

Ancell Environmental Consulting Services, LLC

December 28, 2025

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, New Mexico 87505

RE: Remediation Closure Report
Epic Energy State 16-6
Rio Arriba County, New Mexico
NMOCD Incident # nAPP252885465

To Whom it May Concern:

On behalf of Epic Energy, Ancell Environmental Consulting Services (AECS) has prepared the following Remediation Closure Report to document remediation activities at the Epic Energy State 16-6 (Site) in accordance with the regulatory requirements of the New Mexico Oil Conservation Division (NMOCD) outlined in 19.15.29 New Mexico Administrative Code (NMAC).

Release Summary

In October 2023, an NMSLO representative noted an area of staining under the separator. The staining was assumed to be the result of a leaking dump valve; however, it is unknown how long it was leaking or the volume released. During an excavation on September 23, 2025, the area was discovered as a reportable release based on the volume of soil removed from the Site. A Notice of a Release (NOR) and Initial C-141 was filed on October 15 and 27, 2025, respectively, with the NMOCD. Incident number nAPP252885465 was assigned to the release. All agency correspondence and notifications are included in Appendix A.

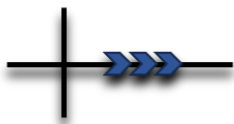
Site Description and History

The Site is located in Unit E, Section 16, Township 23 North, Range 06 West, Rio Arriba County, New Mexico, approximately 2 miles (mi) northwest of Counselor, New Mexico (36.2264137, -107.4807968) on State Land under the jurisdiction of the New Mexico State Land Office (NMSLO) (NMSLO Lease #E01207) (Figure 1).

A letter from the State of New Mexico Commissioner of Public Lands dated January 4, 2024, deemed the Site was low producing well and a net liability for the State Land Office. As such, the State required prompt plugging of the well and the Site to be remediated and reclaimed. The Site was plugged and abandoned on September 12, 2024. The pumpjack and all ancillary equipment were removed from the site on September 30, 2024. The site has not been inspected or released by NMOCD.

Sensitive Receptors and Site Characterization

Potential nearby receptors were assessed through the desktop reviews of the United States



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Geological Survey (SUGS) topographic maps, Federal Emergency Management Administration (FEMA) Google Earth Pro (GEP) maps, New Mexico Office of the State Engineer (NMOSE) database, New Mexico Water Rights Reporting System (NMWRRS), Aerial photographs, and Site-specific observations. Results from the desktop characterization review are presented below and potential site receptors are identified on Figure 2. Supplemental Site Characterization documentation is included in Appendix B.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, the Site is located approximately 1.7 miles from the NMOSE permitted well SJ 01156 point of diversion (POD). The recorded depth to water on the NMOSE database is 200 feet (ft) bgs. The well is approximately 53 feet higher in elevation than the Site, therefore the depth to ground water at the Site is estimated to be 253 ft bgs. The USGS permitted site no. 36133010727901 is located approximately 1.4 miles from the Site, and the recorded depth to water on the NMOCD database is 300 ft bgs. The USGS well is approximately 71 feet lower in elevation than the Site, therefore the depth to ground water is estimated to be 229 ft bgs. Based on the water well data available, the relative depth to water is between 229 and 253 ft bgs at the Site.

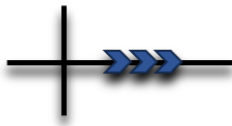
The closest continuously flowing or significant watercourse to the Site as defined in 19.15.17.7 NMAC is an ephemeral/intermittent stream that is mapped as less than 20 feet from the release area; however, there is evidence of channelized flow across the location post-oil and gas development. The release is located within the 100-year floodplain (Zone A) associated with the upper tributaries of Haynes Canyon.

All water features and elevations were determined using National Wetlands Inventory Mapper and the U.S. Geological Survey, 2023, Lybrook Quadrangle New Mexico, 1:24,000, 7.5-minute Series (Topographic), accessed June 2, 2025, on URL <https://ngmdb.usgs.gov/topoview/>.

There are no registered private or domestic water sources listed within a half mile of the release area in the New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) imaging database in the same or adjacent Public Land Survey System (PLSS) sections. Additional site considerations showed there are no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains located within the distances specified in 19.15.29.12.(4) NMAC.

Closure Criteria for Soils Impacted by a Release

The information provided in the Site Characterization above estimates that the depth to groundwater is between 229 and 253 ft bgs. This estimate was determined from wells over 0.5 miles away and considered invalid for accurate determination. However, due to the proximity of the watercourse and floodplain determination, per Subparagraph (a) of 19.15.29.12 (4), Epic Energy must treat the release as if it occurred less than 50 feet to ground water and adopt the most stringent closure criteria in Table I for all remediation activities at the Site.



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NMOCD Table I Closure Criteria for Soils Impacted by a Release			
	Constituent	Method*	Limit**
≤ 50 feet***	Chloride****	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

*Or other test methods approved by the division.

**Numerical limits or natural background level, whichever is greater.

***Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l Total Dissolved Solids (TDS)

****This applies to releases of produced water or other fluids, which may contain chloride.

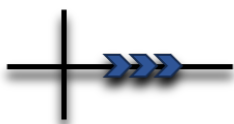
Additionally, in accordance with 19.15.29.13.D (1) and *Procedures for Implementation of the Spill Rule (2019)*, a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by United States Environmental Protection Agency (USEPA) Method 300.0 will be left in place to facilitate reseeded and revegetation after plugging and abandonment activities are completed.

Benzene 10 mg/kg
BTEX 50 mg/kg
Total TPH (GRO+DRO+ORO) 100 mg/kg
Chloride 600 mg/kg

Remediation Activities

Assessment Sampling

On August 8, 2025, AECS conducted a release assessment in the vicinity of the former separator. Five soil borings (Sep1 through Sep5) were installed in the area surrounding the hydrocarbon staining (Figure 3). Soil boring Sep1 was installed to 4 feet bgs and field screened for TPH. Field TPH concentrations in Sep1 were 1,420 mg/kg at one-foot bgs and less than 20.0 mg/kg at 2 ft bgs and 4 ft bgs. Additional soil borings (Sep2 through Sep5) were installed to 2' bgs and field analyzed for TPH and one foot and two feet bgs. Field TPH concentrations ranged from below method detection limits of 20.0 mg/kg in Sep2@1' up to 337 mg/kg in Sep5@1' bgs. Based on field sampling results, select samples were submitted for confirmation laboratory analysis. Field notes and field sampling sheets are included in Appendix C.



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All soil samples were collected into a new, clean, laboratory-supplied container, labeled with the location, date, time, and sampler name, and placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech in Farmington, New Mexico. Soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) per United States Environmental Protection Agency (USEPA) Method 8021B; total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and oil range organics (ORO) per USEPA Method 8015M; and chloride per USEPA Method 300.0. The laboratory analytical reports are included in Appendix C.

Laboratory analytical results reported benzene and BTEX concentrations below the method detection limits of 0.0250 mg/kg and 0.150 mg/kg, respectively, in all samples. Total TPH concentrations ranged from 28.0 mg/kg in Sep1@2' up to 2,320 mg/kg in Sep1@1'. Chloride concentrations ranged from 28.3 mg/kg in Sep4@1' up to 409 mg/kg in Sep1@1'. Based on field and laboratory analytical data, AECS recommended an initial excavation area with the final extents to be delineated during excavation activities.

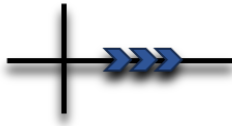
Initial Excavation Clearance

On September 23, 2025, AECS collected two 5-point composite soil samples in which soil sample SC1 was a 5-point composite of 3 walls (north, south, and west) and the base while soil sample SC2 was a 5-point composite of the east wall (Figure 4). The initial excavation measured 13 ft by 17 ft by 2 ft deep. During the initial excavation, buried pipe and a hydrocarbon odor were encountered. Approximately 24 cubic yards of soil were removed from the Site for disposal at the Envirotech Landfarm.

Laboratory analytical results reported benzene and BTEX concentrations below the method reporting limits of 0.0250 mg/kg and 0.150 mg/kg, respectively, in both samples. TPH as GRO was reported below laboratory detection limits of 20.0 mg/kg in both samples. The TPH as DRO was reported at 41.6 mg/kg in SC1 and 123 mg/kg in SC2. TPH as ORO was reported at 82.6 mg/kg in SC1 and 211 mg/kg in SC2. Total TPH concentrations were reported at 124 mg/kg in SC1 and 334 mg/kg in SC2. Chloride concentrations were reported at 31.8 mg/kg in SC1 and 50.3 mg/kg in SC2. Based on laboratory analytical results, additional excavation of the area was recommended.

Final Excavation Clearance

On November 6, 2025, six 5-point composite samples (SC3 through SC8) were collected from the walls and base of the excavation. All soil samples were submitted for confirmation laboratory analysis. The final excavation measured approximately 18 feet by 24 feet by 3 feet in depth. The excavation and sample locations are included on Figure 5. A photographic log is included in Appendix C.



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Laboratory analytical results reported benzene and BTEX concentrations below the method reporting limits of 0.0250 mg/kg and 0.150 mg/kg, respectively, in all samples. TPH concentrations were below laboratory detection limits of 20.0 mg/kg for GRO, 25.0 mg/kg for DRO, and 50.0 mg/kg for ORO in all samples. Chloride concentrations ranged from below laboratory detection limits of 20.0 mg/kg in SC3, SC4, and SC7 up to 390 mg/kg in SC5.

Discussion and Closure Request

On November 6, 2025, six confirmation soil samples (SC3 through SC8) reported benzene and total BTEX concentrations below the NMOCD closure criteria of 10 mg/kg and 50 mg/kg, respectively. All confirmation samples reported TPH concentrations below the NMOCD Table 1 Closure Criteria of 100 mg/kg. In addition, chloride concentrations in all samples were reported below remediation and reclamation standards of 600 mg/kg. The final excavation measured approximately 24 feet by 18 feet by 3 feet in depth. Each composite sample represented an area of no more than 200 square feet. Remedial activities included the excavation and removal of approximately 48 cubic yards from the Site. Based on the final laboratory analytical results, no further remediation work is recommended at the Epic Energy State 16-6. A Reclamation Activities Report will be submitted under separate cover.

Epic Energy believes this Remediation Closure Report addresses its contractual responsibility for potential damage to state lands caused by oil and gas operations at the Site and is protective of human health, the environment, and groundwater.

If you have any questions, please don't hesitate to contact us at 970-946-9869 or 970-946-1123.

