**8,660**
	11/18/2010	**230**	22.0	150	**640**	**4,800**	--
	5/18/2011	**260**	28.0	66.0	**790**	--	--
	12/12/2011	**250**	28.0	48.0	**750**	**4,700**	**7,810**
	4/24/2012	**230**	26.0	39.0	**690**	--	--
	10/17/2012	**120**	13.0	190	230	**2,800**	**6,500**
	5/9/2013	**210**	24.0	9.80	**670**	--	--
	12/19/2013	**290**	25.0	16.0	**770**	**2,800**	**6,400**
	5/1/2014	**250**	24.0	14.0	**670**	**3,400**	**7,180**
	10/23/2014	**190**	22.0	7.70	600	**4,500**	--
	5/13/2015	**230**	20.0	6.70	570	**4,000**	**8,810**
	11/10/2015	**210**	21.0	4.90	580	**3,900**	**7,670**
	6/14/2016	**170**	19.0	8.40	520	**4,300**	**7,610**
	12/7/2016	**230**	21.0	<10.0	550	**4,800**	**8,510**
	5/24/2017	**200**	16.0	<10.0	360	**3,100**	**7,300**
	4/11/2018	**130**	8.00	4.70	200	**2,800**	**8,240**
	10/3/2018	**160**	15.0	9.90	330	**2,900**	**5,970**
	5/8/2019	**150**	13.0	6.90	240	**3,200**	**5,740**
	11/21/2019	**140**	14.0	<10.0	320	**2,500**	**5,600**
	5/28/2020	**130**	18.0	5.20	340	**2,300**	**12,800**
	11/4/2020	**150**	15.0	7.10	320	**2,500**	**5,800**
	5/12/2021	**57.0**	7.90	<5.00	110	**2,600**	**5,870**
	11/2/2021	**160**	16.0	8.50	310	**2,700**	**5,640**
	6/8/2022	**130**	15.0	5.50	320	**2,500**	**5,630**
	10/5/2022	**130**	16.0	<10.0	320	**2,200**	**5,420**
	5/24/2023	**120**	11	2.5	240	**2,630**	**7,660**
	10/6/2023	**140**	7.2	4.2	140	**3,250**	**7,520**
	5/17/2024	**110**	<25	<25	250	**3,260**	**5,340**
	5/17/2024	**95**	<25	<25	210	--	--
	10/17/2024	**100**	<25	<25	120	**3,600**	**7,240**
MW-10	1/9/1998	**49.0**	4.30	37.0	71.0	**3,600**	**5,930**
	2/25/1998	**60.3**	<5.00	46.3	79.1	**3,860**	**9,150**
	8/4/1998	**56.0**	5.40	39.0	85.0	**3,690**	**6,200**
	2/11/1999	**56.0**	5.00	24.0	89.0	**2,900**	**5,710**
	8/11/1999	**33.0**	3.00	7.00	32.0	**3,000**	**5,220**
	2/15/2000	**46.0**	4.50	9.00	32.0	--	--
	10/19/2000	**21.9**	1.57	2.70	16.1	**3,480**	--
	10/19/2000	**14.7**	<0.50	<0.50	1.50	**2,560**	**6,240**
	2/15/2001	**18.7**	1.28	2.18	18.8	--	--
	2/15/2001	**14.5**	<0.50	<0.50	1.01	--	--
	2/15/2001	**16.2**	1.09	1.83	16.0	--	--
	8/9/2001	**17.8**	1.22	2.21	16.5	**3,620**	**9,390**
	8/9/2001	**17.2**	1.21	2.17	16.5	**3,770**	--
	3/16/2002	**35.4**	<0.50	7.00	26.9	--	--
	8/6/2002	**23.0**	2.40	2.70	31.0	**2,400**	**6,900**
	1/16/2003	**20.0**	2.40	4.10	36.0	**3,800**	**6,400**
	10/14/2003	**22.0**	3.50	3.20	22.0	--	--
	5/27/2004	**25.0**	4.50	4.50	46.0	**3,600**	**6,900**
	11/11/2004	**30.0**	4.50	4.10	53.0	--	--
	4/13/2005	**26.0**	3.10	3.20	33.0	--	--
	5/13/2005	--	--	--	--	**3,800**	**6,600**
	12/1/2005	**34.0**	3.90	3.50	45.0	--	--
	5/9/2006	**33.0**	<1.00	<1.00	48.0	**3,100**	**7,500**
	12/12/2006	**34.0**	<1.00	<1.00	51.0	--	--
	6/19/2007	**34.0**	4.50	1.60	52.0	**3,900**	**7,600**
	12/6/2007	**40.0**	5.90	3.60	85.0	--	--
	5/21/2008	**36.0**	5.30	2.00	69.0	**3,700**	**7,300**
	12/9/2008	**38.0**	5.70	2.60	67.0	--	--
	5/1/2009	**35.0**	6.00	3.80	75.0	**4,100**	**7,000**
	1/28/2010	**40.0**	6.80	<5.00	100	--	--
	11/18/2010	**37.0**	6.00	<5.00	80.0	**4,200**	**7,280**
	5/18/2011	**43.0**	8.20	<5.00	100	--	--
	12/12/2011	**45.0**	7.90	<5.00	91.0	**3,600**	**6,900**
	4/24/2012	**43.0**	8.40	<5.00	72.0	--	--
	10/17/2012	**31.0**	5.60	1.20	22.0	**3,600**	**6,520**
	5/9/2013	**40.0**	7.10	1.40	28.0	--	--
	12/19/2013	**46.0**	7.50	<1.00	25.0	**3,000**	**6,390**
	5/1/2014	**27.0**	4.00	<1.00	<1.50	**3,200**	**6,200**
	10/22/2014	**32.0**	5.00	<1.00	5.40	**3,900**	--
	5/13/2015	**29.0**	4.30	<1.00	<1.50	**3,500**	**6,090**
	11/10/2015	**23.0**	2.80	<1.00	<1.50	**3,700**	**6,020**
	11/16/2017	**8.50**	1.00	<1.00	<1.50	**3,200**	--
	10/2/2018	**20.0**	2.50	<1.00	<1.50	**3,300**	**5,720**
	5/8/2019	**12.0**	1.80	<1.00	<1.50	**3,700**	**6,120**
	11/2/2021	**16.0**	1.60	<1.00	<1.50	**3,000**	**5,420**
	10/5/2022	**9.40**	<1.00	<1.00	<2.00	**2,500**	**5,270**
	10/6/2023	**8.9**	1.1	<1.0	<3.0	**3,250**	**6,520**
	10/17/2024	2.6	<1.0	<1.0	<3.0	**2,790**	**6,020**
	10/17/2024	2.9	<1.0	<1.0	<3.0	--	--
MW-11	1/10/1998	**360**	19.0	320	490	**3,500**	**6,760**

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Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-11	2/25/1998	**466**	23.7	439	570	**4,650**	**10,800**
	8/4/1998	**490**	32.0	590	**650**	**5,140**	**9,400**
	2/11/1999	**610**	31.0	610	**670**	**4,600**	**9,620**
	8/10/1999	--	--	--	--	**4,900**	**9,090**
	8/11/1999	**430**	30.0	370	**640**	--	--
	2/14/2000	**440**	38.0	280	**620**	--	--
	10/19/2000	**453**	29.1	197	**652**	**3,060**	--
	10/19/2000	**445**	27.2	166	582	**4,280**	**8,960**
	2/16/2001	**505**	26.3	165	**686**	--	--
	2/16/2001	**410**	20.4	102	542	--	--
	2/16/2001	**559**	30.5	155	**753**	--	--
	8/9/2001	**190**	13.7	80.3	291	**4,630**	**11,100**
	3/17/2002	**436**	<50.0	60.3	428	--	--
	8/6/2002	**420**	55.0	41.0	520	**2,600**	**8,300**
	1/16/2003	**380**	19.0	48.0	400	**4,100**	**7,800**
	1/16/2003	**360**	25.0	62.0	500	**3,400**	--
	10/14/2003	**420**	31.0	44.0	570	--	--
	5/27/2004	**360**	33.0	50.0	550	**3,900**	**7,900**
	11/11/2004	**470**	32.0	40.0	**650**	--	--
	11/11/2004	**450**	32.0	39.0	**630**	--	--
	4/13/2005	**420**	27.0	30.0	570	**4,400**	**7,900**
	11/30/2005	**410**	28.0	34.0	610	--	--
	5/9/2006	**500**	46.0	64.0	**730**	**3,800**	**8,300**
	12/12/2006	**630**	40.0	52.0	**940**	--	--
	6/19/2007	**420**	30.0	38.0	**670**	**3,900**	**7,800**
	6/19/2007	**620**	46.0	60.0	**990**	**4,100**	--
	12/6/2007	**400**	29.0	32.0	600	--	--
	12/6/2007	**370**	26.0	27.0	550	--	--
	5/21/2008	**460**	35.0	38.0	**840**	**3,800**	**7,800**
	12/9/2008	**430**	32.0	37.0	**720**	--	--
	5/1/2009	**360**	30.0	30.0	**670**	**4,300**	**7,900**
	5/1/2009	**380**	30.0	31.0	**700**	**4,600**	--
	1/28/2010	**330**	24.0	23.0	560	--	--
	1/28/2010	**300**	21.0	19.0	500	--	--
	11/18/2010	**430**	33.0	75.0	**750**	**4,900**	**8,200**
	5/18/2011	**520**	44.0	55.0	**1,000**	--	--
	12/12/2011	**410**	32.0	22.0	**730**	**4,600**	**7,690**
	4/24/2012	**440**	37.0	29.0	**820**	--	--
	10/16/2012	**460**	34.0	<10.0	**770**	**4,400**	**8,340**
	5/8/2013	**300**	24.0	<10.0	560	--	--
	12/19/2013	**450**	36.0	<5.00	**860**	**3,800**	**7,700**
	4/30/2014	**260**	17.0	<10.0	380	**3,800**	**7,480**
	10/21/2014	**300**	26.0	<5.00	530	**4,100**	--
	5/12/2015	**340**	26.0	1.10	570	**4,200**	**7,730**
	11/10/2015	**290**	24.0	<1.00	410	**4,100**	**7,490**
	10/19/2021	**260**	22.0	<5.00	98.0	**3,500**	**7,020**
MW-12	1/10/1998	<0.50	<0.50	<0.50	<0.50	180	413
	2/24/1998	<5.00	<5.00	<5.00	<5.00	77.3	362
	8/4/1998	<1.00	<1.00	<1.00	<1.00	80.0	340
	2/10/1999	<1.00	<1.00	<1.00	<1.00	93.0	390
	8/10/1999	<2.00	<2.00	<2.00	<2.00	110	400
	2/15/2000	<1.00	<1.00	<1.00	<1.00	--	--
	10/19/2000	<0.50	<0.50	<0.50	<1.00	156	508
	2/15/2001	<0.50	<0.50	<0.50	<1.00	--	--
	8/9/2001	<1.00	<1.00	<1.00	<2.00	171	816
	3/16/2002	<1.00	<1.00	13.0	<1.00	--	--
	8/6/2002	<0.50	<0.50	<0.50	<0.50	230	710
	1/15/2003	0.770	<0.50	<0.50	<0.50	**250**	720
	10/14/2003	<0.50	<0.50	<0.50	<0.50	--	--
	5/26/2004	2.90	<0.50	<0.50	1.80	**300**	840
	11/11/2004	4.60	<0.50	<0.50	2.00	--	--
	4/13/2005	3.50	<0.50	<0.50	1.30	**390**	860
	11/30/2005	4.40	<0.50	<0.50	1.50	--	--
	5/9/2006	3.90	<1.00	<1.00	<1.00	**460**	**1,200**
	12/12/2006	3.80	<1.00	<1.00	<3.00	--	--
	6/19/2007	3.70	<1.00	<1.00	<2.00	**610**	**1,300**
	12/6/2007	3.30	<1.00	<1.00	<2.00	--	--
	5/21/2008	2.80	<1.00	<1.00	<2.00	**650**	**1,500**
	12/9/2008	3.00	<1.00	<1.00	<2.00	--	--
	5/1/2009	1.20	<1.00	<1.00	<2.00	**860**	**1,700**
	1/27/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/17/2010	<1.00	<1.00	<1.00	<2.00	**1,100**	**1,980**
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	<1.00	<2.00	**1,100**	**2,400**
	4/24/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/16/2012	<1.00	<1.00	<1.00	<2.00	**1,100**	**2,320**
	5/8/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/19/2013	<1.00	<1.00	<1.00	<2.00	**1,400**	**2,800**
	4/30/2014	<1.00	<1.00	<1.00	<1.50	**1,400**	**2,950**
	10/21/2014	<1.00	<1.00	<1.00	<2.00	**1,600**	--
	5/12/2015	<1.00	<1.00	<1.00	<1.50	**1,800**	**3,570**
	11/11/2015	<1.00	<1.00	<1.00	<1.50	**1,800**	**3,430**
	6/14/2016	<1.00	<1.00	<1.00	<1.50	**2,000**	**4,470**

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Table 3

Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-12	12/7/2016	<1.00	<1.00	<1.00	<1.50	**1,800**	**4,500**
	5/25/2017	<1.00	<1.00	<1.00	<1.50	**2,000**	**4,580**
	11/15/2017	<1.00	<1.00	<1.00	<1.50	**2,100**	**3,950**
	4/11/2018	<1.00	<1.00	<1.00	<1.50	**1,800**	**4,100**
	10/3/2018	<1.00	<1.00	<1.00	<1.50	**2,100**	**4,430**
	5/7/2019	<1.00	<1.00	<1.00	<1.50	**2,400**	**4,500**
	11/20/2019	<1.00	<1.00	<1.00	<1.50	**2,000**	**4,170**
	5/27/2020	<1.00	<1.00	<1.00	<1.50	**2,000**	**5,120**
	11/3/2020	<1.00	<1.00	<1.00	<1.50	**2,200**	**4,620**
	5/12/2021	NA	NA	NA	NA	**2,500**	**4,340**
	10/19/2021	NA	NA	NA	NA	**2,400**	**4,470**
	6/7/2022	NA	NA	NA	NA	**2,600**	**5,340**
	10/5/2022	NA	NA	NA	NA	**2,400**	**5,360**
	5/24/2023	--	--	--	--	**2,610**	**10,500**
	10/5/2023	--	--	--	--	**2,700**	**6,960**
	5/16/2024	--	--	--	--	**2,960**	**7,580**
	10/16/2024	--	--	--	--	**2,920**	**8,220**
MW-13	12/15/1999	<1.00	<2.00	<2.00	<4.00	**1,600**	**2,700**
	2/14/2000	<1.00	<1.00	<1.00	1.30	--	--
	10/19/2000	<0.50	<0.50	<0.50	<1.00	**1,540**	**3,320**
	2/15/2001	<0.50	<0.50	<0.50	<1.00	--	--
	8/9/2001	<1.00	<1.00	<1.00	<2.00	**1,590**	**5,450**
	3/16/2002	<1.00	<1.00	<1.00	<1.00	--	--
	8/6/2002	<0.50	<0.50	<0.50	<0.50	**1,000**	**3,600**
	1/15/2003	<0.50	<0.50	<0.50	<0.50	**1,500**	**3,100**
	10/14/2003	<0.50	0.97	<0.50	<0.50	--	--
	5/26/2004	--	--	--	--	**1,600**	**3,200**
	6/26/2004	<0.50	1.50	<0.50	<0.50	--	--
	11/11/2004	<0.50	1.30	<0.50	<0.50	--	--
	4/13/2005	<0.50	<0.50	<0.50	<0.50	**1,500**	**2,900**
	11/30/2005	<0.50	<0.50	<0.50	<0.50	--	--
	5/9/2006	<1.00	2.00	<1.00	<1.00	**1,400**	**3,300**
	12/12/2006	<1.00	<1.00	<1.00	<3.00	--	--
	6/19/2007	<1.00	<1.00	<1.00	<2.00	**1,500**	**3,200**
	12/6/2007	<1.00	<1.00	<1.00	<2.00	--	--
	5/21/2008	<1.00	<1.00	<1.00	<2.00	**1,700**	**3,300**
	12/9/2008	<1.00	<1.00	<1.00	<2.00	--	--
	5/1/2009	<1.00	<1.00	<1.00	<2.00	**1,600**	**3,100**
	1/27/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/16/2010	<5.00	<5.00	<5.00	<10.0	**1,600**	**3,360**
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	<1.00	<2.00	**1,500**	**3,460**
	4/24/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/16/2012	<1.00	<1.00	<1.00	<2.00	**1,700**	**3,360**
	5/7/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/19/2013	<1.00	<1.00	<1.00	<2.00	**1,600**	**3,270**
	4/30/2014	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,310**
	10/21/2014	<1.00	<1.00	<1.00	<2.00	**1,600**	--
	5/12/2015	<1.00	<1.00	<1.00	<1.50	**1,500**	**3,230**
	11/11/2015	<1.00	<1.00	<1.00	<1.50	**1,400**	**3,040**
	6/14/2016	<1.00	<1.00	<1.00	<1.50	**1,500**	**3,460**
	12/6/2016	<1.00	<1.00	<1.00	<1.50	**1,600**	**3,300**
	5/24/2017	<1.00	<1.00	<1.00	<1.50	**1,400**	**3,500**
	11/15/2017	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,180**
	4/11/2018	<1.00	<1.00	<1.00	<1.50	**1,200**	**3,100**
	10/4/2018	<1.00	<1.00	<1.00	<1.50	**1,400**	**3,280**
	5/7/2019	<1.00	<1.00	<1.00	<1.50	**1,400**	**3,310**
	11/20/2019	<1.00	<1.00	<1.00	<1.50	**1,200**	**3,000**
	5/27/2020	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,160**
	11/3/2020	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,160**
	5/11/2021	NA	NA	NA	NA	**1,300**	**2,870**
	10/19/2021	NA	NA	NA	NA	**1,300**	**2,930**
	6/6/2022	NA	NA	NA	NA	**1,400**	**3,020**
	10/4/2022	NA	NA	NA	NA	**1,200**	**3,140**
	5/24/2023	--	--	--	--	**1,280**	**3,670**
	10/4/2023	--	--	--	--	**1,320**	**3,210**
	5/15/2024	--	--	--	--	**504**	**2,930**
	10/16/2024	--	--	--	--	**1,370**	**3,200**
MW-14	12/14/2002	<0.50	<0.50	<0.50	<0.50	140	**1,900**
	1/5/2003	--	--	--	--	150	**2,100**
	1/15/2003	<0.50	<0.50	<0.50	<0.50	--	--
	10/14/2003	<0.50	<0.50	<0.50	<0.50	--	--
	5/27/2004	<0.50	<0.50	<0.50	<0.50	150	**1,900**
	11/11/2004	<0.50	<0.50	<0.50	<0.50	--	--
	4/13/2005	<0.50	<0.50	<0.50	<0.50	160	**1,800**
	11/30/2005	<0.50	<0.50	<0.50	<0.50	--	--
	5/9/2006	<1.00	<1.00	<1.00	<1.00	170	**1,900**
	12/12/2006	<1.00	<1.00	<1.00	<3.00	--	--
	6/19/2007	<1.00	<1.00	<1.00	<2.00	160	**1,900**

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Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-14	12/6/2007	<1.00	<1.00	<1.00	<2.00	--	--
	5/22/2008	<1.00	<1.00	<1.00	<2.00	140	**1,800**
	12/10/2008	<1.00	<1.00	<1.00	<2.00	--	--
	5/1/2009	<1.00	<1.00	<1.00	<2.00	170	**1,800**
	1/27/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/17/2010	<1.00	<1.00	<1.00	<2.00	150	**1,630**
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	<1.00	<2.00	130	**1,620**
	4/24/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/17/2012	<1.00	<1.00	<1.00	<2.00	150	**1,570**
	5/9/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/19/2013	<1.00	<1.00	<1.00	<2.00	140	**1,560**
	4/30/2014	<1.00	<1.00	<1.00	<1.50	130	**1,510**
	10/21/2014	<1.00	<1.00	<1.00	<2.00	120	--
	5/12/2015	<1.00	<1.00	<1.00	<1.50	130	**1,490**
	11/10/2015	<1.00	<1.00	<1.00	<1.50	120	**1,370**
	6/15/2016	<1.00	<1.00	<1.00	<1.50	120	**1,490**
	12/7/2016	<1.00	<1.00	<1.00	<1.50	120	**1,510**
	5/26/2017	<1.00	<1.00	<1.00	<1.50	120	**1,560**
	11/14/2017	<1.00	<1.00	<1.00	<1.50	120	**1,580**
	4/10/2018	<1.00	<1.00	<1.00	<1.50	120	**1,640**
	10/3/2018	<1.00	<1.00	<1.00	<1.50	140	**1,670**
	5/8/2019	<1.00	<1.00	<1.00	<1.50	130	**1,660**
	11/20/2019	<1.00	<1.00	<1.00	<1.50	120	**1,580**
	5/27/2020	<1.00	<1.00	<1.00	<1.50	130	**1,620**
	11/3/2020	<1.00	<1.00	<1.00	<1.50	120	**1,570**
	5/12/2021	NA	NA	NA	NA	120	**1,560**
	11/2/2021	NA	NA	NA	NA	120	**1,600**
	6/7/2022	NA	NA	NA	NA	120	**1,600**
	10/5/2022	NA	NA	NA	NA	110	**1,600**
	5/24/2023	--	--	--	--	108	**1,580**
	10/5/2023	--	--	--	--	115	**1,240**
	5/16/2024	--	--	--	--	108	**1,450**
	10/16/2024	--	--	--	--	112	**1,520**
MW-15	12/14/2002	0.51	1.30	0.64	<0.50	**1,600**	**3,400**
	1/15/2003	<0.50	1.60	<0.50	0.52	**1,600**	**3,400**
	10/14/2003	<0.50	2.50	<0.50	<0.50	--	--
	5/26/2004	0.520	2.80	<0.50	1.20	**1,600**	**3,600**
	11/11/2004	<0.50	2.40	<0.50	<0.50	--	--
	4/13/2005	<0.50	<0.50	<0.50	<0.50	**1,700**	**3,300**
	11/30/2005	<0.50	<0.50	<0.50	<0.50	--	--
	5/9/2006	<1.00	3.10	<1.00	<1.00	**1,600**	**3,800**
	12/12/2006	<1.00	<1.00	<1.00	<3.00	--	--
	6/19/2007	<1.00	<1.00	<1.00	<2.00	**1,600**	**3,400**
	12/6/2007	<1.00	<1.00	<1.00	<2.00	--	--
	5/21/2008	<1.00	<1.00	<1.00	<2.00	**1,600**	**3,600**
	12/9/2008	<1.00	<1.00	<1.00	<2.00	--	--
	5/1/2009	<1.00	<1.00	<1.00	<2.00	**1,800**	**3,300**
	1/27/2010	<10.0	<10.0	<10.0	<20.0	--	--
	11/16/2010	<10.0	<10.0	<10.0	<20.0	**1,600**	**3,180**
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	<1.00	<2.00	**1,500**	**3,510**
	4/24/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/16/2012	<1.00	<1.00	<1.00	<2.00	**1,600**	**3,290**
	5/7/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/19/2013	<1.00	<1.00	<1.00	<2.00	**1,500**	**3,220**
	4/30/2014	<1.00	<1.00	<1.00	2.10	**1,400**	**3,330**
	10/21/2014	<1.00	<1.00	<1.00	<2.00	**1,800**	--
	5/12/2015	<1.00	<1.00	<1.00	<1.50	**1,400**	**3,460**
	11/11/2015	<1.00	<1.00	<1.00	<1.50	**1,600**	**3,280**
	6/15/2016	<1.00	<1.00	<1.00	<1.50	**1,400**	**3,400**
	12/7/2016	<1.00	<1.00	<1.00	<1.50	**1,500**	**3,460**
	5/25/2017	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,120**
	11/15/2017	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,340**
	4/11/2018	<1.00	<1.00	<1.00	<1.50	**1,100**	**2,990**
	10/3/2018	<1.00	<1.00	<1.00	<1.50	**1,200**	**3,040**
	5/7/2019	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,020**
	11/20/2019	<1.00	<1.00	<1.00	<1.50	**1,100**	**2,720**
	5/27/2020	<1.00	<1.00	<1.00	<1.50	**1,300**	**3,110**
	11/3/2020	<1.00	<1.00	<1.00	<1.50	**1,200**	**3,150**
	5/12/2021	NA	NA	NA	NA	**1,100**	**2,730**
	10/19/2021	NA	NA	NA	NA	**780**	**1,810**
	6/6/2022	NA	NA	NA	NA	**1,200**	**2,720**
	10/4/2022	NA	NA	NA	NA	**990**	**2,620**
	5/24/2023	--	--	--	--	**1,060**	**3,040**
	10/5/2023	--	--	--	--	**1,300**	**3,710**
	5/15/2024	--	--	--	--	**1,190**	**2,830**
	10/16/2024	--	--	--	--	148	**1,140**
MW-16	12/14/2002	<0.50	<0.50	<0.50	<0.50	120	840
	1/15/2003	<0.50	<0.50	<0.50	<0.50	120	840
	10/14/2003	<0.50	<0.50	<0.50	<0.50	--	--

