ENSOLUM

CLOSURE REPORT

Property:

Maddox B Fed Com #1
Unit Letter N, S13 T30N R13W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2531853923

February 5, 2026

Ensolum Project No. 05A1226395

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Chad D'Aponti
Project Scientist

Kyle Summers
Senior Managing Geologist

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1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Maddox B Fed Com #1 (Site)
NM EMNRD OCD Incident ID No.	NAPP2531853923
Location:	36.808343° North, 108.159644° West Unit Letter N, Section 13, Township 30 North, Range 13 West San Juan County, New Mexico
Property:	Bureau of Land Management (BLM)
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On November 2, 2025, a potential release of natural gas was identified from the Maddox B Fed Com #1 pipeline where it ties to the meter run. Enterprise subsequently isolated and locked the pipeline out of service. On November 14, 2025, Enterprise initiated activities to repair the pipeline and remediate potential petroleum hydrocarbon impact. On the same day, Enterprise determined the release was "reportable" due to the potential volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). Several PODs were identified within one mile of the Site within the same, or in the adjacent, Public Land Survey System (PLSS) sections (**Figure A**, **Appendix B**). The nearest PODs, POD SJ-00575 and SJ-04018, are both located approximately 3,750 feet east of the Site and are 120 feet higher (SJ-00575) and 95 feet higher (SJ-04018) in elevation than the Site. The recorded

depths to water (DTW) for these wells are 390 feet below grade surface (bgs) (SJ-00575) and 460 feet bgs (SJ-04018).

- The two closest identified cathodic protection wells (CPWs) with recorded depths to water are associated with the Maddox D Fed Com 1 and the Pan Am Fed C-2E production pads. (**Figure B**, **Appendix B**). Documentation for the Maddox D Fed Com 1 CPW indicates a DTW of 240 feet bgs. The Maddox D Fed Com 1 production pad is located approximately 4,300 feet west of the Site at an elevation approximately 80 feet lower than the Site. Documentation for the Pan Am Fed C-2E CPW indicates "wet" at 60 feet bgs, although that is probably not usable water based on the depths to water in other water wells in the area. The Pan Am Fed C-2E production pad is located approximately 4,730 feet southeast of the Site at an elevation approximately 80 feet higher than the Site.

- The Site is not located within 300 feet of a NM EMNRD OCD-defined significant watercourse (**Figure C**, **Appendix B**). A "blue line" ephemeral wash is located approximately 430 feet south of the Site.

- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).

- No springs or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).

- The Site is not located within 1,000 feet of a spring (**Figure E**, **Appendix B**).

- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3. However, it is located in an OSE Artesian Plan Area.

- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not within 300 feet of a wetland (**Figure F**, **Appendix B**). A riverine feature is located approximately 430 feet south of the Site. This riverine feature bears the "J" designation (intermittently flooded) which is generally not considered a wetland in this region.

- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G**, **Appendix B**).

- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.

- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H**, **Appendix B**).

Based on available information, the Site May qualify for NM EMNRD OCD Tier 2 closure standards below four feet of depth. However, because all confirmation sample results were below

the Tier 1 closure criteria, only the Tier 1 criteria are referenced below. The NM EMNRD OCD Tier I closure criteria include the following:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	**Method**	**Limit**
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilogram (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On November 14, 2025, Enterprise initiated activities to remediate potential petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Sierra Oilfield Services Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The excavation measured approximately 20 feet long and 20 feet wide at the maximum extents. The calculated surface footprint is approximately 400 ft^2. The maximum depth of the excavation measured approximately 11 feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of weathered shale and sandstone.

Land farm records indicate approximately 250 cubic yards (yd^3) of potentially petroleum hydrocarbon-affected soils and 55 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of 11 composite soil samples (S-1 through S-11) from the excavation and one composite sample (BF-1) from the backfill for laboratory analysis. The composite soil samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from each area of the excavation and backfill. Regulatory correspondence is provided in **Appendix E**.

On November 18, 2025, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (11'), S-2 (11'), and S-3 (11') were collected from the floor of the excavation. Composite soil samples S-4 (0'-11') through S-11 (0' to 11') were collected from the walls of the excavation.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-11, and BF-1) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compared the quantified TPH results to the NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.

- The laboratory analytical results for soil samples S-3, S-8, and S-11 indicate total BTEX concentrations ranging from 0.083 mg/kg (S-8) to 0.37 mg/kg (S-3) which are less than the NM EMNRD OCD closure criteria of 50 mg/kg. The laboratory analytical results for the other composite soil samples collected from soils remaining at the Site indicate that total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate total combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which is less than the NM EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and the upper four feet of the excavation have been analytically verified to be below the Tier I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **Appendix D** and **Appendix F** for further documentation.

8.0 REVEGETATION

Revegetation will be addressed in accordance with 19.15.29.13 NMAC utilizing the recommended seed mix as described in the Vegetation Community Descriptions and Seed Mixes provided by the BLM Farmington Field Office. In this case the surrounding vegetation is predominantly of the Badland Vegetation Community with a heavy juniper presence. Enterprise will reseed the area with the appropriate seed mix during the next favorable growing season. Enterprise will provide revegetation documentation under separate cover.

9.0 FINDINGS AND RECOMMENDATION

- Eleven composite soil samples were collected from the Site, and one composite soil sample was collected from the backfill prior to placement in the excavation. Based on laboratory analytical results, COCs were not identified in soils remaining at the Site at concentrations exceeding the NM EMNRD OCD closure criteria.

- Approximately 250 yd^3 of potentially petroleum hydrocarbon-affected soils and 55 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

10.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

10.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation.

Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

10.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

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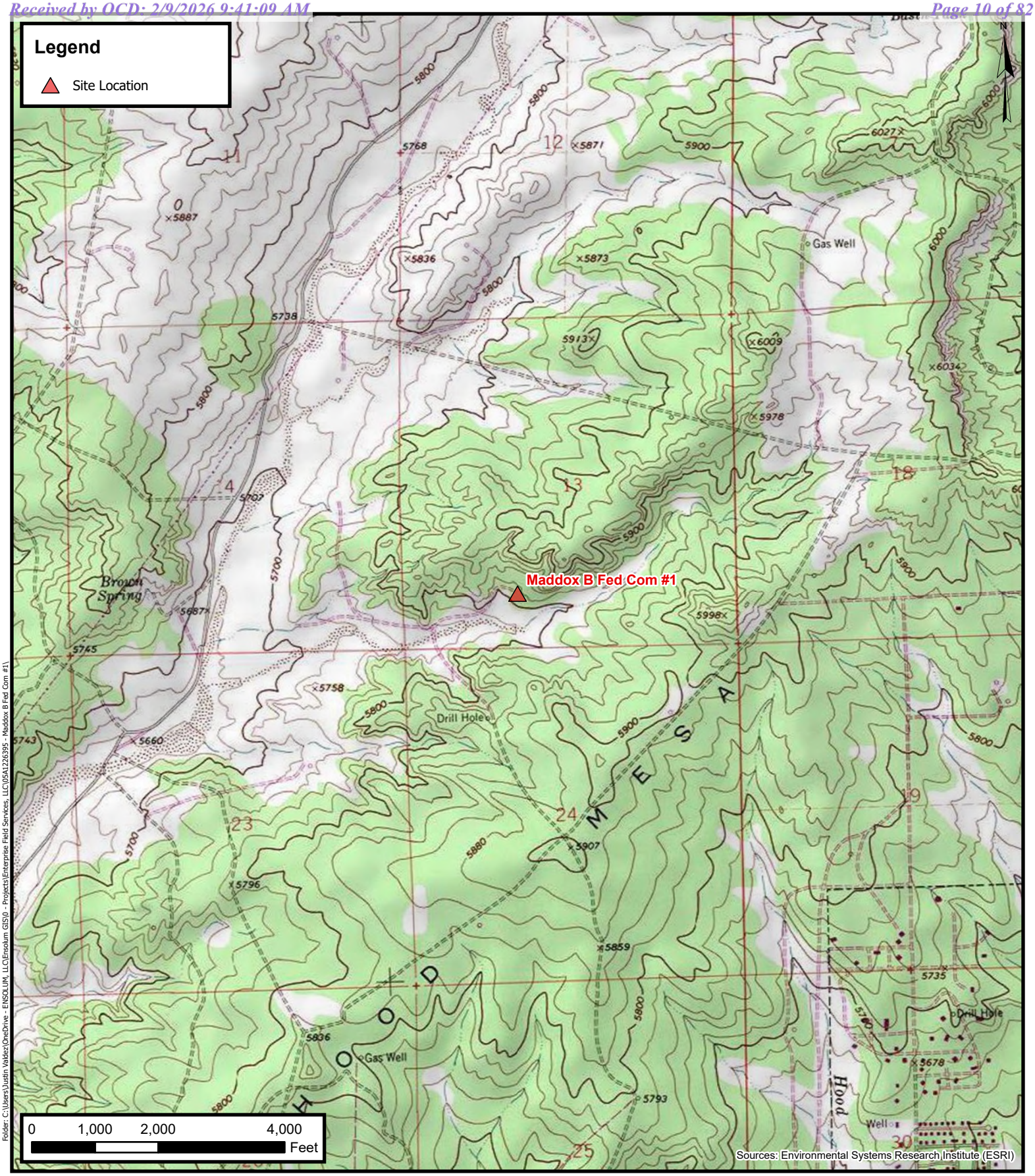
APPENDIX A