Sincerely,

Emilee Skyles

Emilee Skyles
Project Manager/Geologist

Brian Skyles

Brian Skyles
Project Manager/Biologist

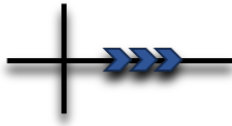
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- Figure 2 Site Receptor Map
- Figure 3 Initial Assessment Sample Locations
- Figure 4 Excavation Extent and Sample Locations

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- Table 2 Excavation Clearance Analytical Results

Epic Energy State 16-6
Incident nAPP252885465
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Appendices

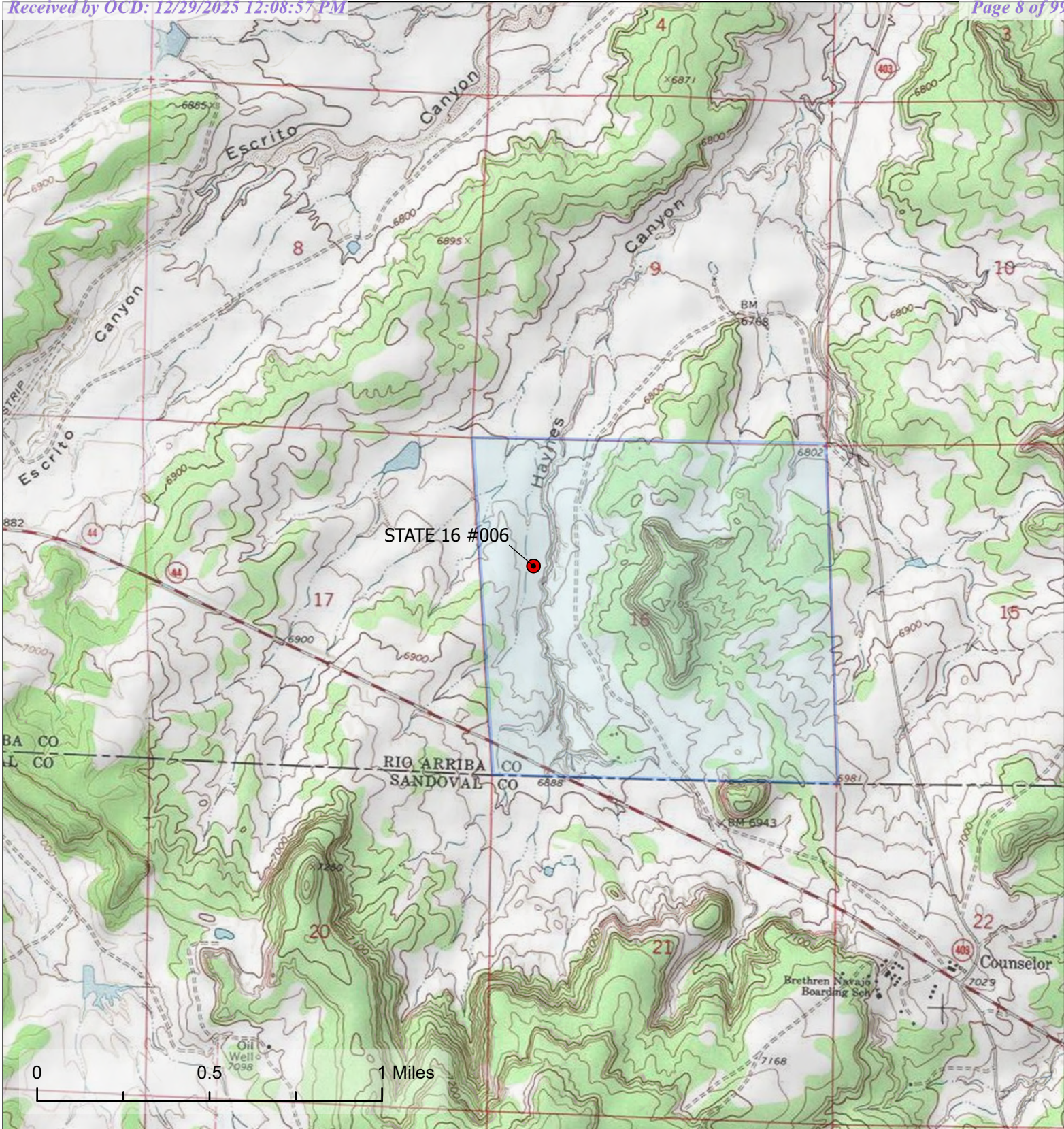
Appendix A. Agency Notifications

Appendix B. Site Characterization Supporting Documents

Appendix C. Field Notes, Field Sampling Sheets, and Photographic Log

Appendix D. Laboratory Analytical Results

FIGURES



Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP252885465
Rio Arriba County, New Mexico



● State 16-6 Well Monument

□ State Trust Land - NMSLO Lease No. E0-1207-0011

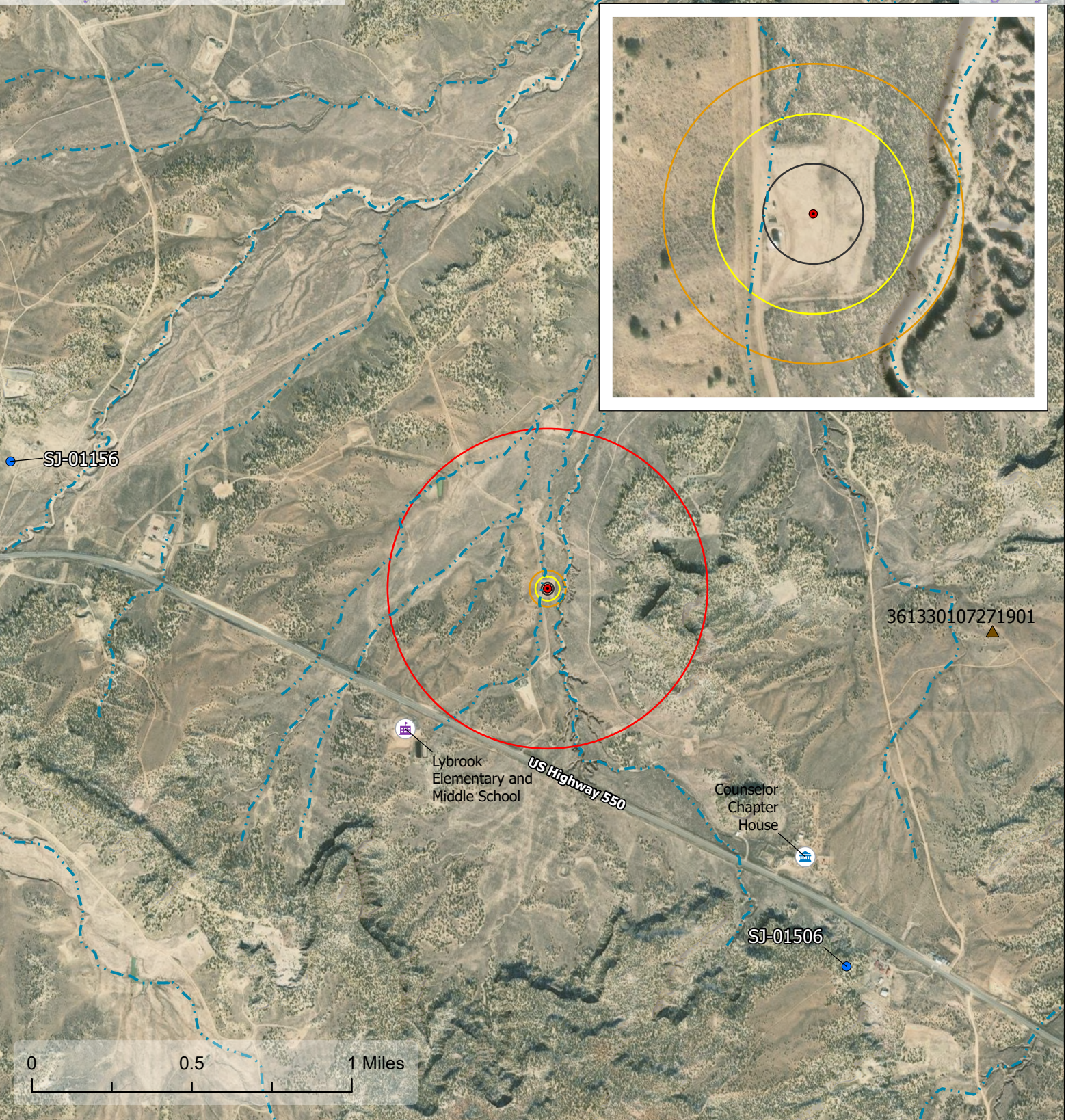
UTM NAD 83: Zone 13N; 277031E 4011915N | 107.4808°W 36.22641°N
 SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
 Scale: 1:24,000 | Rio Arriba County, New Mexico

Figure 1
Site Vicinity Map



Map Created by Gage Norris
 on Behalf of Ancestral Consulting LLC
 Prepared for: Epic Energy LLC
 Date Exported: 12/22/2025 5:52 PM





Path: C:\Users\jamon\OneDrive - Ancestral Environmental Consulting Services\Shared\Projects\Epic\Energy State 16-6 Maps\Epic Energy State 16-6 Maps.aprx

Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP252885465
Rio Arriba County, New Mexico



Figure 2
Site Receptor Map

- State 16-6 Well Monument
- Water Well
- ▲ USGS Historical Groundwater Well
- - - Ephemeral/Intermittent Stream
- 100' Buffer
- 200' Buffer
- 300' Buffer
- 0.5 Mile Buffer



UTM NAD 83: Zone 13N; 276947E 4012088N | 107.48179°W 36.22795°N
 SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
 Scale: 1:26,000 | Rio Arriba County, New Mexico

Map Created by Gage Norris
 on Behalf of Ancestral Consulting LLC
 Prepared for: Epic Energy LLC
 Date Exported: 12/23/2025 10:31 AM

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Access Road

Sep-4
Sep-3 Sep-1 Sep-5
Sep-2

Former BGT

Former AST

0 5 10 20 Feet

Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP252885465
Rio Arriba County, New Mexico

- Sample Location
- Former BGT



Figure 3
Initial Assessment
Sample Locations



Map Created by Gage Norris
on Behalf of Anzell Consulting LLC
Prepared for: Epic Energy LLC
Date Exported: 12/22/2025 6:26 PM



New Mexico

UTM NAD 83: Zone 13N; 277003E 4011914N | 107.48111°W 36.22639°N
SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
Scale: 1:100 | Rio Arriba County, New Mexico

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Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP252885465
Rio Arriba County, New Mexico

- Sample Location
- Former AST
- Former BGT
- Initial Excavation Extent

UTM NAD 83: Zone 13N; 277003E 4011914N | 107.48111°W 36.22639°N
 SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
 Scale: 1:100 | Rio Arriba County, New Mexico



Figure 4
Initial Excavation Extent
and Sample Locations



Map Created by Gage Norris
 on Behalf of Ancell Consulting LLC
 Prepared for: Epic Energy LLC
 Date Exported: 12/26/2025 2:57 PM





Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP252885465
Rio Arriba County, New Mexico

- Sample Location
- Former AST
- Former BGT
- ▭ Final Excavation Extent
- ▨ Ramp

UTM NAD 83: Zone 13N; 277003E 4011913N | 107.48111°W 36.22639°N
 SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
 Scale: 1:100 | Rio Arriba County, New Mexico



Figure 5
Final Excavation Extent
and Sample Locations



Map Created by Gage Norris
 on Behalf of Anell Consulting LLC
 Prepared for: Epic Energy LLC
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TABLES

Table 1. Initial Assessment Laboratory Analytical Results
 Epic Energy State 16-6
 API 30-039-26984
 Incident ID nAPP2528854650
 Section 16 Township 23 North Range 6 West
 36.228352, -107.578522
 Rio Arriba County, New Mexico

				Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	TPH - ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (19.15.29 NMAC)				10	--	--	--	50	--	--	--	100	600
Sample Date	Sample ID	Sample Depth (ft bgs)	Sample Type										
8/8/2025	Sep-1 1'	1	Discrete	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	1,260	1,060	2,320	409
8/8/2025	Sep-1 2'	2	Discrete	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	28	<50.0	28.0	185
8/8/2025	Sep-4 1'	1	Discrete	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	38.2	<50.0	38.2	28.3
8/8/2025	Sep-4 2'	2	Discrete	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	34.3
8/8/2025	Sep-5 1'	1	Discrete	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	72.6	99.3	172	204
8/8/2025	Sep-5 2'	2	Discrete	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	246

NOTES:
 TPH - Total Petroleum Hydrocarbons
 GRO - Gasoline Range Organics
 DRO - Diesel Range Organics
 ORO - Oil Range Organics
 BTEX - benzene, toluene, ethylbenzene, and total xylenes
 mg/kg - milligrams/kilograms
 NMOCD - New Mexico Oil Conservation Division
 NMAC - New Mexico Administrative Code
 -- threshold value not established
 ft bgs - feet below ground surface
 < - analyte not detected at or above the reporting limit

Table 2. Excavation Laboratory Analytical Results
 Epic Energy State 16 - 6
 API 30-039-26984
 Incident ID nAPP2528854650
 Section 16 Township 23 North Range 6 West
 36.228352, -107.578522
 Rio Arriba County, New Mexico

				Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	TPH - ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (19.15.29 NMAC)				10	--	--	--	50	--	--	--	100	600
Sample Date	Sample ID	Sample Location	Sample Depth (ft bgs)										
9/23/25	SC-1	North, South, West & Base Composite	0 to 2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	41.6	82.6	124	31.8
9/23/25	SC-2	East Wall	0 to 2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	123	211	334	50.3
11/6/25	SC-3	North Wall	0 to 2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	<20.0
11/6/25	SC-4	East Wall	0 to 2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	<20.0
11/6/25	SC-5	West Wall	0 to 2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	390
11/6/25	SC-6	South Wall	0 to 2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	34.4
11/6/25	SC-7	Base North	2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	<20.0
11/6/25	SC-8	Base South	2	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	24.3

NOTES:
 TPH - Total Petroleum Hydrocarbons
 GRO - Gasoline Range Organics
 DRO - Diesel Range Organics
 ORO - Oil Range Organics
 BTEX - benzene, toluene, ethylbenzene, and total xylenes
 mg/kg - milligrams/kilograms
 NMOCD - New Mexico Oil Conservation Division
 NMAC - New Mexico Administrative Code
 -- threshold value not established
 ft bgs - feet below ground surface
 < - analyte not detected at or above the reporting limit
bold indicates a result above NMOCD Table I Closure Criteria
italics indicates a result above NMOCD reclamation standards

APPENDIX A

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 515796

QUESTIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515796
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	State 16 6
Date Release Discovered	09/30/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Normal Operations Separator Motor Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 515796

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515796
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.
Reasons why this would be considered a submission for a notification of a major release	Unavailable.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 515796

ACKNOWLEDGMENTS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515796
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515796

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515796
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
smartinez	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	10/15/2025

Epic Energy State 16-6
API# 30-039-26984
36.228352, -107.578522
Unit E, Section 16 Township 23 North Range 06 West
Rio Arriba County, New Mexico

SPILL CALCULATION

The release was a result of a leaking dump valve. It is unknown how long the valve was leaking and the volume lost over time, therefore the estimated volume of impacted soil is unknown at this time.

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 519380

QUESTIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 519380
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2528854650
Incident Name	NAPP2528854650 STATE 16 6 @ 30-039-26984
Incident Type	Other
Incident Status	Initial C-141 Received
Incident Well	[30-039-26984] STATE 16 #006

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	STATE 16 6
Date Release Discovered	09/23/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Other Separator Crude Oil Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The release was a result of a leaking dump valve. It is unknown how long the valve was leaking and the volume lost over time.

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 519380

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 519380
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 10/27/2025
--	---

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 519380

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 519380
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519380

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 519380
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	Initial C-141 approved. Please note that the due date was 10/15/2025.	10/27/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 522915

QUESTIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 522915
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2528854650
Incident Name	NAPP2528854650 STATE 16 6 @ 30-039-26984
Incident Type	Other
Incident Status	Initial C-141 Approved
Incident Well	[30-039-26984] STATE 16 #006

Location of Release Source	
Site Name	STATE 16 6
Date Release Discovered	09/23/2025
Surface Owner	State

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	600
What is the estimated number of samples that will be gathered	6
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/06/2025
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Brian Skyles 970-946-1123
Please provide any information necessary for navigation to sampling site	36.2264137,-107.4807968

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 522915

CONDITIONS

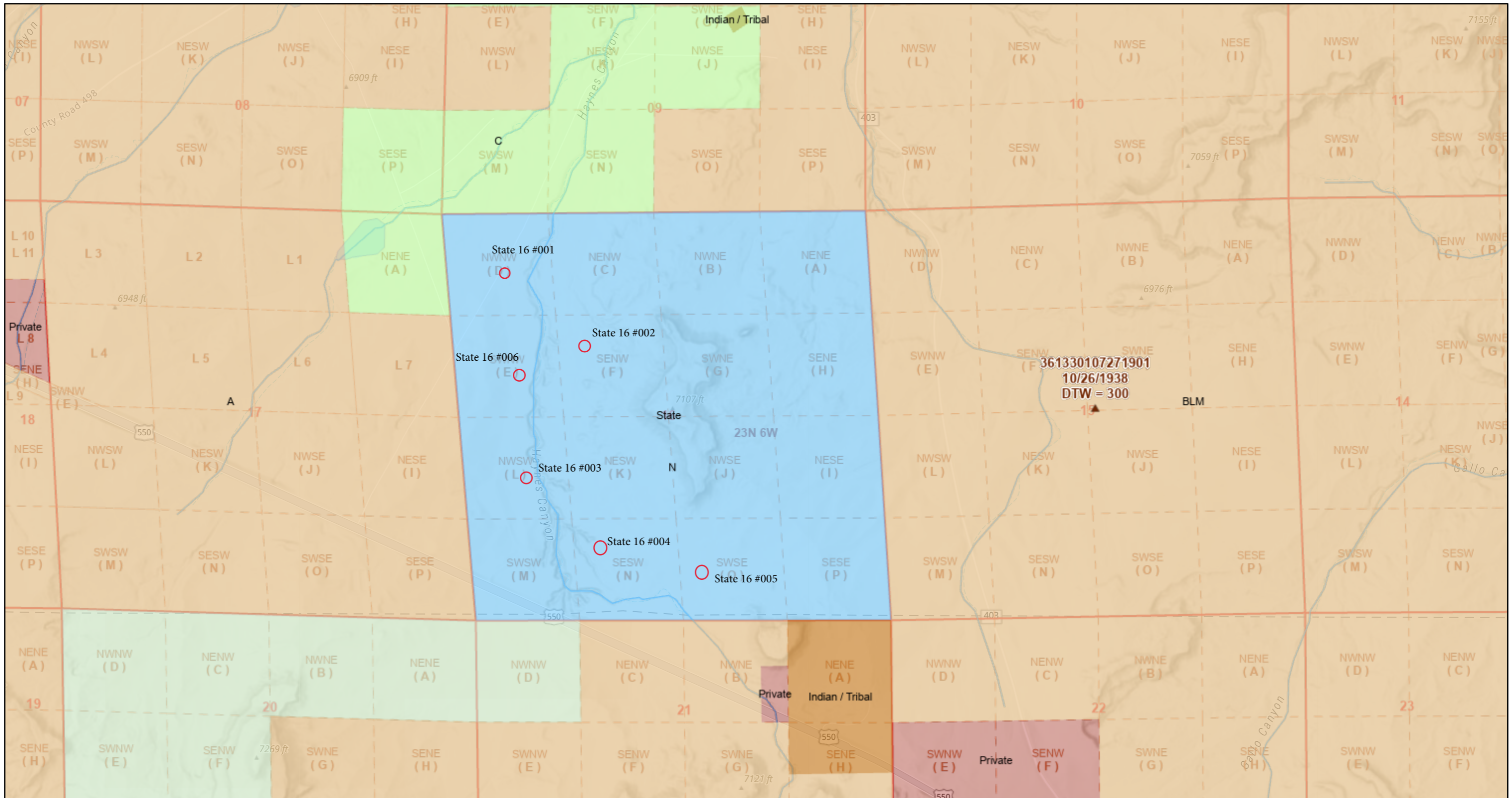
Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 522915
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
smartinez	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/4/2025
smartinez	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	11/4/2025

APPENDIX B

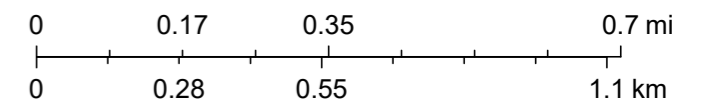
State 16 Wells - Groundwater



5/22/2024, 2:36:07 PM

1:18,056

▲ USGS Historical GW Wells	Land Ownership	OSW Water Bodys
Mineral Ownership	BLM	OSE Streams
A-All minerals are owned by U.S.	I	PLSS Second Division
C-Only coal is owned by the U.S.	P	PLSS First Division
N-No minerals are owned by the U.S.	S	PLSS Townships



U.S. BLM, Esri, NASA, NGA, USGS, FEMA, USGS, OCD, Esri Community Maps Contributors, New Mexico State University, San Juan County, NM, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, Bureau of Land Management, EPA, NPS, US

National Flood Hazard Layer FIRMMette



107°29'11"W 36°13'49"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D

OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs

OTHER AREAS		Area of Undetermined Flood Hazard Zone D
-------------	--	--

GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall

OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
OTHER FEATURES		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature

MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

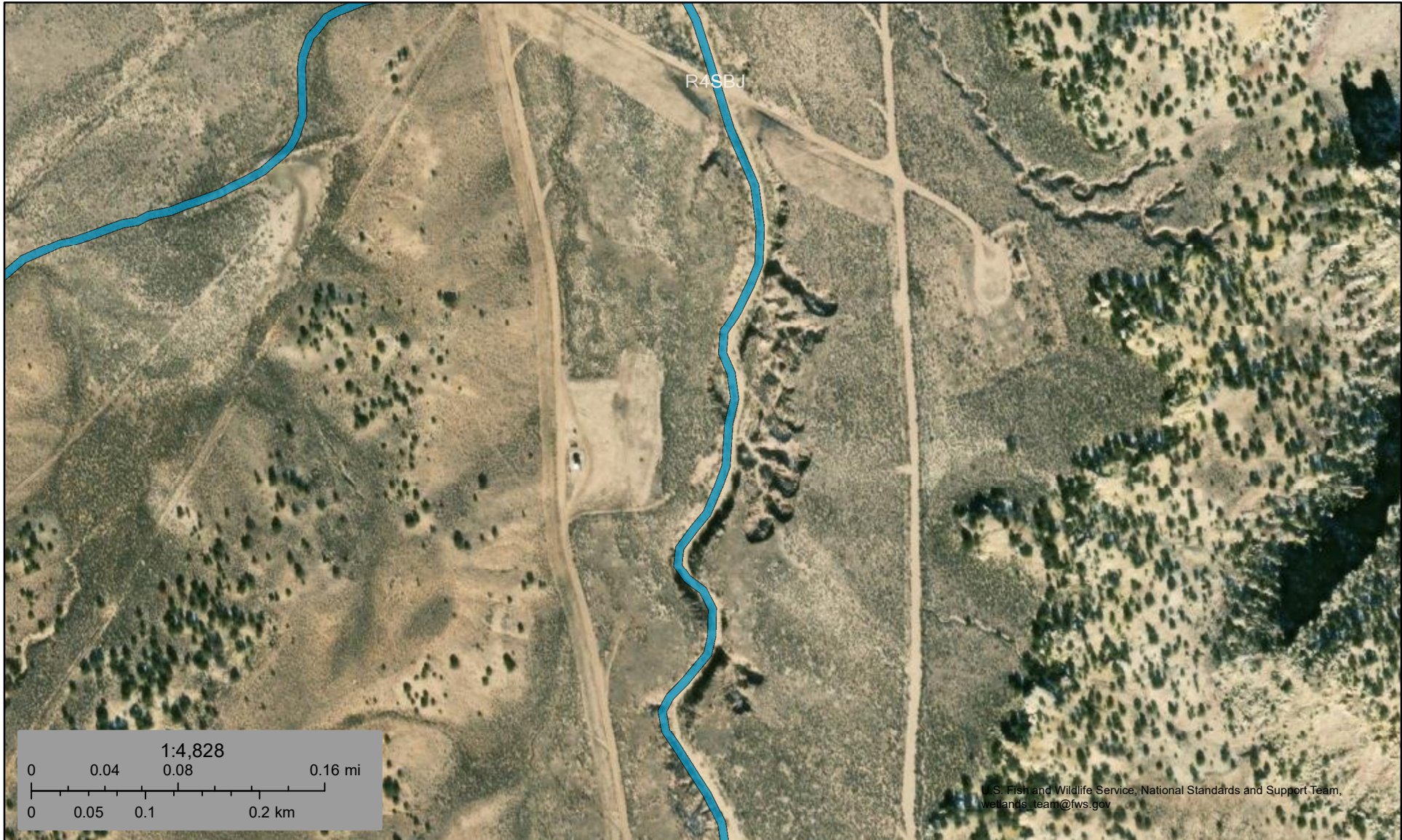
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/24/2025 at 3:12 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

U.S. Fish and Wildlife Service
National Wetlands Inventory

State 16-6



U.S. Fish and Wildlife Service, National Standards and Support Team, wetlands_team@fws.gov

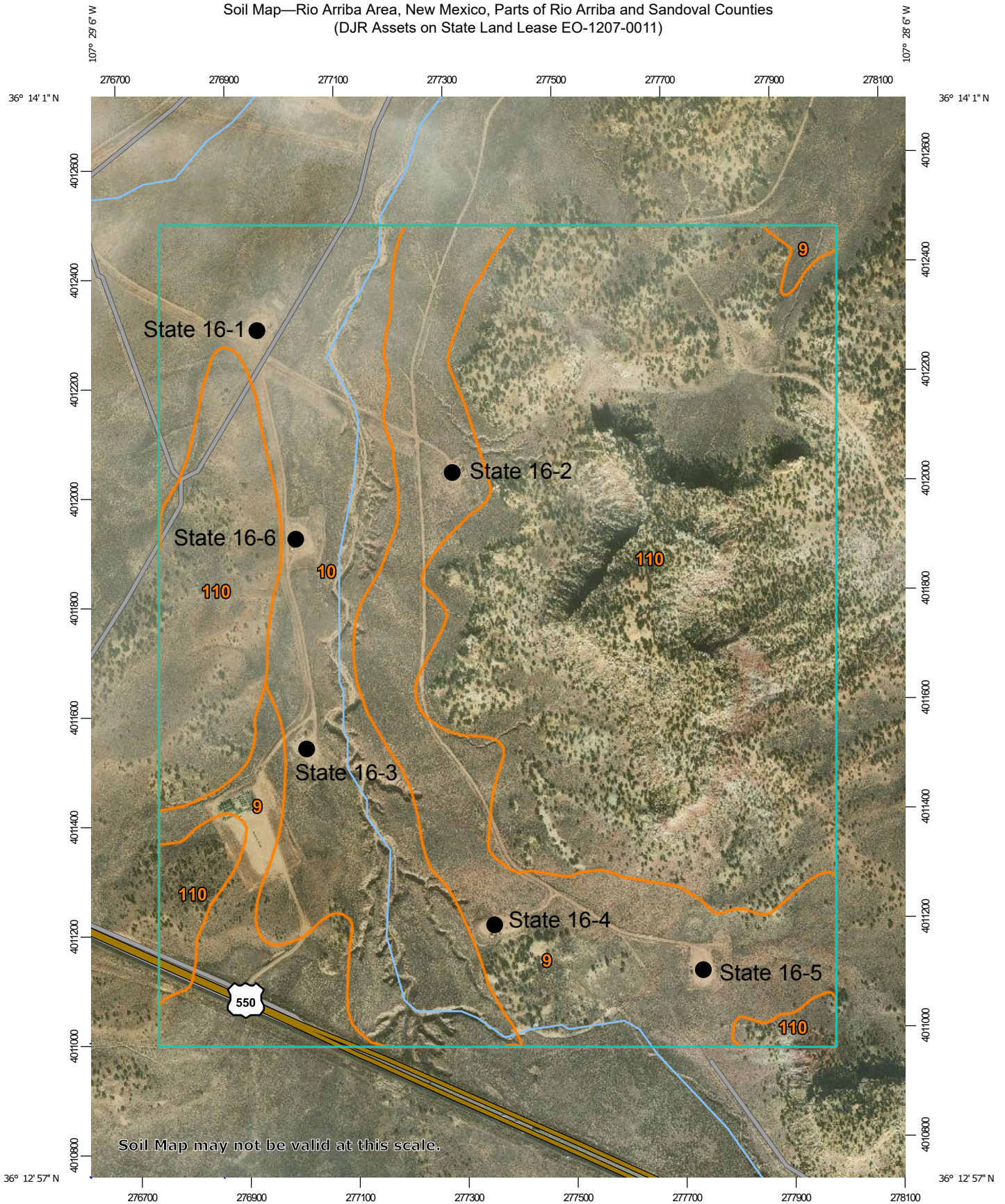
July 22, 2025

Wetlands

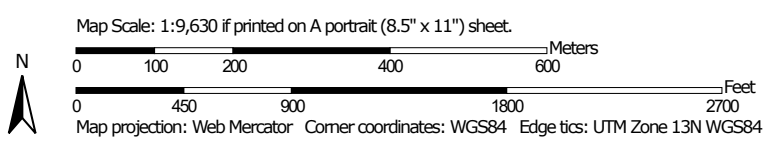
- | | | |
|--|---|--|
|  Estuarine and Marine Deepwater |  Freshwater Emergent Wetland |  Lake |
|  Estuarine and Marine Wetland |  Freshwater Forested/Shrub Wetland |  Other |
| |  Freshwater Pond |  Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Soil Map—Rio Arriba Area, New Mexico, Parts of Rio Arriba and Sandoval Counties
(DJR Assets on State Land Lease EO-1207-0011)




Soil Map may not be valid at this scale.



Soil Map—Rio Arriba Area, New Mexico, Parts of Rio Arriba and Sandoval Counties
(DJR Assets on State Land Lease EO-1207-0011)

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)




















Soils




 Soil Map Unit Polygons

 Soil Map Unit Lines


 Soil Map Unit Points

Special Point Features






-  Blowout
-  Borrow Pit
-  Clay Spot
-  Closed Depression
-  Gravel Pit
-  Gravelly Spot
-  Landfill
-  Lava Flow
-  Marsh or swamp
-  Mine or Quarry
-  Miscellaneous Water
-  Perennial Water
-  Rock Outcrop
-  Saline Spot
-  Sandy Spot
-  Severely Eroded Spot
-  Sinkhole
-  Slide or Slip
-  Sodic Spot

-  Spoil Area
-  Stony Spot
-  Very Stony Spot
-  Wet Spot
-  Other
-  Special Line Features


Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:24,000.