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Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-16	5/26/2004	--	--	--	--	150	**1,000**
	6/26/2004	<0.50	<0.50	<0.50	<0.50	--	--
	11/11/2004	<0.50	<0.50	<0.50	<0.50	--	--
	4/13/2005	<0.50	<0.50	<0.50	<0.50	160	**1,100**
	12/1/2005	<0.50	<0.50	<0.50	<0.50	--	--
	4/9/2006	--	--	--	--	160	**1,200**
	5/9/2006	<1.00	<1.00	<1.00	<1.00	--	--
	12/12/2006	<1.00	<1.00	<1.00	<3.00	--	--
	6/19/2007	<1.00	<1.00	<1.00	<2.00	180	**1,300**
	12/6/2007	<1.00	<1.00	<1.00	<2.00	--	--
	5/21/2008	<1.00	<1.00	<1.00	<2.00	180	**1,300**
	12/9/2008	<1.00	<1.00	<1.00	<2.00	--	--
	5/1/2009	<1.00	<1.00	<1.00	<2.00	210	**1,200**
	1/27/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/16/2010	<1.00	<1.00	<1.00	<2.00	230	**1,310**
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	<1.00	<2.00	230	**1,330**
	4/24/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/16/2012	<1.00	<1.00	<1.00	<2.00	210	**1,330**
	5/7/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/19/2013	<1.00	<1.00	<1.00	<2.00	210	**1,360**
	4/30/2014	<1.00	<1.00	<1.00	<1.50	190	**1,260**
	10/21/2014	<1.00	<1.00	<1.00	<2.00	210	--
	5/12/2015	<1.00	<1.00	<1.00	<1.50	190	**1,240**
	11/11/2015	<1.00	<1.00	<1.00	<1.50	180	**1,200**
	6/15/2016	<1.00	<1.00	<1.00	<1.50	190	**1,330**
	12/6/2016	<1.00	<1.00	<1.00	<1.50	190	**1,320**
	5/25/2017	<1.00	<1.00	<1.00	<1.50	200	**1,230**
	11/14/2017	<1.00	<1.00	<1.00	<1.50	190	**1,190**
	4/10/2018	<1.00	<1.00	<1.00	<1.50	170	**1,160**
	10/4/2018	<1.00	<1.00	<1.00	<1.50	190	**1,220**
	5/7/2019	<1.00	<1.00	<1.00	<1.50	190	**1,190**
	11/20/2019	<1.00	<1.00	<1.00	<1.50	170	**1,090**
	5/27/2020	<1.00	<1.00	<1.00	<1.50	180	**1,170**
	11/3/2020	<1.00	<1.00	<1.00	<1.50	160	**1,080**
	5/11/2021	NA	NA	NA	NA	160	**1,150**
	10/19/2021	NA	NA	NA	NA	160	**1,170**
	6/7/2022	NA	NA	NA	NA	85.0	695
	10/5/2022	NA	NA	NA	NA	130	**1,020**
	5/24/2023	--	--	--	--	142	**1,220**
	10/4/2023	--	--	--	--	147	940
	5/15/2024	--	--	--	--	145	**1,050**
	10/15/2024	--	--	--	--	150	996
MW-17	5/24/2017	<1.00	<1.00	<1.00	<1.50	**430**	**1,230**
	11/15/2017	<1.00	<1.00	<1.00	<1.50	**390**	**1,200**
	4/10/2018	<1.00	<1.00	<1.00	<1.50	**430**	**1,190**
	10/3/2018	<1.00	<1.00	<1.00	<1.50	**510**	**1,330**
	5/7/2019	<1.00	<1.00	<1.00	<1.50	**560**	**1,400**
	11/20/2019	<1.00	<1.00	<1.00	<1.50	**540**	**1,290**
	5/7/2020	<1.00	<1.00	<1.00	<1.50	**590**	**1,580**
	11/2/2020	<1.00	<1.00	<1.00	<1.50	**570**	**1,400**
	5/11/2021	NA	NA	NA	NA	**570**	**1,450**
	10/19/2021	NA	NA	NA	NA	**650**	**1,500**
	6/7/2022	NA	NA	NA	NA	**600**	**1,510**
	10/5/2022	NA	NA	NA	NA	**550**	**1,570**
	5/24/2023	--	--	--	--	**590**	**2,040**
	10/4/2023	--	--	--	--	**625**	**1,630**
	5/15/2024	--	--	--	--	**627**	**1,740**
	10/15/2024	--	--	--	--	**643**	**1,520**
MW-18	5/24/2017	<1.00	<1.00	<1.00	<1.50	5.50	305
	11/15/2017	<1.00	<1.00	<1.00	<1.50	11.0	300
	4/10/2018	<1.00	<1.00	<1.00	<1.50	4.50	328
	4/10/2018	<1.00	<1.00	<1.00	<1.50	4.60	310
	10/3/2018	<1.00	<1.00	<1.00	<1.50	5.20	305
	5/7/2019	<1.00	<1.00	<1.00	<1.50	5.40	298
	11/20/2019	<1.00	<1.00	<1.00	<1.50	5.10	297
	5/27/2020	<1.00	<1.00	<1.00	<1.50	5.20	304
	11/3/2020	<1.00	<1.00	<1.00	<1.50	5.10	230
	10/19/2021	NA	NA	NA	NA	5.30	330
	10/4/2022	NA	NA	NA	NA	5.10	294
	10/5/2023	--	--	--	--	5.85	226
	10/17/2024	--	--	--	--	5.63	260
MW-19	5/24/2017	<1.00	<1.00	1.80	5.70	46.0	580
	11/15/2017	<1.00	<1.00	<1.00	<1.50	50.0	356
	4/10/2018	<1.00	<1.00	<1.00	<1.50	57.0	382
	10/3/2018	<1.00	<1.00	<1.00	<1.50	58.0	378
	5/8/2019	<1.00	<1.00	<1.00	<1.50	66.0	384
	11/21/2019	<1.00	<1.00	<1.00	<1.50	69.0	380
	5/27/2020	<1.00	<1.00	<1.00	<1.50	76.0	408
	11/4/2020	<1.00	<1.00	<1.00	<1.50	95.0	387
	11/2/2021	<1.00	<1.00	<1.00	<1.50	120	454

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Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
MW-19	10/4/2022	NA	NA	NA	NA	160	556
	10/5/2023	--	--	--	--	160	586
	10/17/2024	--	--	--	--	156	608
MW-20R	5/24/2017	<1.00	<1.00	<1.00	<1.50	**330**	**1,150**
	11/16/2017	<1.00	<1.00	<1.00	<1.50	**290**	--
	4/10/2018	<1.00	<1.00	<1.00	<1.50	**300**	998
	10/3/2018	<1.00	<1.00	2.10	<1.50	**300**	**1,010**
	5/9/2019	<1.00	<1.00	2.10	<1.50	**310**	**1,030**
	11/21/2019	<1.00	<1.00	2.10	<1.50	**270**	930
	5/27/2020	<1.00	<1.00	<1.00	<1.50	240	**1,080**
	11/4/2020	<1.00	<1.00	2.10	<1.50	**320**	981
	11/3/2021	<1.00	<1.00	<1.00	<1.50	**300**	**1,030**
	6/8/2022	NA	NA	NA	NA	**290**	**1,080**
	10/4/2022	NA	NA	NA	NA	**260**	**1,090**
	5/24/2023	--	--	--	--	**289**	**1,440**
	10/5/2023	--	--	--	--	**301**	**1,130**
	5/16/2024	--	--	--	--	**329**	**1,400**
	10/16/2024	--	--	--	--	**362**	**1,570**
MW-21	5/24/2017	<1.00	<1.00	<1.00	<1.50	<5.00	304
	11/15/2017	<1.00	<1.00	<1.00	<1.50	<5.00	270
	4/9/2018	<1.00	<1.00	<1.00	<1.50	2.90	320
	10/2/2018	<1.00	<1.00	<1.00	<1.50	<5.00	295
	5/9/2019	<1.00	<1.00	<1.00	<1.50	<5.00	290
	11/20/2019	<1.00	<1.00	<1.00	<1.50	<5.00	267
	5/27/2020	<1.00	<1.00	<1.00	<1.50	<5.00	276
	11/4/2020	<1.00	<1.00	<1.00	<1.50	3.00	269
	11/3/2021	<1.00	<1.00	<1.00	<1.50	<5.00	297
	10/4/2022	NA	NA	NA	NA	<5.00	258
	10/5/2023	--	--	--	--	3.38	240
	10/17/2024	--	--	--	--	3.35	280
SVE-2	12/13/1995	<200	<200	231	202	**1,500**	**2,670**
	2/20/1996	**133**	<2.00	191	72.0	**495**	**2,410**
	10/17/2000	1.72	<0.50	<0.50	3.19	**532**	**2,390**
	2/16/2001	1.76	<0.50	1.12	4.16	--	--
	8/8/2001	1.62	<1.00	<1.00	<2.00	**597**	**2,610**
	3/17/2002	1.10	<1.00	1.50	<1.00	--	--
	8/6/2002	2.80	<0.50	2.90	0.51	**610**	**2,700**
	1/15/2003	0.89	<0.50	0.79	0.66	**390**	**2,400**
	10/15/2003	2.70	<0.50	1.20	0.94	--	--
	5/27/2004	**6.00**	<0.50	4.00	2.20	**590**	**2,300**
	11/10/2004	0.88	<0.50	<0.50	<0.50	--	--
	4/13/2005	**39.0**	1.20	59.0	13.0	**530**	**2,200**
	11/30/2005	1.10	<0.50	<0.50	<0.50	--	--
	5/9/2006	2.40	<1.00	1.10	<3.00	**430**	**1,600**
	12/13/2006	1.10	<1.00	<1.00	<3.00	--	--
	6/20/2007	**5.10**	<1.00	2.10	<2.00	**380**	**1,400**
	12/5/2007	2.60	<1.00	<1.00	<2.00	--	--
	5/20/2008	**50.0**	<1.00	61.0	19.0	**660**	**2,100**
	12/9/2008	**5.20**	<1.00	<1.00	<2.00	--	--
	4/30/2009	**16.0**	<1.00	14.0	4.60	**1,300**	**3,100**
	1/28/2010	**7.50**	<1.00	2.70	<2.00	--	--
	11/16/2010	**21.0**	<1.00	19.0	6.30	**930**	**2,150**
	5/18/2011	**11.0**	<1.00	3.10	4.30	--	--
	12/12/2011	**11.0**	<1.00	5.80	3.40	**1,300**	**3,880**
	4/23/2012	**9.30**	<1.00	2.20	2.70	--	--
	10/17/2012	**6.90**	<1.00	2.30	<2.00	**420**	**1,190**
	5/8/2013	2.80	<1.00	<1.00	<2.00	--	--
	12/18/2013	3.20	<1.00	<1.00	<2.00	**400**	**1,170**
	5/2/2014	**9.90**	<1.00	8.30	3.90	**830**	**2,420**
	10/23/2014	**62.0**	<1.00	77.0	21.0	**3,200**	--
	5/13/2015	**5.10**	<1.00	3.30	<1.50	**1,200**	**3,710**
	5/13/2015	**6.00**	<1.00	3.50	<1.50	--	--
	11/10/2015	**6.40**	<1.00	4.50	<1.50	**510**	**1,550**
	11/10/2015	**5.90**	<1.00	4.00	<1.5	--	--
	11/4/2021	**7.00**	<1.00	2.90	<1.5	**360**	**1,290**
SVE-3	5/2/2014	3.00	<1.00	<1.00	<1.50	**320**	**1,110**
	10/24/2014	3.20	<1.00	<1.00	<2.00	**380**	--
	5/12/2015	**6.10**	<1.00	<1.00	<1.50	**460**	**1,360**
	11/11/2015	**6.00**	<1.00	<1.00	<1.50	**450**	**1,190**
	6/14/2016	**8.40**	<5.00	<5.00	<7.50	**730**	**1,760**
	12/6/2016	**13.0**	<10.0	<10.0	<15.0	**730**	**1,750**
	12/6/2016	**15.0**	<10.0	<10.0	<15.0	**620**	**1,600**
	5/26/2017	**5.20**	<1.00	<1.00	<1.50	**330**	**1,120**
	11/16/2017	4.30	<1.00	<1.00	<1.50	**370**	**1,120**

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Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
SVE-3	4/10/2018	4.70	<1.00	<1.00	<1.50	**350**	**1,140**
	10/4/2018	**5.80**	<1.00	<1.00	<1.50	**410**	**1,250**
	5/9/2019	4.70	<1.00	<1.00	<1.50	**400**	**1,180**
	11/21/2019	**5.00**	<1.00	<1.00	<1.50	**360**	**1,180**
	5/28/2020	4.20	<1.00	<1.00	<1.50	**380**	**1,190**
	5/28/2020	4.30	<1.00	<1.00	<1.50	**380**	**1,210**
	11/4/2020	4.00	<1.00	<1.00	<1.50	**390**	**1,070**
	5/13/2021	4.80	<1.00	<1.00	<2.00	**360**	**1,190**
	11/3/2021	**6.10**	<1.00	<1.00	<1.50	**380**	**1,200**
	6/6/2022	4.70	<1.00	<1.00	<1.50	**360**	**1,140**
	10/5/2022	**5.00**	<1.00	<1.00	<2.00	**350**	**1,140**
	5/23/2023	**6.6**	<1.0	<1.0	<1.0	**546**	**1,230**
	10/6/2023	**8.7**	<1.0	<1.0	<3.0	**687**	**1,370**
	5/15/2024	**6.2**	<1.0	<1.0	<3.0	**572**	**1,290**
	10/17/2024	<10	<10	<10	<30	**1,050**	**1,980**
SVE-5	10/18/2000	**754**	158	**2,010**	**3,150**	**4,010**	**12,000**
	2/16/2001	**166**	48.4	508	**1,210**	--	--
	8/8/2001	**917**	114	**2,590**	**3,228**	**6,010**	**17,700**
	3/16/2002	**1,110**	<200	**1,770**	**1,920**	--	--
	8/6/2002	**300**	80.0	**1,100**	**1,400**	**4,100**	**13,000**
	1/14/2003	**570**	130	**1,800**	**2,900**	**8,600**	**17,000**
	10/15/2003	**700**	150	**2,500**	**4,700**	--	--
	5/26/2004	**550**	110	**1,700**	**1,900**	**2,500**	**16,000**
	11/11/2004	**580**	96.0	**1,800**	**2,000**	--	--
	4/13/2005	**370**	63.0	**1,100**	**1,400**	**3,400**	**11,000**
	11/30/2005	**250**	51.0	580	**1,000**	--	--
	5/9/2006	**1,000**	<20.0	670	**3,000**	**3,900**	**12,000**
	12/13/2006	**250**	<50.0	700	**960**	--	--
	6/19/2007	**400**	66.0	**1,100**	**1,500**	**2,700**	**8,600**
	6/19/2007	**420**	72.0	**1,200**	**1,500**	**2,500**	--
	12/5/2007	**560**	84.0	**1,600**	**1,900**	--	--
	5/20/2008	**640**	86.0	**1,800**	**2,100**	**4,500**	**15,000**
	5/20/2008	**550**	74.0	**1,800**	**1,700**	**3,800**	--
	12/9/2008	**400**	52.0	**1,200**	**1,400**	--	--
	4/30/2009	**500**	69.0	**1,500**	**1,700**	**4,300**	**13,000**
	1/27/2010	**310**	43.0	850	**980**	--	--
	11/16/2010	**490**	68.0	**1,600**	**1,600**	**3,800**	**11,000**
	5/17/2011	**160**	29.0	420	540	--	--
	12/12/2011	**400**	55.0	**1,100**	**1,200**	**4,100**	**10,100**
	4/23/2012	**430**	63.0	**1,100**	**1,300**	--	--
	10/17/2012	**470**	73.0	**1,700**	**1,700**	**3,500**	**10,900**
	5/8/2013	**330**	44.0	990	**1,100**	--	--
	12/18/2013	**520**	58.0	**1,500**	**1,500**	**3,600**	**14,200**
	5/1/2014	**260**	35.0	740	**750**	**2,400**	**8,940**
	10/24/2014	**480**	52.0	**1,100**	**1,400**	**4,000**	--
	5/14/2015	**250**	27.0	700	**620**	**2,700**	**9,770**
	6/15/2016	**360**	<50.0	**1,000**	**1,100**	**4,000**	**12,800**
	12/6/2016	**390**	<50.0	**1,100**	**1,100**	**3,700**	**12,700**
	5/23/2017	**200**	25.0	520	450	**2,200**	**7,060**
	11/16/2017	**280**	33.0	790	**650**	**3,400**	**10,600**
	4/11/2018	**250**	26.0	580	460	**2,400**	**8,690**
	10/4/2018	**370**	40.0	960	**820**	**3,500**	**10,700**
	10/4/2018	**360**	38.0	970	**780**	**3,400**	**10,300**
	5/9/2019	**4.80**	<1.00	12.0	8.20	**2,500**	**8,180**
	11/21/2019	**300**	30.0	810	**630**	**2,900**	**9,270**
	5/28/2020	**69.0**	5.20	170	100	**1,500**	**4,940**
	11/4/2020	**340**	33.0	890	**680**	**2,800**	**10,900**
	5/13/2021	**340**	34.0	900	**680**	**3,300**	**11,000**
	11/4/2021	**400**	39.0	980	**770**	**3,300**	**10,500**
	6/9/2022	**310**	36.0	920	**720**	**2,900**	**10,400**
	10/5/2022	**280**	32.0	750	590	**2,400**	**8,410**
	5/23/2023	--	--	--	--	--	--
	5/24/2023	**190**	23	450	460	--	**6,540**
	10/6/2023	**170**	16	380	320	**2,070**	**6,660**
	10/6/2023	**170**	16	430	320	--	--
	5/15/2024	**150**	<5.0	290	94	**2,220**	**6,510**
SVE-6	10/18/2000	**125**	28.3	322	**652**	**2,080**	**8,170**
	2/16/2001	**143**	29.7	337	**943**	--	--
	8/8/2001	**102**	6.09	218	276	**1,800**	**9,250**
	3/16/2002	**119**	<5.00	264	256	--	--
	8/5/2002	**230**	87.0	710	470	--	--
	8/6/2002	--	--	--	--	**960**	**8,200**
	1/15/2003	**180**	65.0	440	380	**1,900**	**10,000**

