



via NMOCD Permitting Online

2/17/2026

RE: Calculations or Specific Volume Justification
Bennetville Compressor Station
Incident ID nAPP2604649862

To Whom It May Concern,

ET Gathering and Processing, LLC (Energy Transfer) is hereby justifying the volume calculations done for incident #nAPP2604649862 at the Bennetville Compressor Station.

There was no release associated with the event February 14, 2026. A bearing seized, causing the belt to heat up. The belt then caught on fire due to the overheating. The fire melted the belt and burned any associated grease. Otherwise, no product was involved in this event. The fire was put out by Energy Transfer personnel with a fire extinguisher. While property damage did occur, there were no injuries associated with this event.

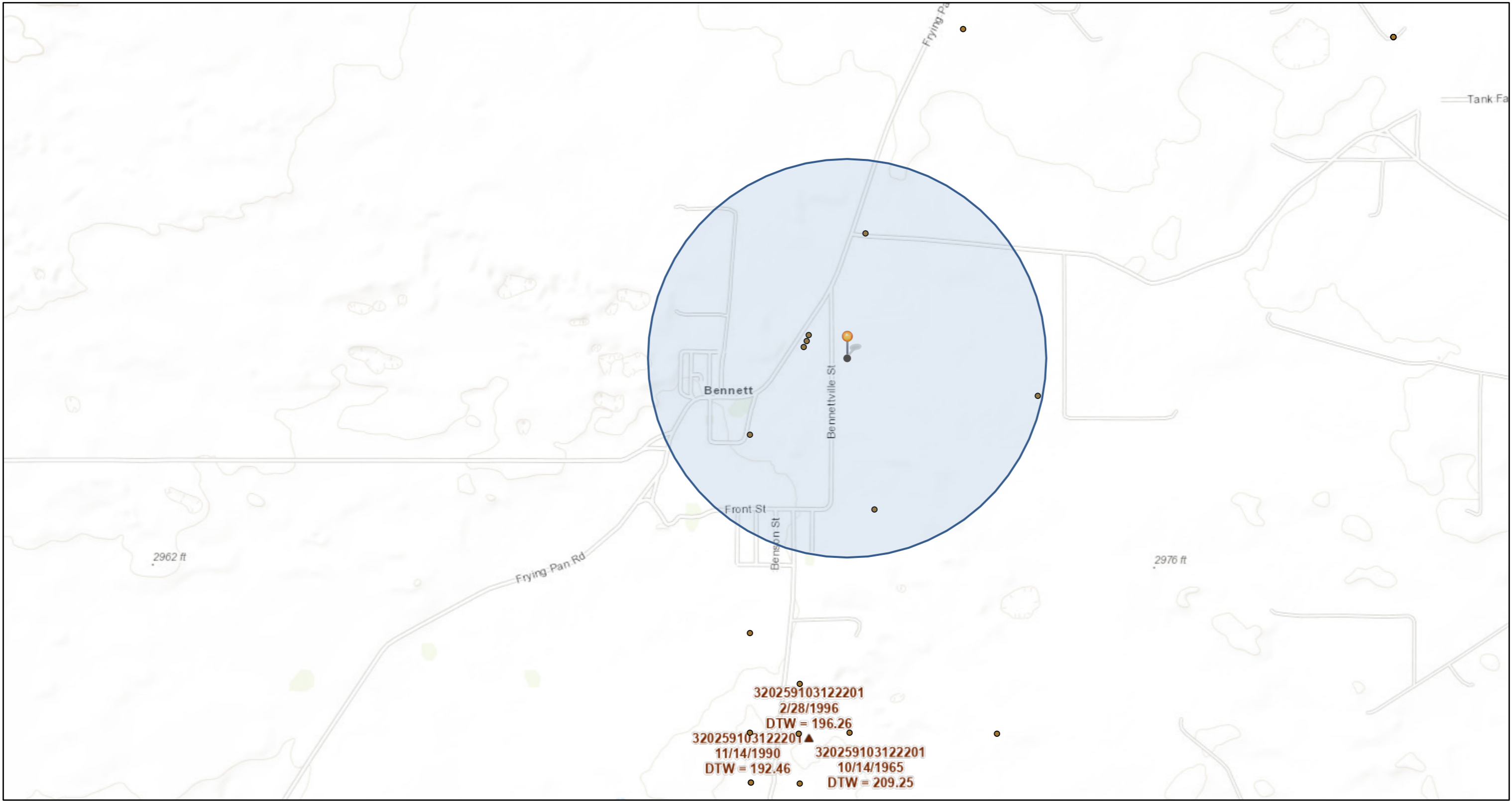
Should you have any questions or require additional information, please do not hesitate to contact me at heather.patterson@energytransfer.com or (575) 200-7264.