Warning: Soil Map may not be valid at this scale.
Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Rio Arriba Area, New Mexico, Parts of Rio Arriba and Sandoval Counties
Survey Area Data: Version 22, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 26, 2014—Apr 6, 2017

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
9	Pinavetes-Florita complex, 2 to 10 percent slopes	113.9	24.6%
10	Sparank-San Mateo silt loams, saline, sodic, 0 to 3 percent slopes	101.7	22.0%
110	Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes	247.2	53.4%
Totals for Area of Interest		462.8	100.0%

APPENDIX C

16-6 Sampling

Overcast 75°
no wind

Flicker - 11

SB-1	1'	8:15	135
* SB-2	1'	8:24	142
SB-1	2' 9"	8:33	72
* SB-2	2' 9"	8:40	135
SB-3	1'	10:30	122
SB-4	1'	10:25	128
SB-5	1'	10:20	119
* SB-2	4'	10:15	69
SB-6	1'	11:15	

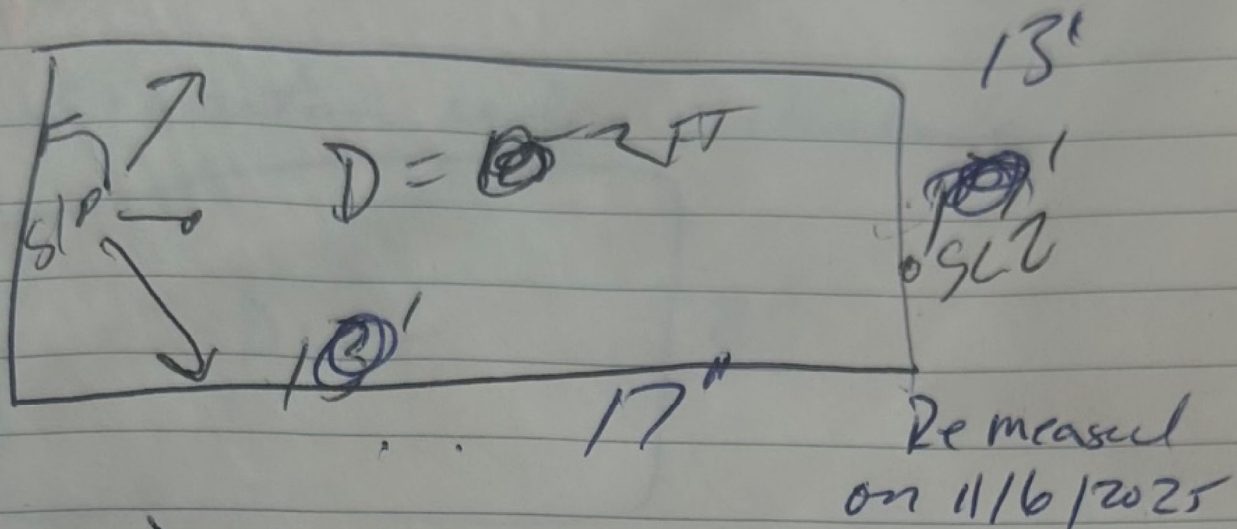
LL SB-1 2 hrs .2 - ND
 SB-2 .1 ND

①

1 Sep 1 - 1'	1420	12:10
" Sep 1 - 2'	0	12:20
Sep 1 - 4'	0	12:22

Sep 2 - 1'	0	13:10	Sep 5 1' 1350
Sep 2 - 2'	83	13:20	Sep 5 2' 1352
Sep 3 - 1'	17	13:30	7PM
Sep 3 - 2'	57	13:32	1 Sep 5 1' 337
1 Sep 4 - 1'	260	13:40	• Sep 5 2' 101
1 Sep 4 - 2'	101	13:45	
13:00		16	17:00
			17:30
			18:00

16-6

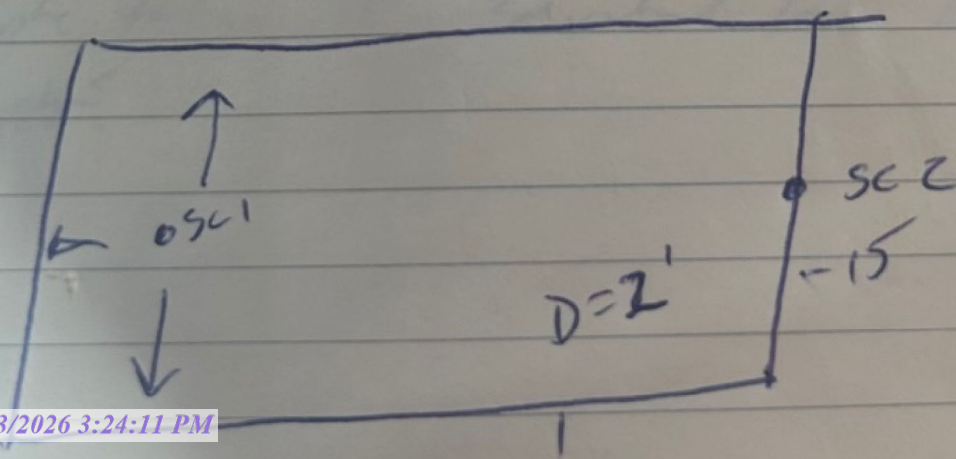


Cutting pipe off 9/24

See below

- Soil removed with Backhoe
- No visible status present
- Electric and Piping found in excavation process. They were removed after remediation complete
- 2 soil samples taken from location
- All dirt removed was sent to Envirotech land farm.

measured 11/6/2025



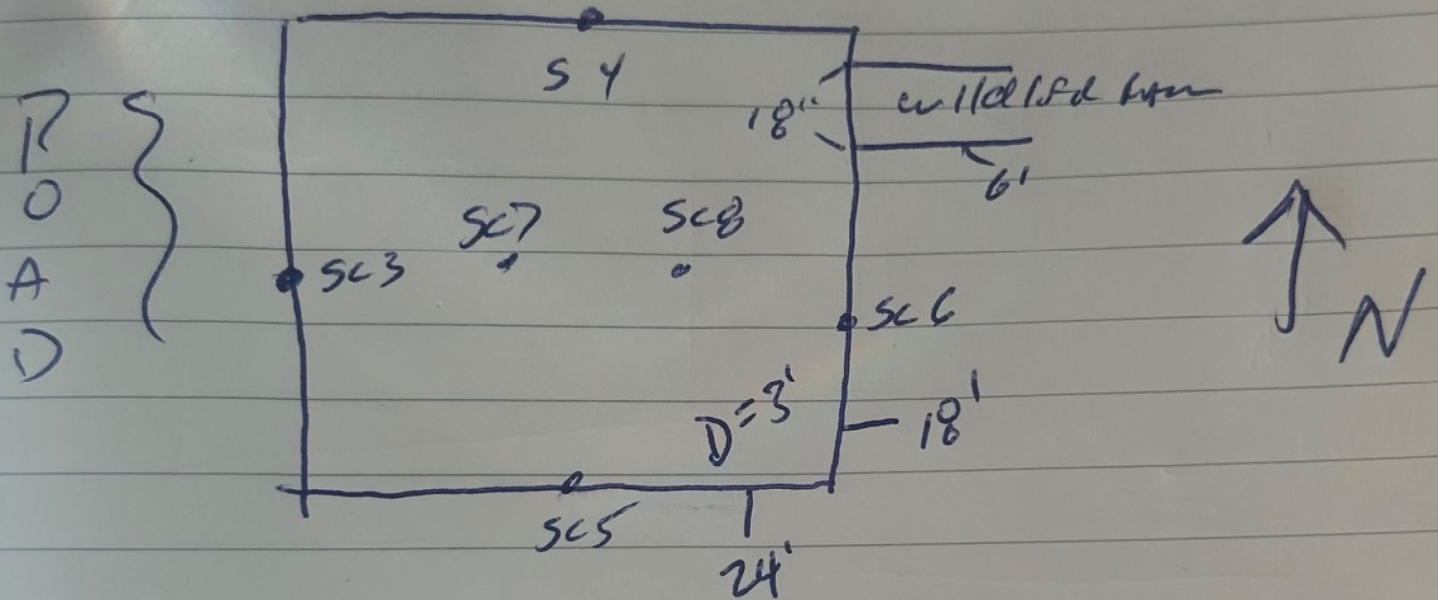
11/6/2025

Continued excavation of the 16-6
 Due to Failed Samples

Objective:

Continue excavation of walls + floor
 until Petro flag results are below
 threshold.

Approximately 30yds of Dirt removed before Sampling
 Began



	Time	Petro Results
SC3	9:43	39 mg/kg
SC4	10:00	126 mg/kg
SC5	10:15	0 mg/kg
SC6	10:35	28 mg/kg
SC7	10:50	0 mg/kg
SC8	10:54	0 mg/kg

Site Name: Epic Energy State 16-6					<i>Ancell Environmental Consulting Services 180 12th Avenue Durango, CO 81301</i>		
Well Head GPS: 36.226410, -107.480828							
AOC: Former Separator							
Sampling Team: Brian							
Sample Date	Sample ID	Sample Depth (bgs)	Sample Collection Time	PetroFlag Result (mg/kg)	PetroFlag Dilution	Chloride Concentration (ppm)	Notes (composite, grab, odor, color, soil type, moisture content, etc.):
8/7/2025	Sep1 -1'	1	12:10	1,420	NA	<20.0	Grab
8/7/2025	Sep1 - 2'	2	12:20	ND	NA	NA	Grab
8/7/2025	Sep1 - 4'	4	12:22	ND	NA	<20.0	Grab
8/7/2025	Sep2-1'	1	13:10	ND	NA	NA	Grab
8/7/2025	Sep2-2'	2	13:20	83	NA	NA	Grab
8/7/2025	Sep3-1'	1	13:30	17	NA	NA	Grab
8/7/2025	Sep3-2'	2	13:32	57	NA	NA	Grab
8/7/2025	Sep4-1'	1	13:40	260	NA	NA	Grab
8/7/2025	Sep4-2'	2	13:45	101	NA	NA	Grab
8/7/2025	Sep5-1'	1	13:50	337	NA	NA	Grab
8/7/2025	Sep5-2'	2	13:52	101	NA	NA	Grab

PetroFlag Setting 4
PetroFlag Calibration Complete
PetroFlag Operator Bskyles

Site Name: Epic Energy State 16-6				<i>Ancell Environmental Consulting Services 180 12th Avenue Durango, CO 81301</i>			
Well Head GPS: 36.226410, -107.480828							
AOC: Former Separator							
Sampling Team: Brian							

Sample Date	Sample ID	Sample Depth (bgs)	Sample Collection Time	PetroFlag Result (mg/kg)	PetroFlag Dilution	Chloride Concentration (ppm)	Notes (composite, grab, odor, color, soil type, moisture content, etc.):
11/6/2025	SC-3	0 to 3	9:43	39	NA	NA	Composite, east wall
11/6/2025	SC-4	0 to 3	10:00	126	NA	NA	Composite, north wall
11/6/2025	SC-5	0 to 3	10:15	ND	NA	NA	Composite, south wall
11/6/2025	SC-6	0 to 3	10:35	28	NA	NA	Composite, west wall
11/6/2025	SC-7	3	10:50	ND	NA	NA	Composite, base
11/6/2025	SC-8	3	10:56	ND	NA	NA	Composite, base

PetroFlag Setting 4
PetroFlag Calibration Complete
PetroFlag Operator Bskyles

Epic Energy - State 16-6 Photographic Log
36°13'35"N 107°28'52"W



Photo 1 Initial Excavation. Looking east, buried pipe is exposed during the excavation.



Photo 2 Initial Excavation. Looking west, buried pipe is exposed during the excavation.

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----next page---

Epic Energy - State 16-6 Photographic Log
36°13'35"N 107°28'52"W



Photo 4 Final Excavation. Looking southeast with view of base, south and east wall.



Photo 5 same as Photo 4 with compass for reference.



Photo 6 Final excavation. Looking northeast with view of base, north and east wall.



Photo 7 same as Photo 6 with compass for reference.