Figures



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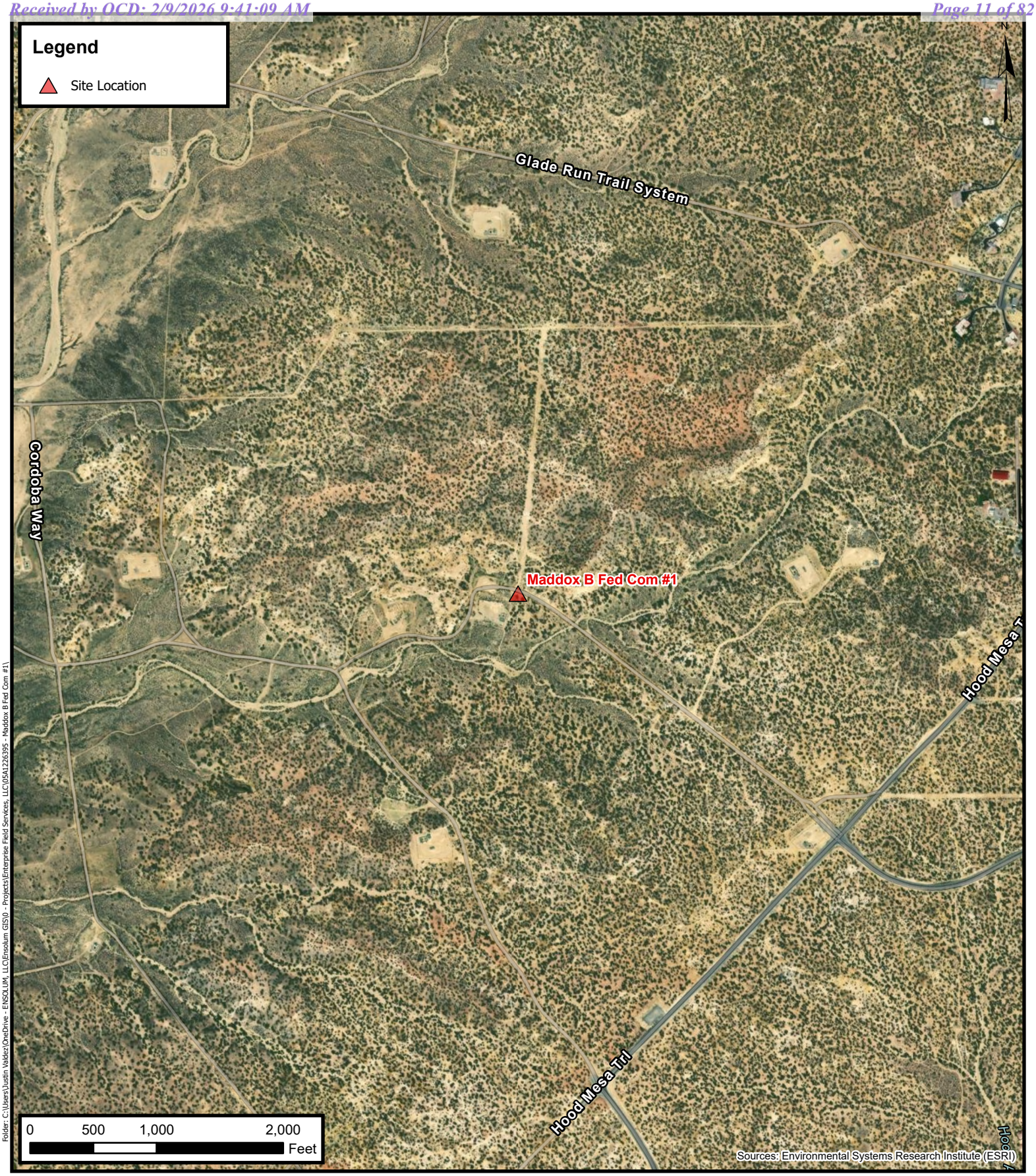
Environmental, Engineering and Hydrogeologic Consultants

Topographic Map

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE 1



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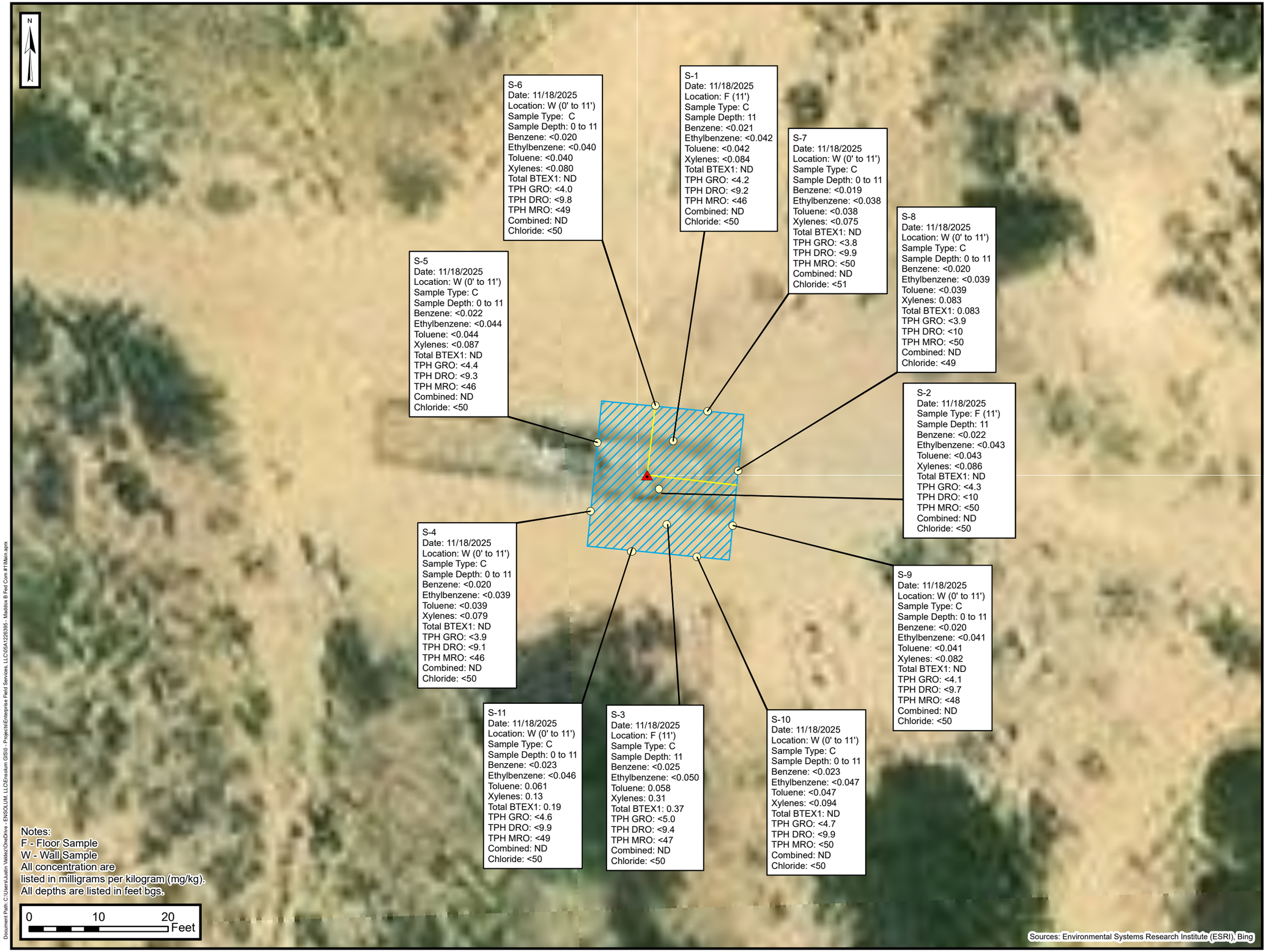
Site Vicinity Map

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE 2



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Legend

- Point of Release (POR)
- Composite Soil Sample Location
- Oil and Gas Pipeline
- Excavation Extent

Site Map with Soil Analytical Results

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W
San Juan County, New Mexico
36.808348, -108.159644

FIGURE 3

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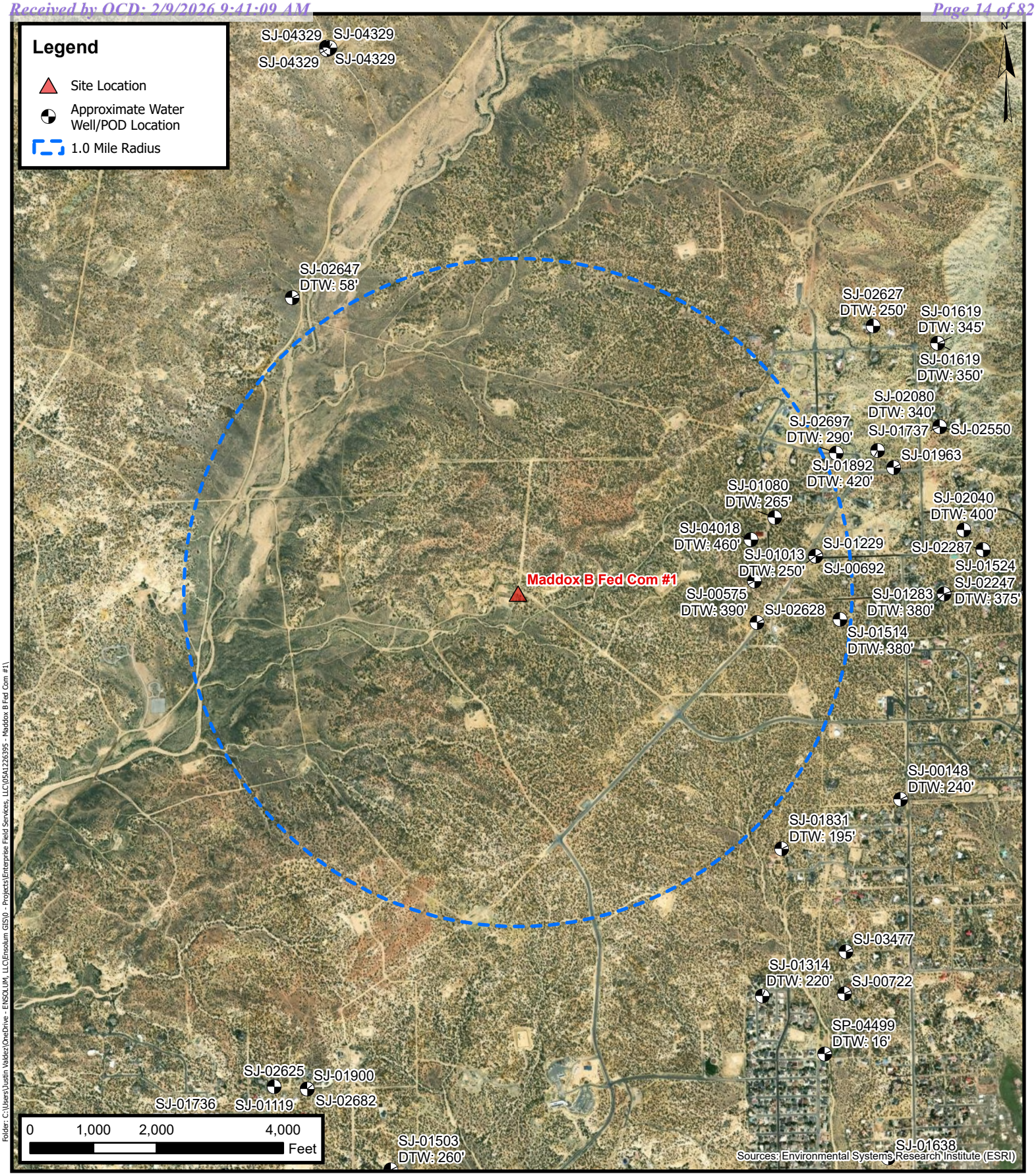
APPENDIX B