Respectfully,

A handwritten signature in black ink, appearing to read 'H. Patterson', followed by a horizontal line.

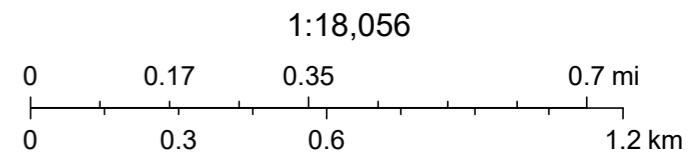
Heather M. Patterson
Sr. Environmental Specialist

Ground Water Well Locations_1/2 Mile Radius



2/17/2026, 8:51:21 AM

- Override 1
- Override 1
- OSE Points of Diversion
- USGS Historical GW Wells



USGS, Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2017 FEB 13 PM 2:47

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) CP-1303 POD1			OSE FILE NUMBER(S)		
	WELL OWNER NAME(S) Gregg Fulfer			PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS P.O. Box 1227			CITY Jal	STATE NM	ZIP 88252
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 04	SECONDS 24.5824	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND
		LONGITUDE	103	12	20.05	W * DATUM REQUIRED: WGS 84
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE						

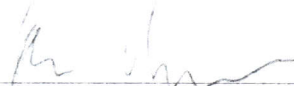
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD-1706	NAME OF LICENSED DRILLER Bryce J Wallace			NAME OF WELL DRILLING COMPANY Elite Drillers Corporation			
	DRILLING STARTED 2/4/17	DRILLING ENDED 2/8/17	DEPTH OF COMPLETED WELL (FT) 440	BORE HOLE DEPTH (FT) 440	DEPTH WATER FIRST ENCOUNTERED (FT) 230			
	COMPLETED WELL IS: <input checked="" type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 218			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	+1	20	17.5	Steel Grade B		12.57	.188	
	+2	200	12.25	Steel Grade B	weld	6.065	.28	
	200	440	12.25	Steel Grade B	weld	6.065	.28	.030

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	20	17.5	Cement Portland 1/11	17.5	Slurry & pour
	0	200	12.25	Cement Portland 1/11	115	Tremie
	200	440	12.25	12/20 silica sand	135	Tremie

FOR OSE INTERNAL USE			WR-20 WELL RECORD & LOG (Version 10/29/15)		
FILE NUMBER	CP-1303	POD NUMBER	1	TRN NUMBER	543949
LOCATION	Com.	265.37E.6.143			PAGE 1 OF 2

DEPTH (feet bgl)	THICKNESS (feet)		COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO			
0	7		Brown sand.	Y ✓ N	
7	23		Red sand.	Y ✓ N	
23	65		Red sand with gravel.	Y ✓ N	
65	90		Red clay.	Y ✓ N	
90	110		Red sandstone.	Y ✓ N	
110	150		Red/tan sandstone.	Y ✓ N	
150	160		Red sandstone.	Y ✓ N	
160	180		Red/tan sandstone.	Y ✓ N	
180	220		Yellow sandstone.	Y ✓ N	
220	270		Tan/grey sandstone.	✓ Y N	20.00
270	295		Red/tan sandstone.	Y ✓ N	
295	315		Tan/grey sandstone.	Y ✓ N	
315	368		Brown sandstone.	Y ✓ N	
368	380		Red sandstone.	Y ✓ N	
380	390		Brown sandstone.	✓ Y N	30.00
390	440		Dark red clay.	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:				TOTAL ESTIMATED WELL YIELD (gpm):	
<input type="checkbox"/> PUMP <input checked="" type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:				50.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Steve Stewart	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER / PRINT SIGNEE NAME	Bryce J Wallace _____ DATE

STATE ENGINEER OFFICE
 ROSWELL, NEW MEXICO
 2017 FEB 13 PM 2:47

FOR USE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 10/29/2015)	
FILE NUMBER	CP-1303	POD NUMBER	1
LOCATION	Com	TRN NUMBER	543949
			PAGE 2 OF 2

Memorandum To Files: CP-1303-POD1

From: Catherine Goetz /cgc

Subject: Drilling records for Well CP-1303 /cgc, POD1

Date: November 9, 2017

YMC 11-20-17
QC/IMAGE

Attached is drilling information pertaining to the construction of Artesian Well CP-1303-POD1.