Epic Energy - State 16-6 Photographic Log
36°13'35"N 107°28'52"W



Photo 8 Final Excavation. Looking northwest with view of base, north and west wall.



Photo 9 same as Photo 8 with compass for reference.

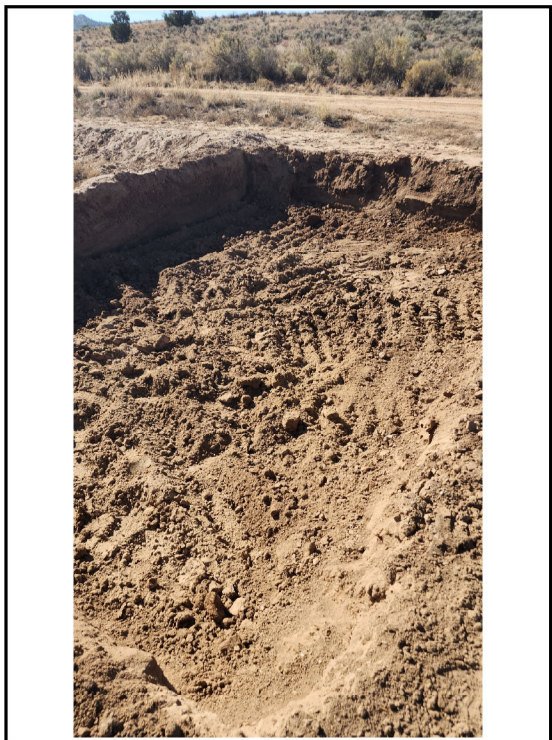


Photo 10 Final Excavation. Looking southwest with view of base, south, and west wall.



Photo 11 same as Photo 10 with compass for reference.

APPENDIX D

Report to:
Brian Skyles



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: State 16- 6

Work Order: E508107

Job Number: 18012-0006

Received: 8/8/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
8/15/25



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 8/15/25

Brian Skyles
7415 Main Street
Farmington, NM 87402

Project Name: State 16- 6
Workorder: E508107
Date Received: 8/8/2025 4:13:00PM

Brian Skyles,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/8/2025 4:13:00PM, under the Project Name: State 16- 6.

The analytical test results summarized in this report with the Project Name: State 16- 6 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 08/15/25 09:05
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Sep-1 2'	E508107-01A	Soil	08/08/25	08/08/25	Glass Jar, 2 oz.
Sep-4 1'	E508107-02A	Soil	08/08/25	08/08/25	Glass Jar, 2 oz.
Sep-4 2'	E508107-03A	Soil	08/08/25	08/08/25	Glass Jar, 2 oz.
Sep 5 1'	E508107-04A	Soil	08/08/25	08/08/25	Glass Jar, 2 oz.
Sep 5 2'	E508107-05A	Soil	08/08/25	08/08/25	Glass Jar, 2 oz.

Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Sep-1 2'
E508107-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Benzene	ND	0.0250	1	08/11/25	08/12/25	
Ethylbenzene	ND	0.0250	1	08/11/25	08/12/25	
Toluene	ND	0.0250	1	08/11/25	08/12/25	
o-Xylene	ND	0.0250	1	08/11/25	08/12/25	
p,m-Xylene	ND	0.0500	1	08/11/25	08/12/25	
Total Xylenes	ND	0.0250	1	08/11/25	08/12/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		93.1 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/11/25	08/12/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		93.4 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2533022
Diesel Range Organics (C10-C28)	28.0	25.0	1	08/11/25	08/12/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/11/25	08/12/25	
<i>Surrogate: n-Nonane</i>						
		94.8 %	61-141	08/11/25	08/12/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2533027
Chloride	185	20.0	1	08/11/25	08/12/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Sep-4 1'

E508107-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Benzene	ND	0.0250	1	08/11/25	08/12/25	
Ethylbenzene	ND	0.0250	1	08/11/25	08/12/25	
Toluene	ND	0.0250	1	08/11/25	08/12/25	
o-Xylene	ND	0.0250	1	08/11/25	08/12/25	
p,m-Xylene	ND	0.0500	1	08/11/25	08/12/25	
Total Xylenes	ND	0.0250	1	08/11/25	08/12/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		92.1 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/11/25	08/12/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.5 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2533022
Diesel Range Organics (C10-C28)	38.2	25.0	1	08/11/25	08/12/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/11/25	08/12/25	
<i>Surrogate: n-Nonane</i>		97.4 %	61-141	08/11/25	08/12/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2533027
Chloride	28.3	20.0	1	08/11/25	08/12/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Sep-4 2'

E508107-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Benzene	ND	0.0250	1	08/11/25	08/12/25	
Ethylbenzene	ND	0.0250	1	08/11/25	08/12/25	
Toluene	ND	0.0250	1	08/11/25	08/12/25	
o-Xylene	ND	0.0250	1	08/11/25	08/12/25	
p,m-Xylene	ND	0.0500	1	08/11/25	08/12/25	
Total Xylenes	ND	0.0250	1	08/11/25	08/12/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		93.2 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/11/25	08/12/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.3 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2533022
Diesel Range Organics (C10-C28)	ND	25.0	1	08/11/25	08/12/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/11/25	08/12/25	
<i>Surrogate: n-Nonane</i>		98.0 %	61-141	08/11/25	08/12/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2533027
Chloride	34.3	20.0	1	08/11/25	08/12/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Sep 5 1'

E508107-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Benzene	ND	0.0250	1	08/11/25	08/12/25	
Ethylbenzene	ND	0.0250	1	08/11/25	08/12/25	
Toluene	ND	0.0250	1	08/11/25	08/12/25	
o-Xylene	ND	0.0250	1	08/11/25	08/12/25	
p,m-Xylene	ND	0.0500	1	08/11/25	08/12/25	
Total Xylenes	ND	0.0250	1	08/11/25	08/12/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		94.2 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/11/25	08/12/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.9 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2533022
Diesel Range Organics (C10-C28)	72.6	25.0	1	08/11/25	08/12/25	
Oil Range Organics (C28-C36)	99.3	50.0	1	08/11/25	08/12/25	
<i>Surrogate: n-Nonane</i>		94.6 %	61-141	08/11/25	08/12/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2533027
Chloride	204	20.0	1	08/11/25	08/12/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Sep 5 2'

E508107-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Benzene	ND	0.0250	1	08/11/25	08/12/25	
Ethylbenzene	ND	0.0250	1	08/11/25	08/12/25	
Toluene	ND	0.0250	1	08/11/25	08/12/25	
o-Xylene	ND	0.0250	1	08/11/25	08/12/25	
p,m-Xylene	ND	0.0500	1	08/11/25	08/12/25	
Total Xylenes	ND	0.0250	1	08/11/25	08/12/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		91.9 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2533017
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/11/25	08/12/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.8 %	70-130	08/11/25	08/12/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2533022
Diesel Range Organics (C10-C28)	ND	25.0	1	08/11/25	08/12/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/11/25	08/12/25	
<i>Surrogate: n-Nonane</i>		95.3 %	61-141	08/11/25	08/12/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2533027
Chloride	246	20.0	1	08/11/25	08/12/25	



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2533017-BLK1)

Prepared: 08/11/25 Analyzed: 08/12/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.46		8.00		93.3	70-130			

LCS (2533017-BS1)

Prepared: 08/11/25 Analyzed: 08/12/25

Benzene	5.77	0.0250	5.00		115	70-130			
Ethylbenzene	5.52	0.0250	5.00		110	70-130			
Toluene	5.68	0.0250	5.00		114	70-130			
o-Xylene	5.39	0.0250	5.00		108	70-130			
p,m-Xylene	11.1	0.0500	10.0		111	70-130			
Total Xylenes	16.4	0.0250	15.0		110	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.36		8.00		92.1	70-130			

Matrix Spike (2533017-MS1)

Source: E508107-05

Prepared: 08/11/25 Analyzed: 08/12/25

Benzene	5.50	0.0250	5.00	ND	110	70-130			
Ethylbenzene	5.26	0.0250	5.00	ND	105	70-130			
Toluene	5.41	0.0250	5.00	ND	108	70-130			
o-Xylene	5.14	0.0250	5.00	ND	103	70-130			
p,m-Xylene	10.5	0.0500	10.0	ND	105	70-130			
Total Xylenes	15.7	0.0250	15.0	ND	105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.35		8.00		91.8	70-130			

Matrix Spike Dup (2533017-MSD1)

Source: E508107-05

Prepared: 08/11/25 Analyzed: 08/12/25

Benzene	6.05	0.0250	5.00	ND	121	70-130	9.44	27	
Ethylbenzene	5.76	0.0250	5.00	ND	115	70-130	9.12	26	
Toluene	5.94	0.0250	5.00	ND	119	70-130	9.23	20	
o-Xylene	5.64	0.0250	5.00	ND	113	70-130	9.24	25	
p,m-Xylene	11.5	0.0500	10.0	ND	115	70-130	8.97	23	
Total Xylenes	17.2	0.0250	15.0	ND	114	70-130	9.06	26	
Surrogate: 4-Bromochlorobenzene-PID	7.31		8.00		91.3	70-130			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2533017-BLK1)

Prepared: 08/11/25 Analyzed: 08/12/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.37		8.00		92.1	70-130			

LCS (2533017-BS2)

Prepared: 08/11/25 Analyzed: 08/12/25

Gasoline Range Organics (C6-C10)	51.3	20.0	50.0		103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.46		8.00		93.3	70-130			

Matrix Spike (2533017-MS2)

Source: E508107-05

Prepared: 08/11/25 Analyzed: 08/12/25

Gasoline Range Organics (C6-C10)	52.8	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00		94.1	70-130			

Matrix Spike Dup (2533017-MSD2)

Source: E508107-05

Prepared: 08/11/25 Analyzed: 08/12/25

Gasoline Range Organics (C6-C10)	52.2	20.0	50.0	ND	104	70-130	1.21	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.51		8.00		93.9	70-130			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2533022-BLK1)

Prepared: 08/11/25 Analyzed: 08/11/25

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	45.8		50.0		91.6	61-141			

LCS (2533022-BS1)

Prepared: 08/11/25 Analyzed: 08/11/25

Diesel Range Organics (C10-C28)	256	25.0	250		102	66-144			
Surrogate: n-Nonane	46.7		50.0		93.5	61-141			

Matrix Spike (2533022-MS1)

Source: E508103-08

Prepared: 08/11/25 Analyzed: 08/11/25

Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	50.5		50.0		101	61-141			

Matrix Spike Dup (2533022-MSD1)

Source: E508103-08

Prepared: 08/11/25 Analyzed: 08/11/25

Diesel Range Organics (C10-C28)	261	25.0	250	ND	104	56-156	3.10	20	
Surrogate: n-Nonane	48.3		50.0		96.6	61-141			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 8/15/2025 9:05:18AM
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Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2533027-BLK1)

