

## HOURLY GAS VOLUME STATEMENT

January 1, 2026

EOG Resources, Inc.

Meter #: 14124975

Name: PEGASUS 3 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:		Midnight	CO2	N2	C1	C2	C3	IC4	NC4	IC5	
Temperature Base:	60.00 °F	Contract Hr.:			3.329	0.192	32.687	22.051	20.794	3.901	9.659	1.812	
Atmos Pressure:	13.200 psi	Full Wellstream:			NC5	neo	C6	C7	C8	C9	C10		
Calc Method:	AGA7	WV Technique:			1.775		0.596	0.195	0.032	0.004			
Z Method:	AGA-8 Detail (1992)	WV Method:			Ar	CO	H2	O2	He	H2O	H2S	H2S ppm	
Meter Size:	3.0680 in	HV Cond:									2.971	0.001	0.000
Press. Comp.:		Meter Type:											
Temp. Comp.:		Interval:											

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	36.94	45.09	0	1.1981	1,000.0000	0	1866.41	1	Yes
1	2	36.94	50.44	2	1.1981	1,000.0000	2	1866.41	3	Yes
2	1	36.94	45.92	1	1.1981	1,000.0000	1	1866.41	1	Yes
3	0	36.94	44.95	0	1.1981	1,000.0000	0	1866.41	1	Yes
4	1	36.94	43.28	1	1.1981	1,000.0000	1	1866.41	1	Yes
5	0	36.94	43.65	0	1.1981	1,000.0000	0	1866.41	1	Yes
6	0	36.94	45.59	0	1.1981	1,000.0000	0	1866.41	0	Yes
7	2	36.94	53.08	2	1.1981	1,000.0000	2	1866.41	4	Yes
8	0	36.94	47.93	0	1.1981	1,000.0000	0	1866.41	0	Yes
9	0	36.94	49.68	0	1.1981	1,000.0000	1	1866.41	1	Yes
10	1	36.94	53.52	1	1.1981	1,000.0000	0	1866.41	1	Yes
11	7	36.95	71.77	7	1.1981	1,000.0000	7	1866.41	12	Yes
12	3	36.94	72.90	3	1.1981	1,000.0000	3	1866.41	5	Yes
13	5	36.94	73.76	5	1.1981	1,000.0000	5	1866.41	10	Yes
14	1	36.94	67.75	1	1.1981	1,000.0000	0	1866.41	1	Yes
15	10	36.95	75.21	10	1.1981	1,000.0000	11	1866.41	19	Yes
16	13	36.95	82.38	13	1.1981	1,000.0000	13	1866.41	24	Yes
17	7	36.95	77.09	7	1.1981	1,000.0000	6	1866.41	13	Yes
18	9	36.95	72.81	9	1.1981	1,000.0000	9	1866.41	16	Yes
19	1	36.94	60.23	1	1.1981	1,000.0000	1	1866.41	3	Yes
20	0	36.94	56.25	0	1.1981	1,000.0000	1	1866.41	0	Yes
21	1	36.94	55.24	1	1.1981	1,000.0000	0	1866.41	1	Yes
22	1	36.94	52.11	1	1.1981	1,000.0000	1	1866.41	2	Yes
23	0	36.94	50.96	0	1.1981	1,000.0000	1	1866.41	0	Yes
<b>Total</b>	65	36.95	71.89	65	1.1981		65		120	

## HOURLY GAS VOLUME STATEMENT

January 2, 2026

Meter #: 14124975

Name: PEGASUS 3 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:		Midnight	CO2	N2	C1	C2	C3	IC4	NC4	IC5	
Temperature Base:	60.00 °F	Contract Hr.:			3.329	0.192	32.687	22.051	20.794	3.901	9.659	1.812	
Atmos Pressure:	13.200 psi	Full Wellstream:			NC5	neo	C6	C7	C8	C9	C10		
Calc Method:	AGA7	WV Technique:			1.775		0.596	0.195	0.032	0.004			
Z Method:	AGA-8 Detail (1992)	WV Method:			Ar	CO	H2	O2	He	H2O	H2S	H2S ppm	
Meter Size:	3.0680 in	HV Cond:									2.971	0.001	0.000
Press. Comp.:		Meter Type:											
Temp. Comp.:		Interval:											