Please collect the following information for the Fulfer Jal CP-1303 POD1 well:

CP-1303 POD1

Name of person recording info: Bryce Wallace

GENERAL INFO:

GPS coordinates of well - 32.0734951, 103.2055698

Total Depth of initial borehole and diameter – 440ft – 7 7/8”

Cement Applied to Borehole – brief description of back-plugging and dates (this will close-out the phase one part of the project) – N/A

Total depth of reamed hole (include how tag was determined) and diameter – 440ft. – 12 1/4” – Drill pipe and downhole tool measurement.

Total Depth of Well – 440ft.

Static water level – 218ft.

CASING:

Date: 2/7/17.

Casing composition/grade/ID/OD – B/6.065”/6.625”

Screen composition/grade/ID/OD - .030 slot/B/6.065”/6.625”

Photos of casing and screen – Attached.

Tally sheet – 12 – 20’ sections of screen / 10 – 20’ sections of blank

Receipt or Bill of Laden showing materials used – well casing, screen, centralizers – Attached.

Location of centralizers – 420’, 360’, 300’, 240’, 180’, 120’, 60’, 20’.

Photo of a double-beaded weld – Attached.

Welding company used – Jorge Soto Welding

CP-1303 POD1

FILTER PACK:

Date: 2/7/17

Sand type - 12/20 Silica sand.

Begin time/date application of filter pack - 2/7/17 3:30 pm

End time/date application of filter pack - 2/7/17 7:00 pm

Interval (include how determined, eg tagged with tremie pipe, etc) – 186' to 440' / 254' interval –

Tagged with tremie pipe.

BENTONITE: - N/A

Date:

Type

Method of application

Begin time/date application of bentonite

End time/date application of bentonite

Interval (include how determined, eg tagged with tremie pipe, etc)

CEMENT:

Date: 2/8/17

Cement type – Portland 1/11

Additives – None.

Mixed onsite or batch – Mixed on site.

Cement Density – 15.9 pounds per gallon

Method of application (e.g. pumping rate, tremie diameter) – 28 GPM per batch – Tremie – 1 ½" pipe.

Tremie set depth – 150'

CP-1303 P001

Begin time/date application of cement - 2/8/17 - 10:30 am

End time/date and volume of cement circulating to surface - 2/8/17 3:00pm - Volume 115 cubic ft. of cement - 105 bags.

Photo of cement circulating to surface - Attached.

Density of cement as returns to surface - 15.6 pounds per gallon.

Density of cement and time as continue pumping cement - 2:45pm 15.6 to 15.9 pounds per gallon.

(Record until cement density correlates to the density of cement applied)

End time/date of pumping cement - 3:00 pm 2/8/17.

Photo of final cement circulating to surface - Attached.

Interval of cement - 3.28 cubic feet per batch.

Total Volume of cement applied downhole - 115 cubic feet.

How much drop in cement upon settling (tag depth and time/date) - 2/9/17 - 2.5' drop.

If dropped, how much additional cement applied - Two bags.

If something does not go according to plan - document written and with photos as needed

CP-1303

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE		
NAME						
ADDRESS						
CITY, STATE, ZIP						
SOLD BY		CASH	C.O.D.	CHARGE	ON. ACCT.	MDSE. RETD. PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT			
1	Drive to location					
2	stand by for them to ready					
3	work all the openings					
4	fabricate some markers					
5	to keep the 6' on the					
6	center of the well.					
7	Drive back to the ship					
8						
9						
10						
11	Location: Greg Fuller No 2					
12						
13	Field work					
14	8.5 hrs @ 80.00				\$ 680.00	
15						
16						
17						
18						
RECEIVED BY						

paid # 2946
2/24/17

A-5805
T-46320/46350

KEEP THIS SLIP FOR REFERENCE

01-11

Aqseptence Group, Inc.
 1901 E Brundage Lane, Suite A-1
 Bakersfield, CA 93307
 Tel no : 1-866 361-9355
 Fax no : 1-661-323-1606
 Tax ID #: 33 - 0764792



**Aqseptence
 Group**

CP-1303

Sold to address:
 ELITE DRILLERS CORPORATION
 2416 BOB WHITE DR
 ODESSA TX 79761
 USA

Delivery note

Delivery note number	80068597
Delivery note date	09/22/2016
Customer's PO number/date	EMAIL / 09/15/2016
Order number/date	66362 / 09/15/2016
Sold to	10004371
Entered by	Nelson Villatoro
Ship to	80005098