Prepared: 08/11/25 Analyzed: 08/12/25

Chloride ND 20.0

LCS (2533027-BS1)

Prepared: 08/11/25 Analyzed: 08/12/25

Chloride 255 20.0 250 102 90-110

Matrix Spike (2533027-MS1)

Source: E508059-05

Prepared: 08/11/25 Analyzed: 08/12/25

Chloride 256 20.0 250 ND 102 80-120

Matrix Spike Dup (2533027-MSD1)

Source: E508059-05

Prepared: 08/11/25 Analyzed: 08/12/25

Chloride 257 20.0 250 ND 103 80-120 0.408 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 08/15/25 09:05
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ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State								
Client: <u>Chris Eason</u>				Company: <u>Chris Eason</u>				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX					
Project Name: <u>STP 16-4</u>				Address:				<u>E208107</u>		<u>18012-0006</u>						<input checked="" type="checkbox"/>								
Project Manager: <u>Brian Galt</u>				City, State, Zip:																				
Address:				Phone:																				
City, State, Zip:				Email:																				
Phone: <u>970 944 1123 970 946 9849</u>				Miscellaneous:																				
Email:																								
Sample Information										Analysis and Method						EPA Program								
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field	Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCED 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA					
																	Compliance	Y	or	N				
																	PWSID #							
																	Sample Temp			Remarks				
12:20	8/8/25			SEP-2 2'			1	X	X	X	X	X									3.8			
1340				SEP-4 1'			2														3.6			
1345				SEP-4 2'			3														3.4			
1350				SEP 5 1'			4														3.8			
1352				SEP 6 2'			5														3.4			
Additional Instructions:																								
I, (field sampler) attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																								
Sampled by: <u>[Signature]</u>																								
Relinquished by: (Signature)				Date				Time				Received by: (Signature)				Date				Time				Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
<u>[Signature]</u>				8/8/25				1612				<u>Keith Man</u>				8-8-25				1613				
Relinquished by: (Signature)				Date				Time				Received by: (Signature)				Date				Time				
Relinquished by: (Signature)				Date				Time				Received by: (Signature)				Date				Time				
Relinquished by: (Signature)				Date				Time				Received by: (Signature)				Date				Time				
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA														
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																								

Envirotech Analytical Laboratory

Printed: 8/12/2025 12:09:55PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Epic Energy	Date Received: 08/08/25 16:13	Work Order ID: E508107
Phone: 970-946-1123	Date Logged In: 08/11/25 08:56	Logged In By: Caitlin Mars
Email: bskylesenviro@outlook.com	Due Date: 08/15/25 07:00 (5 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? No
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? No
- 5. Were all samples received within holding time? Yes

Carrier: Brian Skyles

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Comments/Resolution

Samples 1 & 6 COC names did not match container names. Corrected COC to match containers per client. Matrix and no of containers not provided on COC.

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Emilee Skyles



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: State 16- 6

Work Order: E509258

Job Number: 18012-0006

Received: 9/23/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/30/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 9/30/25

Emilee Skyles
7415 Main Street
Farmington, NM 87402

Project Name: State 16- 6
Workorder: E509258
Date Received: 9/23/2025 2:06:00PM

Emilee Skyles,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/23/2025 2:06:00PM, under the Project Name: State 16- 6.

The analytical test results summarized in this report with the Project Name: State 16- 6 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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mgonzales@envirotech-inc.com

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Sample Summary

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 09/30/25 10:44
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SC-1	E509258-01A	Soil	09/23/25	09/23/25	Glass Jar, 2 oz.
SC-2	E509258-02A	Soil	09/23/25	09/23/25	Glass Jar, 2 oz.



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 9/30/2025 10:44:52AM
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SC-1

E509258-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2539091	
Benzene	ND	0.0250	1	09/24/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/24/25	09/27/25	
Toluene	ND	0.0250	1	09/24/25	09/27/25	
o-Xylene	ND	0.0250	1	09/24/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/24/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/24/25	09/27/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		92.9 %	70-130	09/24/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2539091	
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/24/25	09/27/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.9 %	70-130	09/24/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM		Batch: 2540022	
Diesel Range Organics (C10-C28)	41.6	25.0	1	09/25/25	09/30/25	
Oil Range Organics (C28-C36)	82.6	50.0	1	09/25/25	09/30/25	
<i>Surrogate: n-Nonane</i>		105 %	61-141	09/25/25	09/30/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2539149	
Chloride	31.8	20.0	1	09/26/25	09/26/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 9/30/2025 10:44:52AM
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SC-2

E509258-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539091
Benzene	ND	0.0250	1	09/24/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/24/25	09/27/25	
Toluene	ND	0.0250	1	09/24/25	09/27/25	
o-Xylene	ND	0.0250	1	09/24/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/24/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/24/25	09/27/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		92.9 %	70-130	09/24/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539091
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/24/25	09/27/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.0 %	70-130	09/24/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2540022
Diesel Range Organics (C10-C28)	123	25.0	1	09/25/25	09/30/25	
Oil Range Organics (C28-C36)	211	50.0	1	09/25/25	09/30/25	
<i>Surrogate: n-Nonane</i>		107 %	61-141	09/25/25	09/30/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2539149
Chloride	50.3	20.0	1	09/26/25	09/26/25	



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 9/30/2025 10:44:52AM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2539091-BLK1)

Prepared: 09/24/25 Analyzed: 09/26/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.57		8.00		94.7	70-130			

LCS (2539091-BS1)

Prepared: 09/24/25 Analyzed: 09/26/25

Benzene	4.28	0.0250	5.00		85.6	70-130			
Ethylbenzene	4.12	0.0250	5.00		82.4	70-130			
Toluene	4.21	0.0250	5.00		84.2	70-130			
o-Xylene	4.21	0.0250	5.00		84.1	70-130			
p,m-Xylene	8.34	0.0500	10.0		83.4	70-130			
Total Xylenes	12.5	0.0250	15.0		83.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.67		8.00		95.9	70-130			

Matrix Spike (2539091-MS1)

Source: E509254-11

Prepared: 09/24/25 Analyzed: 09/26/25

Benzene	5.00	0.0250	5.00	ND	100	70-130			
Ethylbenzene	4.81	0.0250	5.00	ND	96.2	70-130			
Toluene	4.92	0.0250	5.00	ND	98.4	70-130			
o-Xylene	4.89	0.0250	5.00	ND	97.8	70-130			
p,m-Xylene	9.65	0.0500	10.0	ND	96.5	70-130			
Total Xylenes	14.5	0.0250	15.0	ND	97.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.72		8.00		96.5	70-130			

Matrix Spike Dup (2539091-MSD1)

Source: E509254-11

Prepared: 09/24/25 Analyzed: 09/29/25

Benzene	4.64	0.0250	5.00	ND	92.8	70-130	7.53	27	
Ethylbenzene	4.58	0.0250	5.00	ND	91.6	70-130	4.79	26	
Toluene	4.63	0.0250	5.00	ND	92.6	70-130	6.02	20	
o-Xylene	4.64	0.0250	5.00	ND	92.8	70-130	5.22	25	
p,m-Xylene	9.29	0.0500	10.0	ND	92.9	70-130	3.88	23	
Total Xylenes	13.9	0.0250	15.0	ND	92.8	70-130	4.33	26	
Surrogate: 4-Bromochlorobenzene-PID	7.63		8.00		95.4	70-130			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 9/30/2025 10:44:52AM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec % %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2539091-BLK1)

Prepared: 09/24/25 Analyzed: 09/26/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00		87.1	70-130			

LCS (2539091-BS2)

Prepared: 09/24/25 Analyzed: 09/26/25

Gasoline Range Organics (C6-C10)	45.3	20.0	50.0		90.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.06		8.00		88.2	70-130			

Matrix Spike (2539091-MS2)

Source: E509254-11

Prepared: 09/24/25 Analyzed: 09/26/25

Gasoline Range Organics (C6-C10)	41.0	20.0	50.0	ND	82.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.22		8.00		90.2	70-130			

Matrix Spike Dup (2539091-MSD2)

Source: E509254-11

Prepared: 09/24/25 Analyzed: 09/26/25

Gasoline Range Organics (C6-C10)	39.8	20.0	50.0	ND	79.7	70-130	2.94	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.87		8.00		85.8	70-130			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 9/30/2025 10:44:52AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: HM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540022-BLK1)

Prepared: 09/29/25 Analyzed: 09/29/25

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.6		50.0		95.2	61-141			

LCS (2540022-BS1)

Prepared: 09/29/25 Analyzed: 09/29/25

Diesel Range Organics (C10-C28)	251	25.0	250		101	66-144			
Surrogate: n-Nonane	48.8		50.0		97.5	61-141			

Matrix Spike (2540022-MS1)

Source: E509254-12RE1 Prepared: 09/29/25 Analyzed: 09/29/25

Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	56-156			
Surrogate: n-Nonane	48.9		50.0		97.9	61-141			

Matrix Spike Dup (2540022-MSD1)

Source: E509254-12RE1 Prepared: 09/29/25 Analyzed: 09/29/25

Diesel Range Organics (C10-C28)	258	25.0	250	ND	103	56-156	2.36	20	
Surrogate: n-Nonane	49.9		50.0		99.8	61-141			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 9/30/2025 10:44:52AM
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Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2539149-BLK1)

Prepared: 09/26/25 Analyzed: 09/26/25

Chloride	ND	20.0							
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LCS (2539149-BS1)

Prepared: 09/26/25 Analyzed: 09/26/25

Chloride	252	20.0	250		101	90-110			
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Matrix Spike (2539149-MS1)

Source: E509287-01

Prepared: 09/26/25 Analyzed: 09/26/25

Chloride	332	20.0	250	68.9	105	80-120			
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Matrix Spike Dup (2539149-MSD1)

Source: E509287-01

Prepared: 09/26/25 Analyzed: 09/26/25

Chloride	335	20.0	250	68.9	106	80-120	0.886	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16- 6 Project Number: 18012-0006 Project Manager: Emilee Skyles	Reported: 09/30/25 10:44
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ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Epic Energy Project Name: State 16-6 Project Manager: Emilee Skyles Address: City, State, Zip: Phone: 970-946-9869 Email: emskyles@ancellconsulting.com				Company: Epic Energy Address: City, State, Zip: Phone: Email: Miscellaneous:				Lab WO# E509258 Job Number 18012-0006				1D 2D 3D Std X				NM CO UT TX X			
Analysis and Method												EPA Program							
DRO/DRO by 8015 GRO/DRO by 8015 BTEX by 8021 VOC by 8260 Chloride 300.0 TCEQ 1005 - TX RCRA 8 Metals BGDOC - NM BGDOC - TX												SDWA CWA RCRA Compliance Y or N PWSID #							

Sample Information													Sample Temp	Remarks				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field	Lab	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX			RCRA 8 Metals	BGDOC - NM	BGDOC - TX	
12:36	9/24/25	S	2	SC-1		1									X		5.4	
12:45	9/23/25	S	1	SC-2		2									X		5.6	

Additional Instructions:

I, (field sampler) attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by:						Received by:						Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice:
Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	
	7/23/25	14:06		9.23.25	14:06							
Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	
Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	Relinquished by: (Signature)	Date	Time	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 9/23/2025 2:26:22PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Epic Energy	Date Received: 09/23/25 14:06	Work Order ID: E509258
Phone: (505) 327-4892	Date Logged In: 09/23/25 14:24	Logged In By: Caitlin Mars
Email: emskyles@ancellconsulting.com	Due Date: 09/30/25 17:00 (5 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Brian Skyles

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? No
 - Collectors name? No

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

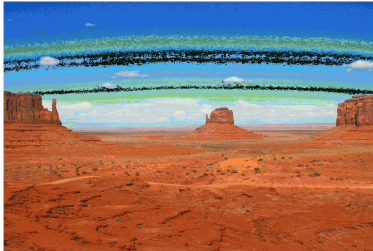
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Brian Skyles



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: State 16-6

Work Order: E511039

Job Number: 18012-0006

Received: 11/6/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/12/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 11/12/25

Brian Skyles
7415 Main Street
Farmington, NM 87402

Project Name: State 16-6
Workorder: E511039
Date Received: 11/6/2025 1:53:00PM

Brian Skyles,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/6/2025 1:53:00PM, under the Project Name: State 16-6.

