

Location: B-14-7 Line Leak Date: 3/5/2026

$V = D \times A \times P \times Adj \times 7.48$

V = Volume of hydrocarbon (oil) released, gallons  
 D = Average depth of oil penetration across impacted area, inches  
 A = Area of spill, square feet  
 P = Porosity of soil (void space between soil particles) of impacted media (soil), unitless

Use Table 1 to select best fit for observed impacted soil conditions

Adj = Correction factor of 50% for soil porosity factor overestimating volume of oil in soil (standard assumption), %  
 The factor can be adjusted lower or higher for local observed conditions. For Lower Adj = 50% \* (100% - % decrease). For Higher Adj = 50% \* (100% + % increase).

For example:

Observed Condition	% Decrease/Increase	New Adj
Ground is saturated with water	decrease by 25%	37.5%
Ground is frozen	decrease by 50%	25.0%
Dry cracked clay	increase by 40%	70.0%

7.48 = Conversion factor: cubic feet to gallons

Enter data for each individual impacted soil area  
 All dimensions, except depth, are maximums observed

= Data Entry Fields  
 = Standard Assumptions

**Square or Rectangle**

Loc	Length ft	Width ft	Depth (D)		Area (A) ft <sup>2</sup>	Volume ft <sup>3</sup>	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
			in	ft					ft <sup>3</sup>	gal	bbl
Near Release Point			3	0.25	1,775.0	443.8	0.37	30%	49.26	368.46	8.77
Remaining Release Area			0.5	0.04	2,928.0	122.0	0.37	30%	13.54	101.30	2.41
Overspray Area			0.1	0.01	3,251.0	27.1	0.37	30%	3.01	22.50	0.54
4			-	-	-	-	-	50%	-	-	-
5			-	-	-	-	-	50%	-	-	-
6			-	-	-	-	-	50%	-	-	-
<b>Sub-Total</b>					7,954.0	592.8			65.81	492.26	11.72

**Triangular**

Loc	Base ft	Height ft	Depth (D)		Area (A) ft <sup>2</sup>	Volume ft <sup>3</sup>	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
			in	ft					ft <sup>3</sup>	gal	bbl
1			-	-	-	-	-	50%	-	-	-
2			-	-	-	-	-	50%	-	-	-
3			-	-	-	-	-	50%	-	-	-
4			-	-	-	-	-	50%	-	-	-
5			-	-	-	-	-	50%	-	-	-
<b>Sub-Total</b>					-	-			-	-	-

**Circular**

Loc	Diameter ft	Depth (D)		Area (A) ft <sup>2</sup>	Volume ft <sup>3</sup>	Porosity (P)	Adjustment (Adj)	Oil Volume (V)			
		in	ft					ft <sup>3</sup>	gal	bbl	
1		-	-	-	-	-	-	50%	-	-	-
2		-	-	-	-	-	-	50%	-	-	-
3		-	-	-	-	-	-	50%	-	-	-
4		-	-	-	-	-	-	50%	-	-	-
5		-	-	-	-	-	-	50%	-	-	-
<b>Sub-Total</b>					-	-			-	-	-

<b>Total Soil Volume:</b>	592.8	<b>Total Oil Volume:</b>	65.81	492.26	11.72
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NOTES:

Use Best Professional Judgement  
 Table 1: Soil Porosity for Different Soils <sup>[1]</sup>

Soil	Description	Porosity
Gravel	Gravel	0.31
	Sandy gravel, with little or no fines	0.27
	Silty gravels, silty sandy gravels	0.19
	Clayey gravels, clayey sandy gravels	0.22
Sand	Coarse sand	0.35
	Fine sand	0.38
	Gravelly sands, with little or no fines	0.33
	Silty sands	0.37
Silt	Clayey sands	0.26
	Uniform silt, silty or clayey fine sands, silty clays	0.49
Clay	Clay	0.63
	Silty or sandy clay	0.39

Sources:  
 [1] <http://www.geotechdata.info/parameter/soil-porosity.html>



FAX To: Regional Environmental Department 111-111-1111

**SERC/LEPC Notification Form**

<b>Facility Name:</b>	SENM East PL/Gathering	<b>Date:</b>	3/5/2026 12:06 PM	<b>County:</b>	LEA						
<b>Location:</b>	Event GPS Coordinates: 32.813611, -103.437778 Driving Directions:	<table border="1"> <tr> <td><input checked="" type="checkbox"/></td> <td>Initial Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Updated Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Final Report</td> </tr> </table>				<input checked="" type="checkbox"/>	Initial Report	<input type="checkbox"/>	Updated Report	<input type="checkbox"/>	Final Report
<input checked="" type="checkbox"/>	Initial Report										
<input type="checkbox"/>	Updated Report										
<input type="checkbox"/>	Final Report										