Ship to address:
 ELITE DRILLERS CORPORATION
 CALL 210-414-7260/BRYCE432-272-0665
 4039 WEST 42ND STREET
 ODESSA TX 79764
 USA

Conditions

Shipping conditions: US: Prepaid and Add
 Delivery: FCA Bakersfield, CA
 TRUCK

Shipping details

Item	Material Description	Quantity shipped	UoM	Quantity backordered
000010	241883 MODEL, TYPE CHICAP CUSTOM LARGE DIA CS - 1000124992 With the following configuration: Size 6" PS, Slot 0.030 IN Material = Low Carbon Steel Overall Length in Feet = 20.00 Top Fitting = Pipe Extension Bottom Fitting = Pipe Extension Lifting Lugs Required (Y/N) ? Yes Top Pipe Extension Schedule Schedule 40 Top Pipe Extension Length (Ft) 1.000 Foot Bottom Pipe Extension Schedule Schedule 40 Bottom Pipe Ext Length (Ft) 1.000 Foot With the following batch valuation:	11.000	EA	

Ref.No. / Doc. No. / Del. Date
80068597 / 66362 / 09/22/2016



Aqseptence Group

CP-1303

Item	Material Description	Quantity shipped	UoM	Quantity backordered
000020	Batch Number 1000124992 241883 MODEL, TYPE CHICAP CUSTOM LARGE DIA CS - 1000124993 With the following configuration: Size 6" PS, Slot 0.030 IN Material = Low Carbon Steel Overall Length in Feet = 20.00 Top Fitting = Pipe Extension Bottom Fitting = Plate Bottom Lifting Lugs Required (Y/N) ? Yes Top Pipe Extension Schedule Schedule 40 Top Pipe Extension Length (Ft) 1.000 Foot With the following batch valuation: Batch Number 1000124993	1.000	EA	
000030	289556 SHIPPING AND HANDLING ESTIMATE THIS WOULD REQUIRE A PARTIAL FLATBED TRUCK FOR SHIPPING. ESTIMATE IS BASED ON A PARTIAL LOAD.	1.000	EA	

Signature	<i>Nelson Villalero</i>
Date	9-22-16

Aqseptence Group, Inc. on behalf of its designated affiliates and subsidiaries (such term shall include any subsidiary, division or affiliate of Aqseptence Group, Inc. as designated hereinafter) will furnish requested equipment, materials or service (hereinafter "Goods") to buyer. Such provision shall be governed by Aqseptence Group's terms and conditions published at: www.aqseptence.com (follow the link to Johnson Screens product page. The terms and conditions are located on the bottom right of the landing page) and/or that are forwarded with the order request (hereinafter "Terms"). These Terms shall control and govern all transactions between Buyer and Aqseptence Group, whether under subsequent verbal and/or written requests, unless subject to an express, duly executed agreement which is not a pre-printed form for the particular subject matter effective either upon buyer signing the Terms or order confirmation or quote, or upon Aqseptence Group shipping the Goods or otherwise commencing performance, whichever occurs first. The Terms, together with the specifications, drawings and other requirements specified, constitutes the entire agreement between the parties, and all prior negotiations are proposals related thereto are superseded and of no effect. Any written confirmation by buyer containing additional or different terms from the Terms shall be of no effect, unless Aqseptence Group expressly agrees, in writing, to such additional or different terms.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 557048

QUESTIONS

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 557048
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2604649862
Incident Name	NAPP2604649862 BENNETVILLE COMPRESSOR STATION @ K-06-26S-37E
Incident Type	Fire
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Bennetville Compressor Station
Date Release Discovered	02/14/2026
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other Gas Compressor Station Unknown Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Cause of the event is still under investigation. No injuries, substantial damage, or product released. Small fire was immediately put out with fire extinguisher.

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QUESTIONS, Page 2

Action 557048

QUESTIONS (continued)

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 557048
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	False
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	False
If all the actions described above have not been undertaken, explain why	There was no liquid/gas released for this event.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Samantha Figueroa Title: Environmental Specialist Email: samantha.figueroa@energytransfer.com Date: 02/24/2026
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QUESTIONS, Page 3

Action 557048

QUESTIONS (continued)

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 557048
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No

What is the minimum distance, between the closest lateral extents of the release and the following surface areas:

A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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CONDITIONS

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	Action Number: 557048
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	2/26/2026