

# HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

February 26, 2026

Meter #: 67699857

Name: LAKEWOOD 28 FED COM CTB LP FL

**Pressure Base:** 14.730 psia **Meter Status:** Active  
**Temperature Base:** 60.00 °F **Contract Hr.:** Midnight  
**Atmos Pressure:** 13.200 psi **Full Wellstream:**  
**Calc Method:** AGA3-1992 **WV Technique:**  
**Z Method:** AGA-8 Detail (1992) **WV Method:**  
**Tube I.D.:** 3.0680 in **HV Cond:** Wet  
**Tap Location:** Upstream **Meter Type:** EFM  
**Tap Type:** Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.819	2.123	75.015	10.397	5.303	0.731	1.524	0.367
NC5	neo	C6	C7	C8	C9	C10	
0.321	0.000	0.202	0.134	0.060	0.005		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	13.11	61.53	0.00	0.7587	1.5000	0	1183.80	0	Yes
1	0.00	13.12	60.09	0.00	0.7587	1.5000	0	1183.80	0	Yes
2	0.00	13.12	57.21	0.00	0.7587	1.5000	0	1183.80	0	Yes
3	0.00	13.11	56.38	0.00	0.7587	1.5000	0	1183.80	0	Yes
4	0.00	13.13	62.26	0.00	0.7587	1.5000	0	1183.80	0	Yes
5	0.00	13.14	60.38	0.00	0.7587	1.5000	0	1183.80	0	Yes
6	0.00	13.15	57.32	0.00	0.7587	1.5000	0	1183.80	0	Yes
7	0.00	13.16	56.55	0.00	0.7587	1.5000	0	1183.80	0	Yes
8	79.05	25.04	60.29	0.06	0.7587	1.5000	1	1183.80	2	Yes
9	60.96	22.84	69.98	0.34	0.7587	1.5000	7	1183.80	7	Yes
10	29.67	16.72	79.03	0.44	0.7587	1.5000	5	1183.80	6	Yes
11	170.68	46.10	89.03	0.95	0.7587	1.5000	42	1183.80	50	Yes
12	321.50	81.44	97.14	1.00	0.7587	1.5000	81	1183.80	96	Yes
13	251.39	65.04	99.76	0.99	0.7587	1.5000	63	1183.80	75	Yes
14	193.29	50.79	93.48	0.96	0.7587	1.5000	48	1183.80	56	Yes
15	234.82	58.69	100.86	1.00	0.7587	1.5000	58	1183.80	69	Yes
16	262.90	65.86	93.77	1.00	0.7587	1.5000	66	1183.80	79	Yes
17	264.27	66.38	86.53	1.00	0.7587	1.5000	67	1183.80	79	Yes
18	284.21	71.52	76.68	1.00	0.7587	1.5000	73	1183.80	86	Yes
19	382.74	96.39	78.38	1.00	0.7587	1.5000	98	1183.80	116	Yes
20	310.39	79.04	75.02	1.00	0.7587	1.5000	80	1183.80	95	Yes
21	175.60	44.99	60.85	1.00	0.7587	1.5000	46	1183.80	54	Yes
22	189.85	48.37	61.32	1.00	0.7587	1.5000	50	1183.80	59	Yes
23	210.14	53.22	62.47	1.00	0.7587	1.5000	54	1183.80	65	Yes
<b>Total</b>	<b>261.87</b>	<b>66.62</b>	<b>83.05</b>	<b>13.75</b>	<b>0.7587</b>		<b>839</b>		<b>994</b>	

# HOURLY GAS VOLUME STATEMENT

February 27, 2026

Meter #: 67699857

Name: LAKEWOOD 28 FED COM CTB LP FL

Pressure Base: 14.730 psia Meter Status: Active  
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 Atmos Pressure: 13.200 psi Full Wellstream:  
 Calc Method: AGA3-1992 WV Technique:  
 Z Method: AGA-8 Detail (1992) WV Method:  
 Tube I.D.: 3.0680 in HV Cond: Wet  
 Tap Location: Upstream Meter Type: EFM  
 Tap Type: Flange Interval: 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.819	2.123	75.015	10.397	5.303	0.731	1.524	0.367
NC5	neo	C6	C7	C8	C9	C10	
0.321	0.000	0.202	0.134	0.060	0.005		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	405.01	101.30	74.70	1.00	0.7587	1.5000	104	1183.80	123	Yes
1	380.66	95.50	78.25	1.00	0.7587	1.5000	97	1183.80	115	Yes
2	253.63	68.17	80.55	1.00	0.7587	1.5000	66	1183.80	78	Yes
3	6.51	13.89	55.97	1.00	0.7587	1.5000	5	1183.80	6	Yes
4	27.21	17.01	50.15	0.83	0.7587	1.5000	10	1183.80	11	Yes
5	29.80	16.60	48.30	1.00	0.7587	1.5000	11	1183.80	14	Yes
6	35.36	17.30	48.65	1.00	0.7587	1.5000	14	1183.80	16	Yes
7	28.80	16.69	49.56	0.70	0.7587	1.5000	8	1183.80	9	Yes
8	0.00	13.20	53.74	0.00	0.7587	1.5000	0	1183.80	0	Yes
9	25.55	16.39	82.27	0.01	0.7587	1.5000	0	1183.80	0	Yes
10	5.92	15.22	90.18	0.05	0.7587	1.5000	0	1183.80	1	Yes
11	2.80	17.55	95.02	0.14	0.7587	1.5000	0	1183.80	0	Yes
12	1.37	14.52	96.77	0.07	0.7587	1.5000	0	1183.80	0	Yes
13	0.00	13.23	97.45	0.00	0.7587	1.5000	0	1183.80	0	Yes
14	0.00	13.21	100.95	0.00	0.7587	1.5000	0	1183.80	0	Yes
15	0.00	13.21	103.91	0.00	0.7587	1.5000	0	1183.80	0	Yes
16	0.00	13.21	100.66	0.00	0.7587	1.5000	0	1183.80	0	Yes
17	0.00	13.21	97.19	0.00	0.7587	1.5000	0	1183.80	0	Yes
18	0.00	13.20	82.98	0.00	0.7587	1.5000	0	1183.80	0	Yes
19	0.00	13.19	72.89	0.00	0.7587	1.5000	0	1183.80	0	Yes
20	0.00	13.19	66.88	0.00	0.7587	1.5000	0	1183.80	0	Yes
21	0.00	13.19	62.73	0.00	0.7587	1.5000	0	1183.80	0	Yes
22	0.00	13.20	60.68	0.00	0.7587	1.5000	0	1183.80	0	Yes
23	0.00	13.19	58.97	0.00	0.7587	1.5000	0	1183.80	0	Yes
<b>Total</b>	308.15	79.63	73.34	7.80	0.7587		315		373	

Sante Fe Main Office  
Phone: (505) 476-3441

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 559346

**DEFINITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 559346
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 559346

**QUESTIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 559346
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2126034907] Lakewood 28 FED COM CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 559346

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 559346
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/26/2026
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	14

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback   Well   Natural Gas Flared   Released: 839 Mcf   Recovered: 0 Mcf   Lost: 839 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitored in real time when applicable and only flare long enough to establish adequate rate and pressure to sustain flowing conditions
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Event was intentional and no corrective action needed for this event



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ACKNOWLEDGMENTS

Action 559346

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	Action Number: 559346
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 559346

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	Action Number: 559346
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**CONDITIONS**

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/3/2026