<b>Type of Incident:</b>	Malfunction	<b>Release Occurred To:</b>	Air	<b>Release Type:</b>	Vented
<b>Started On:</b>	3/4/2026 3:29 PM	<b>Ended On:</b>	3/4/2026 3:30 PM	<b>Discovered On:</b>	3/4/2026 2:30 PM

**Event Duration:**  
1 Minutes

**Material Released:**

**Material Composition:**

Carbon Dioxide 2.9098%, Methane 57.1404%, Hydrogen Sulfide 0.3193%, Hexane 0.2618%, Butane 2.7315%, Pentane 0.4406%, Heptane 0.1768%, n-Nonane 0.0069%, n-Octane 0.0514%, Nitrogen 3.7314%, Propane 12.2661%, Ethane 18.1217%, Isobutane 1.3246%, Isopentane 0.5177%, Hydrogen Sulfide 0.3193%,

**Calculations:**

Compound Calculation Used to Obtain Released Amount (Id: 146797)  
 Hexane: 265196 {scf/event} \* 0.002618 {mole fraction} \* 86.1754 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Butane: 265196 {scf/event} \* 0.027315 {mole fraction} \* 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Pentane: 265196 {scf/event} \* 0.004406 {mole fraction} \* 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Heptane: 265196 {scf/event} \* 0.001768 {mole fraction} \* 100.2019 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 n-Nonane: 265196 {scf/event} \* 0.000069 {mole fraction} \* 128.2551 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 n-Octane: 265196 {scf/event} \* 0.000514 {mole fraction} \* 114.2285 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Propane: 265196 {scf/event} \* 0.122661 {mole fraction} \* 44.0956 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Isobutane: 265196 {scf/event} \* 0.013246 {mole fraction} \* 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Isopentane: 265196 {scf/event} \* 0.005177 {mole fraction} \* 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Carbon Dioxide: 265196 {scf/event} \* 0.029098 {mole fraction} \* 44.0095 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Hydrogen Sulfide: 265196 {scf/event} \* 0.003193 {mole fraction} \* 34.08088 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Nitrogen: 265196 {scf/event} \* 0.037314 {mole fraction} \* 28.0134 {lb/lb-mole} / 379.3 {scf/lb-mole}  
 Ethane: 265196 {scf/event} \* 0.181217 {mole fraction} \* 30.069 {lb/lb-mole} / 379.3 {scf/lb-mole}

**Volume Calculations Used to Obtain Release Amount**

265.196 {mscf/event}  
 Vol=3.14159 \* (Dia / 12 / 2)^2 \* Len \* (StartPressure - EndPressure) / 14.7 / 1000 Dia=8, Len(ft)=10560.00, StartPressure=35, EndPressure=0 Length In Miles: 2

**Violations:**

**Known or anticipated acute or chronic health risks associated with the emergency:**

**Medical attention advised for exposed individuals:**

**Cause of the upset:**

line leak

**Actions taken to correct the upset and minimize emissions:**

line shut in

**Precautions taken as a result of the release:**

<b>A. AI Number</b>	<b>N. Failure Pt No: O. Failure Pt. Description:</b>				
	B-14-7				
<b>A. NOx:</b>	<b>B. SO2:</b>	<b>C. CO:</b>	<b>D. PM:</b>	<b>E. VOC:</b>	<b>F. H2S:</b>
0 lb	0 lb	0 lb		6242.23 lb	76.08 lb

Vol=265.2 mscf/event

**SERC Email Notification:** henry.jolly@state.nm.us

**LEPC Email Notification:** lvelasquez@leacounty.net

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 560341

**QUESTIONS**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560341
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2606448302
Incident Name	NAPP2606448302 B-14-7 LINE @ P-22-17S-35E
Incident Type	Blow Out
Incident Status	Initial C-141 Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	B-14-7 Line
Date Release Discovered	03/04/2026
Surface Owner	State

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Blow Out
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Blow Out   Pipeline (Any)   Produced Water   Released: 12 BBL   Recovered: 0 BBL   Lost: 12 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Blow Out   Pipeline (Any)   Natural Gas Vented   Released: 265 MCF   Recovered: 0 MCF   Lost: 265 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 560341

**QUESTIONS (continued)**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560341
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stacey Daly Title: Comp Coord Email: Stacey.Daly@p66.com Date: 03/05/2026
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QUESTIONS, Page 3

Action 560341

**QUESTIONS (continued)**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560341
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

**Site Characterization**  
*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

**Remediation Plan**  
*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 560341

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Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560341
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**CONDITIONS**

Created By	Condition	Condition Date
scott.rodgers	None	3/5/2026