The analytical test results summarized in this report with the Project Name: State 16-6 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Sample Summary

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/25 17:31
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SC-3	E511039-01A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-4	E511039-02A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-5	E511039-03A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-6	E511039-04A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-7	E511039-05A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-8	E511039-06A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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SC-3

E511039-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		114 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		90.8 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>						
		105 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2546023
Chloride	ND	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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SC-4

E511039-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		116 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.0 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		103 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2546023
Chloride	ND	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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SC-5

E511039-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		115 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.0 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		106 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2546023
Chloride	390	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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SC-6

E511039-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		116 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		90.9 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		104 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2546023
Chloride	34.4	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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SC-7

E511039-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/08/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/08/25	
Toluene	ND	0.0250	1	11/07/25	11/08/25	
o-Xylene	ND	0.0250	1	11/07/25	11/08/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/08/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/08/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		117 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/08/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.1 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		103 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2546023
Chloride	ND	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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SC-8

E511039-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Benzene	ND	0.0250	1	11/07/25	11/08/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/08/25	
Toluene	ND	0.0250	1	11/07/25	11/08/25	
o-Xylene	ND	0.0250	1	11/07/25	11/08/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/08/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/08/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		114 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/08/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		89.4 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2545147	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		99.9 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2546023	
Chloride	24.3	20.0	1	11/10/25	11/11/25	



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2545142-BLK1)

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.91		8.00		111	70-130			

LCS (2545142-BS1)

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	3.66	0.0250	5.00		73.2	70-130			
Ethylbenzene	3.55	0.0250	5.00		71.0	70-130			
Toluene	3.60	0.0250	5.00		72.1	70-130			
o-Xylene	3.64	0.0250	5.00		72.7	70-130			
p,m-Xylene	7.29	0.0500	10.0		72.9	70-130			
Total Xylenes	10.9	0.0250	15.0		72.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.91		8.00		111	70-130			

Matrix Spike (2545142-MS1)

Source: E511039-03

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	5.21	0.0250	5.00	ND	104	70-130			
Ethylbenzene	5.09	0.0250	5.00	ND	102	70-130			
Toluene	5.15	0.0250	5.00	ND	103	70-130			
o-Xylene	5.22	0.0250	5.00	ND	104	70-130			
p,m-Xylene	10.4	0.0500	10.0	ND	104	70-130			
Total Xylenes	15.6	0.0250	15.0	ND	104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.22		8.00		115	70-130			

Matrix Spike Dup (2545142-MSD1)

Source: E511039-03

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	4.80	0.0250	5.00	ND	96.0	70-130	8.15	27	
Ethylbenzene	4.68	0.0250	5.00	ND	93.5	70-130	8.39	26	
Toluene	4.73	0.0250	5.00	ND	94.7	70-130	8.45	20	
o-Xylene	4.81	0.0250	5.00	ND	96.2	70-130	8.10	25	
p,m-Xylene	9.59	0.0500	10.0	ND	95.9	70-130	8.18	23	
Total Xylenes	14.4	0.0250	15.0	ND	96.0	70-130	8.15	26	
Surrogate: 4-Bromochlorobenzene-PID	9.27		8.00		116	70-130			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2545142-BLK1)

Prepared: 11/07/25 Analyzed: 11/07/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.28		8.00		91.0	70-130			

LCS (2545142-BS2)

Prepared: 11/07/25 Analyzed: 11/10/25

Gasoline Range Organics (C6-C10)	50.9	20.0	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.40		8.00		92.5	70-130			

Matrix Spike (2545142-MS2)

Source: E511039-03

Prepared: 11/07/25 Analyzed: 11/10/25

Gasoline Range Organics (C6-C10)	52.9	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.37		8.00		92.1	70-130			

Matrix Spike Dup (2545142-MSD2)

Source: E511039-03

Prepared: 11/07/25 Analyzed: 11/10/25

Gasoline Range Organics (C6-C10)	55.0	20.0	50.0	ND	110	70-130	3.89	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.39		8.00		92.4	70-130			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2545147-BLK1)

Prepared: 11/07/25 Analyzed: 11/07/25

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n</i> -Nonane	45.7		50.0		91.4	61-141			

LCS (2545147-BS1)

Prepared: 11/07/25 Analyzed: 11/07/25

Diesel Range Organics (C10-C28)	227	25.0	250		91.0	66-144			
Surrogate: <i>n</i> -Nonane	46.2		50.0		92.4	61-141			

Matrix Spike (2545147-MS1)

Source: E511040-01

Prepared: 11/07/25 Analyzed: 11/07/25

Diesel Range Organics (C10-C28)	275	25.0	250	ND	110	56-156			
Surrogate: <i>n</i> -Nonane	55.7		50.0		111	61-141			

Matrix Spike Dup (2545147-MSD1)

Source: E511040-01

Prepared: 11/07/25 Analyzed: 11/07/25

Diesel Range Organics (C10-C28)	247	25.0	250	ND	98.9	56-156	10.5	20	
Surrogate: <i>n</i> -Nonane	50.1		50.0		100	61-141			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
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Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2546023-BLK1)

Prepared: 11/10/25 Analyzed: 11/10/25

Chloride	ND	20.0							
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LCS (2546023-BS1)

Prepared: 11/10/25 Analyzed: 11/10/25

Chloride	266	20.0	250		106	90-110			
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Matrix Spike (2546023-MS1)

Source: E511031-22

Prepared: 11/10/25 Analyzed: 11/11/25

Chloride	5260	40.0	250	4800	186	80-120			M4
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Matrix Spike Dup (2546023-MSD1)

Source: E511031-22

Prepared: 11/10/25 Analyzed: 11/11/25

Chloride	5060	40.0	250	4800	106	80-120	3.88	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	State 16-6	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/25 17:31

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State						
Client: <u>Edie Energy</u>				Company: <u>Edie Energy</u>				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX			
Project Name: <u>STATE 16-6</u>				Address:				<u>E511039</u>		<u>18012-0006</u>						<input checked="" type="checkbox"/>						
Project Manager: <u>Brian Skyles</u>				City, State, Zip:																		
Address:				Phone:																		
City, State, Zip:				Email:																		
Phone: <u>970 9461123</u>				Miscellaneous: <u>STATE 16-6</u>																		
Email:																						
Sample Information										Analysis and Method						EPA Program						
Time Sampled	Date Sampled	Matrix	No of Containers	Sample ID	Field	Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BEDOC - NM	BG00C - TX	SDWA	CWA	RCRA			
																	Compliance	Y	or	N		
																	PWSID #					
																	Sample Temp			Remarks		
9:43	11/6/25	S	1	SC-3			1													3.6		
10:00			1	SC-4			2														3.0	
10:15			1	SC-5			3														2.6	
10:35			1	SC-6			4														2.4	
10:50			1	SC-7			5														2.2	
10:56			1	SC-8			6														2.8	
Additional Instructions:																						
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																						
Sampled by: <u>[Signature]</u>																						
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="checkbox"/> N										
<u>[Signature]</u>				1353	11/6/25	<u>[Signature]</u>				11.6.25	1353											
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time											
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time											
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time											
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																						
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																						
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																						

Envirotech Analytical Laboratory

Printed: 11/6/2025 2:25:39PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Epic Energy	Date Received: 11/06/25 13:53	Work Order ID: E511039
Phone: 970-946-1123	Date Logged In: 11/06/25 14:24	Logged In By: Caitlin Mars
Email: bskylesenviro@outlook.com	Due Date: 11/13/25 17:00 (5 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Brian Skyles

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 538229

QUESTIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2528854650
Incident Name	NAPP2528854650 STATE 16 6 @ 30-039-26984
Incident Type	Other
Incident Status	Remediation Closure Report Received
Incident Well	[30-039-26984] STATE 16 #006

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	STATE 16 6
Date Release Discovered	09/23/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Other Separator Crude Oil Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The release was a result of a leaking dump valve. It is unknown how long the valve was leaking and the volume lost over time.

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QUESTIONS, Page 2

Action 538229

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 12/29/2025
--	---

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QUESTIONS, Page 3

Action 538229

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Zero feet, overlying, or within area
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	409
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	2320
GRO+DRO (EPA SW-846 Method 8015M)	1260
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/23/2025
On what date will (or did) the final sampling or liner inspection occur	11/06/2025
On what date will (or was) the remediation complete(d)	11/06/2025
What is the estimated surface area (in square feet) that will be reclaimed	1296
What is the estimated volume (in cubic yards) that will be reclaimed	48
What is the estimated surface area (in square feet) that will be remediated	1296
What is the estimated volume (in cubic yards) that will be remediated	48
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 538229

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112336756 ENVIROTECH LANDFARM #2
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 12/29/2025
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 538229

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 538229

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	522915
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/06/2025
What was the (estimated) number of samples that were to be gathered	6
What was the sampling surface area in square feet	600

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1296
What was the total volume (cubic yards) remediated	48
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1296
What was the total volume (in cubic yards) reclaimed	48
Summarize any additional remediation activities not included by answers (above)	Reclamation activities to follow.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 12/29/2025
--	---

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QUESTIONS, Page 7

Action 538229

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 538229

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 538229
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	3/3/2026
scott.rodgers	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	3/3/2026
scott.rodgers	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	3/3/2026