



North East Blanco Unit 491A(nAPP2505740017) IKAV Energy Inc.
Simcoe Energy LLC
1199 Main Ave, Suite 101
Durango, CO 81301

To whom it may concern,

Event Background:

On 2/25/2025 an incident occurred on the North East Blanco Unit 491A (API# 30-045-32410) which resulted in a gas release that resulted in a fire on a natural gas compressor. The fire was isolated to the compressor which is in an enclosed cabinet.

Site Assessment:

1. Potential impacts from contaminates of concern.
 - a. There are no contaminates of concern as the fire happened on the compressor cabinet and was contained to the compressor.
2. Distance from agricultural land and municipal boundaries
 - a. Greater than five miles to agricultural land.
 - b. Greater than five miles to a municipal boundary.
3. Distance to nearest surface water, irrigation, or waters of the US
 - a. 800', See map below.
4. Geologic and hydrologic characteristics
 - a. Karst geologic characteristics – 6 miles, See map below
 - b. Lakebed – 800', See map below
 - c. Wetland – 800', See map below
 - d. 100 year floodplain – 800'
 - e. Subsurface mine – Greater than 5 miles.
5. Distance to nearest permitted well
 - a. Domestic/agricultural – SJ 03426 - 2.67 miles, See map below
 - b. Total well depth – 540'
 - c. Static water level – 420'
 - d. See attached document
6. Determination of clean up standards
 - a. Due to the fire being contained on the compressor skid and cabinet and no liquids leaking to the ground, Simcoe is requesting closure of the incident.

Spill Characterization and Sampling Plan:

1. Sampling and Analysis:
 - a. None.



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Simcoe Energy LLC
1199 Main Ave, Suite 101
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Remediation Plan:

1. No remediation planned, the burned compressor was removed and replaced with a like in kind unit.

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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 435494

QUESTIONS

| | |
|---|--|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 435494 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

QUESTIONS

| | |
|--|-----------------------------|
| Location of Release Source <i>Please answer all the questions in this group.</i> | |
| Site Name | Northeast Blanco Unit #491A |
| Date Release Discovered | 02/25/2025 |
| Surface Owner | Federal |

Incident Details

| | |
|--|------|
| <i>Please answer all the questions in this group.</i> | |
| Incident Type | Fire |
| Did this release result in a fire or is the result of a fire | Yes |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

| | |
|---|---|
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> | |
| Crude Oil Released (bbls) Details | <i>Not answered.</i> |
| Produced Water Released (bbls) Details | <i>Not answered.</i> |
| Is the concentration of chloride in the produced water >10,000 mg/l | <i>Not answered.</i> |
| Condensate Released (bbls) Details | <i>Not answered.</i> |
| Natural Gas Vented (Mcf) Details | <i>Cause: Fire Unknown Natural Gas Vented Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf.</i> |
| Natural Gas Flared (Mcf) Details | <i>Not answered.</i> |
| Other Released Details | <i>Not answered.</i> |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | On 2/25/2025 a fire was discovered on a wellhead compressor on location. |

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QUESTIONS, Page 2

Action 435494

QUESTIONS (continued)

| | |
|---|--|
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| | Action Type: [NOTIFY] Notification Of Release (NOR) |

QUESTIONS

| Nature and Volume of Release (continued) | |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | More volume information must be supplied to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

| Initial Response | |
|---|----------------------|
| <i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i> | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | False |
| All free liquids and recoverable materials have been removed and managed appropriately | False |
| If all the actions described above have not been undertaken, explain why | <i>Not answered.</i> |

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 435494

ACKNOWLEDGMENTS

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| | Action Number: 435494 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit notification of a release on behalf of my operator. |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29. |
| <input checked="" type="checkbox"/> | I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29. |
| <input checked="" type="checkbox"/> | I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 435494

CONDITIONS

| | |
|---|--|
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| | Action Number: 435494 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| jbrann | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141. | 2/26/2025 |

| | | PIPE | COMPRESSOR AND EQUIP | | |
|-----------|-------|-------|----------------------|-----------------|-------------------------------|
| LENGTH | FEET | 100 | 5 | | |
| PIPE ID | INCH | 3.068 | 24 | | |
| VOLUME | cf | 5.1 | 15.7 | | |
| MW | MW | 16.5 | 16.5 | | |
| PRESSURE | PSIA | 62.5 | 62.5 | | |
| Patm | PSIA | 12.5 | 12.5 | | |
| V @ P | CF | 25.7 | 78.5 | 104.2 CF | Volume of loss of containment |
| Seal Leak | SCF/H | | 270 | | |
| | CF/H | | 0.712 | | |
| Time | H | | 46.5 | 33.1 CF | Volume leaked from seal |
| | | | | 137 CF | Total Volume Released |