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Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
SVE-6	10/15/2003	**57.0**	11.0	140	92.0	--	--
	5/26/2004	**81.0**	17.0	200	190	**1,100**	**6,800**
	11/11/2004	**230**	35.0	570	420	--	--
	4/13/2005	**100**	12.0	250	200	**1,400**	**7,600**
	11/30/2005	**160**	18.0	340	210	--	--
	5/8/2006	**420**	<10.0	**2,000**	**1,000**	--	--
	5/9/2006	--	--	--	--	**1,600**	**8,900**
	12/12/2006	**260**	<10.0	610	330	--	--
	12/12/2006	**260**	<10.0	600	330	--	--
	6/19/2007	**300**	16.0	750	470	**1,700**	**9,000**
	12/5/2007	**200**	<10.0	450	260	--	--
	5/20/2008	**170**	<10.0	370	170	--	--
	5/21/2008	--	--	--	--	**1,500**	**7,700**
	12/9/2008	**69.0**	<10.0	150	97.0	--	--
	4/30/2009	**180**	<10.0	400	130	**1,800**	**8,500**
	1/27/2010	**130**	<10.0	270	130	--	--
	11/16/2010	**91.0**	<10.0	190	86.0	**1,900**	**8,710**
	5/17/2011	**150**	<5.00	320	140	--	--
	12/12/2011	**200**	<5.00	400	220	**1,800**	**8,120**
	4/23/2012	**190**	<10.0	370	180	--	--
	10/17/2012	**150**	<10.0	300	130	**1,800**	**7,440**
	5/8/2013	**89.0**	<10.0	200	100	--	--
	12/19/2013	**210**	7.50	450	190	**1,900**	**8,560**
	5/2/2014	**62.0**	<5.00	130	59.0	**1,100**	**5,860**
	10/24/2014	**58.0**	<5.00	120	64.0	**1,500**	--
	5/13/2015	**21.0**	<5.00	48.0	21.0	**1,000**	**4,940**
	11/11/2015	**27.0**	<1.00	58.0	21.0	**840**	**4,300**
	11/11/2015	**26.0**	<1.00	52.0	20.0	--	--
	6/16/2016	**52.0**	1.80	110	41.0	**1,300**	**6,410**
	12/6/2016	**66.0**	<5.00	120	45.0	**1,300**	**5,340**
	5/23/2017	**19.0**	<2.00	31.0	8.70	**960**	**4,480**
	11/16/2017	**12.0**	<1.00	17.0	4.20	**820**	**4,480**
	4/11/2018	**18.0**	<1.00	32.0	12.0	**680**	**4,460**
	10/4/2018	**25.0**	<1.00	41.0	12.0	**770**	**4,100**
	5/9/2019	**41.0**	1.00	63.0	21.0	**750**	**3,680**
	11/21/2019	**32.0**	<1.00	54.0	18.0	**460**	**2,670**
	5/28/2020	**24.0**	<1.00	42.0	13.0	**580**	**3,240**
	11/5/2020	**59.0**	1.20	100	31.0	**790**	**3,820**
	11/5/2020	**58.0**	1.10	96.0	29.0	**730**	**3,860**
	5/13/2021	**39.0**	<5.00	70.0	22.0	**710**	**4,060**
	11/4/2021	**37.0**	<5.00	51.0	20.0	**590**	**3,170**
	6/9/2022	**44.0**	<5.00	55.0	85.3	**1,500**	**6,560**
	6/9/2022	**180**	<5.00	250	51.0	**1,700**	**8,470**
	10/5/2022	**48.0**	1.30	86.0	24.0	**850**	**3,940**
	10/5/2022	**44.0**	1.20	82.0	24.0	**820**	**4,110**
	5/23/2023	**51**	1.1	95	27	**850**	**4,740**
	5/23/2023	**130**	11	2	240	**2,570**	**5,080**
	10/6/2023	**54**	<1.0	93	18	**1,050**	**4,680**
	10/6/2023	**54**	<1.0	95	18	--	--
	5/15/2024	**33**	<1.0	41	4.6	**429**	**3,960**
SVE-7	10/17/2000	**6.16**	<0.50	0.936	2.01	**1,450**	**3,360**
	2/16/2001	**7.66**	<0.50	0.851	1.98	--	--
	8/8/2001	**22.6**	1.43	3.99	13.6	**2,060**	**4,340**
	3/16/2002	**8.30**	<5.00	<5.00	<5.00	--	--
	8/5/2002	3.40	<0.50	<0.50	<0.50	**2,100**	**4,900**
	1/15/2003	4.10	<0.50	<0.50	<0.50	**1,300**	**3,500**
	10/15/2003	4.70	<0.50	<0.50	1.30	--	--
	5/27/2004	**7.00**	<0.50	0.75	1.80	**1,300**	**3,400**
	11/10/2004	3.00	<0.50	<0.50	<0.50	--	--
	4/13/2005	**14.0**	0.53	1.20	3.90	**2,200**	**4,800**
	11/30/2005	**21.0**	0.740	3.90	8.00	--	--
	5/10/2006	**6.80**	<1.00	<1.00	<3.00	**1,300**	**3,700**
	12/13/2006	**16.0**	<1.00	1.00	<3.00	--	--
	6/20/2007	**5.70**	<1.00	<1.00	<2.00	**1,400**	**3,400**
	12/5/2007	2.80	<1.00	<1.00	<2.00	--	--
	5/22/2008	4.30	<1.00	<1.00	<2.00	**1,500**	**3,800**
	12/9/2008	**8.00**	<1.00	<1.00	<2.00	--	--
	4/30/2009	**7.50**	<1.00	<1.00	<2.00	**1,000**	**2,600**
	1/28/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/17/2010	<10.0	<10.0	<10.0	<20.0	**1,100**	**3,500**

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Table 3

Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
SVE-7	5/18/2011	**5.30**	<1.00	<1.00	<2.00	--	--
	12/12/2011	**19.0**	<1.00	2.40	4.80	**1,800**	**4,420**
	4/23/2012	**16.0**	<1.00	1.80	3.90	--	--
	10/17/2012	**25.0**	<1.00	3.20	5.40	**2,400**	**5,070**
	5/8/2013	**22.0**	<1.00	4.00	6.70	--	--
	12/19/2013	**26.0**	<1.00	5.30	7.30	**2,400**	**5,440**
	5/2/2014	**18.0**	<1.00	2.80	3.80	**1,800**	**3,940**
	5/2/2014	**16.0**	<1.00	2.30	2.20	**1,500**	**3,560**
	10/24/2014	**24.0**	<1.00	5.60	7.50	**2,900**	--
	5/13/2015	**8.10**	<1.00	<1.00	<1.50	**1,100**	**2,610**
	5/13/2015	**8.50**	<1.00	<1.00	<1.50	--	--
	11/12/2015	**6.90**	<1.00	<1.00	<1.50	**920**	**2,400**
	11/3/2021	**6.30**	<1.00	<1.00	<1.50	**780**	**2,340**
	10/16/2024	4.1	<1.0	<1.0	<3.0	**781**	**1,850**
	10/16/2024	<10	<10	<10	<30	--	--
SVE-11	11/14/1996	**6.20**	45.0	150	140	--	--
	10/18/2000	**552**	47.0	**1,680**	**920**	**2,660**	**10,600**
	2/16/2001	**497**	83.6	**1,670**	**1,180**	--	--
	8/8/2001	**468**	53.1	**1,780**	**1,123**	**2,790**	**10,500**
	3/16/2002	**721**	<200	**1,410**	**897**	--	--
	8/6/2002	**530**	100	**1,800**	**1,100**	**2,200**	**12,000**
	1/15/2003	**170**	36.0	540	340	**1,000**	**4,800**
	10/15/2003	**280**	41.0	2.00	**670**	--	--
	5/27/2004	**520**	77.0	**1,600**	**1,100**	**2,500**	**11,000**
	11/11/2004	**580**	82.0	**1,800**	**1,600**	--	--
	4/14/2005	**460**	57.0	**1,400**	**960**	**2,400**	**9,800**
	11/30/2005	**550**	74.0	**1,700**	**1,200**	--	--
	5/9/2006	**600**	<20.0	**2,000**	**870**	**1,900**	**8,800**
	5/9/2006	**570**	<20.0	**1,900**	**840**	**2,200**	--
	12/13/2006	**500**	<50.0	**1,500**	**1,100**	--	--
	6/19/2007	**310**	34.0	980	**710**	**1,300**	**5,600**
	12/5/2007	**560**	63.0	**1,600**	**1,300**	--	--
	5/22/2008	**500**	54.0	**1,500**	**1,200**	**1,900**	**8,900**
	12/9/2008	**460**	49.0	**1,400**	**1,000**	--	--
	12/9/2008	**440**	50.0	**1,400**	**1,000**	--	--
	4/30/2009	**310**	39.0	**1,100**	**640**	**1,500**	**6,200**
	4/30/2009	**320**	40.0	**1,100**	**840**	**1,400**	--
	1/28/2010	**250**	31.0	830	**640**	--	--
	11/17/2010	**270**	33.0	870	**640**	**1,600**	**6,130**
	11/17/2010	**260**	30.0	860	570	**1,600**	--
	5/17/2011	**160**	22.0	510	390	--	--
	5/17/2011	**160**	23.0	530	410	--	--
	12/12/2011	**74.0**	<10.0	220	160	**640**	**2,690**
	12/12/2011	**70.0**	<10.0	200	150	--	--
	4/24/2012	**340**	43.0	900	**890**	--	--
	10/17/2012	**300**	38.0	890	**750**	**1,600**	**5,650**
	5/8/2013	**250**	28.0	700	610	--	--
	12/18/2013	**310**	34.0	880	**760**	**1,500**	**5,510**
	5/1/2014	**340**	39.0	900	**780**	**2,100**	**6,060**
	10/23/2014	**330**	39.0	790	**720**	**1,700**	--
	5/14/2015	**210**	23.0	410	380	**1,400**	**4,810**
	11/11/2015	**240**	20.0	390	320	**1,600**	**5,020**
	11/4/2021	**220**	11.0	160	140	**1,300**	**3,960**
	10/16/2024	**140**	<25	<25	<75	**1,570**	**4,740**
Water Well	5/31/1995	<2.00	<2.00	<2.00	<2.00	100	900
	12/14/1995	<2.00	<2.00	<2.00	<2.00	106	825
	2/21/1996	<2.00	<2.00	<2.00	<2.00	107	402
	5/16/1996	<2.00	<2.00	<2.00	<2.00	--	--
	8/14/1996	<2.00	<2.00	<2.00	<3.00	--	--
	11/14/1996	<2.00	<2.00	<2.00	<2.00	--	--
	2/8/1997	<2.00	<2.00	<2.00	<2.00	109	854
	8/9/1997	<2.00	<2.00	<2.00	<2.00	**500**	840
	2/26/1998	<5.00	<5.00	<5.00	<5.00	102	850
	8/4/1998	<1.00	<1.00	<1.00	<1.00	113	850
	2/11/1999	<1.00	<1.00	<1.00	<1.00	110	850
	8/11/1999	<2.00	<2.00	<2.00	<2.00	110	830
	2/15/2000	<1.00	<1.00	<1.00	<1.00	--	--
	2/16/2001	<0.50	<0.50	<0.50	<1.00	--	--
	8/9/2001	<1.00	<1.00	<1.00	<2.00	113	966
	3/17/2002	<1.00	<1.00	<1.00	<1.00	--	--
	8/6/2002	<0.50	<0.50	<0.50	<0.50	99.0	790
	1/16/2003	<0.50	<0.50	<0.50	<0.50	100	780
	10/15/2003	<0.50	<0.50	<0.50	<0.50	--	--
	5/27/2004	<0.50	<0.50	<0.50	<0.50	110	790
	11/10/2004	<0.50	<0.50	<0.50	<0.50	--	--
	4/13/2005	<0.50	<0.50	<0.50	<0.50	120	840
	11/30/2005	<0.50	<0.50	<0.50	<0.50	--	--
	5/8/2006	<1.00	<1.00	<1.00	<1.00	100	870
	12/12/2006	<1.00	<1.00	<1.00	<3.00	--	--
	6/18/2007	<1.00	<1.00	<1.00	<2.00	110	840
	12/5/2007	<1.00	<1.00	<1.00	<2.00	--	--

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Summary of Groundwater Analytical Results
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard		**5**	**700**	**1,000**	**620**	**250**	**1,000**
Water Well	5/20/2008	<1.00	<1.00	<1.00	<2.00	98.0	820
	12/10/2008	<1.00	<1.00	<1.00	<2.00	--	--
	4/30/2009	<1.00	<1.00	<1.00	<2.00	120	850
	1/27/2010	<1.00	<1.00	<1.00	<2.00	--	--
	11/17/2010	<1.00	<1.00	<1.00	<2.00	120	864
	5/18/2011	<1.00	<1.00	<1.00	<2.00	--	--
	12/12/2011	<1.00	<1.00	4.80	<2.00	110	862
	4/23/2012	<1.00	<1.00	<1.00	<2.00	--	--
	10/17/2012	<1.00	<1.00	<1.00	<2.00	110	893
	5/8/2013	<1.00	<1.00	<1.00	<2.00	--	--
	12/18/2013	<1.00	<1.00	<1.00	<2.00	110	880
	5/1/2014	<1.00	<1.00	<1.00	<1.50	110	881
	5/13/2015	<1.00	<1.00	<1.00	<1.50	110	890
	11/11/2015	<1.00	<1.00	<1.00	<1.50	100	850
	6/16/2016	<1.00	<1.00	<1.00	<1.50	120	898
	12/7/2016	<1.00	<1.00	<1.00	<1.50	110	866
	5/25/2017	<1.00	<1.00	<1.00	<1.50	110	862
	11/16/2017	<1.00	<1.00	<1.00	<1.50	110	869
	4/10/2018	<1.00	<1.00	<1.00	<1.50	110	885
	10/4/2018	<1.00	<1.00	<1.00	<1.50	120	874
	5/8/2019	<1.00	<1.00	<1.00	<1.50	120	867
	5/8/2019	<1.00	<1.00	<1.00	<1.50	120	889
	11/21/2019	<1.00	<1.00	<1.00	<1.50	120	879
	5/28/2020	<1.00	<1.00	<1.00	<1.50	120	864
	11/5/2020	<1.00	<1.00	<1.00	<1.50	110	848
	11/4/2021	<1.00	<1.00	<1.00	<1.50	110	890
	10/6/2023	<1.0	<1.0	<1.0	<3.0	128	706

Notes:
* = Field parameter
-- = Not Analyzed
TDS = Total dissolved solids
ORP = Oxidation-reduction potential
NMWQCC = New Mexico Water Quality Control Commission
ug/L = micrograms per liter
mg/L = milligrams per liter
uS/cm = micro siemens per centimeter
s.u. = standard units
< 0.001 = Below Laboratory Detection Limit of 0.001 mg/L
BOLD = Concentrations that exceed the NMWQCC groundwater quality standard

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Figures

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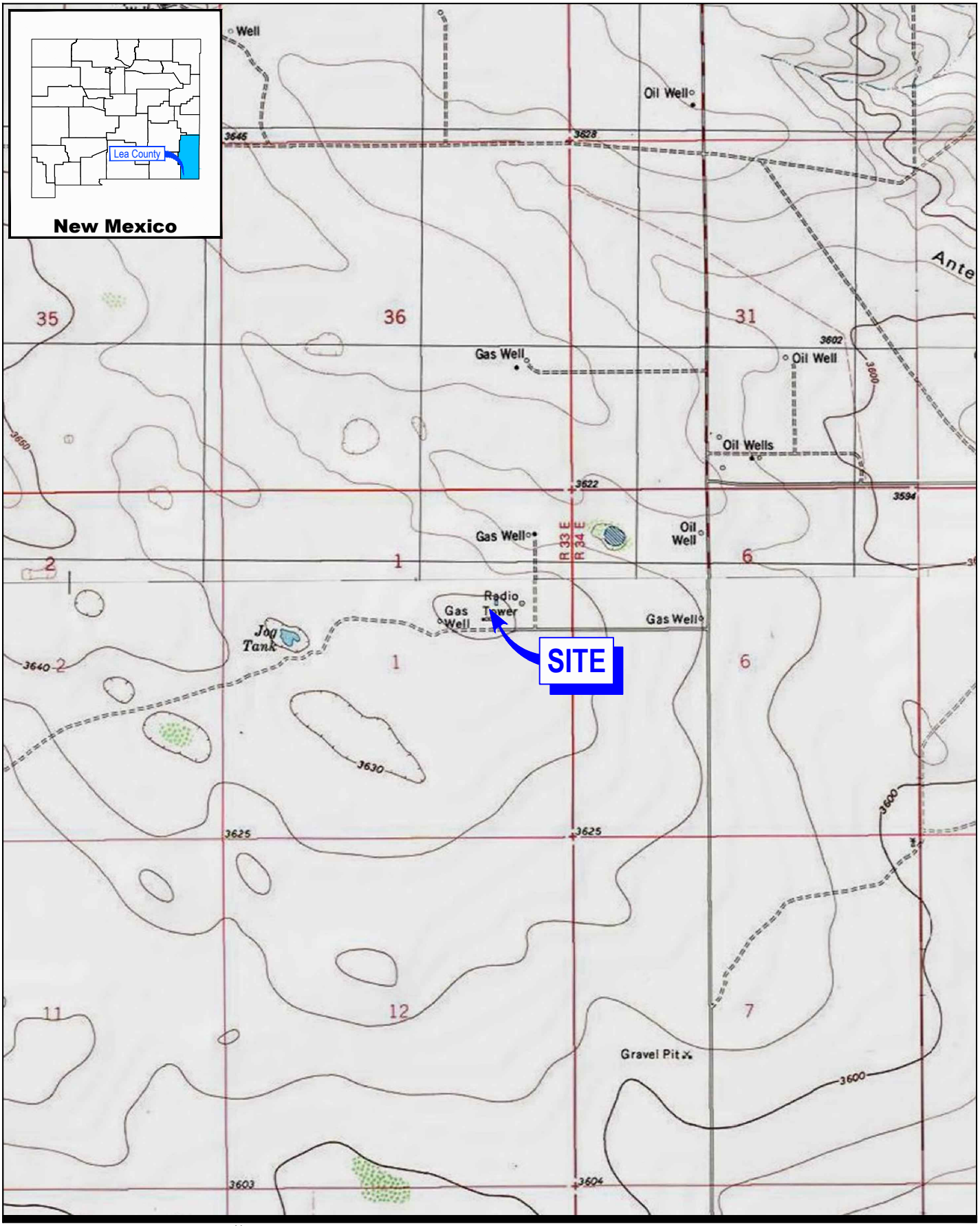

0 1000 2000 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

Project No. **12659610**
Date **March 2025**

SITE LOCATION MAP

FIGURE 1

Filename: \\ghdnet\ghd\US\Dallas\Projects\562\12659610\Digital_Design\ACAD\Figures\RPT-2024Annual_GWM\12659610-GHD-00-00-RPT-EN-D101_DL-2024Annual_GWM.dwg
Plot Date: 20 March 2025 4:00 PM

Data Source: USGS 7.5 Minute Quad "Bell Lake and Tip Top Wells, New Mexico"
Lat/Long: 32.2487° North, 103.5215° West

Received by OCD: 12/9/2025 5:49:03 AM

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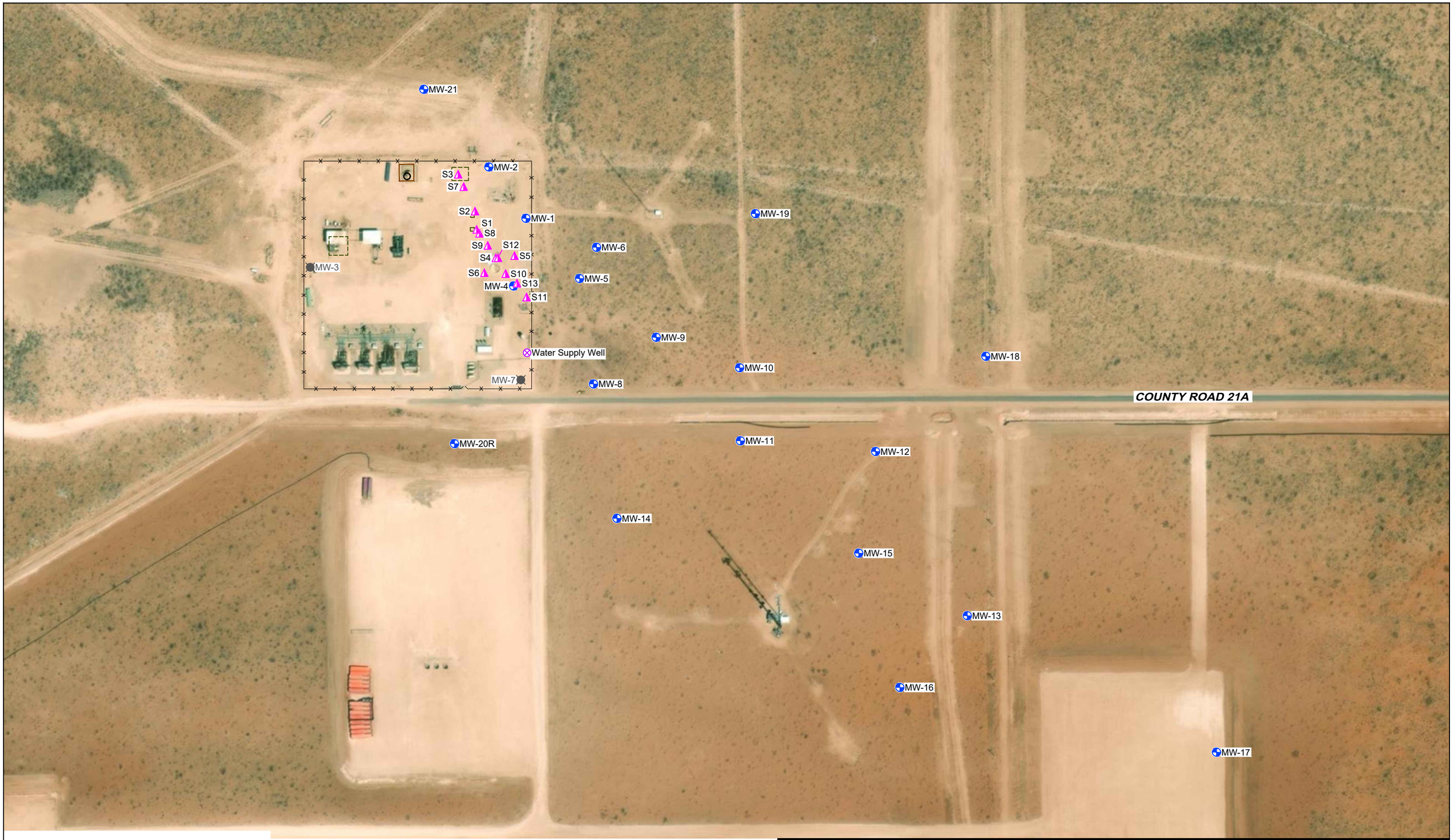

LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE

NOTE:

1. DUE TO THE PROXIMITY OF THE WELL LOCATIONS, SVE WELLS ARE ABBREVIATED. i.e., S2 = SVE-2

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

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TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

SITE DETAILS MAP

Project No. **12659610**
Date **March 2025**

FIGURE 2

Filename: \\ghdnet\ghd\US\Dallas\Projects\562\12659610\Digital_Design\ACAD\Figures\RPT-2024Annual_GWM\12659610-GHD-00-00-RPT-EN-D102_DL-2024Annual_GWM.dwg
Plot Date: 20 March 2025 4:00 PM

Data Source: Microsoft Product Screen shot(s) Reprinted with permission from Microsoft Corporation
Lat/Long: 32.2487° North, 103.5215° West

