



Certificate of Analysis

Number: 6030-25030113-001A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Field: PERMIAN_RESOURCES
 Station Name: Red Tank 19 Train 2 Check
 Station Number: 15622C
 Station Location: OP-L2151-BT001
 Sample Point: Meter
 Property ID: FMP/LSE N/A
 Formation: NEW_MEXICO
 County:
 Well Name: CTB
 Type of Sample: : Spot-Cylinder
 Sampling Company: : SPL
 Heat Trace Used: N/A
 Sampling Method: Purge and Fill
 Last Inst. Cal.: 03/10/2025 07:40:57
 Analyzed: 03/11/2025 07:14:46 by CDW

Report Date: 03/11/2025
 Sampled By: Ian Pollock
 Sample Of: Gas
 Sample Type: Spot
 Sample Conditions: 128 psig, @ 78.1 °F
 Sample Date: 02/28/2025 11:40
 Received Date: 03/07/2025
 Login Date: 03/07/2025
 Effective Date: 03/01/2025
 Flow Rate: 35692 MSCFD
 Sampling Method:
 Heating Method:
 Method: GPA-2261M
 Cylinder No: 5030-03289
 Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Hydrogen Sulfide	0.0000	0.0003	0.0005		GPM TOTAL C2+	6.319
Nitrogen	2.2260	2.2093	2.7879		GPM TOTAL C3+	3.071
Methane	74.0508	73.4967	53.1133		GPM TOTAL iC5+	0.443
Carbon Dioxide	1.8717	1.8577	3.6829			
Ethane	12.2596	12.1678	16.4814	3.248		
Propane	6.4182	6.3702	12.6536	1.752		
Iso-butane	0.8106	0.8045	2.1064	0.263		
n-Butane	1.9626	1.9479	5.1000	0.613		
Iso-pentane	0.3830	0.3801	1.2354	0.139		
n-Pentane	0.3985	0.3955	1.2854	0.143		
Hexanes Plus	0.3728	0.3700	1.5532	0.161		
	100.7538	100.0000	100.0000	6.319		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
Calculated Molecular Weight	0.7691	3.2176
Compressibility Factor	22.20	93.19
	0.9962	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1259	5113
Water Sat. Gas Base BTU	1237	5024
Ideal, Gross HV - Dry at 14.65 psia	1253.7	5113.2
Ideal, Gross HV - Wet	1231.8	5023.7
Net BTU Dry Gas - real gas	1143	
Net BTU Wet Gas - real gas	1123	

Comments: H2S Field Content: 2.5 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility Id#** fAPP2127031815**Facility:** Red Tank 19 CTB**Duration of Event:** 2 Hour 30 Minutes**Start Time:** 10:00 PM**Cause:** Emergency Flare > Third Party Energy Power Provider > Xcel Energy > Transmission Power Outage > Emergency Shutdown**Method of Flared Gas Measurement:** Gas Flare Meter**Operator:** OXY USA, Inc.**Flare Date:** 11/29/2025**MCF Flared:** 513**End Time:** 11:59 PM

1. Reason why this event was beyond Operator's control:

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. OXY engages in respectable and effective facility operation practices while maintaining a continuous preventative maintenance program for its equipment. In this case, Xcel Energy, the third-party power provider, had a sudden and unexpected transmission power outage that impacted the Red Tank area. OXY, however, did not receive advance notice of this power outage, which led to a flaring event at Red Tank 19 CTB as field pressure rose due to widespread power loss across nearly all OXY Red Tank facilities. The incident was unanticipated and unavoidable, occurring without prior communication or warning from Xcel Energy. Prior to the sudden outage, Red Tank 19 CTB and all OXY Red Tank area facilities were functioning normally, with field pressures maintained within safe and acceptable parameters. All OXY's facilities require consistent power to function; power outages can cause equipment such as pumps, valves, and compressors to cease functioning, potentially leading to overpressure in critical equipment and field pressure, which poses risks of rupture or explosions. OXY's field and operations teams diligently oversee the facility and field pressure to swiftly identify any deviations from accepted standard operational parameters. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. OXY made every effort to control and minimize emissions during this event. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent. The duration and volume of this reported event is a combination of events within a 24-hour period.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond OXY's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has 98% combustion efficiency to lessen emissions as much as possible. Internal OXY procedures ensure that upon unexpected emergency facility shutdowns, production technicians are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. OXY production technicians must assess whether an emergency facility shutdown is due to damage and immediate repair is needed, or whether there are other reasons for its cause. In this case, Xcel Energy, the third-party power provider, had a sudden and unexpected transmission power outage that impacted the Red Tank area. OXY, however, did not receive advance notice of this power outage, which led to a flaring event at Red Tank 19 CTB as field pressure rose due to widespread power loss across nearly all OXY Red Tank facilities. The incident was unanticipated and unavoidable, occurring without prior communication or warning from Xcel Energy. Prior to the sudden outage, Red Tank 19 CTB and all OXY Red Tank area facilities were functioning normally, with field pressures maintained within safe and