Siting Figures and Documentation



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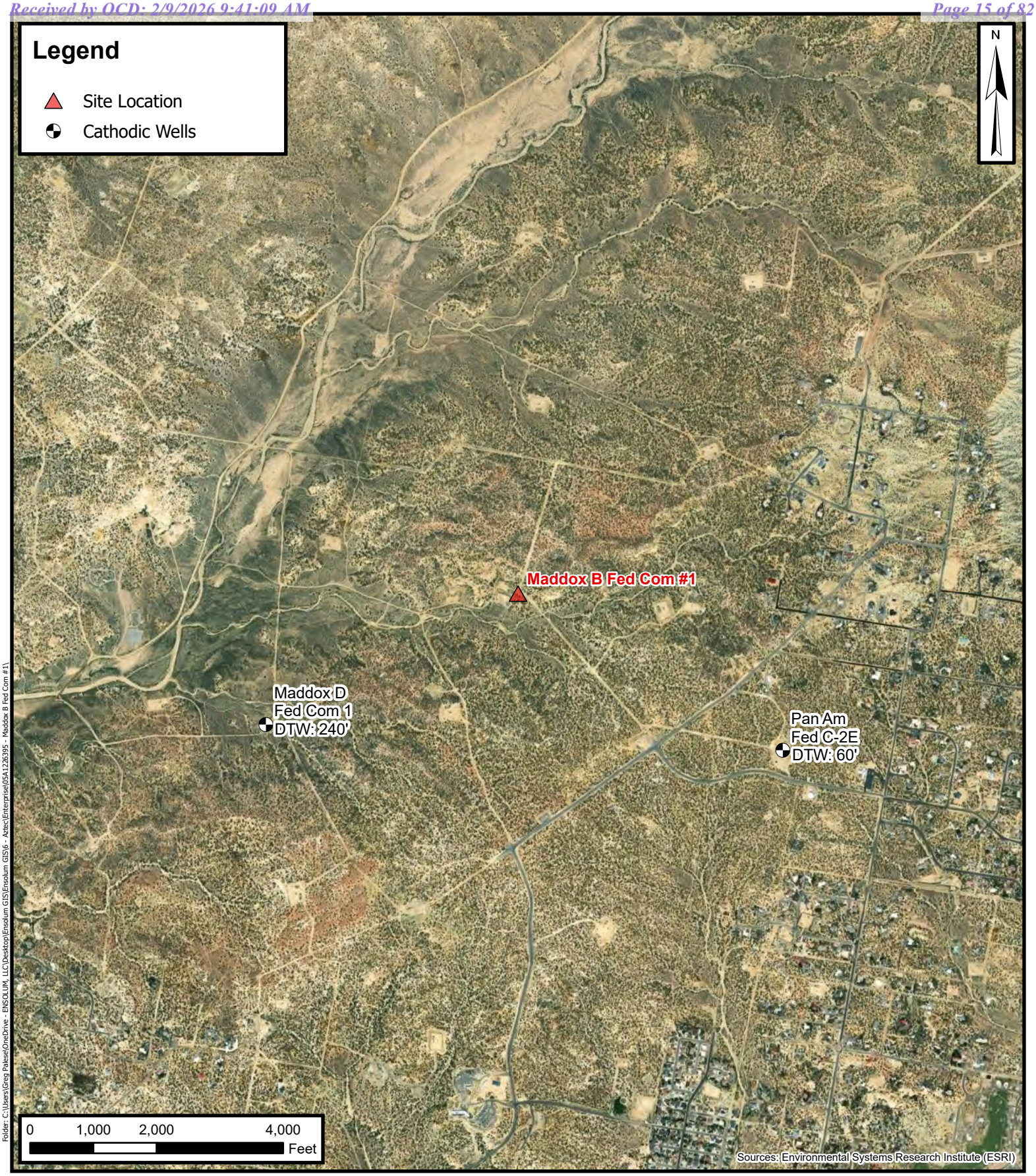
1.0 Mile Radius Water Well/POD Location Map

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE A



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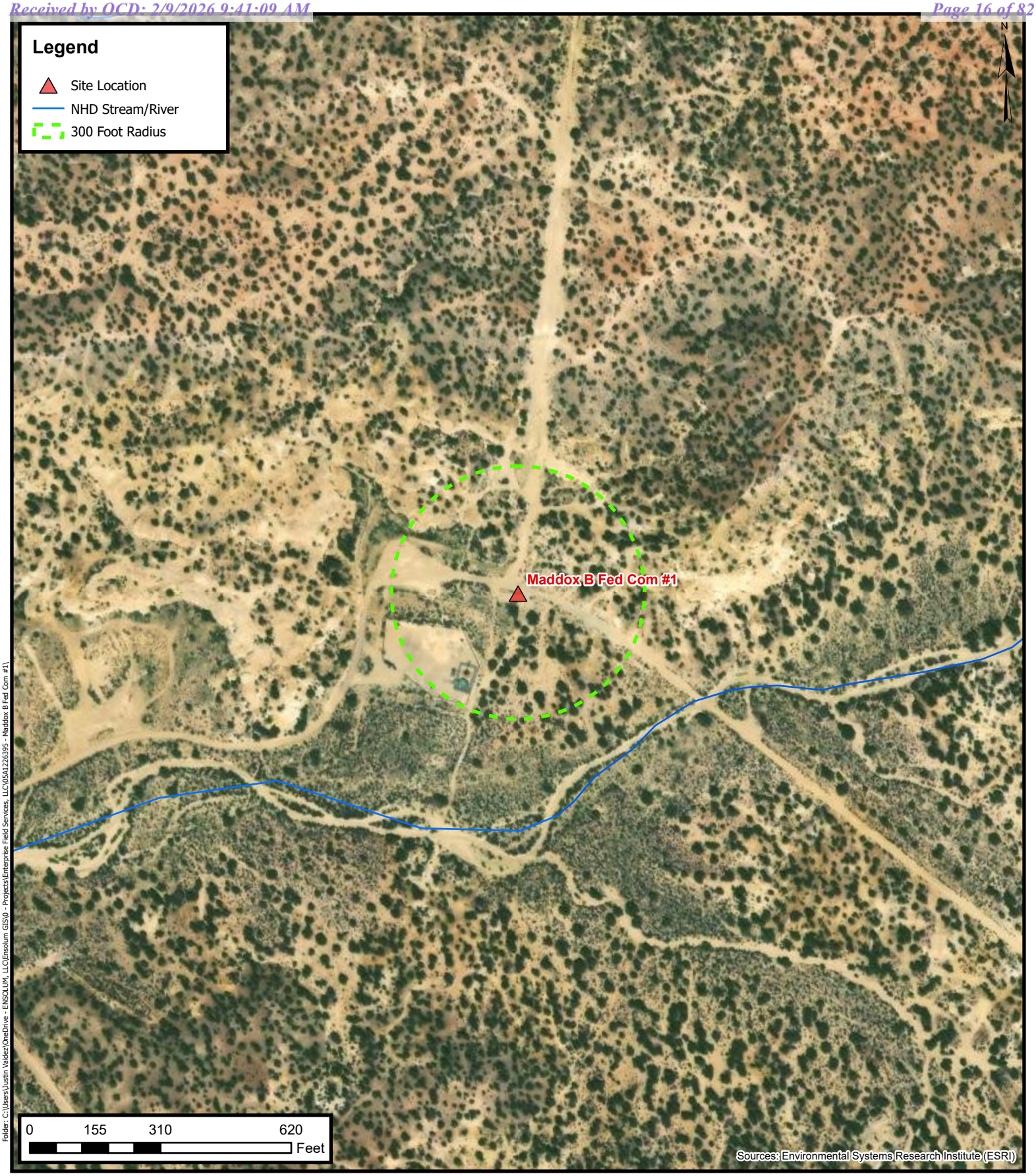
Nearest Cathodic Protection Well(s) with Recorded Depth(s) to Water

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE B



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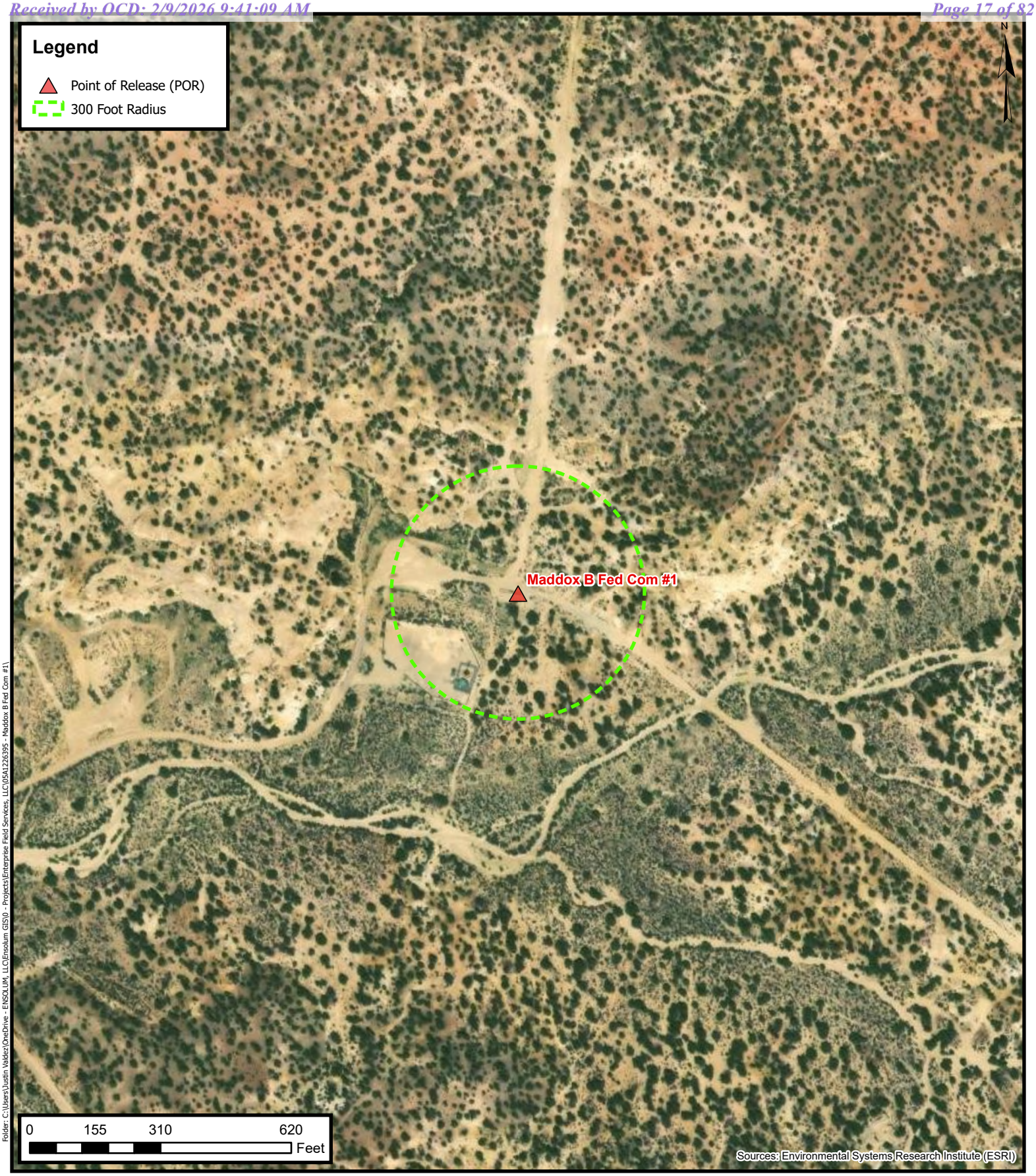
300 Foot Radius Watercourse and Drainage Identification
Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE C