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	1	36.94	55.96	1	1.1981	1,000.0000	1	1866.41	3	Yes
1	1	36.94	48.82	1	1.1981	1,000.0000	1	1866.41	1	Yes
2	0	36.94	46.86	0	1.1981	1,000.0000	1	1866.41	1	Yes
3	4	36.94	56.97	4	1.1981	1,000.0000	3	1866.41	7	Yes
4	1	36.94	46.56	1	1.1981	1,000.0000	1	1866.41	1	Yes
5	0	36.94	44.57	0	1.1981	1,000.0000	0	1866.41	1	Yes
6	1	36.94	50.26	1	1.1981	1,000.0000	1	1866.41	2	Yes
7	1	36.94	44.77	1	1.1981	1,000.0000	1	1866.41	1	Yes
8	4	36.94	58.42	4	1.1981	1,000.0000	4	1866.41	7	Yes
9	3	36.94	67.11	3	1.1981	1,000.0000	2	1866.41	5	Yes
10	5	36.94	70.87	5	1.1981	1,000.0000	5	1866.41	9	Yes
11	3	36.94	73.39	3	1.1981	1,000.0000	3	1866.41	5	Yes
12	9	36.95	81.27	9	1.1981	1,000.0000	9	1866.41	17	Yes
13	5	36.95	81.69	5	1.1981	1,000.0000	6	1866.41	10	Yes
14	15	36.95	85.48	15	1.1981	1,000.0000	15	1866.41	28	Yes
15	8	36.94	85.75	8	1.1981	1,000.0000	8	1866.41	16	Yes
16	2	36.94	83.86	2	1.1981	1,000.0000	2	1866.41	4	Yes
17	10	36.95	78.71	10	1.1981	1,000.0000	11	1866.41	19	Yes
18	3	36.94	72.18	3	1.1981	1,000.0000	2	1866.41	5	Yes
19	19	36.95	70.51	19	1.1981	1,000.0000	19	1866.41	35	Yes
20	4	36.94	64.65	4	1.1981	1,000.0000	3	1866.41	7	Yes
21	4	36.94	60.67	4	1.1981	1,000.0000	5	1866.41	7	Yes
22	8	36.95	61.61	8	1.1981	1,000.0000	8	1866.41	16	Yes
23	9	36.95	62.16	9	1.1981	1,000.0000	9	1866.41	17	Yes
<b>Total</b>	120	36.95	72.31	120	1.1981		120		224	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 540453

**DEFINITIONS**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:  7377
	Action Number:  540453
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 540453

**QUESTIONS**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number: 540453
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS****Prerequisites**

*Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.*

Incident ID (n#)	<i>Unavailable.</i>
Incident Name	<i>Unavailable.</i>
Incident Type	<b>Flare</b>
Incident Status	<i>Unavailable.</i>
Incident Facility	<b>[fAPP2130550580] PEGASUS 3 FED COM CTB</b>

*Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.*

**Determination of Reporting Requirements**

*Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.*

Was this vent or flare caused by an emergency or malfunction	<b>Yes</b>
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	<b>No</b>
Is this considered a submission for a vent or flare event	<b>Yes, minor venting and/or flaring of natural gas.</b>

*An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.*

Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	<b>Yes</b>
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	<b>No</b>
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	<b>No</b>

**Equipment Involved**

Primary Equipment Involved	<i>Not answered.</i>
Additional details for Equipment Involved. Please specify	<i>Not answered.</i>

**Representative Compositional Analysis of Vented or Flared Natural Gas**

*Please provide the mole percent for the percentage questions in this group.*

Methane (CH4) percentage	<b>33</b>
Nitrogen (N2) percentage, if greater than one percent	<b>0</b>
Hydrogen Sulfide (H2S) PPM, rounded up	<b>0</b>
Carbon Dioxide (CO2) percentage, if greater than one percent	<b>3</b>
Oxygen (O2) percentage, if greater than one percent	<b>0</b>

*If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.*

Methane (CH4) percentage quality requirement	<b>0</b>
Nitrogen (N2) percentage quality requirement	<b>0</b>
Hydrogen Sulfide (H2S) PPM quality requirement	<b>0</b>
Carbon Dioxide (CO2) percentage quality requirement	<b>0</b>
Oxygen (O2) percentage quality requirement	<b>0</b>

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QUESTIONS, Page 2

Action 540453

**QUESTIONS (continued)**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number: 540453
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Date(s) and Time(s)</b>	
Date vent or flare was discovered or commenced	12/31/2025
Time vent or flare was discovered or commenced	01:00 AM
Time vent or flare was terminated	10:00 PM
Cumulative hours during this event	1

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 65 MCF   Recovered: 0 MCF   Lost: 65 MCF.</i>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was this vent or flare a result of downstream activity	<b>No</b>
Was notification of downstream activity received by this operator	<b>No</b>
Downstream OGRID that should have notified this operator	<b>0</b>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

<b>Steps and Actions to Prevent Waste</b>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	<b>False</b>
Please explain reason for why this event was beyond this operator's control	<i>Not answered.</i>
Steps taken to limit the duration and magnitude of vent or flare	<i>Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring</i>
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	<i>Implement a scheduled maintenance program to avoid failures</i>



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ACKNOWLEDGMENTS

Action 540453

**ACKNOWLEDGMENTS**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number: 540453
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 540453

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Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
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	Action Number: 540453
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**CONDITIONS**

Created By	Condition	Condition Date
mhrncirik	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/6/2026