Received by OCD: 12/9/2025 5:49:03 AM

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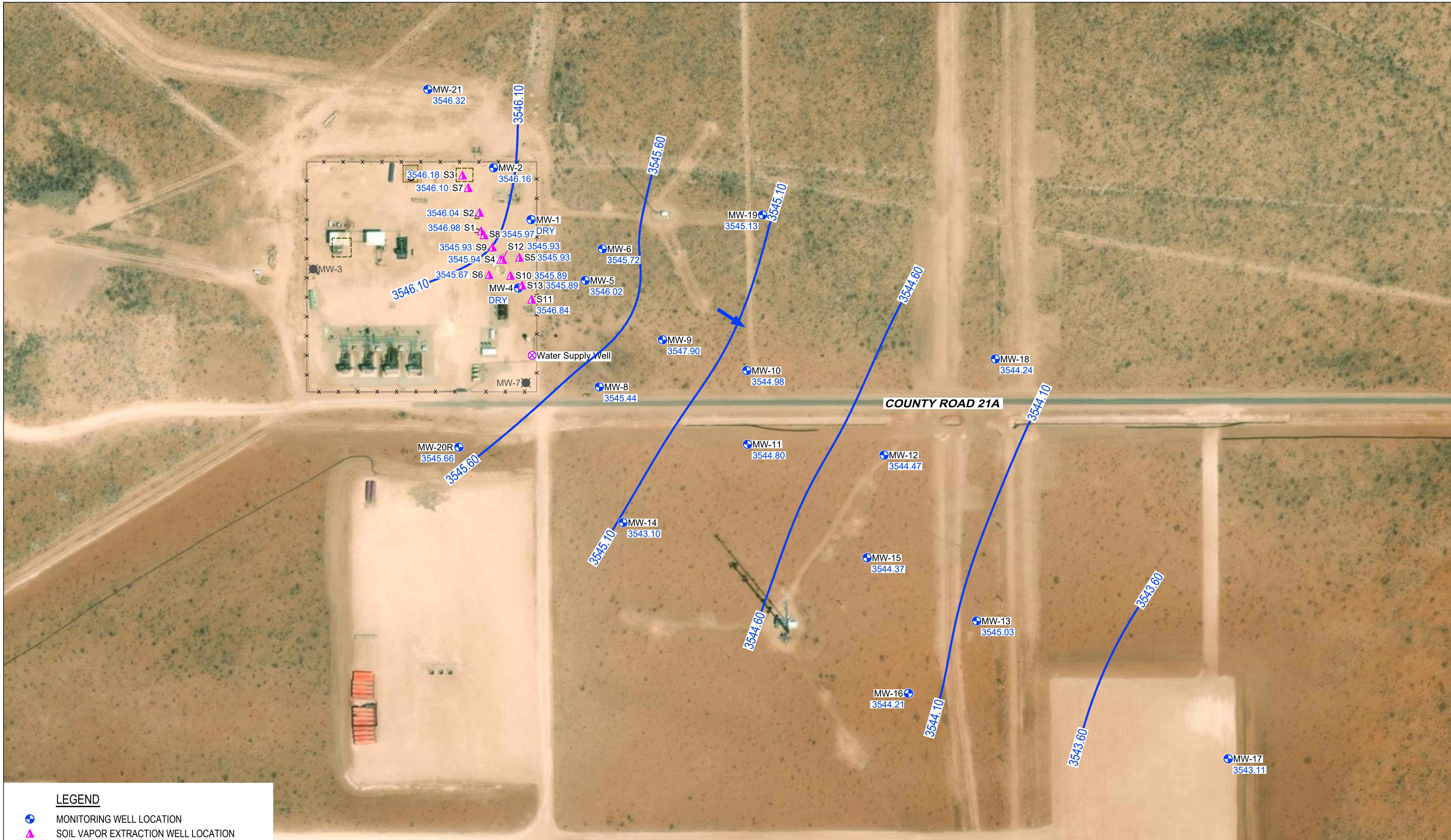

LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE
- GROUNDWATER ELEVATION CONTOUR (INTERVAL = 0.5 FT)
- 3545.66 GROUNDWATER ELEVATION (FT AMSL)
- DIRECTION OF GROUNDWATER FLOW

NOTES:

1. DUE TO THE PROXIMITY OF THE WELL LOCATIONS, SVE WELLS ARE ABBREVIATED. i.e., S2 = SVE-2
2. SVE WELLS, MW-9, MW-13 AND MW-14 WERE NOT HONORED FOR CONTOURS.

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-New Mexico East (US Feet)

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TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

POTENTIOMETRIC SURFACE MAP (MAY 2024)

Project No. **12659610**
Date **June 2025**

FIGURE 3

Filename: \\ghdnet\ghd\US\Dallas\Projects\562\12659610\Digital_Design\ACAD\Figures\RPT-2024Annual_GWM\12659610-GHD-00-00-RPT-EN-D103_DL-2024Annual_GWM.dwg

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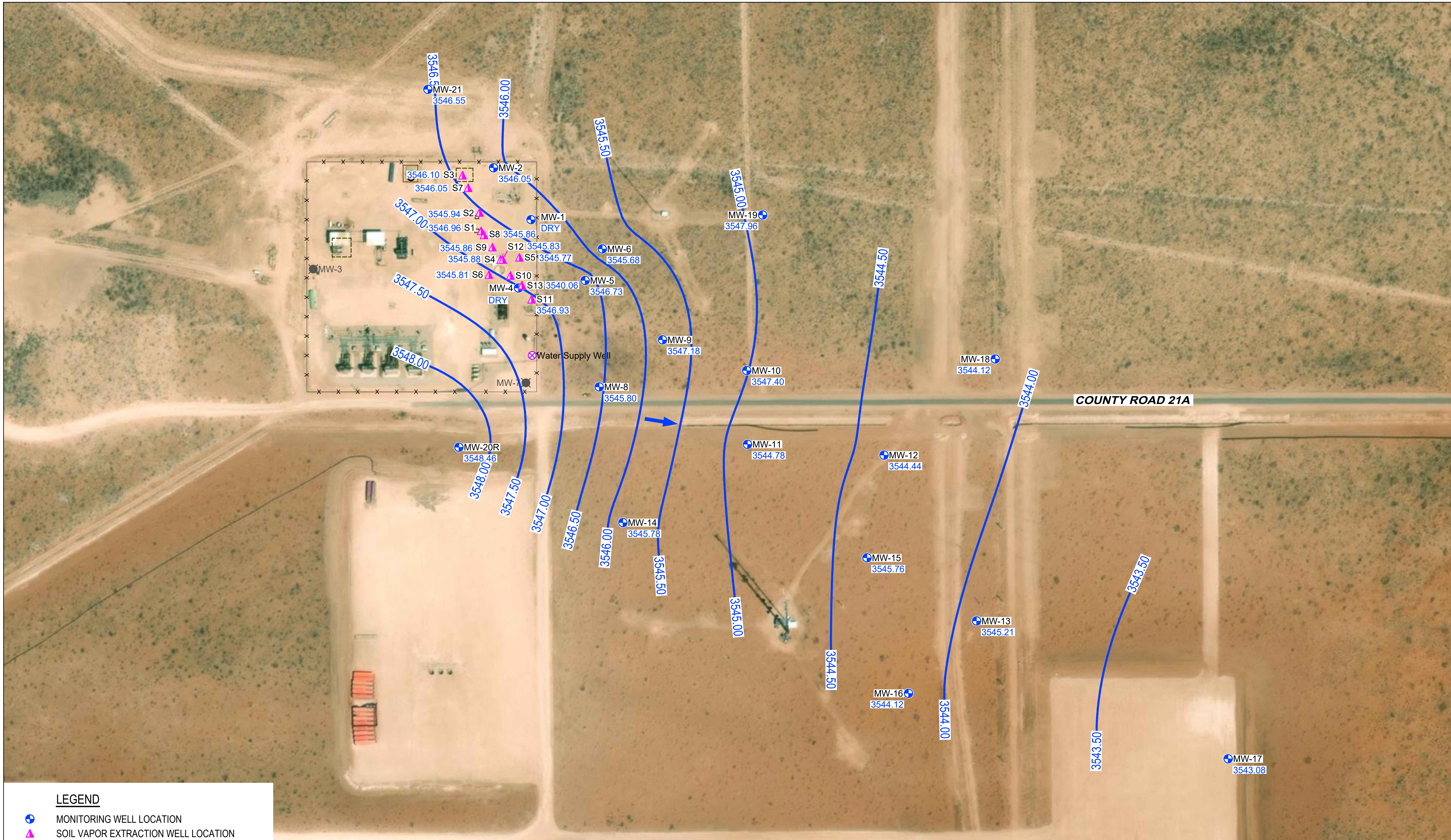

LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE
- GROUNDWATER ELEVATION CONTOUR (INTERVAL = 0.5 FT)
- 3548.46 GROUNDWATER ELEVATION (FT AMSL)
- DIRECTION OF GROUNDWATER FLOW

NOTES:

1. DUE TO THE PROXIMITY OF THE WELL LOCATIONS, SVE WELLS ARE ABBREVIATED. i.e., S2 = SVE-2
2. SVE WELLS, MW-8, MW-9, MW-10, MW-13, MW-15, AND MW-19 WERE NOT HONORED FOR CONTOURS.

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

POTENTIOMETRIC SURFACE MAP
(OCTOBER 2024)

Project No. 12659610
Date June 2025

FIGURE 4

Filename: \\ghdnet\ghd\US\Dallas\Projects\562\12659610\Digital_Design\ACAD\Figures\RPT-2024Annual_GWM\12659610-GHD-00-00-RPT-EN-D104_DL-2024Annual_GWM.dwg

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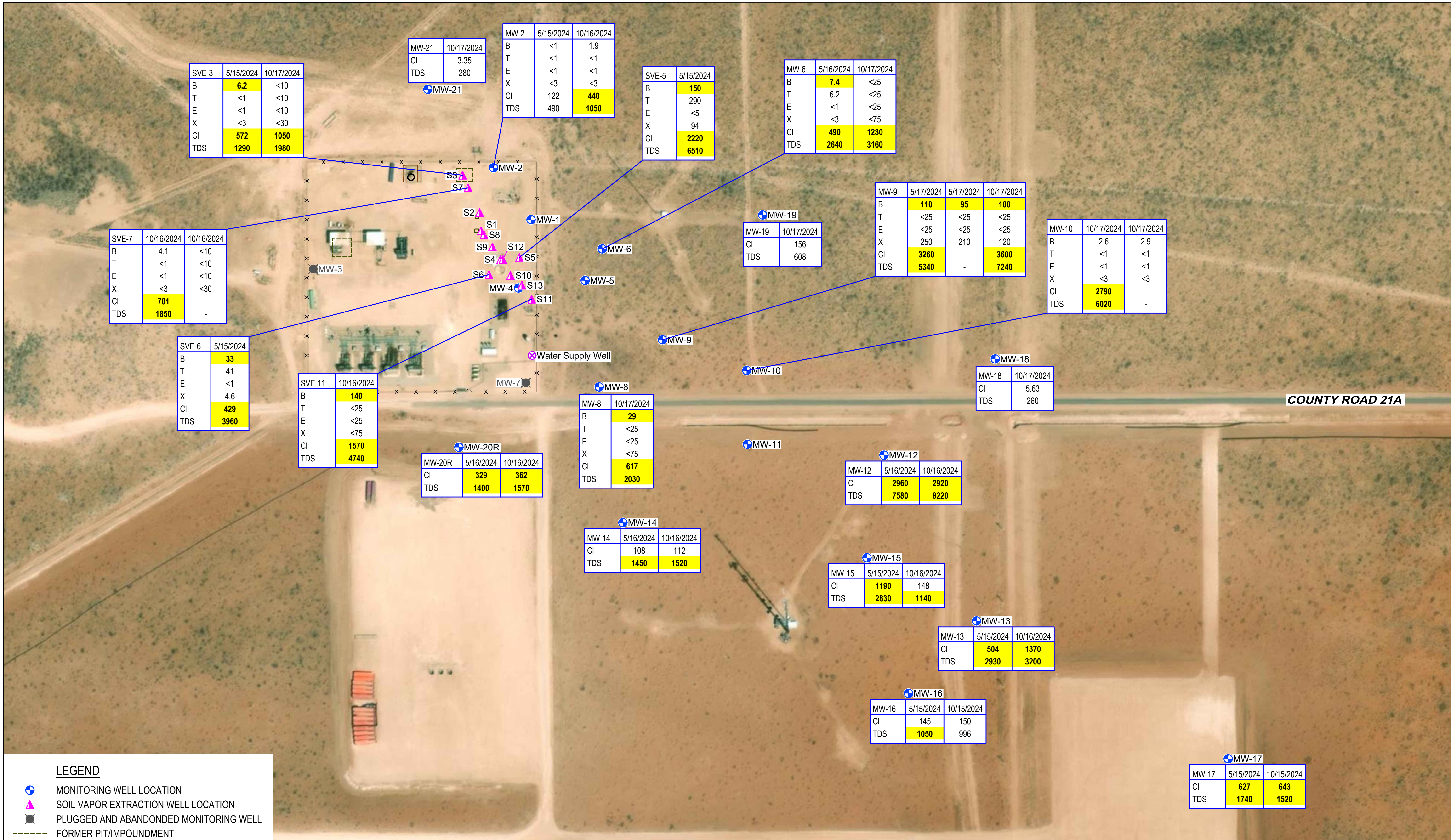
Lat/Long: 32.2487° North, 103.5215° West



LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE
- NA NOT ANALYZED
- < ANALYTE WAS NOT DETECTED AT OR ABOVE THE LABORATORY REPORTING LIMIT
- B BENZENE
- Cl CHLORIDE
- TDS TOTAL DISSOLVED SOLIDS

NOTES:

1. BENZENE ANALYTICAL RESULTS ARE PRESENTED IN MICROGRAMS PER LITER (µg/L) AND CHLORIDE AND TDS ARE PRESENTED IN MILLIGRAMS PER LITER (mg/L).
2. ONLY WELLS DISPLAYING ANALYTICAL DATA WERE SAMPLED IN 2024.
3. SHADED CELLS INDICATE CONCENTRATION EXCEEDS ITS RESPECTIVE NMWQCC STANDARD.
4. MW-12 THROUGH MW-19, MW-20R, AND MW-21 WERE NOT ANALYZED FOR BENZENE.

0 100 200 ft

Coordinate System: NAD 1983 (2011) StatePlane- New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

COC CONCENTRATIONS IN GROUNDATER (2024)

Project No. 12659610
Date March 2025

FIGURE 5

Filename: \\ghdnet\ghd\US\Dallas\Projects\562\12659610\Digital_Design\ACAD\Figures\RPT-2024Annual_GWM\12659610-GHD-00-00-RPT-EN-D105_DL-2024Annual_GWM.dwg

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Appendices

Appendix A

Laboratory Analytical Reports

right solutions.
right partner.

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May 30, 2024

Blair Owen
GHD
11451 Katy Fwy
Suite 400
Houston, TX 77079

Work Order: **HS24051132**

Laboratory Results for: **12603944 Bell Lake**

Dear Blair Owen,

ALS Environmental received 13 sample(s) on May 17, 2024 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL
Luis.Aguilar

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Work Order: HS24051132

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS24051132-01	MW-2-20240515	Groundwater		15-May-2024 09:30	17-May-2024 10:45	☐
HS24051132-02	SVE-3-20240515	Groundwater		15-May-2024 10:55	17-May-2024 10:45	☐
HS24051132-03	SVE-6-20240515	Groundwater		15-May-2024 12:20	17-May-2024 10:45	☐
HS24051132-04	SVE-5-20240515	Groundwater		15-May-2024 13:40	17-May-2024 10:45	☐
HS24051132-05	MW-17-20240515	Groundwater		15-May-2024 14:10	17-May-2024 10:45	☐
HS24051132-06	MW-16-20240515	Groundwater		15-May-2024 16:35	17-May-2024 10:45	☐
HS24051132-07	MW-13-20240515	Groundwater		15-May-2024 17:40	17-May-2024 10:45	☐
HS24051132-08	MW-15-20240515	Groundwater		15-May-2024 18:45	17-May-2024 10:45	☐
HS24051132-09	MW-14-20240516	Groundwater		16-May-2024 13:25	17-May-2024 10:45	☐
HS24051132-10	MW-20R-20240516	Groundwater		16-May-2024 14:05	17-May-2024 10:45	☐
HS24051132-11	MW-6-20240516	Groundwater		16-May-2024 15:30	17-May-2024 10:45	☐
HS24051132-12	Trip Blank	Water	CG-101623-378	16-May-2024 00:00	17-May-2024 10:45	☑
HS24051132-13	MW-12-20240516	Groundwater		16-May-2024 14:50	17-May-2024 10:45	☐

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ALS Houston, US Date: 30-May-24

Client: GHD **CASE NARRATIVE**
Project: 12603944 Bell Lake
Work Order: HS24051132

Work Order Comments

- Login Comments: Lab received sample not listed on COC, MW-12-20240516, collection time and date are stated: 05/16, 14:50 Lab received trip Blank not listed on COC, placed on hold.

GCMS Volatiles by Method SW8260

Batch ID: R467585

Sample ID: SVE-5-20240515 (HS24051132-04)

- Lowest practical dilution due to sample matrix and/or high concentration of non-target analyte(s).

WetChemistry by Method E300

Batch ID: R467976

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R467265,R467514

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-2-20240515
Collection Date: 15-May-2024 09:30

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-01
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	U		0.0010	mg/L	1	24-May-2024 07:19
Ethylbenzene	U		0.0010	mg/L	1	24-May-2024 07:19
Toluene	U		0.0010	mg/L	1	24-May-2024 07:19
Xylenes, Total	U		0.0030	mg/L	1	24-May-2024 07:19
Surr: 1,2-Dichloroethane-d4	*113*		*70-126*	*%REC*	*1*	*24-May-2024 07:19*
Surr: 4-Bromofluorobenzene	*97.9*		*77-113*	*%REC*	*1*	*24-May-2024 07:19*
Surr: Dibromofluoromethane	*108*		*77-123*	*%REC*	*1*	*24-May-2024 07:19*
Surr: Toluene-d8	*104*		*82-127*	*%REC*	*1*	*24-May-2024 07:19*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**122**		**2.50**	**mg/L**	5	29-May-2024 23:09
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**490**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: SVE-3-20240515
Collection Date: 15-May-2024 10:55

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-02
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.0062**		**0.0010**	**mg/L**	1	24-May-2024 07:41
Ethylbenzene	U		0.0010	mg/L	1	24-May-2024 07:41
Toluene	U		0.0010	mg/L	1	24-May-2024 07:41
Xylenes, Total	U		0.0030	mg/L	1	24-May-2024 07:41
Surr: 1,2-Dichloroethane-d4	*114*		*70-126*	*%REC*	*1*	*24-May-2024 07:41*
Surr: 4-Bromofluorobenzene	*99.4*		*77-113*	*%REC*	*1*	*24-May-2024 07:41*
Surr: Dibromofluoromethane	*107*		*77-123*	*%REC*	*1*	*24-May-2024 07:41*
Surr: Toluene-d8	*103*		*82-127*	*%REC*	*1*	*24-May-2024 07:41*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**572**		**5.00**	**mg/L**	10	29-May-2024 23:27
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,290**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: SVE-6-20240515
Collection Date: 15-May-2024 12:20

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-03
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.033**		**0.0010**	**mg/L**	1	24-May-2024 08:03
Ethylbenzene	U		0.0010	mg/L	1	24-May-2024 08:03
Toluene	**0.041**		**0.0010**	**mg/L**	1	24-May-2024 08:03
Xylenes, Total	**0.0046**		**0.0030**	**mg/L**	1	24-May-2024 08:03
Surr: 1,2-Dichloroethane-d4	*107*		*70-126*	*%REC*	*1*	*24-May-2024 08:03*
Surr: 4-Bromofluorobenzene	*103*		*77-113*	*%REC*	*1*	*24-May-2024 08:03*
Surr: Dibromofluoromethane	*105*		*77-123*	*%REC*	*1*	*24-May-2024 08:03*
Surr: Toluene-d8	*99.5*		*82-127*	*%REC*	*1*	*24-May-2024 08:03*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**429**		**10.0**	**mg/L**	20	29-May-2024 23:32
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**3,960**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: SVE-5-20240515
Collection Date: 15-May-2024 13:40

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-04
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.15**		**0.0050**	**mg/L**	5	24-May-2024 08:28
Ethylbenzene	U		0.0050	mg/L	5	24-May-2024 08:28
Toluene	**0.29**		**0.0050**	**mg/L**	5	24-May-2024 08:28
Xylenes, Total	**0.094**		**0.015**	**mg/L**	5	24-May-2024 08:28
Surr: 1,2-Dichloroethane-d4	*107*		*70-126*	*%REC*	*5*	*24-May-2024 08:28*
Surr: 4-Bromofluorobenzene	*105*		*77-113*	*%REC*	*5*	*24-May-2024 08:28*
Surr: Dibromofluoromethane	*106*		*77-123*	*%REC*	*5*	*24-May-2024 08:28*
Surr: Toluene-d8	*95.1*		*82-127*	*%REC*	*5*	*24-May-2024 08:28*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,220**		**25.0**	**mg/L**	50	29-May-2024 23:38
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**6,510**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-17-20240515
Collection Date: 15-May-2024 14:10

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-05
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**627**		**5.00**	**mg/L**	10	30-May-2024 00:08
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,740**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-16-20240515
Collection Date: 15-May-2024 16:35

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-06
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**145**		**5.00**	**mg/L**	10	30-May-2024 00:13
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,050**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-13-20240515
Collection Date: 15-May-2024 17:40

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-07
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**504**		**10.0**	**mg/L**	20	30-May-2024 00:19
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**2,930**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-15-20240515
Collection Date: 15-May-2024 18:45

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-08
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,190**		**25.0**	**mg/L**	50	30-May-2024 00:25
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**2,830**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-14-20240516
Collection Date: 16-May-2024 13:25

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-09
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**108**		**2.50**	**mg/L**	5	30-May-2024 00:31
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,450**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-20R-20240516
Collection Date: 16-May-2024 14:05

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-10
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**329**		**5.00**	**mg/L**	10	30-May-2024 00:37
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,400**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-6-20240516
Collection Date: 16-May-2024 15:30

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-11
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.0074**		**0.0010**	**mg/L**	1	24-May-2024 08:50
Ethylbenzene	U		0.0010	mg/L	1	24-May-2024 08:50
Toluene	**0.0062**		**0.0010**	**mg/L**	1	24-May-2024 08:50
Xylenes, Total	U		0.0030	mg/L	1	24-May-2024 08:50
Surr: 1,2-Dichloroethane-d4	*106*		*70-126*	*%REC*	*1*	*24-May-2024 08:50*
Surr: 4-Bromofluorobenzene	*96.3*		*77-113*	*%REC*	*1*	*24-May-2024 08:50*
Surr: Dibromofluoromethane	*105*		*77-123*	*%REC*	*1*	*24-May-2024 08:50*
Surr: Toluene-d8	*100*		*82-127*	*%REC*	*1*	*24-May-2024 08:50*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**490**		**10.0**	**mg/L**	20	30-May-2024 00:43
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**2,640**		**10.0**	**mg/L**	1	21-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
Sample ID: MW-12-20240516
Collection Date: 16-May-2024 14:50