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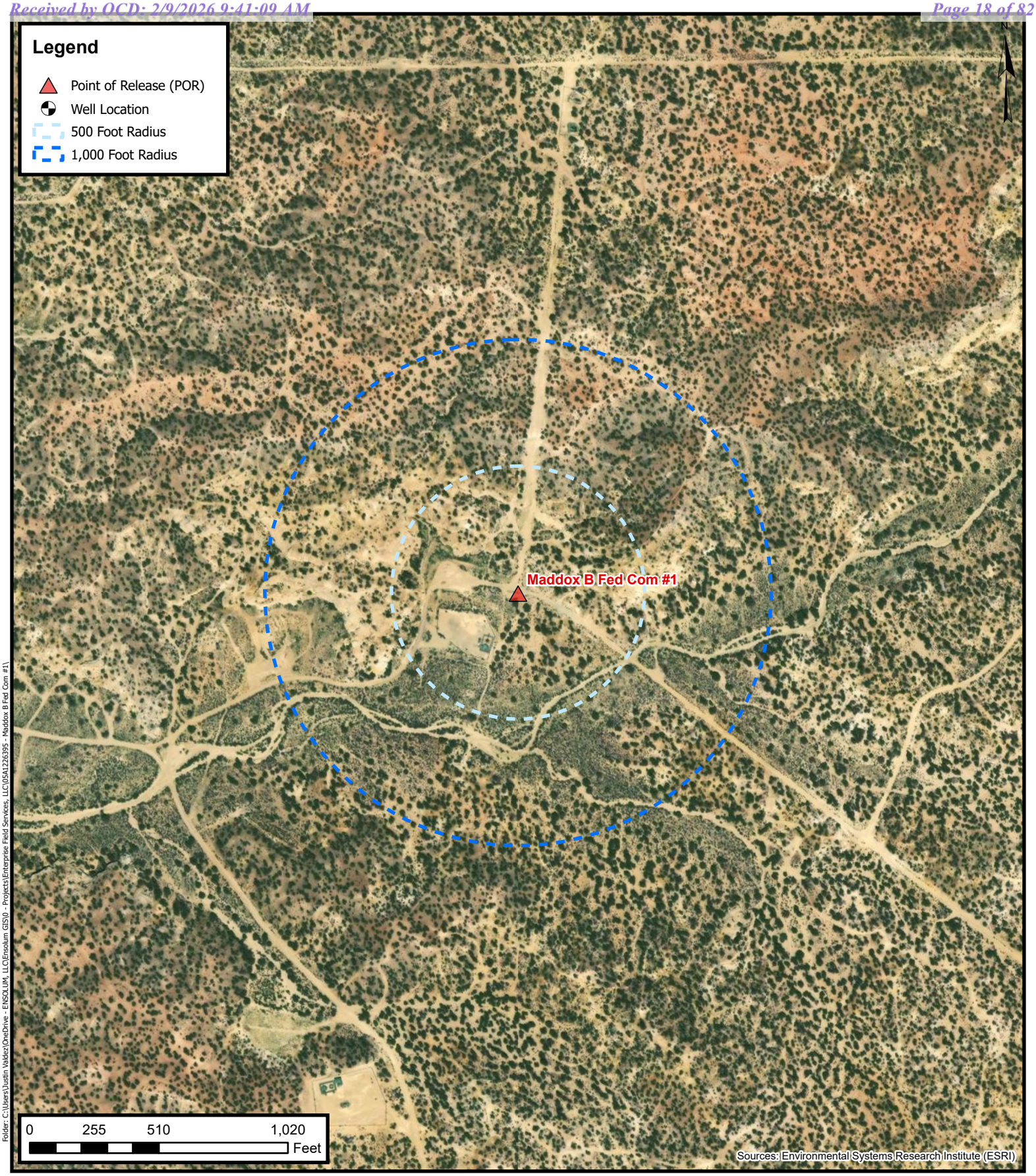
300 Foot Radius Occupied Structure Identification
Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE D



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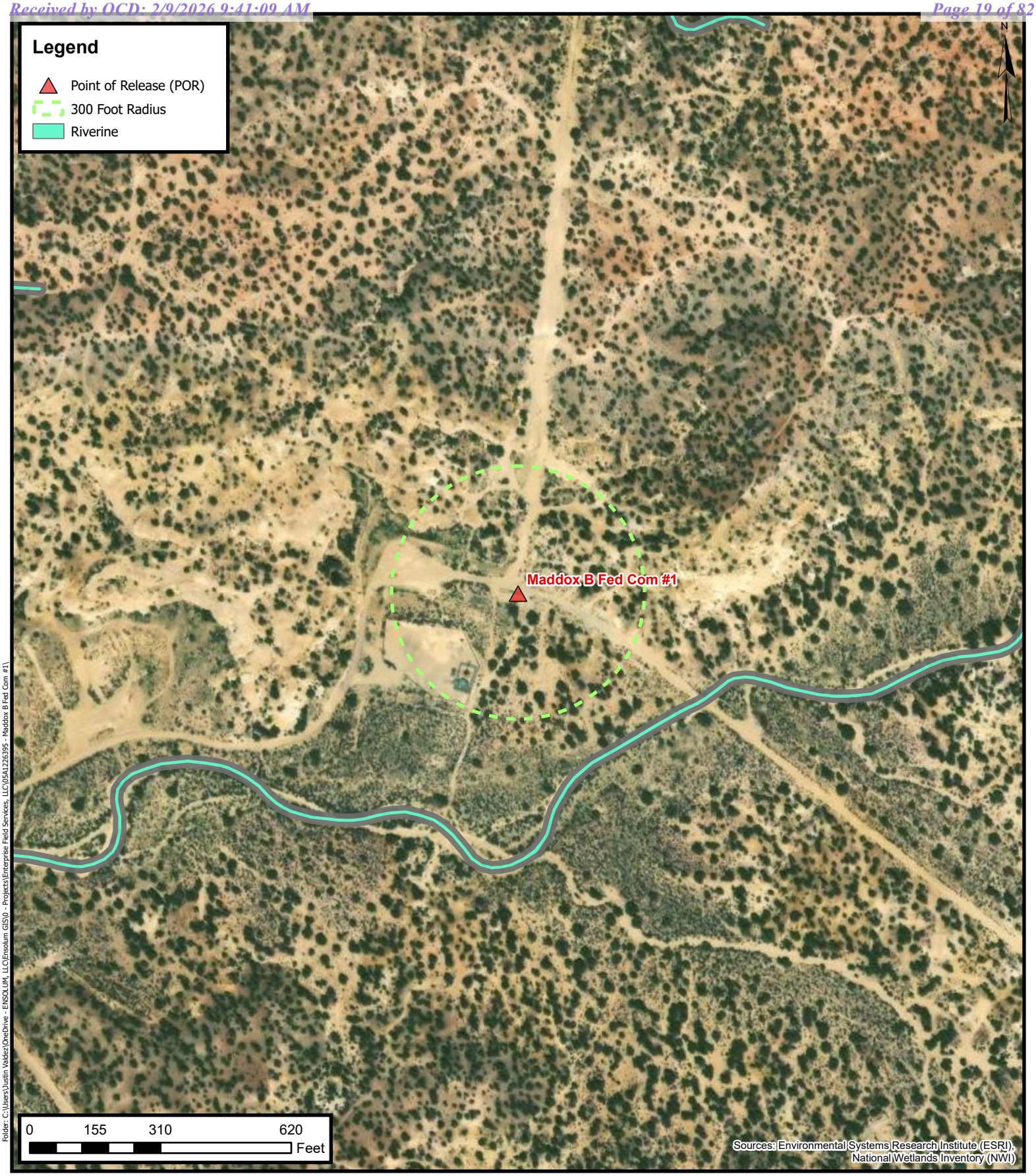
Water Well and Natural Spring Location