MCF

SUNDAY NOON

02/23/25 11:30

46.5 HRS DURATION

TUESDAY 10AM

02/25/25 10:00

60 MSCFD
80 TO 100 93 AVG
0/6 PSI3" METER TUBE
4" FLOWLINE
50 FT

NEBU 491a Site Map



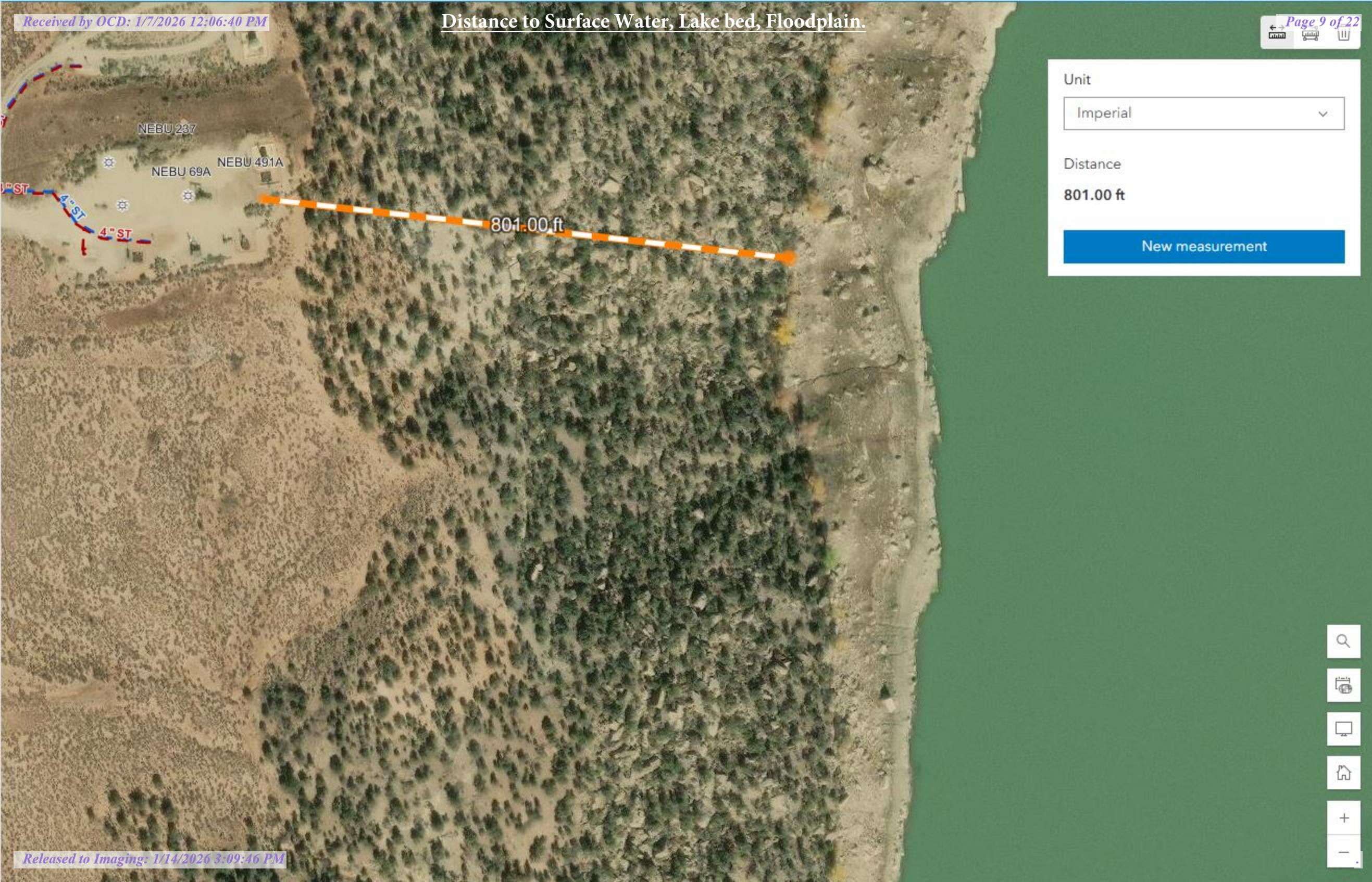
 IKAV San Juan Wells

NEBU 491a Site Map
Compressor Fire 2/25/2025

0 0.01 C

 IKAV

Loc: Sec. 26, T.31 N., R. 7 W.

Distance to Surface Water, Lake bed, Floodplain.