ANALYTICAL REPORT
WorkOrder:HS24051132
Lab ID:HS24051132-13
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,960**		**50.0**	**mg/L**	100	30-May-2024 00:49
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**7,580**		**10.0**	**mg/L**	1	22-May-2024 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: HS24051132

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R467265 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C-2011				**Matrix:** Groundwater	
HS24051132-01	MW-2-20240515	15 May 2024 09:30			21 May 2024 09:00	1
HS24051132-02	SVE-3-20240515	15 May 2024 10:55			21 May 2024 09:00	1
HS24051132-03	SVE-6-20240515	15 May 2024 12:20			21 May 2024 09:00	1
HS24051132-04	SVE-5-20240515	15 May 2024 13:40			21 May 2024 09:00	1
HS24051132-05	MW-17-20240515	15 May 2024 14:10			21 May 2024 09:00	1
HS24051132-06	MW-16-20240515	15 May 2024 16:35			21 May 2024 09:00	1
HS24051132-07	MW-13-20240515	15 May 2024 17:40			21 May 2024 09:00	1
HS24051132-08	MW-15-20240515	15 May 2024 18:45			21 May 2024 09:00	1
HS24051132-09	MW-14-20240516	16 May 2024 13:25			21 May 2024 09:00	1
HS24051132-10	MW-20R-20240516	16 May 2024 14:05			21 May 2024 09:00	1
HS24051132-11	MW-6-20240516	16 May 2024 15:30			21 May 2024 09:00	1
Batch ID: R467514 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C-2011				**Matrix:** Groundwater	
HS24051132-13	MW-12-20240516	16 May 2024 14:50			22 May 2024 09:30	1
Batch ID: R467585 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Groundwater	
HS24051132-01	MW-2-20240515	15 May 2024 09:30			24 May 2024 07:19	1
HS24051132-02	SVE-3-20240515	15 May 2024 10:55			24 May 2024 07:41	1
HS24051132-03	SVE-6-20240515	15 May 2024 12:20			24 May 2024 08:03	1
HS24051132-04	SVE-5-20240515	15 May 2024 13:40			24 May 2024 08:28	5
HS24051132-11	MW-6-20240516	16 May 2024 15:30			24 May 2024 08:50	1
Batch ID: R467976 (0)	**Test Name :** ANIONS BY E300.0, REV 2.1, 1993				**Matrix:** Groundwater	
HS24051132-01	MW-2-20240515	15 May 2024 09:30			29 May 2024 23:09	5
HS24051132-02	SVE-3-20240515	15 May 2024 10:55			29 May 2024 23:27	10
HS24051132-03	SVE-6-20240515	15 May 2024 12:20			29 May 2024 23:32	20
HS24051132-04	SVE-5-20240515	15 May 2024 13:40			29 May 2024 23:38	50
HS24051132-05	MW-17-20240515	15 May 2024 14:10			30 May 2024 00:08	10
HS24051132-06	MW-16-20240515	15 May 2024 16:35			30 May 2024 00:13	10
HS24051132-07	MW-13-20240515	15 May 2024 17:40			30 May 2024 00:19	20
HS24051132-08	MW-15-20240515	15 May 2024 18:45			30 May 2024 00:25	50
HS24051132-09	MW-14-20240516	16 May 2024 13:25			30 May 2024 00:31	5
HS24051132-10	MW-20R-20240516	16 May 2024 14:05			30 May 2024 00:37	10
HS24051132-11	MW-6-20240516	16 May 2024 15:30			30 May 2024 00:43	20
HS24051132-13	MW-12-20240516	16 May 2024 14:50			30 May 2024 00:49	100

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ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: HS24051132

QC BATCH REPORT

Batch ID: R467585 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **VBLKW-240524** Units: **ug/L** Analysis Date: **24-May-2024 02:06**
Client ID: Run ID: **VOA11_467585** SeqNo: **8027949** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Ethylbenzene	U	1.0								
Toluene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 1,2-Dichloroethane-d4	*51.95*	*1.0*	*50*	*0*	*104*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*47.83*	*1.0*	*50*	*0*	*95.7*	*77 - 113*				
Surr: Dibromofluoromethane	*50.74*	*1.0*	*50*	*0*	*101*	*73 - 126*				
Surr: Toluene-d8	*50.16*	*1.0*	*50*	*0*	*100*	*81 - 120*				

LCS Sample ID: **VLCSW-240524** Units: **ug/L** Analysis Date: **24-May-2024 01:00**
Client ID: Run ID: **VOA11_467585** SeqNo: **8027947** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.93	1.0	20	0	94.7	74 - 120				
Ethylbenzene	17.41	1.0	20	0	87.1	77 - 117				
Toluene	18.56	1.0	20	0	92.8	77 - 118				
Xylenes, Total	51.31	3.0	60	0	85.5	75 - 122				
Surr: 1,2-Dichloroethane-d4	*49.06*	*1.0*	*50*	*0*	*98.1*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*50.02*	*1.0*	*50*	*0*	*100*	*77 - 113*				
Surr: Dibromofluoromethane	*48.81*	*1.0*	*50*	*0*	*97.6*	*73 - 126*				
Surr: Toluene-d8	*50.55*	*1.0*	*50*	*0*	*101*	*81 - 120*				

LCSD Sample ID: **VLCSDW-240524** Units: **ug/L** Analysis Date: **24-May-2024 01:22**
Client ID: Run ID: **VOA11_467585** SeqNo: **8027948** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.78	1.0	20	0	88.9	74 - 120	18.93	6.26	20	
Ethylbenzene	15.8	1.0	20	0	79.0	77 - 117	17.41	9.73	20	
Toluene	17.38	1.0	20	0	86.9	77 - 118	18.56	6.59	20	
Xylenes, Total	48.22	3.0	60	0	80.4	75 - 122	51.31	6.2	20	
Surr: 1,2-Dichloroethane-d4	*48.58*	*1.0*	*50*	*0*	*97.2*	*70 - 123*	*49.06*	*0.994*	*20*	
Surr: 4-Bromofluorobenzene	*50.25*	*1.0*	*50*	*0*	*101*	*77 - 113*	*50.02*	*0.468*	*20*	
Surr: Dibromofluoromethane	*50.15*	*1.0*	*50*	*0*	*100*	*73 - 126*	*48.81*	*2.72*	*20*	
Surr: Toluene-d8	*50.82*	*1.0*	*50*	*0*	*102*	*81 - 120*	*50.55*	*0.525*	*20*	

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: HS24051132

QC BATCH REPORT

Batch ID: R467585 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS24051180-66MS** Units: **ug/L** Analysis Date: **24-May-2024 09:56**
Client ID: Run ID: **VOA11_467585** SeqNo: **8027970** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19.53	1.0	20	0	97.7	70 - 127				
Ethylbenzene	18.04	1.0	20	0	90.2	70 - 124				
Toluene	19.31	1.0	20	0	96.6	70 - 123				
Xylenes, Total	53.7	3.0	60	0	89.5	70 - 130				
Surr: 1,2-Dichloroethane-d4	*49.84*	*1.0*	*50*	*0*	*99.7*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*51.29*	*1.0*	*50*	*0*	*103*	*77 - 113*				
Surr: Dibromofluoromethane	*49.97*	*1.0*	*50*	*0*	*99.9*	*77 - 123*				
Surr: Toluene-d8	*51.03*	*1.0*	*50*	*0*	*102*	*82 - 127*				

MSD Sample ID: **HS24051180-66MSD** Units: **ug/L** Analysis Date: **24-May-2024 10:18**
Client ID: Run ID: **VOA11_467585** SeqNo: **8027971** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.43	1.0	20	0	92.1	70 - 127	19.53	5.8	20	
Ethylbenzene	16.97	1.0	20	0	84.9	70 - 124	18.04	6.13	20	
Toluene	18.27	1.0	20	0	91.4	70 - 123	19.31	5.52	20	
Xylenes, Total	50.72	3.0	60	0	84.5	70 - 130	53.7	5.71	20	
Surr: 1,2-Dichloroethane-d4	*50.27*	*1.0*	*50*	*0*	*101*	*70 - 126*	*49.84*	*0.862*	*20*	
Surr: 4-Bromofluorobenzene	*50.32*	*1.0*	*50*	*0*	*101*	*77 - 113*	*51.29*	*1.91*	*20*	
Surr: Dibromofluoromethane	*50.51*	*1.0*	*50*	*0*	*101*	*77 - 123*	*49.97*	*1.07*	*20*	
Surr: Toluene-d8	*50.17*	*1.0*	*50*	*0*	*100*	*82 - 127*	*51.03*	*1.71*	*20*	

The following samples were analyzed in this batch: HS24051132-01 HS24051132-02 HS24051132-03 HS24051132-04 HS24051132-11

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: HS24051132

QC BATCH REPORT

Batch ID: R467265 (0) **Instrument:** Balance1 **Method:** TOTAL DISSOLVED SOLIDS BY SM2540C-2011

MBLK Sample ID: **WMBLK-05212024** Units: **mg/L** Analysis Date: **21-May-2024 09:00**
Client ID: Run ID: **Balance1_467265** SeqNo: **8020996** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-05212024** Units: **mg/L** Analysis Date: **21-May-2024 09:00**
Client ID: Run ID: **Balance1_467265** SeqNo: **8020995** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	922	10.0	1000	0	92.2	85 - 115				

DUP Sample ID: **HS24051140-03 DUP** Units: **mg/L** Analysis Date: **21-May-2024 09:00**
Client ID: Run ID: **Balance1_467265** SeqNo: **8020994** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1524	10.0					1512	0.791	20	

DUP Sample ID: **HS24051138-01 DUP** Units: **mg/L** Analysis Date: **21-May-2024 09:00**
Client ID: Run ID: **Balance1_467265** SeqNo: **8020990** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	408	10.0					412	0.976	20	

The following samples were analyzed in this batch:

HS24051132-01	HS24051132-02	HS24051132-03	HS24051132-04
HS24051132-05	HS24051132-06	HS24051132-07	HS24051132-08
HS24051132-09	HS24051132-10	HS24051132-11	

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: HS24051132

QC BATCH REPORT

Batch ID: R467514 (0) **Instrument:** Balance1 **Method:** TOTAL DISSOLVED SOLIDS BY SM2540C-2011

MBLK Sample ID: **WMBLK-05222024** Units: **mg/L** Analysis Date: **22-May-2024 09:30**
Client ID: Run ID: **Balance1_467514** SeqNo: **8026250** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-05222024** Units: **mg/L** Analysis Date: **22-May-2024 09:30**
Client ID: Run ID: **Balance1_467514** SeqNo: **8026249** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	956	10.0	1000	0	95.6	85 - 115				

DUP Sample ID: **HS24051237-01 DUP** Units: **mg/L** Analysis Date: **22-May-2024 09:30**
Client ID: Run ID: **Balance1_467514** SeqNo: **8026245** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1184	10.0					1196	1.01	20	

DUP Sample ID: **HS24051229-10 DUP** Units: **mg/L** Analysis Date: **22-May-2024 09:30**
Client ID: Run ID: **Balance1_467514** SeqNo: **8026242** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	526	10.0					510	3.09	20	

The following samples were analyzed in this batch: HS24051132-13

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: HS24051132

QC BATCH REPORT

Batch ID: R467976 (0) **Instrument: ICS-Integrion** **Method: ANIONS BY E300.0, REV 2.1, 1993**

MBLK Sample ID: **MBLK** Units: **mg/L** Analysis Date: **29-May-2024 22:51**
Client ID: Run ID: **ICS-Integrion_467976** SeqNo: **8036615** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	0.500								

LCS Sample ID: **LCS** Units: **mg/L** Analysis Date: **29-May-2024 23:03**
Client ID: Run ID: **ICS-Integrion_467976** SeqNo: **8036616** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	20.76	0.500	20	0	104	90 - 110				

MS Sample ID: **HS24051161-01MS** Units: **mg/L** Analysis Date: **30-May-2024 01:35**
Client ID: Run ID: **ICS-Integrion_467976** SeqNo: **8036636** PrepDate: DF: **500**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	19230	250	5000	15120	82.2	80 - 120				

MS Sample ID: **HS24051132-01MS** Units: **mg/L** Analysis Date: **29-May-2024 23:15**
Client ID: **MW-2-20240515** Run ID: **ICS-Integrion_467976** SeqNo: **8036618** PrepDate: DF: **5**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	164	2.50	50	121.6	84.9	80 - 120				

MSD Sample ID: **HS24051161-01MSD** Units: **mg/L** Analysis Date: **30-May-2024 01:41**
Client ID: Run ID: **ICS-Integrion_467976** SeqNo: **8036637** PrepDate: DF: **500**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	19700	250	5000	15120	91.5	80 - 120	19230	2.39	20	

MSD Sample ID: **HS24051132-01MSD** Units: **mg/L** Analysis Date: **29-May-2024 23:21**
Client ID: **MW-2-20240515** Run ID: **ICS-Integrion_467976** SeqNo: **8036619** PrepDate: DF: **5**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	164.9	2.50	50	121.6	86.5	80 - 120	164	0.496	20	

The following samples were analyzed in this batch:

HS24051132-01	HS24051132-02	HS24051132-03	HS24051132-04
HS24051132-05	HS24051132-06	HS24051132-07	HS24051132-08
HS24051132-09	HS24051132-10	HS24051132-11	HS24051132-13

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-May-24

Client: GHD
Project: 12603944 Bell Lake
WorkOrder: **HS24051132**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitaion Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

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CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
California	2919; 2025	30-Apr-2025
Florida	E87611-38	30-Jun-2024
Illinois	2000322023-11	30-Jun-2024
Kansas	E-10352 2023-2024	31-Jul-2024
Kentucky	123043	30-Apr-2025
Louisiana	03087 2023-2024	30-Jun-2024
Maryland	343; 2023-2024	30-Jun-2024
North Carolina	624 - 2024	31-Dec-2024
Oklahoma	2023-140	31-Aug-2024
Tennessee	04016	30-Apr-2025
Texas	T104704231 TX-C24-00130	30-Apr-2025
Utah	TX026932023-14	31-Jul-2024

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ALS Houston, US Date: 30-May-24

Sample Receipt Checklist

Work Order ID: HS24051132 **Date/Time Received:** 17-May-2024 10:45

Client Name: GHDHouston **Received by:** Si Ma

Completed By:	/S/ Armand Morgan	20-May-2024 15:30	**Reviewed by:**	/S/ Luis.Aguilar	21-May-2024 14:59
	eSignature	Date/Time		eSignature	Date/Time

Matrices: W Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	2 Page(s)
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	COC IDs:N/A
Samplers name present on COC?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☐	No ☑	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	2.7UC/2.8C	IR 31	
Cooler(s)/Kit(s):	51636		
Date/Time sample(s) sent to storage:	05/20/24 15:30		
Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes: Login Comments: Sample MW-12-20240516 05/16 14:50 collected in cooler not placed on COC. Lab received trip Blank not listed on COC, placed on hold.

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

Corrective Action:

ALS Laboratory Group
10450 Stancliff Rd. #210
Houston, Texas 77099
(Tel) 281.530.5656
(Fax) 281.530.5887

Chain of Custody Form

Page 1 of 2

HS24051132

GHD
12603944 Bell Lake

ALS Project Manager:

Customer Information		Project Information			
Purchase Order		Project Name	12603944 Bell Lake	A	8260_LL_W (8260 BTEX) [3xVOA HCl]
Work Order		Project Number	12603944	B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
Company Name	GHD	Bill To Company		C	300_W (300 Cl) [250mlPNeat-share]
Send Report To	Blair Owen	Invoice Attn.	Moved into on Pg 2	D	
Address	11451 Katy Fwy Suite 400	Address		E	Notes:
City/State/Zip	Houston, TX 77079	City/State/Zip		F	Mismatched bottles, had to build kit from spares
Phone	7137343090	Phone		G	
Fax		Fax		H	
e-Mail Address	blair.owen@ghd.com	e-Mail Address		I	
				J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	MW-2-20240515	5/15	9:30	GW	HCL	5	X	X	X								
2	SVE-3-20240515	5/15	10:55	GW	HCL	5	X	X	X								
3	SVE-6-20240515	5/15	12:20	GW	HCL	5	X	X	X								
4	SVE-5-20240515	5/15	13:40	GW	HCL	5	X	X	X								
5	MW-17-20240515	5/15	14:10	GW		2		X	X								
6	MW-16-20240515	5/15	16:35	GW		1 2		X	X								
7	MW-13-20240515	5/15	17:40	GW		1 2		X	X								
8	MW-15-20240515	5/15	18:45	GW		1		X	X								
9	MW-14-20240516	5/16	13:25	GW		2		X	X								
10	MW-20R-20240516	5/16	14:05	GW		2		X	X								

Sampler(s): Please Print & Sign: Hunter Johnson

Shipment Method:

Required Turnaround Time: ☑ STD 10 Wk Days ☐ 5 Wk Days ☐ 2 Wk Days ☐ 24 Hour ☐ Other _____

Results Due Date:

Relinquished by:	Date: 5:20	Time: 5/16	Received by:	Notes: TPC Bell Lake NM	
Relinquished by:	Date:	Time:	Received by (Laboratory): 5M 05/17/24 10:45	Cooler Temp. 1.1C	QC Package: (Check Box Below)
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):	2.7	x Level II: Standard QC ☐ TRRP-Checklist
					☐ Level III: Std QC + Raw Data ☐ TRRP Level IV
					☐ Level IV: SW846 CLP-Like
					☐ Other: _____

Preservative Key: 1-HCL 2-HNO3 3-H2SO4 4-NaOH 5-Na2S2O3 6-NaHSO4 7-Other 8-4 degrees C 9-5035

Note: Any changes must be made in writing once samples and COC Form have been submitted to ALS Laboratory Group.

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Cooler 1 51696 2nd 3.1 CF +0.1

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Laboratory Group
10450 Stancliff Rd. #210
Houston, Texas 77099
(Tel) 281.530.5656
(Fax) 281.530.5887

Chain of Custody Form

Page 2 of 2

HS24051132

GHD

12603944 Bell Lake

ALS Project Manager:

Customer Information		Project Information		Parameter/Method Request for Analysis	
Purchase Order		Project Name	12603944 - Bell Lake 2024	A	8260_LL_W (8260 BTEX) [3xVOA HCl]
Work Order		Project Number	12603944	B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
Company Name	GHD	Bill To Company	Transwestern Pipeline Company SA TX	C	300_W (300 Cl) [250mlPNeat-share]
Send Report To	Blair Owen	Invoice Attn.	Stacy Boultinghouse	D	
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd, Ste 400	E	
				F	
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio, TX 78258	G	
Phone	7137343090	Phone		H	
Fax		Fax		I	
e-Mail Address	blair.owen@ghd.com	e-Mail Address		J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	MW-6-20240516	5/16	15:30	GW	HCL	5	X	X	X								
2	MW-19-20240516	5/16		GW	HCL	5	X	X	X								
3	DUP-01-20240516	5/16		GW	HCL	3	X	X	X								
4																	
5																	
6																	
7																	
8																	
9																	
10																	

Sampler(s): Please Print & Sign: Hunter Johnson

Shipment Method:

Required Turnaround Time: ☑ STD 10 Wk Days ☐ 5 Wk Days ☐ 2 Wk Days ☐ 24 Hour ☐ Other

Results Due Date:

Relinquished by:	Date:	Time:	Received by:	Notes: TPC Bell Lake NM
	5.20	5/16		
Relinquished by:	Date:	Time:	Received by (Laboratory):	Cooler Temp.
			GM 05/17/24 10:45	
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):	

QC Package: (Check Box Below)

- x Level II: Standard QC
- ☐ Level III: Std QC + Raw Data
- ☐ Level IV: SW846 CLP-Like
- ☐ Other: _____
- ☐ TRRP-Checklist
- ☐ TRRP Level IV

Preservative Key: 1-HCL 2-HNO3 3-H2SO4 4-NaOH 5-Na2S2O3 6-NaHSO4 7-Other 8-4 degrees C 9-5035

Note: Any changes must be made in writing once samples and COC Form have been submitted to ALS Laboratory Group.

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RIGHT SOLUTIONS | RIGHT PARTNER

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10450 Stancliff Rd., Suite 210
Houston, Texas 77099
Tel. +1 281 530 5656
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51636

STODY SEAL

Date: 5.8
Time: 5:16
Name: H
er Jones
Company: HTD

Seal Broken By:

Date: 05/17/24

51636 MAY 17 2024

RIGHT SOLUTIONS | RIGHT PARTNER

10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
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June 05, 2024

Blair Owen
GHD
11451 Katy Fwy
Suite 400
Houston, TX 77079

Work Order: **HS24051273**

Laboratory Results for: **12603944 - Bell Lake 2024**

Dear Blair Owen,

ALS Environmental received 3 sample(s) on May 18, 2024 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL
Luis.Aguilar

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
Work Order: HS24051273

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS24051273-01	MW-9-20240517	GW		17-May-2024 10:40	18-May-2024 09:10	☐
HS24051273-02	DUP-1	GW		17-May-2024 10:40	18-May-2024 09:10	☐
HS24051273-03	Trip Blank	Water	CG-071023-708	17-May-2024 00:00	18-May-2024 09:10	☑

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD **CASE NARRATIVE**
Project: 12603944 - Bell Lake 2024
Work Order: HS24051273

GCMS Volatiles by Method SW8260

Batch ID: R467819

Sample ID: DUP-1 (HS24051273-02)

- Lowest practical dilution due to sample matrix and/or high concentration of non-target analyte(s).

Sample ID: MW-9-20240517 (HS24051273-01)

- Lowest practical dilution due to sample matrix and/or high concentration of non-target analyte(s).