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE E



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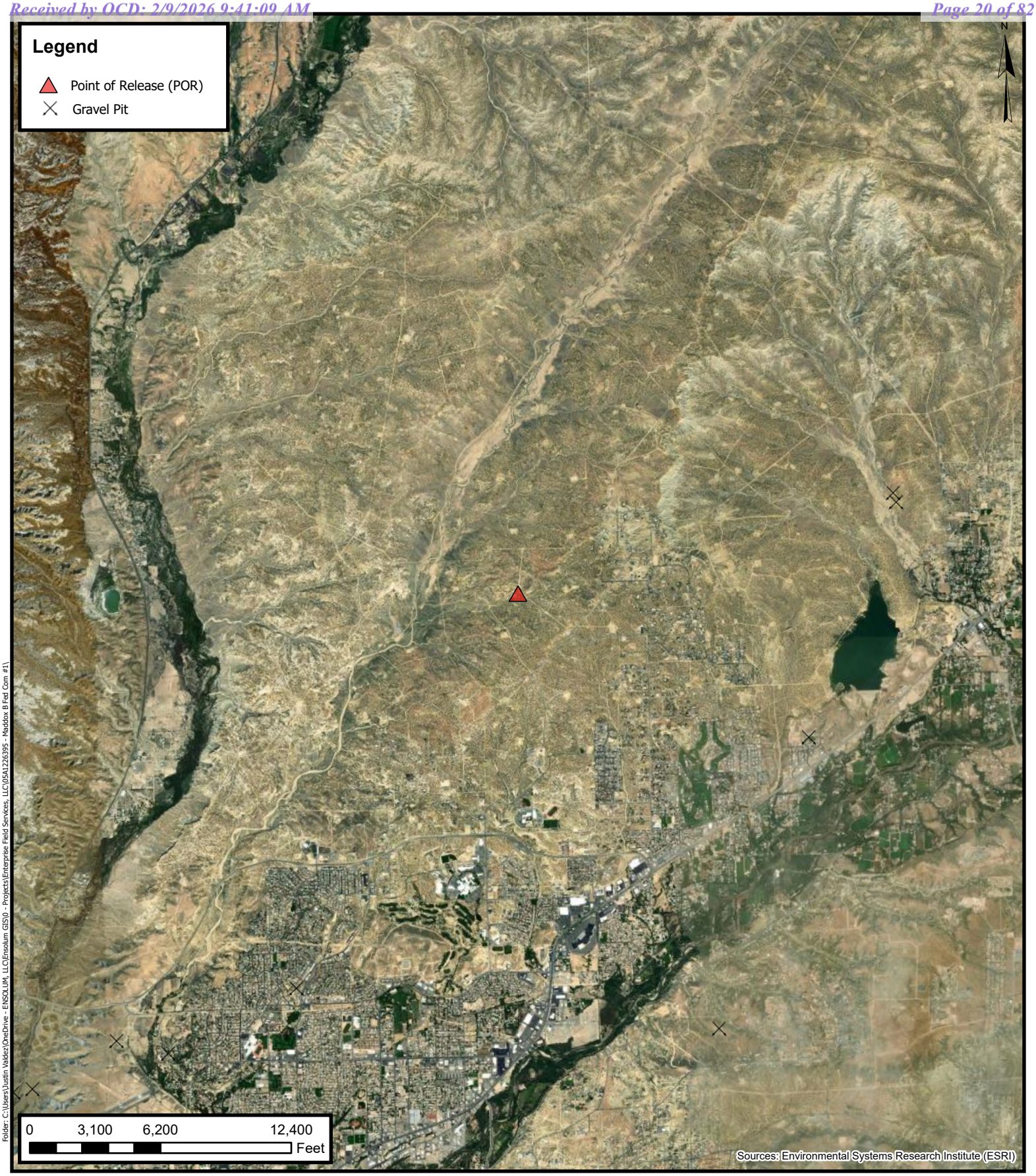
Wetlands

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE F



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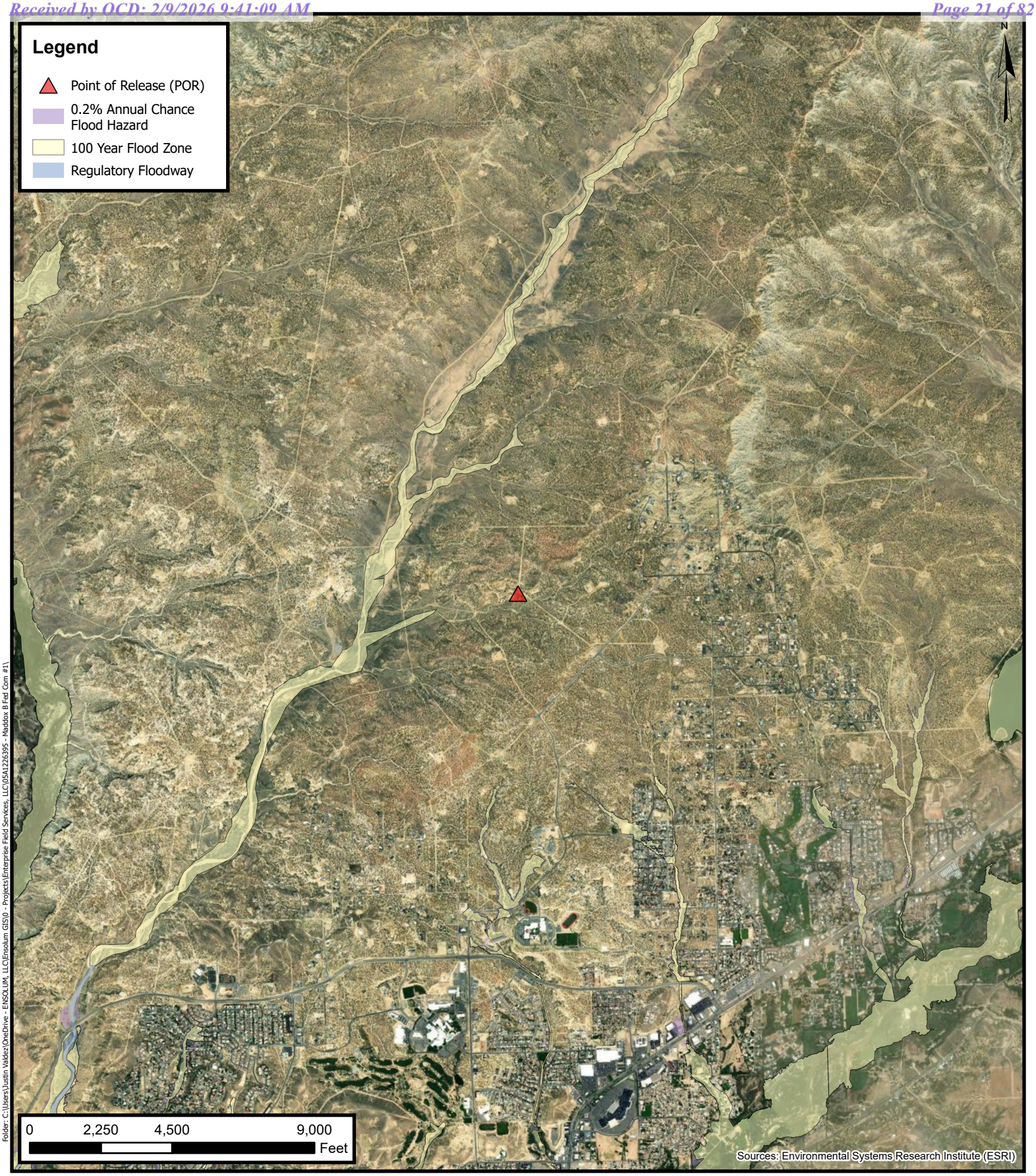
Mines, Mills, and Quarries

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE G



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100-Year Flood Plain Map

Enterprise Field Services, LLC
Maddox B Fed Com #1
Project Number: 05A1226395
Unit N, Section 13, T 30N, R 13W, San Juan County, New Mexico
36.808348, -108.159644

FIGURE H

3715

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

30-045-09360

Operator Meridian Oil Co. Location: Unit G Sec. 23 Twp 30 Rng 13

Name of Well/Wells or Pipeline Serviced

Maddox D Federal Com #1

Elevation ____ Completion Date 3-2-93 Total Depth 460' Land Type F

Casing Strings, Sizes, Types & Depths 3/9 Set 99' of 8" PVC Casing.
No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented
With 19 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used
None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 240' Fresh

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 460'
7000 lbs Loresco

Depths anodes placed: #1-445', 435, 425, 415, 405, 395, 385, 375, 365, 355, 345, 335, 325, 290, 230

Depths vent pipes placed: From Surface to 460'

Vent pipe perforations: From 200' to 460'

Remarks:

RECEIVED
JAN 31 1994
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

API WATER ANALYSIS REPORT FORM

Laboratory No. 93-930417-1E

Company	Sample No.	Date Sampled
MERIDIAN OIL		

Field	Legal Description	County or Parish	State
6153 W			

Lease or Unit	Well	Depth	Formation	Water, B/D
	Maddox D Federal Com #1			

Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By
	C.P Groundbed	David Ashworth

TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

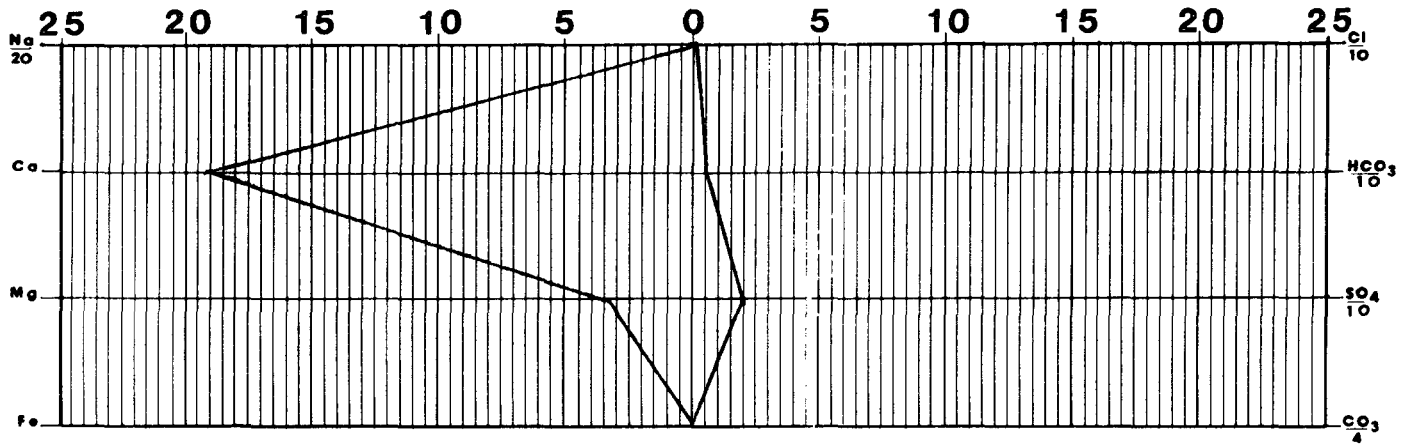
CATIONS	*mg/l*	*me/l*
Sodium, Na (calc.)	70	3
Calcium, Ca	385	19.2
Magnesium, Mg	39	3.2
Barium, Ba		

ANIONS		
Chloride, Cl	20	0.6
Sulfate, So_4	900	20
Carbonate, CO_3		-
Bicarbonate, HCO_3	300	5

OTHER PROPERTIES

pH	7.15
Specific Gravity, 60/60 F.	1.0037
Resistivity (ohm-meters) 71 F.	7.0
Total Dissolved Solids (calc.)	1700
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS:



Date Received	Preserved	Date Analyzed	Analyzed By
April 17th, 1993		April 19th, 1993	R.H.

WORKSHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

3302

API 30-045-24013

Operator El Paso Field Services **Location: Unit** ____ **Sec.** 19 **Twp** 30 **Rng** 12

Name of Well/Wells or Pipeline Serviced Pan Am Fed C-2E #93162

Elevation _____ **Completion Date** 2-25-97 **Total Depth** 400 **Land Type** * _____

Casing, Sizes, Types & Depths 8 5/8 P.V.C. - 20'

If Casing is cemented, show amounts & types used 3 Bags Ziia Type I/II.

If Cement or Bentonite Plugs have been placed, show depths & amounts used —

Depths & thickness of water zones with description of water when possible:

RECEIVED
MAR - 2 1998
OIL CON. DIV.
DIST. 3

Fresh, Clear, Salty, Sulphur, Etc. —

Depths gas encountered: —

Type & amount of coke breeze used: Loresco SW - 3400 lbs

Depths anodes placed: 245' - 390'

Depths vent pipes placed: 400'

Vent pipe perforations: 266

Remarks: Driller said wet @ 60'-
Drill with Air to 400'

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Jarrels

* Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

DEEP WELL GROUNDBED DATA

DATE February 25, 1997

COMPANY EPFS/Amoco COUNTY San Juan STATE NM

CONTRACT NO. FC-96-1000 UNIT NO. 93162

LOCATION Pan Am Fed C#2E

GROUNDBED: DEPTH 400 FT., DIA. 8 IN., ANODES (15) 2 x 60 SHA-2's

CASING: SIZE 8 IN., DEPTH 20 FT.

DEPTH FT.	DRILLER'S LOG	RESISTIVITY OHMS	RESISTIVITY AMPS	ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
5	Sandstone						
10	"						
15	"						
20	"						
25	"						
30	"						
35	"						
40	"						
45	"						
50	"						
55	"						
60	"						
65	"						
70	"						
75	"						
80	"						
85	"						
90	"						
95	"						
100	"						
105	"						
110	"						
115	"						
120	"						
125	"						
130	"						
135	"						
140	"						
145	"		0.3				
150	"		0.4				
155	"		0.4				
160	"		0.4				
165	"		0.7				
170	"		0.9				
175	"		0.6				
180	"		0.8				
185	"		0.3				
190	"		0.2				
195	"		0.2				
200	"		0.1				
205	"		0.2				
210	"		0.2				
215	"		0.2				
220	"		0.4				
225	"		0.8				
230	"		0.6				
235	"		0.5				
240	Sandstone		0.4				

Received
3/4/97

TDM1350

DATE February 25, 1997

LOCATION Pan Am Fed C#2E UNIT NO. 93162

DEPTH FT	DRILLER'S LOG	RESISTIVITY OHMS	RESISTIVITY AMPS	ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
245	Shale		1.0	15	245	0.8	2.7
250	"		117				
255	Sandstone		1.1	14	253	0.7	2.7
260	"		0.9	13	261	0.7	2.6
265	"		1.1				
270	"		0.8				
275	"		0.8	12	274	0.7	2.8
280	"		0.8	11	282	0.7	2.8
285	"		0.8				
290	"		0.7	10	290	0.6	2.8
295	"		0.7				
300	"		0.7	9	298	0.5	2.7
305	"		0.7	8	306	0.5	2.4
310	"		0.7				
315	"		0.7	7	314	0.5	2.3
320	"		0.6	6	322	0.5	2.2
325	Shale		1.0				
330	Sandstone		1.0	5	330	0.6	2.0
335	"		0.5				
340	"		0.5				
345	"		0.4				
350	"		0.5				
355	"		0.4				
360	"		0.5	4	359	0.6	1.8
365	"		0.6	3	367	0.9	2.4
370	"		0.6				
375	"		0.6	2	375	0.9	2.4
380	"		0.4				
385	"		0.5				
390	"		0.6	1	390	0.9	2.5
395	"		0.5				
400	Sandstone		0.7				
405							
410							
415							
420							
425							
430							
435							
440							
445							
450							
455							
460							
465							
470							
475							
480							
485							
490							
495							
500							
505							
510							

TDM1350

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 00148		SJAR	SJ				19	30N	12W	219900.0	4077161.0 *		270	240	30
SJ 00575		SJAR	SJ	NW	SW	SW	18	30N	12W	219263.0	4078255.0 *		420	390	30
SJ 01013		SJAR	SJ			SW	18	30N	12W	219565.0	4078357.0 *		310	250	60
SJ 01014		SJAR	SJ			SW	18	30N	12W	219565.0	4078357.0 *		306	250	56
SJ 01080		SJAR	SJ		NW	SW	18	30N	12W	219380.0	4078555.0 *		305	265	40
SJ 01283		SJAR	SJ		SW	SE	18	30N	12W	220171.0	4078136.0 *		425	380	45
SJ 01514		SJAR	SJ	SW	SE	SW	18	30N	12W	219663.0	4078045.0 *		430	380	50
SJ 01619		SJ	SJ		NW	NE	18	30N	12W	220216.0	4079344.0 *		395	345	50
SJ 01619 X		SJ	SJ		NW	NE	18	30N	12W	220216.0	4079344.0 *		380	350	30
SJ 01737		SJ	SJ		SW	NE	18	30N	12W	220201.0	4078942.0 *		540		
SJ 01809		SJAR	SJ		SE	SE	18	30N	12W	220578.0	4078125.0 *		371	317	54
SJ 01831		SJAR	SJ		NW	SW	19	30N	12W	219313.0	4076959.0 *		244	195	49
SJ 01892		SJ	SJ	SE	SE	NW	18	30N	12W	219895.0	4078846.0 *		465	420	45
SJ 01896		SJAR	SJ		SE	SE	18	30N	12W	220578.0	4078125.0 *		415	372	43
SJ 01971		SJAR	SJ			SE	18	30N	12W	220372.0	4078337.0 *		405	345	60
SJ 02035		SJAR	SJ			SE	18	30N	12W	220372.0	4078337.0 *		500	190	310
SJ 02040		SJAR	SJ	SE	NW	SE	18	30N	12W	220285.0	4078438.0 *		460	400	60
SJ 02080		SJ	SJ		SW	NE	18	30N	12W	220201.0	4078942.0 *		370	340	30
SJ 02137		SJ	SJ	SE	NE	NE	18	30N	12W	220719.0	4079240.0 *		460	380	80
SJ 02247		SJAR	SJ		SW	SE	18	30N	12W	220171.0	4078136.0 *		465	375	90
SJ 02627		SJ	SJ	NE	NE	NW	18	30N	12W	219911.0	4079447.0 *		354	250	104
SJ 02697		SJ	SJ	SW	SE	NW	18	30N	12W	219695.0	4078846.0 *		360	290	70
SJ 03477		SJAR	SJ	SW	SE	SW	19	30N	12W	219591.0	4076445.0 *				
SJ 03808 POD1		SJAR	SJ	NW	SW	NW	18	30N	12W	229248.3	4078685.7		42	9	33
SJ 04018 POD1		SJAR	SJ	SW	NW	SW	18	30N	12W	219258.8	4078455.8		540	460	80

Average Depth to Water: **312 feet**

Minimum Depth: **9 feet**

Maximum Depth: **460 feet**

Record Count: 25

Basin/County Search:
Basin: SJ
County: SJ

PLSS Search:

Range: 12W

Township: 30N

Section: 7,18,19

*** UTM location was derived from PLSS - see Help**

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed) (quarters are smallest to largest) (In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
SJ 02647		SJLP	SJ	SE	SW	SE	11	30N	13W	217126.0	4079758.0 *		76	58	18

Average Depth to Water: **58 feet**

Minimum Depth: **58 feet**

Maximum Depth: **58 feet**

Record Count: 1

Basin/County Search:
Basin: SJ
County: SJ

PLSS Search:
Range: 13W
Township: 30N
Section: 11,12,13,14,23,24

*** UTM location was derived from PLSS - see Help**

ENSOLUM

APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: RB21200
PM:Chase Truby
AFE: Pending

2. Originating Site:
Maddox B Federal Com #1

3. Location of Material (Street Address, City, State or ULSTR):
UL N Section 13 T30N R13W; 36.808348, -108.159644

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 50 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 260/55 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long, representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long 11-4-2025, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: Enterprise Contractors.

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree TITLE: Enviro Manager DATE: 11/4/25
SIGNATURE: TELEPHONE NO.:
Surface Waste Management Facility Authorized Agent 505-632-0615

ENSOLUM

APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Maddox B Fed Com #1 Pipeline Release
Ensolum Project No. 05A1226395

ENSOLUM

Photograph 1 Photograph Description: View of the release area.	
Photograph 2 Photograph Description: View of the in process excavation activities.	
Photograph 3 Photograph Description: View of the in process excavation activities.	

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Maddox B Fed Com #1 Pipeline Release
Ensolum Project No. 05A1226395

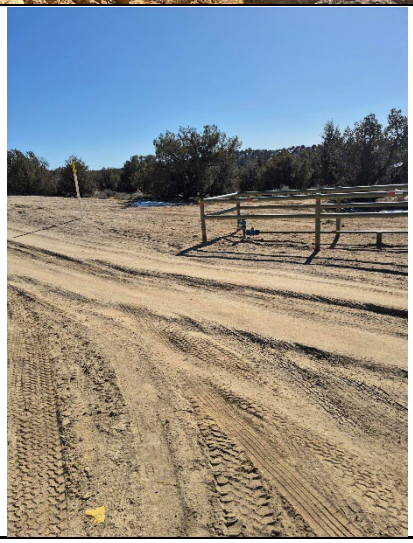
ENSOLUM

Photograph 4 Photograph Description: View of in process excavation activities.	
Photograph 5 Photograph Description: View of the in process excavation activities.	
Photograph 6 Photograph Description: View of the final excavation.	

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Maddox B Fed Com #1 Pipeline Release
Ensolum Project No. 05A1226395

ENSOLUM

Photograph 7 Photograph Description: View of the final excavation.	
Photograph 8 Photograph Description: View of the final excavation after initial restoration.	

ENSOLUM

APPENDIX E

Regulatory Correspondence

From: OCDOnline@state.nm.us
To: Long, Thomas
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 526711
Date: Friday, November 14, 2025 3:00:56 PM

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2531853923.