Distance to Nearest Water Well

Unit

Imperial

Distance

2.67 mi

New measurement

2.67 mi



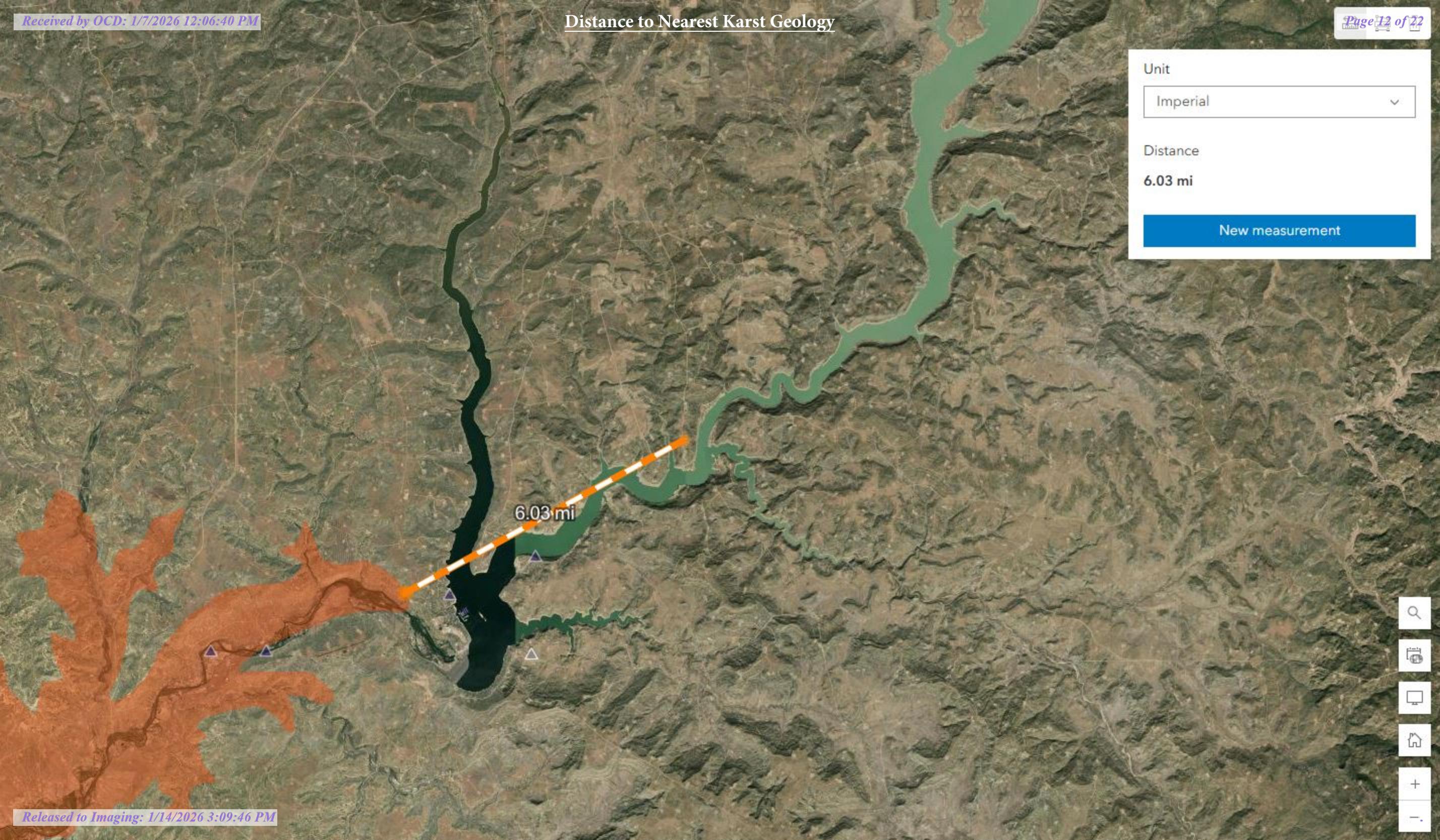
SJ-03426

Table Get directions Zoom to

| | |
|------------|----------------------|
| pcw_rcv_da | |
| elevation | 0.000000 |
| depth_well | 540 |
| grnd_wtr_s | S |
| percent_sh | 100 |
| depth_wate | 420 |
| log_file_d | 12/19/2003, 12:00 AM |
| sched_date | |