WetChemistry by Method E300

Batch ID: R468483

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R467513

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

Released to Imaging: 12/30/2025 9:47:36 AM RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
Sample ID: MW-9-20240517
Collection Date: 17-May-2024 10:40

ANALYTICAL REPORT
WorkOrder:HS24051273
Lab ID:HS24051273-01
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.11**		**0.025**	**mg/L**	25	28-May-2024 17:14
Ethylbenzene	U		0.025	mg/L	25	28-May-2024 17:14
Toluene	U		0.025	mg/L	25	28-May-2024 17:14
Xylenes, Total	**0.25**		**0.075**	**mg/L**	25	28-May-2024 17:14
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**3,260**		**25.0**	**mg/L**	50	04-Jun-2024 12:51
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**5,340**		**10.0**	**mg/L**	1	23-May-2024 09:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Released to Imaging: 12/30/2025 9:47:36 AM RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
Sample ID: DUP-1
Collection Date: 17-May-2024 10:40

ANALYTICAL REPORT
WorkOrder:HS24051273
Lab ID:HS24051273-02
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.095**		**0.025**	**mg/L**	25	28-May-2024 17:40
Ethylbenzene	U		0.025	mg/L	25	28-May-2024 17:40
Toluene	U		0.025	mg/L	25	28-May-2024 17:40
Xylenes, Total	**0.21**		**0.075**	**mg/L**	25	28-May-2024 17:40

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
WorkOrder: HS24051273

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R467513 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C-2011				**Matrix:** GW	
HS24051273-01	MW-9-20240517	17 May 2024 10:40			23 May 2024 09:00	1
Batch ID: R467819 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** GW	
HS24051273-01	MW-9-20240517	17 May 2024 10:40			28 May 2024 17:14	25
HS24051273-02	DUP-1	17 May 2024 10:40			28 May 2024 17:40	25
Batch ID: R468483 (0)	**Test Name :** ANIONS BY E300.0, REV 2.1, 1993				**Matrix:** GW	
HS24051273-01	MW-9-20240517	17 May 2024 10:40			04 Jun 2024 12:51	50

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
WorkOrder: HS24051273

QC BATCH REPORT

Batch ID: R467819 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **VBLKW-240528** Units: **ug/L** Analysis Date: **28-May-2024 10:33**
Client ID: Run ID: **VOA4_467819** SeqNo: **8033035** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Ethylbenzene	U	1.0								
Toluene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 1,2-Dichloroethane-d4	*43.25*	*1.0*	*50*	*0*	*86.5*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*47.19*	*1.0*	*50*	*0*	*94.4*	*77 - 113*				
Surr: Dibromofluoromethane	*48.07*	*1.0*	*50*	*0*	*96.1*	*73 - 126*				
Surr: Toluene-d8	*47.07*	*1.0*	*50*	*0*	*94.1*	*81 - 120*				

LCS Sample ID: **VLCSW-240528** Units: **ug/L** Analysis Date: **28-May-2024 09:25**
Client ID: Run ID: **VOA4_467819** SeqNo: **8033033** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.96	1.0	20	0	89.8	74 - 120				
Ethylbenzene	17.7	1.0	20	0	88.5	77 - 117				
Toluene	17.99	1.0	20	0	90.0	77 - 118				
Xylenes, Total	56.93	3.0	60	0	94.9	75 - 122				
Surr: 1,2-Dichloroethane-d4	*42.9*	*1.0*	*50*	*0*	*85.8*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*48.1*	*1.0*	*50*	*0*	*96.2*	*77 - 113*				
Surr: Dibromofluoromethane	*47.65*	*1.0*	*50*	*0*	*95.3*	*73 - 126*				
Surr: Toluene-d8	*47.77*	*1.0*	*50*	*0*	*95.5*	*81 - 120*				

LCSD Sample ID: **VLCSDW-240528** Units: **ug/L** Analysis Date: **28-May-2024 09:47**
Client ID: Run ID: **VOA4_467819** SeqNo: **8033034** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.1	1.0	20	0	85.5	74 - 120	17.96	4.95	20	
Ethylbenzene	16.82	1.0	20	0	84.1	77 - 117	17.7	5.09	20	
Toluene	17.22	1.0	20	0	86.1	77 - 118	17.99	4.42	20	
Xylenes, Total	54.79	3.0	60	0	91.3	75 - 122	56.93	3.83	20	
Surr: 1,2-Dichloroethane-d4	*43.73*	*1.0*	*50*	*0*	*87.5*	*70 - 123*	*42.9*	*1.93*	*20*	
Surr: 4-Bromofluorobenzene	*48.89*	*1.0*	*50*	*0*	*97.8*	*77 - 113*	*48.1*	*1.63*	*20*	
Surr: Dibromofluoromethane	*48.47*	*1.0*	*50*	*0*	*96.9*	*73 - 126*	*47.65*	*1.7*	*20*	
Surr: Toluene-d8	*48.43*	*1.0*	*50*	*0*	*96.9*	*81 - 120*	*47.77*	*1.37*	*20*	

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
WorkOrder: HS24051273

QC BATCH REPORT

Batch ID: R467819 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS24051331-02MS** Units: **ug/L** Analysis Date: **28-May-2024 18:48**
Client ID: Run ID: **VOA4_467819** SeqNo: **8034603** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.48	1.0	20	0	92.4	70 - 127				
Ethylbenzene	19.2	1.0	20	0	96.0	70 - 124				
Toluene	18.72	1.0	20	0	93.6	70 - 123				
Xylenes, Total	59.29	3.0	60	0	98.8	70 - 130				
Surr: 1,2-Dichloroethane-d4	*42.36*	*1.0*	*50*	*0*	*84.7*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*48.21*	*1.0*	*50*	*0*	*96.4*	*77 - 113*				
Surr: Dibromofluoromethane	*47.09*	*1.0*	*50*	*0*	*94.2*	*77 - 123*				
Surr: Toluene-d8	*48.04*	*1.0*	*50*	*0*	*96.1*	*82 - 127*				

MSD Sample ID: **HS24051331-02MSD** Units: **ug/L** Analysis Date: **28-May-2024 19:11**
Client ID: Run ID: **VOA4_467819** SeqNo: **8034604** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.75	1.0	20	0	88.7	70 - 127	18.48	4.05	20	
Ethylbenzene	17.85	1.0	20	0	89.2	70 - 124	19.2	7.29	20	
Toluene	17.28	1.0	20	0	86.4	70 - 123	18.72	8.03	20	
Xylenes, Total	54.75	3.0	60	0	91.3	70 - 130	59.29	7.96	20	
Surr: 1,2-Dichloroethane-d4	*43.84*	*1.0*	*50*	*0*	*87.7*	*70 - 126*	*42.36*	*3.44*	*20*	
Surr: 4-Bromofluorobenzene	*48.45*	*1.0*	*50*	*0*	*96.9*	*77 - 113*	*48.21*	*0.485*	*20*	
Surr: Dibromofluoromethane	*47.57*	*1.0*	*50*	*0*	*95.1*	*77 - 123*	*47.09*	*1.02*	*20*	
Surr: Toluene-d8	*47.46*	*1.0*	*50*	*0*	*94.9*	*82 - 127*	*48.04*	*1.22*	*20*	

The following samples were analyzed in this batch: HS24051273-01 HS24051273-02

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
WorkOrder: HS24051273

QC BATCH REPORT

Batch ID: R467513 (0) **Instrument:** Balance1 **Method:** TOTAL DISSOLVED SOLIDS BY SM2540C-2011

MBLK Sample ID: **WMBLK-05232024** Units: **mg/L** Analysis Date: **23-May-2024 09:00**
Client ID: Run ID: **Balance1_467513** SeqNo: **8026229** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-05232024** Units: **mg/L** Analysis Date: **23-May-2024 09:00**
Client ID: Run ID: **Balance1_467513** SeqNo: **8026228** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	934	10.0	1000	0	93.4	85 - 115				

DUP Sample ID: **HS24051268-02 DUP** Units: **mg/L** Analysis Date: **23-May-2024 09:00**
Client ID: Run ID: **Balance1_467513** SeqNo: **8026221** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1172	10.0					1160	1.03	20	

DUP Sample ID: **HS24051255-08 DUP** Units: **mg/L** Analysis Date: **23-May-2024 09:00**
Client ID: Run ID: **Balance1_467513** SeqNo: **8026217** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1400	10.0					1396	0.286	20	

The following samples were analyzed in this batch: HS24051273-01

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
WorkOrder: HS24051273

QC BATCH REPORT

Batch ID: R468483 (0) **Instrument: ICS-Integrion** **Method: ANIONS BY E300.0, REV 2.1, 1993**

MBLK Sample ID: **MBLK** Units: **mg/L** Analysis Date: **04-Jun-2024 11:06**
Client ID: Run ID: **ICS-Integrion_468483** SeqNo: **8046798** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	0.500								

LCS Sample ID: **LCS** Units: **mg/L** Analysis Date: **04-Jun-2024 11:23**
Client ID: Run ID: **ICS-Integrion_468483** SeqNo: **8046799** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	20.76	0.500	20	0	104	90 - 110				

MS Sample ID: **HS24060097-02MS** Units: **mg/L** Analysis Date: **04-Jun-2024 14:37**
Client ID: Run ID: **ICS-Integrion_468483** SeqNo: **8046824** PrepDate: DF: **40**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	713.4	20.0	400	350.1	90.8	80 - 120				

MS Sample ID: **HS24051881-16MS** Units: **mg/L** Analysis Date: **04-Jun-2024 16:12**
Client ID: Run ID: **ICS-Integrion_468483** SeqNo: **8046835** PrepDate: DF: **100**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	1208	50.0	1000	234.8	97.4	80 - 120				

MSD Sample ID: **HS24060097-02MSD** Units: **mg/L** Analysis Date: **04-Jun-2024 14:43**
Client ID: Run ID: **ICS-Integrion_468483** SeqNo: **8046825** PrepDate: DF: **40**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	712.2	20.0	400	350.1	90.5	80 - 120	713.4	0.168	20	

MSD Sample ID: **HS24051881-16MSD** Units: **mg/L** Analysis Date: **04-Jun-2024 16:18**
Client ID: Run ID: **ICS-Integrion_468483** SeqNo: **8046836** PrepDate: DF: **100**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	1212	50.0	1000	234.8	97.7	80 - 120	1208	0.306	20	

The following samples were analyzed in this batch: HS24051273-01

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

Client: GHD
Project: 12603944 - Bell Lake 2024
WorkOrder: **HS24051273**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitaion Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 05-Jun-24

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arkansas	88-00356_2024	27-Mar-2025
California	2919; 2025	30-Apr-2025
Florida	E87611-38	30-Jun-2024
Illinois	2000322023-11	30-Jun-2024
Kansas	E-10352 2023-2024	31-Jul-2024
Kentucky	123043	30-Apr-2025
Louisiana	03087 2023-2024	30-Jun-2024
Maryland	343; 2023-2024	30-Jun-2024
North Carolina	624 - 2024	31-Dec-2024
Oklahoma	2023-140	31-Aug-2024
Tennessee	04016	30-Apr-2025
Texas	T104704231 TX-C24-00130	30-Apr-2025
Utah	TX026932023-14	31-Jul-2024

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ALS Houston, US Date: 05-Jun-24

Sample Receipt Checklist

Work Order ID: HS24051273 **Date/Time Received:** 18-May-2024 09:10

Client Name: GHDHouston **Received by:** Michael Lucio

Completed By: /S/ Hoa Tran (eSignature) 22-May-2024 13:08 (Date/Time) **Reviewed by:** (eSignature) (Date/Time)

Matrices: w Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	1 Page(s)
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Samplers name present on COC?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	
Temperature(s)/Thermometer(s):	2.8uc/2.9c	ir31	
Cooler(s)/Kit(s):	48679		
Date/Time sample(s) sent to storage:	05/22/2024 1310		
Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes: Trip blank placed on hold, not listed on COC

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

Corrective Action:

RIGHT SOLUTIONS | RIGHT PARTNER

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Houston, TX 77099
T: +1 281 530 5656
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October 30, 2024

Deedee Whittington
GHDHouston
11451 Katy Freeway
Suite 400
Houston, TX 77079

Work Order: **HS24101268**

Laboratory Results for: **12603944 - Bell Lake 2023**

Dear Deedee Whittington ,

ALS Environmental received 21 sample(s) on Oct 18, 2024 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Alexis Dorenbosch

Generated By: DAYNA.FISHER
Alexis Dorenbosch

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Work Order: HS24101268

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS24101268-01	12603944-TB01	Water	CG-082224-518	15-Oct-2024 00:00	18-Oct-2024 09:10	☐
HS24101268-02	MW-17-20241015	Water		15-Oct-2024 15:26	18-Oct-2024 09:10	☐
HS24101268-03	MW-16-20241015	Water		15-Oct-2024 16:21	18-Oct-2024 09:10	☐
HS24101268-04	MW-2-20241016	Water		16-Oct-2024 09:20	18-Oct-2024 09:10	☐
HS24101268-05	SUE-7-20241016	Water		16-Oct-2024 10:30	18-Oct-2024 09:10	☐
HS24101268-06	SUE-11-20241016	Water		16-Oct-2024 11:35	18-Oct-2024 09:10	☐
HS24101268-07	MW-13-20241016	Water		16-Oct-2024 12:45	18-Oct-2024 09:10	☐
HS24101268-08	MW-15-20241016	Water		16-Oct-2024 13:30	18-Oct-2024 09:10	☐
HS24101268-09	MW-14-20241016	Water		16-Oct-2024 14:25	18-Oct-2024 09:10	☐
HS24101268-10	MW-20R-20241016	Water		16-Oct-2024 15:20	18-Oct-2024 09:10	☐
HS24101268-11	MW-12-20241016	Water		16-Oct-2024 16:30	18-Oct-2024 09:10	☐
HS24101268-12	SUE-3-20241017	Water		17-Oct-2024 08:55	18-Oct-2024 09:10	☐
HS24101268-13	MW-18-20241017	Water		17-Oct-2024 10:00	18-Oct-2024 09:10	☐
HS24101268-14	MW-19-20241017	Water		17-Oct-2024 10:50	18-Oct-2024 09:10	☐
HS24101268-15	MW-21-20241017	Water		17-Oct-2024 11:30	18-Oct-2024 09:10	☐
HS24101268-16	MW-6-20241017	Water		17-Oct-2024 12:20	18-Oct-2024 09:10	☐
HS24101268-17	MW-8-20241017	Water		17-Oct-2024 13:10	18-Oct-2024 09:10	☐
HS24101268-18	MW-9-20241017	Water		17-Oct-2024 13:55	18-Oct-2024 09:10	☐
HS24101268-19	DUP-01	Water		17-Oct-2024 00:00	18-Oct-2024 09:10	☐
HS24101268-20	MW-10-20241017	Water		17-Oct-2024 14:35	18-Oct-2024 09:10	☐
HS24101268-21	DUP-02	Water		17-Oct-2024 00:00	18-Oct-2024 09:10	☐

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston **CASE NARRATIVE**
Project: 12603944 - Bell Lake 2023
Work Order: HS24101268

GCMS Volatiles by Method SW8260

Batch ID: R498146,R498601

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

Batch ID: R480926

Sample ID: DUP-01 (HS24101268-19)

• Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: MW-6-20241017 (HS24101268-16)

• Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: MW-8-20241017 (HS24101268-17)

• Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: MW-9-20241017 (HS24101268-18)

• Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: SUE-11-20241016 (HS24101268-06)

• Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: SUE-3-20241017 (HS24101268-12)

• Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: HS24101093-01MS

• MS and MSD are for an unrelated sample

WetChemistry by Method E300

Batch ID: R498259

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R480584,R480958,R498219

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: 12603944-TB01
Collection Date: 15-Oct-2024 00:00

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-01
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene		U	0.0010	mg/L	1	23-Oct-2024 22:53
Ethylbenzene		U	0.0010	mg/L	1	23-Oct-2024 22:53
Toluene		U	0.0010	mg/L	1	23-Oct-2024 22:53
Xylenes, Total		U	0.0030	mg/L	1	23-Oct-2024 22:53
Surr: 1,2-Dichloroethane-d4	*96.2*		*70-126*	*%REC*	*1*	*23-Oct-2024 22:53*
Surr: 4-Bromofluorobenzene	*92.2*		*77-113*	*%REC*	*1*	*23-Oct-2024 22:53*
Surr: Dibromofluoromethane	*92.1*		*77-123*	*%REC*	*1*	*23-Oct-2024 22:53*
Surr: Toluene-d8	*105*		*82-127*	*%REC*	*1*	*23-Oct-2024 22:53*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-17-20241015
Collection Date: 15-Oct-2024 15:26

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-02
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**643**		**5.00**	**mg/L**	10	25-Oct-2024 11:25
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: KC
Total Dissolved Solids (Residue, Filterable)	**1,520**		**10.0**	**mg/L**	1	21-Oct-2024 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Released to Imaging: 12/30/2025 9:47:36 AM RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-16-20241015
Collection Date: 15-Oct-2024 16:21

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-03
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**150**		**2.50**	**mg/L**	5	25-Oct-2024 11:43
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: KC
Total Dissolved Solids (Residue, Filterable)	**996**		**10.0**	**mg/L**	1	21-Oct-2024 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Released to Imaging: 12/30/2025 9:47:36 AM RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-2-20241016
Collection Date: 16-Oct-2024 09:20

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-04
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: FT
Benzene	**0.0019**		**0.0010**	**mg/L**	1	24-Oct-2024 18:00
Ethylbenzene	U		0.0010	mg/L	1	24-Oct-2024 18:00
Toluene	U		0.0010	mg/L	1	24-Oct-2024 18:00
Xylenes, Total	U		0.0030	mg/L	1	24-Oct-2024 18:00
Surr: 1,2-Dichloroethane-d4	*101*		*70-126*	*%REC*	*1*	*24-Oct-2024 18:00*
Surr: 4-Bromofluorobenzene	*93.6*		*77-113*	*%REC*	*1*	*24-Oct-2024 18:00*
Surr: Dibromofluoromethane	*91.5*		*77-123*	*%REC*	*1*	*24-Oct-2024 18:00*
Surr: Toluene-d8	*98.9*		*82-127*	*%REC*	*1*	*24-Oct-2024 18:00*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**440**		**5.00**	**mg/L**	10	25-Oct-2024 11:49
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**1,050**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: SUE-7-20241016
Collection Date: 16-Oct-2024 10:30

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-05
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: FT
Benzene	**0.0041**		**0.0010**	**mg/L**	1	24-Oct-2024 18:23
Ethylbenzene	U		0.0010	mg/L	1	24-Oct-2024 18:23
Toluene	U		0.0010	mg/L	1	24-Oct-2024 18:23
Xylenes, Total	U		0.0030	mg/L	1	24-Oct-2024 18:23
Surr: 1,2-Dichloroethane-d4	*92.1*		*70-126*	*%REC*	*1*	*24-Oct-2024 18:23*
Surr: 4-Bromofluorobenzene	*92.5*		*77-113*	*%REC*	*1*	*24-Oct-2024 18:23*
Surr: Dibromofluoromethane	*85.4*		*77-123*	*%REC*	*1*	*24-Oct-2024 18:23*
Surr: Toluene-d8	*104*		*82-127*	*%REC*	*1*	*24-Oct-2024 18:23*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**781**		**10.0**	**mg/L**	20	25-Oct-2024 11:55
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**1,850**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: SUE-11-20241016
Collection Date: 16-Oct-2024 11:35

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-06
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.14**		**0.025**	**mg/L**	25	24-Oct-2024 04:16
Ethylbenzene	U		0.025	mg/L	25	24-Oct-2024 04:16
Toluene	U		0.025	mg/L	25	24-Oct-2024 04:16
Xylenes, Total	U		0.075	mg/L	25	24-Oct-2024 04:16
Surr: 1,2-Dichloroethane-d4	*101*		*70-126*	*%REC*	*25*	*24-Oct-2024 04:16*
Surr: 4-Bromofluorobenzene	*93.2*		*77-113*	*%REC*	*25*	*24-Oct-2024 04:16*
Surr: Dibromofluoromethane	*89.9*		*77-123*	*%REC*	*25*	*24-Oct-2024 04:16*
Surr: Toluene-d8	*101*		*82-127*	*%REC*	*25*	*24-Oct-2024 04:16*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,570**		**25.0**	**mg/L**	50	25-Oct-2024 12:24
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**4,740**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-13-20241016
Collection Date: 16-Oct-2024 12:45

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-07
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,370**		**25.0**	**mg/L**	50	25-Oct-2024 12:30
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**3,200**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-15-20241016
Collection Date: 16-Oct-2024 13:30

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-08
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**148**		**2.50**	**mg/L**	5	25-Oct-2024 12:36
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**1,140**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-14-20241016
Collection Date: 16-Oct-2024 14:25

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-09
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**112**		**2.50**	**mg/L**	5	25-Oct-2024 12:42
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**1,520**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Released to Imaging: 12/30/2025 9:47:36 AM RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-20R-20241016
Collection Date: 16-Oct-2024 15:20

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-10
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**362**		**10.0**	**mg/L**	20	25-Oct-2024 12:48
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**1,570**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-12-20241016
Collection Date: 16-Oct-2024 16:30

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-11
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,920**		**50.0**	**mg/L**	100	25-Oct-2024 12:54
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**8,220**		**10.0**	**mg/L**	1	23-Oct-2024 16:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: SUE-3-20241017
Collection Date: 17-Oct-2024 08:55

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-12
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	U		0.010	mg/L	10	24-Oct-2024 05:07
Ethylbenzene	U		0.010	mg/L	10	24-Oct-2024 05:07
Toluene	U		0.010	mg/L	10	24-Oct-2024 05:07
Xylenes, Total	U		0.030	mg/L	10	24-Oct-2024 05:07
Surr: 1,2-Dichloroethane-d4	*101*		*70-126*	*%REC*	*10*	*24-Oct-2024 05:07*
Surr: 4-Bromofluorobenzene	*96.8*		*77-113*	*%REC*	*10*	*24-Oct-2024 05:07*
Surr: Dibromofluoromethane	*92.4*		*77-123*	*%REC*	*10*	*24-Oct-2024 05:07*
Surr: Toluene-d8	*99.8*		*82-127*	*%REC*	*10*	*24-Oct-2024 05:07*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,050**		**10.0**	**mg/L**	20	25-Oct-2024 13:00
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**1,980**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-18-20241017
Collection Date: 17-Oct-2024 10:00

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-13
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**5.63**		**0.500**	**mg/L**	1	25-Oct-2024 13:06
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**260**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-19-20241017
Collection Date: 17-Oct-2024 10:50

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-14
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**156**		**1.00**	**mg/L**	2	25-Oct-2024 13:47
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**608**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-21-20241017
Collection Date: 17-Oct-2024 11:30

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-15
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**3.35**		**0.500**	**mg/L**	1	25-Oct-2024 13:53
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**280**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-6-20241017
Collection Date: 17-Oct-2024 12:20

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-16
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	U		0.025	mg/L	25	24-Oct-2024 05:32
Ethylbenzene	U		0.025	mg/L	25	24-Oct-2024 05:32
Toluene	U		0.025	mg/L	25	24-Oct-2024 05:32
Xylenes, Total	U		0.075	mg/L	25	24-Oct-2024 05:32
Surr: 1,2-Dichloroethane-d4	*101*		*70-126*	*%REC*	*25*	*24-Oct-2024 05:32*
Surr: 4-Bromofluorobenzene	*93.2*		*77-113*	*%REC*	*25*	*24-Oct-2024 05:32*
Surr: Dibromofluoromethane	*95.3*		*77-123*	*%REC*	*25*	*24-Oct-2024 05:32*
Surr: Toluene-d8	*103*		*82-127*	*%REC*	*25*	*24-Oct-2024 05:32*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,230**		**25.0**	**mg/L**	50	25-Oct-2024 13:59
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**3,160**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-8-20241017
Collection Date: 17-Oct-2024 13:10