The sampling event is expected to take place:

When: 11/18/2025 @ 10:00
Where: N-13-30N-13W 0 FNL 0 FEL (36.808348,-108.15964)

Additional Information: Ensolum LLC

Additional Instructions: 36.808348,-108.15964

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

ENSOLUM

APPENDIX F

Table 1 – Soil Analytical Summary

ENSOLUM

TABLE 1
Maddox B Fed Com 1
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO)[1] (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**NE**	**100**	**600**
Excavation Composite Soil Samples													
S-1	11.18.25	C	11	<0.021	<0.042	<0.042	<0.084	ND	<4.2	<9.2	<46	ND	<50
S-2	11.18.25	C	11	<0.022	<0.043	<0.043	<0.086	ND	<4.3	<10	<50	ND	<50
S-3	11.18.25	C	11	<0.025	<0.050	0.058	0.31	0.37	<5.0	<9.4	<47	ND	<50
S-4	11.18.25	C	0 to 11	<0.020	<0.039	<0.039	<0.079	ND	<3.9	<9.1	<46	ND	<50
S-5	11.18.25	C	0 to 11	<0.022	<0.044	<0.044	<0.087	ND	<4.4	<9.3	<46	ND	<50
S-6	11.18.25	C	0 to 11	<0.020	<0.040	<0.040	<0.080	ND	<4.0	<9.8	<49	ND	<50
S-7	11.18.25	C	0 to 11	<0.019	<0.038	<0.038	<0.075	ND	<3.8	<9.9	<50	ND	<51
S-8	11.18.25	C	0 to 11	<0.020	<0.039	<0.039	0.083	0.083	<3.9	<10	<50	ND	<49
S-9	11.18.25	C	0 to 11	<0.020	<0.041	<0.041	<0.082	ND	<4.1	<9.7	<48	ND	<50
S-10	11.18.25	C	0 to 11	<0.023	<0.047	<0.047	<0.094	ND	<4.7	<9.9	<50	ND	<50
S-11	11.18.25	C	0 to 11	<0.023	<0.046	0.061	0.13	0.19	<4.6	<9.9	<49	ND	<50
Backfill Composite Soil Sample													
BF-1	11.18.25	C	BF	<0.024	<0.048	<0.048	<0.096	ND	<4.8	<9.7	<48	ND	<49

*Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria*

[1] = Total combined concentrations are rounded to two (2) or three (3) significant figures (depending on which laboratory was used) to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfill sample

ENSOLUM

APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410

Generated 11/20/2025 6:53:18 PM

JOB DESCRIPTION

Maddox Federal Com #1

JOB NUMBER

885-37919-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
11/20/2025 6:53:18 PM

Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: Maddox Federal Com #1

Laboratory Job ID: 885-37919-1

Table of Contents

Definitions/Glossary

Client: Ensolum Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: Maddox Federal Com #1

Job ID: 885-37919-1

Job ID: 885-37919-1 Eurofins Albuquerque

Job Narrative
885-37919-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 11/19/2025 8:15 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.6°C.

Gasoline Range Organics
Method 8015D_GRO: Surrogate recovery for the following sample was outside control limits: S-7 (885-37919-7). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-1
Lab Sample ID: 885-37919-1
Date Collected: 11/18/25 10:00
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2		mg/Kg		11/19/25 09:00	11/19/25 11:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*	*11/19/25 09:00*	*11/19/25 11:43*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021		mg/Kg		11/19/25 09:00	11/19/25 11:43	1
Ethylbenzene	ND		0.042		mg/Kg		11/19/25 09:00	11/19/25 11:43	1
Toluene	ND		0.042		mg/Kg		11/19/25 09:00	11/19/25 11:43	1
Xylenes, Total	ND		0.084		mg/Kg		11/19/25 09:00	11/19/25 11:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*15 - 150*	*11/19/25 09:00*	*11/19/25 11:43*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2		mg/Kg		11/19/25 09:52	11/19/25 11:58	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		11/19/25 09:52	11/19/25 11:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*94*		*62 - 134*	*11/19/25 09:52*	*11/19/25 11:58*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 11:50	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-2
Lab Sample ID: 885-37919-2
Date Collected: 11/18/25 10:05
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3		mg/Kg		11/19/25 09:00	11/19/25 12:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*15 - 150*	*11/19/25 09:00*	*11/19/25 12:07*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022		mg/Kg		11/19/25 09:00	11/19/25 12:07	1
Ethylbenzene	ND		0.043		mg/Kg		11/19/25 09:00	11/19/25 12:07	1
Toluene	ND		0.043		mg/Kg		11/19/25 09:00	11/19/25 12:07	1
Xylenes, Total	ND		0.086		mg/Kg		11/19/25 09:00	11/19/25 12:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*15 - 150*	*11/19/25 09:00*	*11/19/25 12:07*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		11/19/25 09:52	11/19/25 12:21	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		11/19/25 09:52	11/19/25 12:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*81*		*62 - 134*	*11/19/25 09:52*	*11/19/25 12:21*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 12:01	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-3
Lab Sample ID: 885-37919-3
Date Collected: 11/18/25 10:10
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		11/19/25 09:00	11/19/25 12:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*116*		*15 - 150*	*11/19/25 09:00*	*11/19/25 12:31*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		11/19/25 09:00	11/19/25 12:31	1
Ethylbenzene	ND		0.050		mg/Kg		11/19/25 09:00	11/19/25 12:31	1
Toluene	**0.058**		0.050		mg/Kg		11/19/25 09:00	11/19/25 12:31	1
Xylenes, Total	**0.31**		0.10		mg/Kg		11/19/25 09:00	11/19/25 12:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*	*11/19/25 09:00*	*11/19/25 12:31*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		11/19/25 09:52	11/19/25 12:10	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		11/19/25 09:52	11/19/25 12:10	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*96*		*62 - 134*	*11/19/25 09:52*	*11/19/25 12:10*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 12:12	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-4
Lab Sample ID: 885-37919-4
Date Collected: 11/18/25 10:15
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9		mg/Kg		11/19/25 09:00	11/19/25 12:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*111*		*15 - 150*	*11/19/25 09:00*	*11/19/25 12:54*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020		mg/Kg		11/19/25 09:00	11/19/25 12:54	1
Ethylbenzene	ND		0.039		mg/Kg		11/19/25 09:00	11/19/25 12:54	1
Toluene	ND		0.039		mg/Kg		11/19/25 09:00	11/19/25 12:54	1
Xylenes, Total	ND		0.079		mg/Kg		11/19/25 09:00	11/19/25 12:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*15 - 150*	*11/19/25 09:00*	*11/19/25 12:54*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1		mg/Kg		11/19/25 09:52	11/19/25 12:33	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		11/19/25 09:52	11/19/25 12:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*92*		*62 - 134*	*11/19/25 09:52*	*11/19/25 12:33*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 12:22	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-5
Lab Sample ID: 885-37919-5
Date Collected: 11/18/25 10:20
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4		mg/Kg		11/19/25 09:00	11/19/25 13:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*111*		*15 - 150*	*11/19/25 09:00*	*11/19/25 13:18*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022		mg/Kg		11/19/25 09:00	11/19/25 13:18	1
Ethylbenzene	ND		0.044		mg/Kg		11/19/25 09:00	11/19/25 13:18	1
Toluene	ND		0.044		mg/Kg		11/19/25 09:00	11/19/25 13:18	1
Xylenes, Total	ND		0.087		mg/Kg		11/19/25 09:00	11/19/25 13:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*107*		*15 - 150*	*11/19/25 09:00*	*11/19/25 13:18*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3		mg/Kg		11/19/25 09:52	11/19/25 12:45	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		11/19/25 09:52	11/19/25 12:45	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*95*		*62 - 134*	*11/19/25 09:52*	*11/19/25 12:45*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 12:33	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-6
Lab Sample ID: 885-37919-6
Date Collected: 11/18/25 10:25
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	F1	4.0		mg/Kg		11/19/25 09:11	11/19/25 11:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*15 - 150*	*11/19/25 09:11*	*11/19/25 11:38*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020		mg/Kg		11/19/25 09:11	11/19/25 11:38	1
Ethylbenzene	ND		0.040		mg/Kg		11/19/25 09:11	11/19/25 11:38	1
Toluene	ND		0.040		mg/Kg		11/19/25 09:11	11/19/25 11:38	1
Xylenes, Total	ND		0.080		mg/Kg		11/19/25 09:11	11/19/25 11:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*11/19/25 09:11*	*11/19/25 11:38*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8		mg/Kg		11/19/25 09:52	11/19/25 12:57	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		11/19/25 09:52	11/19/25 12:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*96*		*62 - 134*	*11/19/25 09:52*	*11/19/25 12:57*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 12:44	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-7
Lab Sample ID: 885-37919-7
Date Collected: 11/18/25 10:30
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.8		mg/Kg		11/19/25 09:11	11/19/25 12:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*162*	*S1+*	*15 - 150*	*11/19/25 09:11*	*11/19/25 12:00*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019		mg/Kg		11/19/25 09:11	11/19/25 12:00	1
Ethylbenzene	ND		0.038		mg/Kg		11/19/25 09:11	11/19/25 12:00	1
Toluene	ND		0.038		mg/Kg		11/19/25 09:11	11/19/25 12:00	1
Xylenes, Total	ND		0.075		mg/Kg		11/19/25 09:11	11/19/25 12:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*146*		*15 - 150*	*11/19/25 09:11*	*11/19/25 12:00*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		11/19/25 09:52	11/19/25 13:09	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		11/19/25 09:52	11/19/25 13:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*93*		*62 - 134*	*11/19/25 09:52*	*11/19/25 13:09*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		11/19/25 09:46	11/19/25 12:55	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-8
Lab Sample ID: 885-37919-8
Date Collected: 11/18/25 10:35
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9		mg/Kg		11/19/25 09:11	11/19/25 12:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*	*11/19/25 09:11*	*11/19/25 12:22*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020		mg/Kg		11/19/25 09:11	11/19/25 12:22	1
Ethylbenzene	ND		0.039		mg/Kg		11/19/25 09:11	11/19/25 12:22	1
Toluene	ND		0.039		mg/Kg		11/19/25 09:11	11/19/25 12:22	1
Xylenes, Total	**0.083**		0.079		mg/Kg		11/19/25 09:11	11/19/25 12:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*11/19/25 09:11*	*11/19/25 12:22*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		11/19/25 09:52	11/19/25 13:20	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		11/19/25 09:52	11/19/25 13:20	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*97*		*62 - 134*	*11/19/25 09:52*	*11/19/25 13:20*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49		mg/Kg		11/19/25 09:46	11/19/25 13:06	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-9
Lab Sample ID: 885-37919-9
Date Collected: 11/18/25 10:40
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1		mg/Kg		11/19/25 09:11	11/19/25 12:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*	*11/19/25 09:11*	*11/19/25 12:44*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020		mg/Kg		11/19/25 09:11	11/19/25 12:44	1
Ethylbenzene	ND		0.041		mg/Kg		11/19/25 09:11	11/19/25 12:44	1
Toluene	ND		0.041		mg/Kg		11/19/25 09:11	11/19/25 12:44	1
Xylenes, Total	ND		0.082		mg/Kg		11/19/25 09:11	11/19/25 12:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*11/19/25 09:11*	*11/19/25 12:44*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7		mg/Kg		11/19/25 09:52	11/19/25 13:44	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		11/19/25 09:52	11/19/25 13:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*96*		*62 - 134*	*11/19/25 09:52*	*11/19/25 13:44*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 13:38	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-10
Lab Sample ID: 885-37919-10
Date Collected: 11/18/25 10:45
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7		mg/Kg		11/19/25 09:11	11/19/25 13:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*	*11/19/25 09:11*	*11/19/25 13:05*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		11/19/25 09:11	11/19/25 13:05	1
Ethylbenzene	ND		0.047		mg/Kg		11/19/25 09:11	11/19/25 13:05	1
Toluene	ND		0.047		mg/Kg		11/19/25 09:11	11/19/25 13:05	1
Xylenes, Total	ND		0.094		mg/Kg		11/19/25 09:11	11/19/25 13:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*11/19/25 09:11*	*11/19/25 13:05*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		11/19/25 09:52	11/19/25 13:56	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		11/19/25 09:52	11/19/25 13:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*97*		*62 - 134*	*11/19/25 09:52*	*11/19/25 13:56*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 13:49	10