acceptable parameters. All OXY's facilities require consistent power to function; power outages can cause equipment such as pumps, valves, and compressors to cease functioning, potentially leading to overpressure in critical equipment and field pressure, which poses risks of rupture or explosions. OXY's field and operations teams diligently oversee the facility and field pressure to swiftly identify any deviations from accepted standard operational parameters. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. OXY made every effort to control and minimize emissions during this event. Upon initiation of flaring, OXY production technicians promptly inspected the facility to identify the cause of the power outage, while additional field personnel manually adjusted high GOR wells to maintain field pressure below the flare trigger setpoints at Red Tank 19 CTB, which terminated flaring. After it was established that the outage was unrelated to OXY operations or equipment, communication was established with Xcel Energy representatives. OXY was subsequently informed that the power disruption resulted from a planned transmission interruption expected to last several hours. Once power was restored, OXY field personnel systematically verified that all equipment and operations were safely and efficiently returned to normal service.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

OXY is unable to implement corrective measures to address the root cause and prevent future incidents of power outages, as this issue falls beyond OXY's custody transfer point and outside its control. When third-party power providers experience equipment malfunctions or scheduled transmission outages without notifying customers such as OXY, this can impact OXY's facility operations. In these circumstances, flaring excess gas may be required to maintain operational safety, as power outages can result in pumps, valves, and compressors ceasing to function, which could lead to overpressure in certain equipment and field lines, increasing the risk of rupture or explosion. OXY undertakes measures to reduce emissions where possible and works to restore operational equipment to normal function and proficiency in a safe and efficient manner.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 539783

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 539783
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 539783

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 539783
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2127031815] RED TANK 19 CTB

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Third Party Energy Power Provider > Xcel Energy > Transmission Power Outage > Emergency Shutdown

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 539783

QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 539783
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/29/2025
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	09:30 AM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 513 Mcf Recovered: 0 Mcf Lost: 513 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. OXY engages in respectable and effective facility operation practices while maintaining a continuous preventative maintenance program for its equipment. In this case, Xcel Energy, the third-party power provider, had a sudden and unexpected transmission power outage that impacted the Red Tank area. OXY, however, did not receive advance notice of this power outage, which led to a flaring event at Red Tank 19 CTB as field pressure rose due to widespread power loss across nearly all OXY Red Tank facilities. The incident was unanticipated and unavoidable, occurring without prior communication or warning from Xcel Energy. Prior to the sudden outage, Red Tank 19 CTB and all OXY Red Tank area facilities were functioning normally, with field pressures maintained within safe and acceptable parameters. All OXY's facilities require consistent power to function; power outages can cause equipment such as pumps, valves, and compressors to cease functioning, potentially leading to overpressure in critical equipment and field pressure, which poses risks of rupture or explosions. OXY's field and operations teams diligently oversee the facility and field pressure to swiftly identify any deviations from accepted standard operational parameters. It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond OXY's control to avoid, prevent or foresee, to

Steps taken to limit the duration and magnitude of vent or flare	minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has 98% combustion efficiency to lessen emissions as much as possible. Internal OXY procedures ensure that upon unexpected emergency facility shutdowns, production technicians are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. OXY production technicians must assess whether an emergency facility shutdown is due to damage and immediate repair is needed, or whether there are other reasons for its cause. In this case, Xcel Energy, the third-party power provider, had a sudden and unexpected transmission power outage that impacted the Red Tank area. OXY, however, did not receive advance notice of this power outage, which led to a flaring event at Red Tank 19 CTB as field pressure rose due to widespread power loss across nearly all OXY Red Tank facilities. The incident was unanticipated and unavoidable, occurring without prior communication or warning from Xcel Energy. Prior to the sudden outage, Red Tank 19 CTB and all OXY Red Tank area facilities were functioning normally, with field pressures maintained within safe and acceptable parameters. All OXY's facilities require consistent power to function; power outages can cause equipment such as pumps, valves, and compressors to cease functioning, potentially leading to overpressure in critical equipment and field pressure, which poses risks of rupture or explosions. OXY's field and operations teams diligently oversee the facility and field pressure to swiftly identify any deviations from accepted standard operational parameters.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	OXY is unable to implement corrective measures to address the root cause and prevent future incidents of power outages, as this issue falls beyond OXY's custody transfer point and outside its control. When third-party power providers experience equipment malfunctions or scheduled transmission outages without notifying customers such as OXY, this can impact OXY's facility operations. In these circumstances, flaring excess gas may be required to maintain operational safety, as power outages can result in pumps, valves, and compressors ceasing to function, which could lead to overpressure in certain equipment and field lines, increasing the risk of rupture or explosion. OXY undertakes measures to reduce emissions where possible and works to restore operational equipment to normal function and proficiency in a safe and efficient manner.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 539783

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 539783
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 539783

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 539783
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/4/2026