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-17
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.029**		**0.025**	**mg/L**	25	24-Oct-2024 05:57
Ethylbenzene	U		0.025	mg/L	25	24-Oct-2024 05:57
Toluene	U		0.025	mg/L	25	24-Oct-2024 05:57
Xylenes, Total	U		0.075	mg/L	25	24-Oct-2024 05:57
Surr: 1,2-Dichloroethane-d4	*100*		*70-126*	*%REC*	*25*	*24-Oct-2024 05:57*
Surr: 4-Bromofluorobenzene	*94.7*		*77-113*	*%REC*	*25*	*24-Oct-2024 05:57*
Surr: Dibromofluoromethane	*91.4*		*77-123*	*%REC*	*25*	*24-Oct-2024 05:57*
Surr: Toluene-d8	*101*		*82-127*	*%REC*	*25*	*24-Oct-2024 05:57*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**617**		**10.0**	**mg/L**	20	25-Oct-2024 14:05
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**2,030**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-9-20241017
Collection Date: 17-Oct-2024 13:55

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-18
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.10**		**0.025**	**mg/L**	25	24-Oct-2024 06:22
Ethylbenzene	U		0.025	mg/L	25	24-Oct-2024 06:22
Toluene	U		0.025	mg/L	25	24-Oct-2024 06:22
Xylenes, Total	**0.12**		**0.075**	**mg/L**	25	24-Oct-2024 06:22
Surr: 1,2-Dichloroethane-d4	*98.0*		*70-126*	*%REC*	*25*	*24-Oct-2024 06:22*
Surr: 4-Bromofluorobenzene	*92.5*		*77-113*	*%REC*	*25*	*24-Oct-2024 06:22*
Surr: Dibromofluoromethane	*91.4*		*77-123*	*%REC*	*25*	*24-Oct-2024 06:22*
Surr: Toluene-d8	*104*		*82-127*	*%REC*	*25*	*24-Oct-2024 06:22*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**3,600**		**50.0**	**mg/L**	100	25-Oct-2024 14:11
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**7,240**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: DUP-01
Collection Date: 17-Oct-2024 00:00

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-19
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene		U	0.010	mg/L	10	24-Oct-2024 04:41
Ethylbenzene		U	0.010	mg/L	10	24-Oct-2024 04:41
Toluene		U	0.010	mg/L	10	24-Oct-2024 04:41
Xylenes, Total		U	0.030	mg/L	10	24-Oct-2024 04:41
Surr: 1,2-Dichloroethane-d4	*100*		*70-126*	*%REC*	*10*	*24-Oct-2024 04:41*
Surr: 4-Bromofluorobenzene	*95.0*		*77-113*	*%REC*	*10*	*24-Oct-2024 04:41*
Surr: Dibromofluoromethane	*95.3*		*77-123*	*%REC*	*10*	*24-Oct-2024 04:41*
Surr: Toluene-d8	*102*		*82-127*	*%REC*	*10*	*24-Oct-2024 04:41*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: MW-10-20241017
Collection Date: 17-Oct-2024 14:35

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-20
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Benzene	**0.0026**		**0.0010**	**mg/L**	1	24-Oct-2024 03:51
Ethylbenzene	U		0.0010	mg/L	1	24-Oct-2024 03:51
Toluene	U		0.0010	mg/L	1	24-Oct-2024 03:51
Xylenes, Total	U		0.0030	mg/L	1	24-Oct-2024 03:51
Surr: 1,2-Dichloroethane-d4	*94.6*		*70-126*	*%REC*	*1*	*24-Oct-2024 03:51*
Surr: 4-Bromofluorobenzene	*93.3*		*77-113*	*%REC*	*1*	*24-Oct-2024 03:51*
Surr: Dibromofluoromethane	*90.8*		*77-123*	*%REC*	*1*	*24-Oct-2024 03:51*
Surr: Toluene-d8	*104*		*82-127*	*%REC*	*1*	*24-Oct-2024 03:51*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,790**		**50.0**	**mg/L**	100	25-Oct-2024 14:17
TOTAL DISSOLVED SOLIDS BY SM2540C -2011		**Method:M2540C**				Analyst: JAC
Total Dissolved Solids (Residue, Filterable)	**6,020**		**10.0**	**mg/L**	1	24-Oct-2024 15:19

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
Sample ID: DUP-02
Collection Date: 17-Oct-2024 00:00

ANALYTICAL REPORT
WorkOrder:HS24101268
Lab ID:HS24101268-21
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: FT
Benzene	**0.0029**		**0.0010**	**mg/L**	1	30-Oct-2024 07:23
Ethylbenzene	U		0.0010	mg/L	1	30-Oct-2024 07:23
Toluene	U		0.0010	mg/L	1	30-Oct-2024 07:23
Xylenes, Total	U		0.0030	mg/L	1	30-Oct-2024 07:23
Surr: 1,2-Dichloroethane-d4	*97.0*		*70-126*	*%REC*	*1*	*30-Oct-2024 07:23*
Surr: 4-Bromofluorobenzene	*95.8*		*77-113*	*%REC*	*1*	*30-Oct-2024 07:23*
Surr: Dibromofluoromethane	*94.5*		*77-123*	*%REC*	*1*	*30-Oct-2024 07:23*
Surr: Toluene-d8	*96.5*		*82-127*	*%REC*	*1*	*30-Oct-2024 07:23*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R480584 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C-2011				**Matrix:** Water	
HS24101268-02	MW-17-20241015	15 Oct 2024 15:26			21 Oct 2024 08:30	1
HS24101268-03	MW-16-20241015	15 Oct 2024 16:21			21 Oct 2024 08:30	1
Batch ID: R480926 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Water	
HS24101268-01	12603944-TB01	15 Oct 2024 00:00			23 Oct 2024 22:53	1
HS24101268-06	SUE-11-20241016	16 Oct 2024 11:35			24 Oct 2024 04:16	25
HS24101268-12	SUE-3-20241017	17 Oct 2024 08:55			24 Oct 2024 05:07	10
HS24101268-16	MW-6-20241017	17 Oct 2024 12:20			24 Oct 2024 05:32	25
HS24101268-17	MW-8-20241017	17 Oct 2024 13:10			24 Oct 2024 05:57	25
HS24101268-18	MW-9-20241017	17 Oct 2024 13:55			24 Oct 2024 06:22	25
HS24101268-19	DUP-01	17 Oct 2024 00:00			24 Oct 2024 04:41	10
HS24101268-20	MW-10-20241017	17 Oct 2024 14:35			24 Oct 2024 03:51	1
Batch ID: R480958 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C-2011				**Matrix:** Water	
HS24101268-04	MW-2-20241016	16 Oct 2024 09:20			23 Oct 2024 16:00	1
HS24101268-05	SUE-7-20241016	16 Oct 2024 10:30			23 Oct 2024 16:00	1
HS24101268-06	SUE-11-20241016	16 Oct 2024 11:35			23 Oct 2024 16:00	1
HS24101268-07	MW-13-20241016	16 Oct 2024 12:45			23 Oct 2024 16:00	1
HS24101268-08	MW-15-20241016	16 Oct 2024 13:30			23 Oct 2024 16:00	1
HS24101268-09	MW-14-20241016	16 Oct 2024 14:25			23 Oct 2024 16:00	1
HS24101268-10	MW-20R-20241016	16 Oct 2024 15:20			23 Oct 2024 16:00	1
HS24101268-11	MW-12-20241016	16 Oct 2024 16:30			23 Oct 2024 16:00	1
Batch ID: R498146 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Water	
HS24101268-04	MW-2-20241016	16 Oct 2024 09:20			24 Oct 2024 18:00	1
HS24101268-05	SUE-7-20241016	16 Oct 2024 10:30			24 Oct 2024 18:23	1
Batch ID: R498219 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C-2011				**Matrix:** Water	
HS24101268-12	SUE-3-20241017	17 Oct 2024 08:55			24 Oct 2024 15:19	1
HS24101268-13	MW-18-20241017	17 Oct 2024 10:00			24 Oct 2024 15:19	1
HS24101268-14	MW-19-20241017	17 Oct 2024 10:50			24 Oct 2024 15:19	1
HS24101268-15	MW-21-20241017	17 Oct 2024 11:30			24 Oct 2024 15:19	1
HS24101268-16	MW-6-20241017	17 Oct 2024 12:20			24 Oct 2024 15:19	1
HS24101268-17	MW-8-20241017	17 Oct 2024 13:10			24 Oct 2024 15:19	1
HS24101268-18	MW-9-20241017	17 Oct 2024 13:55			24 Oct 2024 15:19	1
HS24101268-20	MW-10-20241017	17 Oct 2024 14:35			24 Oct 2024 15:19	1

Released to Imaging: 12/30/2025 9:47:36 AM RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R498259 (0)	**Test Name :** ANIONS BY E300.0, REV 2.1, 1993				**Matrix:** Water	
HS24101268-02	MW-17-20241015	15 Oct 2024 15:26			25 Oct 2024 11:25	10
HS24101268-03	MW-16-20241015	15 Oct 2024 16:21			25 Oct 2024 11:43	5
HS24101268-04	MW-2-20241016	16 Oct 2024 09:20			25 Oct 2024 11:49	10
HS24101268-05	SUE-7-20241016	16 Oct 2024 10:30			25 Oct 2024 11:55	20
HS24101268-06	SUE-11-20241016	16 Oct 2024 11:35			25 Oct 2024 12:24	50
HS24101268-07	MW-13-20241016	16 Oct 2024 12:45			25 Oct 2024 12:30	50
HS24101268-08	MW-15-20241016	16 Oct 2024 13:30			25 Oct 2024 12:36	5
HS24101268-09	MW-14-20241016	16 Oct 2024 14:25			25 Oct 2024 12:42	5
HS24101268-10	MW-20R-20241016	16 Oct 2024 15:20			25 Oct 2024 12:48	20
HS24101268-11	MW-12-20241016	16 Oct 2024 16:30			25 Oct 2024 12:54	100
HS24101268-12	SUE-3-20241017	17 Oct 2024 08:55			25 Oct 2024 13:00	20
HS24101268-13	MW-18-20241017	17 Oct 2024 10:00			25 Oct 2024 13:06	1
HS24101268-14	MW-19-20241017	17 Oct 2024 10:50			25 Oct 2024 13:47	2
HS24101268-15	MW-21-20241017	17 Oct 2024 11:30			25 Oct 2024 13:53	1
HS24101268-16	MW-6-20241017	17 Oct 2024 12:20			25 Oct 2024 13:59	50
HS24101268-17	MW-8-20241017	17 Oct 2024 13:10			25 Oct 2024 14:05	20
HS24101268-18	MW-9-20241017	17 Oct 2024 13:55			25 Oct 2024 14:11	100
HS24101268-20	MW-10-20241017	17 Oct 2024 14:35			25 Oct 2024 14:17	100
Batch ID: R498601 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Water	
HS24101268-21	DUP-02	17 Oct 2024 00:00			30 Oct 2024 07:23	1

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R480926 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **VBLKW-241023** Units: **ug/L** Analysis Date: **23-Oct-2024 22:31**
Client ID: Run ID: **VOA7_480926** SeqNo: **8336822** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Ethylbenzene	U	1.0								
Toluene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 1,2-Dichloroethane-d4	*46.3*	*1.0*	*50*	*0*	*92.6*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*45.75*	*1.0*	*50*	*0*	*91.5*	*77 - 113*				
Surr: Dibromofluoromethane	*43.4*	*1.0*	*50*	*0*	*86.8*	*73 - 126*				
Surr: Toluene-d8	*52.61*	*1.0*	*50*	*0*	*105*	*81 - 120*				

LCS Sample ID: **VLCSW-241023** Units: **ug/L** Analysis Date: **23-Oct-2024 21:22**
Client ID: Run ID: **VOA7_480926** SeqNo: **8336820** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.96	1.0	20	0	94.8	74 - 120				
Ethylbenzene	20.2	1.0	20	0	101	77 - 117				
Toluene	19.01	1.0	20	0	95.0	77 - 118				
Xylenes, Total	60.32	3.0	60	0	101	75 - 122				
Surr: 1,2-Dichloroethane-d4	*49.73*	*1.0*	*50*	*0*	*99.5*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*50.38*	*1.0*	*50*	*0*	*101*	*77 - 113*				
Surr: Dibromofluoromethane	*46.48*	*1.0*	*50*	*0*	*93.0*	*73 - 126*				
Surr: Toluene-d8	*49.84*	*1.0*	*50*	*0*	*99.7*	*81 - 120*				

LCSD Sample ID: **VLCSDW-241023** Units: **ug/L** Analysis Date: **23-Oct-2024 21:45**
Client ID: Run ID: **VOA7_480926** SeqNo: **8336821** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.45	1.0	20	0	92.2	74 - 120	18.96	2.72	20	
Ethylbenzene	19.38	1.0	20	0	96.9	77 - 117	20.2	4.17	20	
Toluene	18.91	1.0	20	0	94.5	77 - 118	19.01	0.54	20	
Xylenes, Total	57.51	3.0	60	0	95.9	75 - 122	60.32	4.76	20	
Surr: 1,2-Dichloroethane-d4	*48.63*	*1.0*	*50*	*0*	*97.3*	*70 - 123*	*49.73*	*2.23*	*20*	
Surr: 4-Bromofluorobenzene	*48.37*	*1.0*	*50*	*0*	*96.7*	*77 - 113*	*50.38*	*4.06*	*20*	
Surr: Dibromofluoromethane	*45.75*	*1.0*	*50*	*0*	*91.5*	*73 - 126*	*46.48*	*1.57*	*20*	
Surr: Toluene-d8	*51.28*	*1.0*	*50*	*0*	*103*	*81 - 120*	*49.84*	*2.85*	*20*	

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R480926 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS24101093-01MS** Units: **ug/L** Analysis Date: **24-Oct-2024 06:45**
Client ID: Run ID: **VOA7_480926** SeqNo: **8336843** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.83	1.0	20	1441	-7120	70 - 127				SO
Ethylbenzene	18.32	1.0	20	676.8	-3290	70 - 124				SO
Toluene	17.43	1.0	20	0	87.2	70 - 123				
Xylenes, Total	53.76	3.0	60	28.77	41.7	70 - 130				S
Surr: 1,2-Dichloroethane-d4	*51.47*	*1.0*	*50*	*0*	*103*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*48.9*	*1.0*	*50*	*0*	*97.8*	*77 - 113*				
Surr: Dibromofluoromethane	*48.07*	*1.0*	*50*	*0*	*96.1*	*77 - 123*				
Surr: Toluene-d8	*48.87*	*1.0*	*50*	*0*	*97.7*	*82 - 127*				

MSD Sample ID: **HS24101093-01MSD** Units: **ug/L** Analysis Date: **24-Oct-2024 07:08**
Client ID: Run ID: **VOA7_480926** SeqNo: **8336844** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.67	1.0	20	1441	-7120	70 - 127	17.83	0.898	20	SO
Ethylbenzene	18.16	1.0	20	676.8	-3290	70 - 124	18.32	0.859	20	SO
Toluene	17.86	1.0	20	0	89.3	70 - 123	17.43	2.38	20	
Xylenes, Total	52.54	3.0	60	28.77	39.6	70 - 130	53.76	2.3	20	S
Surr: 1,2-Dichloroethane-d4	*49.42*	*1.0*	*50*	*0*	*98.8*	*70 - 126*	*51.47*	*4.06*	*20*	
Surr: 4-Bromofluorobenzene	*49.37*	*1.0*	*50*	*0*	*98.7*	*77 - 113*	*48.9*	*0.964*	*20*	
Surr: Dibromofluoromethane	*46.65*	*1.0*	*50*	*0*	*93.3*	*77 - 123*	*48.07*	*3*	*20*	
Surr: Toluene-d8	*51.01*	*1.0*	*50*	*0*	*102*	*82 - 127*	*48.87*	*4.29*	*20*	

The following samples were analyzed in this batch:

HS24101268-01	HS24101268-06	HS24101268-12	HS24101268-16
HS24101268-17	HS24101268-18	HS24101268-19	HS24101268-20

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R498146 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **VBLKW-241024** Units: **ug/L** Analysis Date: **24-Oct-2024 11:22**
Client ID: Run ID: **VOA7_498146** SeqNo: **8475995** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Ethylbenzene	U	1.0								
Toluene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 1,2-Dichloroethane-d4	*48.97*	*1.0*	*50*	*0*	*97.9*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*46.39*	*1.0*	*50*	*0*	*92.8*	*77 - 113*				
Surr: Dibromofluoromethane	*45.32*	*1.0*	*50*	*0*	*90.6*	*73 - 126*				
Surr: Toluene-d8	*50.99*	*1.0*	*50*	*0*	*102*	*81 - 120*				

LCS Sample ID: **VLCSW-241024** Units: **ug/L** Analysis Date: **24-Oct-2024 10:13**
Client ID: Run ID: **VOA7_498146** SeqNo: **8475993** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.53	1.0	20	0	92.7	74 - 120				
Ethylbenzene	18.93	1.0	20	0	94.6	77 - 117				
Toluene	18.26	1.0	20	0	91.3	77 - 118				
Xylenes, Total	55.77	3.0	60	0	93.0	75 - 122				
Surr: 1,2-Dichloroethane-d4	*50.32*	*1.0*	*50*	*0*	*101*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*49.67*	*1.0*	*50*	*0*	*99.3*	*77 - 113*				
Surr: Dibromofluoromethane	*46.94*	*1.0*	*50*	*0*	*93.9*	*73 - 126*				
Surr: Toluene-d8	*49.96*	*1.0*	*50*	*0*	*99.9*	*81 - 120*				

LCSD Sample ID: **VLCSDW-241024** Units: **ug/L** Analysis Date: **24-Oct-2024 10:36**
Client ID: Run ID: **VOA7_498146** SeqNo: **8475994** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.82	1.0	20	0	89.1	74 - 120	18.53	3.93	20	
Ethylbenzene	17.94	1.0	20	0	89.7	77 - 117	18.93	5.38	20	
Toluene	17.85	1.0	20	0	89.3	77 - 118	18.26	2.24	20	
Xylenes, Total	53.88	3.0	60	0	89.8	75 - 122	55.77	3.45	20	
Surr: 1,2-Dichloroethane-d4	*48.84*	*1.0*	*50*	*0*	*97.7*	*70 - 123*	*50.32*	*2.97*	*20*	
Surr: 4-Bromofluorobenzene	*48.69*	*1.0*	*50*	*0*	*97.4*	*77 - 113*	*49.67*	*1.98*	*20*	
Surr: Dibromofluoromethane	*46.46*	*1.0*	*50*	*0*	*92.9*	*73 - 126*	*46.94*	*1.02*	*20*	
Surr: Toluene-d8	*51.05*	*1.0*	*50*	*0*	*102*	*81 - 120*	*49.96*	*2.16*	*20*	

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R498146 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS24101124-16MS** Units: **ug/L** Analysis Date: **24-Oct-2024 19:32**
Client ID: Run ID: **VOA7_498146** SeqNo: **8476014** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.77	1.0	20	0	88.8	70 - 127				
Ethylbenzene	18.65	1.0	20	0	93.3	70 - 124				
Toluene	17.7	1.0	20	0	88.5	70 - 123				
Xylenes, Total	55.02	3.0	60	0	91.7	70 - 130				
Surr: 1,2-Dichloroethane-d4	*49.2*	*1.0*	*50*	*0*	*98.4*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*49.63*	*1.0*	*50*	*0*	*99.3*	*77 - 113*				
Surr: Dibromofluoromethane	*46*	*1.0*	*50*	*0*	*92.0*	*77 - 123*				
Surr: Toluene-d8	*49.42*	*1.0*	*50*	*0*	*98.8*	*82 - 127*				

MSD Sample ID: **HS24101124-16MSD** Units: **ug/L** Analysis Date: **24-Oct-2024 19:55**
Client ID: Run ID: **VOA7_498146** SeqNo: **8476015** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.2	1.0	20	0	86.0	70 - 127	17.77	3.23	20	
Ethylbenzene	17.94	1.0	20	0	89.7	70 - 124	18.65	3.89	20	
Toluene	17.84	1.0	20	0	89.2	70 - 123	17.7	0.788	20	
Xylenes, Total	53.13	3.0	60	0	88.6	70 - 130	55.02	3.49	20	
Surr: 1,2-Dichloroethane-d4	*48.54*	*1.0*	*50*	*0*	*97.1*	*70 - 126*	*49.2*	*1.34*	*20*	
Surr: 4-Bromofluorobenzene	*47.88*	*1.0*	*50*	*0*	*95.8*	*77 - 113*	*49.63*	*3.59*	*20*	
Surr: Dibromofluoromethane	*46.86*	*1.0*	*50*	*0*	*93.7*	*77 - 123*	*46*	*1.84*	*20*	
Surr: Toluene-d8	*52.53*	*1.0*	*50*	*0*	*105*	*82 - 127*	*49.42*	*6.1*	*20*	

The following samples were analyzed in this batch: HS24101268-04 HS24101268-05

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R498601 (0) **Instrument: VOA14** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **VBLKW-241029** Units: **ug/L** Analysis Date: **30-Oct-2024 02:12**
Client ID: Run ID: **VOA14_498601** SeqNo: **8486170** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	1.0								
Ethylbenzene	U	1.0								
Toluene	U	1.0								
Xylenes, Total	U	3.0								
Surr: 1,2-Dichloroethane-d4	*48.6*	*1.0*	*50*	*0*	*97.2*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*47.01*	*1.0*	*50*	*0*	*94.0*	*77 - 113*				
Surr: Dibromofluoromethane	*48.03*	*1.0*	*50*	*0*	*96.1*	*73 - 126*				
Surr: Toluene-d8	*48.25*	*1.0*	*50*	*0*	*96.5*	*81 - 120*				

LCS Sample ID: **VLCSW-241029** Units: **ug/L** Analysis Date: **30-Oct-2024 01:00**
Client ID: Run ID: **VOA14_498601** SeqNo: **8486168** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	17.16	1.0	20	0	85.8	74 - 120				
Ethylbenzene	17.75	1.0	20	0	88.8	77 - 117				
Toluene	17.38	1.0	20	0	86.9	77 - 118				
Xylenes, Total	53.1	3.0	60	0	88.5	75 - 122				
Surr: 1,2-Dichloroethane-d4	*47.79*	*1.0*	*50*	*0*	*95.6*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*47.24*	*1.0*	*50*	*0*	*94.5*	*77 - 113*				
Surr: Dibromofluoromethane	*48.36*	*1.0*	*50*	*0*	*96.7*	*73 - 126*				
Surr: Toluene-d8	*49.12*	*1.0*	*50*	*0*	*98.2*	*81 - 120*				