Distance to Nearest Karst Geology



Photos









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QUESTIONS

Action 541019

QUESTIONS

| | |
|---|---|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 541019 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

| Prerequisites | |
|------------------|---|
| Incident ID (n#) | nAPP2505740017 |
| Incident Name | NAPP2505740017 NORTHEAST BLANCO UNIT #491A @ 30-045-32410 |
| Incident Type | Fire |
| Incident Status | Remediation Closure Report Received |
| Incident Well | [30-045-32410] NORTHEAST BLANCO UNIT #491A |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|-----------------------------|
| Site Name | Northeast Blanco Unit #491A |
| Date Release Discovered | 02/25/2025 |
| Surface Owner | Federal |

Incident Details

Please answer all the questions in this group.

| | |
|--|------|
| Incident Type | Fire |
| Did this release result in a fire or is the result of a fire | Yes |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|--|---|
| Crude Oil Released (bbls) Details | <i>Not answered.</i> |
| Produced Water Released (bbls) Details | <i>Not answered.</i> |
| Is the concentration of chloride in the produced water >10,000 mg/l | <i>No</i> |
| Condensate Released (bbls) Details | <i>Not answered.</i> |
| Natural Gas Vented (Mcf) Details | <i>Cause: Fire Other (Specify) Natural Gas Vented Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.</i> |
| Natural Gas Flared (Mcf) Details | <i>Not answered.</i> |
| Other Released Details | <i>Not answered.</i> |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | <i>On 2/25/2025 a fire was discovered on a wellhead compressor on location.</i> |

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QUESTIONS, Page 2

Action 541019

QUESTIONS (continued)

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| | |

QUESTIONS

| Nature and Volume of Release (continued) | |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | More info needed to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

| Initial Response | |
|---|---------------------------------|
| <i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i> | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | False |
| All free liquids and recoverable materials have been removed and managed appropriately | False |
| If all the actions described above have not been undertaken, explain why | This was not a liquids release. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Jerrid Brann Title: Environmental Coordinator Email: jerrid.brann@machnr.com Date: 01/07/2026 |
|--|--|

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QUESTIONS, Page 3

Action 541019

QUESTIONS (continued)

| | |
|---|---|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 541019 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|--------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 100 and 500 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Between 500 and 1000 (ft.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Between 500 and 1000 (ft.) |
| An occupied permanent residence, school, hospital, institution, or church | Between 1 and 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 1 and 5 (mi.) |
| Any other fresh water well or spring | Between 1 and 5 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between 500 and 1000 (ft.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | None |
| A 100-year floodplain | Between 500 and 1000 (ft.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|------------|
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i> | |
| On what estimated date will the remediation commence | 03/12/2025 |
| On what date will (or did) the final sampling or liner inspection occur | 05/21/2025 |
| On what date will (or was) the remediation complete(d) | 03/12/2025 |
| What is the estimated surface area (in square feet) that will be remediated | 0 |
| What is the estimated volume (in cubic yards) that will be remediated | 0 |

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 541019

QUESTIONS (continued)

| | |
|---|---|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 541019 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

| | |
|--|---|
| Is (or was) there affected material present needing to be removed | No |
| Is (or was) there a power wash of the lined containment area (to be) performed | No |
| OTHER (Non-listed remedial process) | Yes |
| Other Non-listed Remedial Process. Please specify | No remediation was required due to the fire being contained inside the closed compressor cabinet. SIMCOE requested and was granted a variance to the liner inspection related to the floor of the compressor cabinet. |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Jerrid Brann Title: Environmental Coordinator Email: jerrid.brann@machnr.com Date: 01/07/2026 |
|--|--|

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

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Action 541019

QUESTIONS (continued)

| | |
|---|---|
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| | Action Number: 541019 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Liner Inspection Information | |
|---|------------|
| Last liner inspection notification (C-141L) recorded | 465935 |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 05/21/2025 |
| Was all the impacted materials removed from the liner | Yes |
| What was the liner inspection surface area in square feet | 100 |

| Remediation Closure Request | |
|---|--|
| <i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i> | |
| Requesting a remediation closure approval with this submission | Yes |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| What was the total surface area (in square feet) remediated | 0 |
| What was the total volume (cubic yards) remediated | 0 |
| Summarize any additional remediation activities not included by answers (above) | No remediation activities occurred aside from like in kind replacement of the compressor. The fire was contained within the compressor cabinet and did not touch the ground. |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| | |
|--|--|
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. | |
| I hereby agree and sign off to the above statement | Name: Jerrid Brann Title: Environmental Coordinator Email: jerrid.brann@machnr.com Date: 01/07/2026 |

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CONDITIONS

Action 541019

CONDITIONS

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| rhamlet | We have received your Remediation Closure Report for Incident #nAPP2505740017 Northeast Blanco Unit #491A, thank you. This Remediation Closure Report is approved. | 1/14/2026 |