LCSD Sample ID: **VLCSDW-241029** Units: **ug/L** Analysis Date: **30-Oct-2024 01:24**
Client ID: Run ID: **VOA14_498601** SeqNo: **8486169** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.99	1.0	20	0	94.9	74 - 120	17.16	10.1	20	
Ethylbenzene	19.81	1.0	20	0	99.1	77 - 117	17.75	11	20	
Toluene	19.15	1.0	20	0	95.8	77 - 118	17.38	9.71	20	
Xylenes, Total	58.09	3.0	60	0	96.8	75 - 122	53.1	8.97	20	
Surr: 1,2-Dichloroethane-d4	*50.24*	*1.0*	*50*	*0*	*100*	*70 - 123*	*47.79*	*5*	*20*	
Surr: 4-Bromofluorobenzene	*46.8*	*1.0*	*50*	*0*	*93.6*	*77 - 113*	*47.24*	*0.935*	*20*	
Surr: Dibromofluoromethane	*48.7*	*1.0*	*50*	*0*	*97.4*	*73 - 126*	*48.36*	*0.686*	*20*	
Surr: Toluene-d8	*48.69*	*1.0*	*50*	*0*	*97.4*	*81 - 120*	*49.12*	*0.889*	*20*	

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R498601 (0) **Instrument: VOA14** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS24101489-10MS** Units: **ug/L** Analysis Date: **30-Oct-2024 05:47**
Client ID: Run ID: **VOA14_498601** SeqNo: **8486179** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	16.72	1.0	20	0	83.6	70 - 127				
Ethylbenzene	16.63	1.0	20	0	83.1	70 - 124				
Toluene	16.93	1.0	20	0	84.7	70 - 123				
Xylenes, Total	50.88	3.0	60	0	84.8	70 - 130				
Surr: 1,2-Dichloroethane-d4	*50.86*	*1.0*	*50*	*0*	*102*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*47.51*	*1.0*	*50*	*0*	*95.0*	*77 - 113*				
Surr: Dibromofluoromethane	*49.34*	*1.0*	*50*	*0*	*98.7*	*77 - 123*				
Surr: Toluene-d8	*48.42*	*1.0*	*50*	*0*	*96.8*	*82 - 127*				

MSD Sample ID: **HS24101489-10MSD** Units: **ug/L** Analysis Date: **30-Oct-2024 06:11**
Client ID: Run ID: **VOA14_498601** SeqNo: **8486180** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	14.58	1.0	20	0	72.9	70 - 127	16.72	13.6	20	
Ethylbenzene	14.68	1.0	20	0	73.4	70 - 124	16.63	12.5	20	
Toluene	14.33	1.0	20	0	71.7	70 - 123	16.93	16.6	20	
Xylenes, Total	42.67	3.0	60	0	71.1	70 - 130	50.88	17.6	20	
Surr: 1,2-Dichloroethane-d4	*50.65*	*1.0*	*50*	*0*	*101*	*70 - 126*	*50.86*	*0.414*	*20*	
Surr: 4-Bromofluorobenzene	*48.49*	*1.0*	*50*	*0*	*97.0*	*77 - 113*	*47.51*	*2.03*	*20*	
Surr: Dibromofluoromethane	*49.27*	*1.0*	*50*	*0*	*98.5*	*77 - 123*	*49.34*	*0.133*	*20*	
Surr: Toluene-d8	*48.87*	*1.0*	*50*	*0*	*97.7*	*82 - 127*	*48.42*	*0.938*	*20*	

The following samples were analyzed in this batch: HS24101268-21

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R480584 (0) **Instrument:** Balance1 **Method:** TOTAL DISSOLVED SOLIDS BY SM2540C-2011

MBLK Sample ID: **WMBLK-10212024** Units: **mg/L** Analysis Date: **21-Oct-2024 08:30**
Client ID: Run ID: **Balance1_480584** SeqNo: **8325841** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-10212024** Units: **mg/L** Analysis Date: **21-Oct-2024 08:30**
Client ID: Run ID: **Balance1_480584** SeqNo: **8325840** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	946	10.0	1000	0	94.6	85 - 115				

DUP Sample ID: **HS24101050-06 DUP** Units: **mg/L** Analysis Date: **21-Oct-2024 08:30**
Client ID: Run ID: **Balance1_480584** SeqNo: **8325832** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	258	10.0					254	1.56	20	

The following samples were analyzed in this batch: HS24101268-02 HS24101268-03

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R480958 (0) **Instrument: Balance1** **Method: TOTAL DISSOLVED SOLIDS BY SM2540C-2011**

MBLK Sample ID: **WMBLK-10222024** Units: **mg/L** Analysis Date: **23-Oct-2024 16:00**
Client ID: Run ID: **Balance1_480958** SeqNo: **8337495** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-10222024** Units: **mg/L** Analysis Date: **23-Oct-2024 16:00**
Client ID: Run ID: **Balance1_480958** SeqNo: **8337494** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1020	10.0	1000	0	102	85 - 115				

DUP Sample ID: **HS24101233-06DUP** Units: **mg/L** Analysis Date: **23-Oct-2024 16:00**
Client ID: Run ID: **Balance1_480958** SeqNo: **8337480** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1308	10.0					1308	0	20	

DUP Sample ID: **HS24101217-02DUP** Units: **mg/L** Analysis Date: **23-Oct-2024 16:00**
Client ID: Run ID: **Balance1_480958** SeqNo: **8337475** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	4320	10.0					4260	1.4	20	

The following samples were analyzed in this batch:

HS24101268-04	HS24101268-05	HS24101268-06	HS24101268-07
HS24101268-08	HS24101268-09	HS24101268-10	HS24101268-11

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ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R498219 (0) **Instrument:** Balance1 **Method:** TOTAL DISSOLVED SOLIDS BY SM2540C-2011

MBLK Sample ID: **WMBLK-10242024** Units: **mg/L** Analysis Date: **24-Oct-2024 15:19**
Client ID: Run ID: **Balance1_498219** SeqNo: **8477487** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-10242024** Units: **mg/L** Analysis Date: **24-Oct-2024 15:19**
Client ID: Run ID: **Balance1_498219** SeqNo: **8477486** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1074	10.0	1000	0	107	85 - 115				

DUP Sample ID: **HS24101268-12DUP** Units: **mg/L** Analysis Date: **24-Oct-2024 15:19**
Client ID: **SUE-3-20241017** Run ID: **Balance1_498219** SeqNo: **8477475** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	2100	10.0					1980	5.88	20	

DUP Sample ID: **HS24101262-01DUP** Units: **mg/L** Analysis Date: **24-Oct-2024 15:19**
Client ID: Run ID: **Balance1_498219** SeqNo: **8477465** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1644	10.0					1584	3.72	20	

The following samples were analyzed in this batch:

HS24101268-12	HS24101268-13	HS24101268-14	HS24101268-15
HS24101268-16	HS24101268-17	HS24101268-18	HS24101268-20

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: HS24101268

QC BATCH REPORT

Batch ID: R498259 (0) **Instrument:** ICS-Integrion **Method:** ANIONS BY E300.0, REV 2.1, 1993

MBLK Sample ID: **MBLK** Units: **mg/L** Analysis Date: **25-Oct-2024 10:34**
Client ID: Run ID: **ICS-Integrion_498259** SeqNo: **8478348** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	0.500								

LCS Sample ID: **LCS** Units: **mg/L** Analysis Date: **25-Oct-2024 10:46**
Client ID: Run ID: **ICS-Integrion_498259** SeqNo: **8478349** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	20.26	0.500	20	0	101	90 - 110				

MS Sample ID: **HS24101268-13MS** Units: **mg/L** Analysis Date: **25-Oct-2024 13:12**
Client ID: **MW-18-20241017** Run ID: **ICS-Integrion_498259** SeqNo: **8478368** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	15.85	0.500	10	5.629	102	80 - 120				

MS Sample ID: **HS24101268-02MS** Units: **mg/L** Analysis Date: **25-Oct-2024 11:31**
Client ID: **MW-17-20241015** Run ID: **ICS-Integrion_498259** SeqNo: **8478353** PrepDate: DF: **10**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	728.7	5.00	100	643.1	85.6	80 - 120				O

MSD Sample ID: **HS24101268-13MSD** Units: **mg/L** Analysis Date: **25-Oct-2024 13:17**
Client ID: **MW-18-20241017** Run ID: **ICS-Integrion_498259** SeqNo: **8478369** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	15.81	0.500	10	5.629	102	80 - 120	15.85	0.284	20	

MSD Sample ID: **HS24101268-02MSD** Units: **mg/L** Analysis Date: **25-Oct-2024 11:37**
Client ID: **MW-17-20241015** Run ID: **ICS-Integrion_498259** SeqNo: **8478354** PrepDate: DF: **10**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	727.1	5.00	100	643.1	84.0	80 - 120	728.7	0.209	20	O

The following samples were analyzed in this batch:

HS24101268-02	HS24101268-03	HS24101268-04	HS24101268-05
HS24101268-06	HS24101268-07	HS24101268-08	HS24101268-09
HS24101268-10	HS24101268-11	HS24101268-12	HS24101268-13
HS24101268-14	HS24101268-15	HS24101268-16	HS24101268-17
HS24101268-18	HS24101268-20		

RIGHT SOLUTIONS | RIGHT PARTNER

ALS Houston, US Date: 30-Oct-24

Client: GHDHouston
Project: 12603944 - Bell Lake 2023
WorkOrder: **HS24101268**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitaion Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

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ALS Houston, US Date: 30-Oct-24

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arizona	AZ0793	27-May-2025
Arkansas	88-00356_2024	27-Mar-2025
California	2919; 2025	30-Apr-2025
Dept of Defense	L24-240	30-Apr-2026
Dept of Defense	L24-239	30-Apr-2026
Florida	E87611-38	30-Jun-2025
Illinois	2000322023-11	31-Jul-2025
Kansas	E-10352 2023-2024	31-Jul-2025
Kentucky	123043	30-Apr-2025
Louisiana	03087 2023-2024	30-Jun-2025
Maine	2024017	23-Jun-2026
Michigan	9971	30-Apr-2025
Nebraska	NE-OS-25-13	30-Apr-2025
New Jersey	TX008	30-Jun-2025
North Carolina	624 - 2024	31-Dec-2024
Pennsylvania	018	30-Jun-2025
Tennessee	04016	30-Apr-2025
Texas	T104704231 TX-C24-00130	30-Apr-2025
Utah	TX026932023-14	31-Jul-2025

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ALS Houston, US Date: 30-Oct-24

Sample Receipt Checklist

Work Order ID: HS24101268 **Date/Time Received:** 18-Oct-2024 09:10

Client Name: GHDHouston **Received by:** Jacob Coronado

Completed By: /S/ Travis Appling (eSignature) 18-Oct-2024 20:24 (Date/Time) **Reviewed by:** /S/ Alexis Dorenbosch (eSignature) 21-Oct-2024 11:04 (Date/Time)

Matrices: W Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	Not Present ☑
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	3 Page(s)
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	COC IDs:330564, 330566, 330565
Samplers name present on COC?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	

Temperature(s)/Thermometer(s):	1.2UC/ 1.2C	IR34
Cooler(s)/Kit(s):	49662	
Date/Time sample(s) sent to storage:	10/18/2024 20:26	

Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

Corrective Action:

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Chain of Custody Form

Page 1 of 3

COC ID: 330564

HS24101268

GHDHouston

12603944 - Bell Lake 2023

ALS Project Manager:

Customer Information		Project Information			
Purchase Order	E-19002-GS-26050008 Stacy Boul	Project Name	12603944 - Bell Lake 2024	A	8260_LL_W (8260 BTEX) [3xVOA HCl]
Work Order		Project Number	12603944	B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
Company Name	GHD	Bill To Company	Transwestern Pipeline Company	C	300_W (300 Cl) [250mlPNeat-share]
Send Report To	~~Blair Sullivan~~ Deedee Whittington	Invoice Attn	Stacy Boultinghouse	D	TB: 8260_LL_W (8260 BTEX) [2xVOA HCl]
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd, Ste 400	E	
				F	
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258	G	
Phone	(713) 734-3090	Phone		H	
Fax	(713) 734-3391 deedee.whittington@ghd.com	Fax		I	
e-Mail Address	blair.sullivan@ghd.com	e-Mail Address	Stacy.Boultinghouse@energytransfer.com	J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	12603944-T301-			Water	1,8	2				X							
2	MW-17-20241015	10/15/24	15:26	W	8	1		X	X								
3	MW-16-20241015	10/15/24	16:22	W	8	1		X	X								
4	MW-2-20241016	10/16/24	9:20	W	1,8	4	X	X	X								
5	SVE-7-20241016	10/16/24	10:30	W	1,8	4	X	X	X								
6	SVE-11-20241016	10/16/24	11:35	W	1,8	4	X	X	X								
7	MW-13-20241016	10/16/24	12:45	W	8	1		X	X								
8	MW-15-20241016	10/16/24	13:30	W	8	1		X	X								
9	MW-14-20241016	10/16/24	14:25	W	8	1		X	X								
10	MW-20R-20241016	10/16/24	15:20	W	8	1		X	X								

Sampler(s) Please Print & Sign: Hyder Johnson

Shipment Method: Fed ex

Required Turnaround Time: (Check Box) [X] STD 10 Work Days [ ] 5 Work Days [ ] 2 Work Days [ ] 24 Hour [ ] Other

Results Due Date:

Relinquished by:	Date: 10/17	Time: 16:40	Received by:	Notes: TPC Bell Lake NM	
Relinquished by:	Date: 10/18/24	Time: 0910	Received by (Laboratory):	Cooler ID	Cooler Temp.
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):	94662	1.2

QC Package: (Check One Box Below)

[X] Level II Std QC [ ] TRRP Checklist
[ ] Level III Std QC/Raw Data [ ] TRRP Level IV
[ ] Level IV SW846/CLP
[ ] Other

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

1034

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
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Chain of Custody Form

Page 2 of 3

COC ID: 330566

HS24101268

GHDHouston

12603944 - Bell Lake 2023

ALS Project Manager:

Customer Information		Project Information			
Purchase Order	E-19002-GS-26050008 Stacy Boul	Project Name	12603944 - Bell Lake 2024	A	8260_LL_W (8260 BTEX) [3xVOA HCl]
Work Order		Project Number	12603944	B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
Company Name	GHD	Bill To Company	Transwestern Pipeline Company	C	300_W (300 Cl) [250mlPNeat-share]
Send Report To	~~Blair Owen~~	Invoice Attn	Stacy Boultinghouse	D	TB: 8260_LL_W (8260 BTEX) [2xVOA HCl]
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd, Ste 400	E	
				F	
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258	G	
Phone	(713) 734-3090	Phone		H	
Fax	(713) 734-3391	Fax		I	
e-Mail Address	~~blair.owen@ghd.com~~	e-Mail Address	Stacy.Boultinghouse@energytransfer.com	J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	~~12603944-T304~~			Water	1,8	2				X							
2	MW-12-2024 1016	10/16	16:30	W	8	1		X	X								
3	SVG-3-20241017	10/17	8:55	W	1,8	4	X	X	X								
4	MW-18-20241017	10/17	10:00	W	8	1		X	X								
5	MW-19-20241017	10/17	10:50	W	8	1		X	X								
6	MW-21-20241017	10/17	11:30	W	8	1		X	X								
7	MW-6-20241017	10/17	12:20	W	1,8	4	X	X	X								
8	MW-8-20241017	10/17	13:10	W	1,8	4	X	X	X								
9	MW-9-20241017	10/17	13:55	W	1,8	4	X	X	X								
10	DUP-01	10/17		W	1,8	3	X										

Sampler(s) Please Print & Sign

Shipment Method

Required Turnaround Time: (Check Box) [X] STD 10 WK Days [ ] 5 WK Days [ ] 2 WK Days [ ] 24 Hour [ ] Other

Results Due Date:

Relinquished by:	Date:	Time:	Received by:
Relinquished by:	Date: 10/18/24	Time: 0910	Received by (Laboratory):
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):

Notes: TPC Bell Lake NM

Cooler ID	Cooler Temp.
48662	1.2

QC Package: (Check One Box Below)

[X] Level II Std QC [ ] TRRP Checklist
[ ] Level II Std QC/Raw Data [ ] TRRP Level IV
[ ] Level IV SW846/CLP
[ ] Other

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

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Chain of Custody Form

Page 2 of 3

COC ID: 330565

HS24101268

GHDHouston

12603944 - Bell Lake 2023

ALS Project Manager:

Customer Information		Project Information			
Purchase Order	E-19002-GS-26050008 Stacy Boul	Project Name	12603944 - Bell Lake 2024	A	8260_LL_W (8260 BTEX) [3xVOA HCl]
Work Order		Project Number	12603944	B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
Company Name	GHD	Bill To Company	Transwestern Pipeline Company	C	300_W (300 Cl) [250mlPNeat-share]
Send Report To	~~Blair Owen~~	Invoice Attn	Stacy Boultinghouse	D	TB: 8260_LL_W (8260 BTEX) [2xVOA HCl]
Address	11451 Katy Fwy Suite 400	Address	800 Bonterra Blvd, Ste 400	E	
				F	
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258	G	
Phone	(713) 734-3090	Phone		H	
Fax	(713) 734-3391	Fax		I	
e-Mail Address	~~blair.owen@ghd.com~~	e-Mail Address	Stacy.Boultinghouse@energytransfer.com	J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	~~12603944-TB01-~~			Water	1,8	2				X							
2	MW-10-20241017	10/17	14:35	GW	1,8	4	X	X	X								
3	DUP-02	10/17		GW	1,8	1	X										
4																	
5																	
6																	
7																	
8																	
9																	
10																	

Sampler(s) Please Print & Sign

Shipment Method

Required Turnaround Time: (Check Box) [X] STC 10 Wk Days [ ] 5 Wk Days [ ] 2 Wk Days [ ] 24 Hour [ ] Other

Results Due Date:

Relinquished by:	Date:	Time:	Received by:
Relinquished by:	Date: 10/18/24	Time: 0910	Received by (Laboratory):
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):

Notes: TPC Bell Lake NM

Cooler ID	Cooler Temp.
49662	1.2

QC Package: (Check One Box Below)

- [X] Level II Std QC
- [ ] Level II Std QC/Raw Data
- [ ] Level IV SW846/CLP
- [ ] Other
- [ ] TRRP Checklist
- [ ] TRRP Level IV

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

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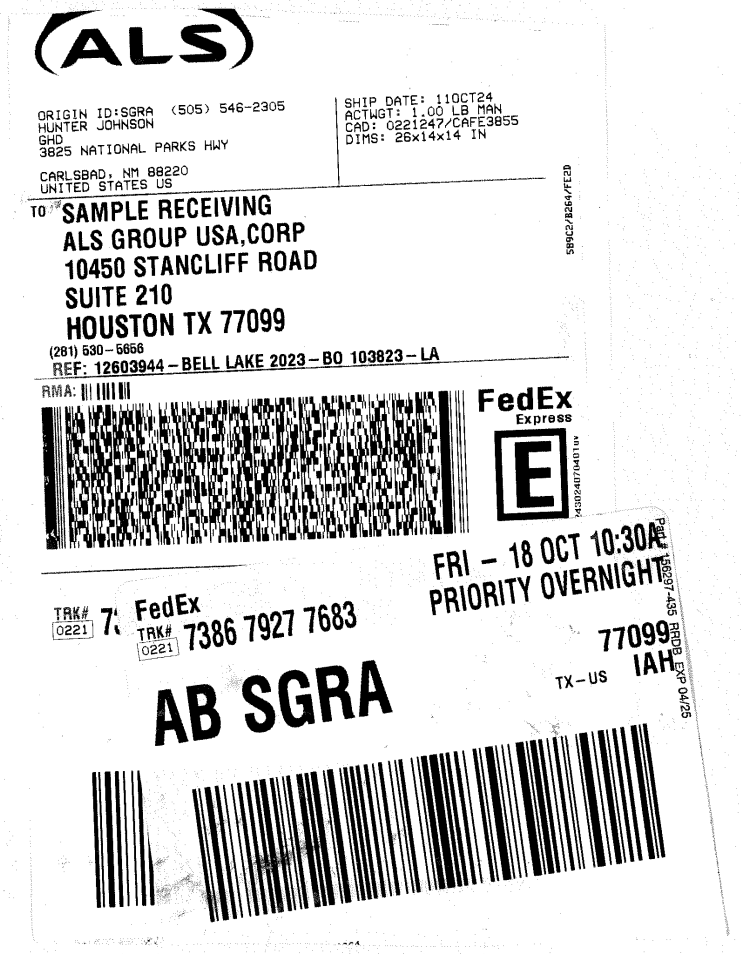

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Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Transwestern Pipeline Company, LLC 8501 Jefferson NE Albuquerque, NM 87113	329750
	Action Number: 533006
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	OCD records indicate that an approved Stage 1 Abatement Plan is not on file. Pursuant to 19.15.30 NMAC Transwestern Pipeline Company, LLC must submit a Stage 1 Abatement plan no later than March 27, 2026, that meets all of the requirements of 19.15.30.13 NMAC	12/30/2025
shanna.smith	Alternatively, if a Stage 1/Stage 2 Abatement Report has been approved by OCD, provide a copy of Stage 1/ Stage 2 Abatement Report by January 30, 2026, so OCD can update our Online records.	12/30/2025
shanna.smith	Transition from submitting only annual monitoring and sampling reports to submitting quarterly monitoring and sampling reports. Annual Groundwater Monitoring Reports must be submitted by April 1 of the following year.	12/30/2025
shanna.smith	The release has not been fully delineated. Pursuant to 19.15.30.13 NMAC the responsible party must adequately define the vertical and horizontal extent and magnitude of vadose-zone and groundwater contamination. Include delineation activities in Stage 1 Plan.	12/30/2025
shanna.smith	Clarify in Stage 1 Plan groundwater sampling activities. Water Well, MW-5, MW-11, and SVE-2 were not sampled in 2024.	12/30/2025
shanna.smith	Operators may request to reduce sampling events based upon future results.	12/30/2025
shanna.smith	Continue groundwater analysis of BTEX by EPA Method 8260, Chlorides by EPA Method 300.0 and TDS by Standard Method 2540C.	12/30/2025