Client Sample Results

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-11
Lab Sample ID: 885-37919-11
Date Collected: 11/18/25 10:50
Matrix: Solid
Date Received: 11/19/25 08:15

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6		mg/Kg		11/19/25 09:11	11/19/25 13:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*15 - 150*	*11/19/25 09:11*	*11/19/25 13:27*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		11/19/25 09:11	11/19/25 13:27	1
Ethylbenzene	ND		0.046		mg/Kg		11/19/25 09:11	11/19/25 13:27	1
Toluene	**0.061**		0.046		mg/Kg		11/19/25 09:11	11/19/25 13:27	1
Xylenes, Total	**0.13**		0.092		mg/Kg		11/19/25 09:11	11/19/25 13:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*11/19/25 09:11*	*11/19/25 13:27*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		11/19/25 09:52	11/19/25 14:08	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		11/19/25 09:52	11/19/25 14:08	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*100*		*62 - 134*	*11/19/25 09:52*	*11/19/25 14:08*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		11/19/25 09:46	11/19/25 14:00	10

Client Sample Results

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

Client Sample ID: BF-1

Date Collected: 11/18/25 10:55
Date Received: 11/19/25 08:15

Lab Sample ID: 885-37919-12

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8		mg/Kg		11/19/25 09:11	11/19/25 13:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*	*11/19/25 09:11*	*11/19/25 13:49*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		11/19/25 09:11	11/19/25 13:49	1
Ethylbenzene	ND		0.048		mg/Kg		11/19/25 09:11	11/19/25 13:49	1
Toluene	ND		0.048		mg/Kg		11/19/25 09:11	11/19/25 13:49	1
Xylenes, Total	ND		0.096		mg/Kg		11/19/25 09:11	11/19/25 13:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*11/19/25 09:11*	*11/19/25 13:49*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7		mg/Kg		11/19/25 09:52	11/19/25 14:19	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		11/19/25 09:52	11/19/25 14:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*100*		*62 - 134*	*11/19/25 09:52*	*11/19/25 14:19*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49		mg/Kg		11/19/25 09:46	11/19/25 14:11	10

QC Sample Results

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-38698/1-A
Matrix: Solid
Analysis Batch: 38686

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 38698

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		11/19/25 08:59	11/19/25 11:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*109*		*15 - 150*	*11/19/25 08:59*	*11/19/25 11:19*	*1*

Lab Sample ID: LCS 885-38698/2-A
Matrix: Solid
Analysis Batch: 38686

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 38698

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	23.1		mg/Kg		93	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*206*		*15 - 150*

Lab Sample ID: 885-37919-1 MS
Matrix: Solid
Analysis Batch: 38686

Client Sample ID: S-1
Prep Type: Total/NA
Prep Batch: 38698

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]	ND		21.0	17.8		mg/Kg		85	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*195*		*15 - 150*

Lab Sample ID: 885-37919-1 MSD
Matrix: Solid
Analysis Batch: 38686

Client Sample ID: S-1
Prep Type: Total/NA
Prep Batch: 38698

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		21.0	19.7		mg/Kg		94	70 - 130	10	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*200*		*15 - 150*

Lab Sample ID: MB 885-38699/1-A
Matrix: Solid
Analysis Batch: 38704

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 38699

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		11/19/25 09:10	11/19/25 11:17	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*124*		*15 - 150*	*11/19/25 09:10*	*11/19/25 11:17*	*1*

QC Sample Results

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: LCS 885-38699/2-A
Matrix: Solid
Analysis Batch: 38704

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 38699

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	23.0		mg/Kg		92	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*202*		*15 - 150*

Lab Sample ID: 885-37919-6 MS
Matrix: Solid
Analysis Batch: 38704

Client Sample ID: S-6
Prep Type: Total/NA
Prep Batch: 38699

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]	ND	F1	19.9	17.8		mg/Kg		89	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*198*		*15 - 150*

Lab Sample ID: 885-37919-6 MSD
Matrix: Solid
Analysis Batch: 38704

Client Sample ID: S-6
Prep Type: Total/NA
Prep Batch: 38699

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND	F1	19.9	16.7		mg/Kg		84	70 - 130	6	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*188*		*15 - 150*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-38698/1-A
Matrix: Solid
Analysis Batch: 38687

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 38698

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		11/19/25 08:59	11/19/25 11:19	1
Ethylbenzene	ND		0.050		mg/Kg		11/19/25 08:59	11/19/25 11:19	1
Toluene	ND		0.050		mg/Kg		11/19/25 08:59	11/19/25 11:19	1
Xylenes, Total	ND		0.10		mg/Kg		11/19/25 08:59	11/19/25 11:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*	*11/19/25 08:59*	*11/19/25 11:19*	*1*

QC Sample Results

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-38698/3-A
Matrix: Solid
Analysis Batch: 38687

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 38698

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	0.963		mg/Kg		96	70 - 130		
Ethylbenzene			1.00	0.970		mg/Kg		97	70 - 130		
Toluene			1.00	0.971		mg/Kg		97	70 - 130		
Xylenes, Total			3.00	2.88		mg/Kg		96	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*

Lab Sample ID: 885-37919-2 MS
Matrix: Solid
Analysis Batch: 38687

Client Sample ID: S-2
Prep Type: Total/NA
Prep Batch: 38698

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND		0.861	0.730		mg/Kg		85	70 - 130		
Ethylbenzene	ND		0.861	0.741		mg/Kg		86	70 - 130		
Toluene	ND		0.861	0.745		mg/Kg		87	70 - 130		
Xylenes, Total	ND		2.58	2.22		mg/Kg		85	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*15 - 150*

Lab Sample ID: 885-37919-2 MSD
Matrix: Solid
Analysis Batch: 38687

Client Sample ID: S-2
Prep Type: Total/NA
Prep Batch: 38698

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.861	0.647		mg/Kg		75	70 - 130	12	20
Ethylbenzene	ND		0.861	0.657		mg/Kg		76	70 - 130	12	20
Toluene	ND		0.861	0.657		mg/Kg		76	70 - 130	13	20
Xylenes, Total	ND		2.58	1.99		mg/Kg		76	70 - 130	11	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*

Lab Sample ID: MB 885-38699/1-A
Matrix: Solid
Analysis Batch: 38705

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 38699

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		11/19/25 09:10	11/19/25 11:17	1
Ethylbenzene	ND		0.050		mg/Kg		11/19/25 09:10	11/19/25 11:17	1
Toluene	ND		0.050		mg/Kg		11/19/25 09:10	11/19/25 11:17	1
Xylenes, Total	ND		0.10		mg/Kg		11/19/25 09:10	11/19/25 11:17	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*114*		*15 - 150*	*11/19/25 09:10*	*11/19/25 11:17*	*1*

QC Sample Results

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-38699/3-A
Matrix: Solid
Analysis Batch: 38705

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 38699

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	1.02		mg/Kg		102	70 - 130		
Ethylbenzene			1.00	1.04		mg/Kg		104	70 - 130		
Toluene			1.00	1.03		mg/Kg		103	70 - 130		
Xylenes, Total			3.00	3.14		mg/Kg		105	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*15 - 150*

Lab Sample ID: 885-37919-7 MS
Matrix: Solid
Analysis Batch: 38705

Client Sample ID: S-7
Prep Type: Total/NA
Prep Batch: 38699

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND		0.754	0.678		mg/Kg		90	70 - 130		
Ethylbenzene	ND		0.754	0.710		mg/Kg		94	70 - 130		
Toluene	ND		0.754	0.702		mg/Kg		91	70 - 130		
Xylenes, Total	ND		2.26	2.15		mg/Kg		92	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*

Lab Sample ID: 885-37919-7 MSD
Matrix: Solid
Analysis Batch: 38705

Client Sample ID: S-7
Prep Type: Total/NA
Prep Batch: 38699

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.754	0.638		mg/Kg		85	70 - 130	6	20
Ethylbenzene	ND		0.754	0.662		mg/Kg		88	70 - 130	7	20
Toluene	ND		0.754	0.655		mg/Kg		85	70 - 130	7	20
Xylenes, Total	ND		2.26	2.06		mg/Kg		88	70 - 130	5	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-38702/1-A
Matrix: Solid
Analysis Batch: 38689

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 38702

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		11/19/25 09:52	11/19/25 11:34	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		11/19/25 09:52	11/19/25 11:34	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*89*		*62 - 134*	*11/19/25 09:52*	*11/19/25 11:34*	*1*

QC Sample Results

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 885-38702/2-A
Matrix: Solid
Analysis Batch: 38689

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 38702

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	43.5		mg/Kg		87	51 - 148		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*95*		*62 - 134*

Lab Sample ID: 885-37919-12 MS
Matrix: Solid
Analysis Batch: 38689

Client Sample ID: BF-1
Prep Type: Total/NA
Prep Batch: 38702

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]	ND		48.2	34.7		mg/Kg		72	44 - 136		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*92*		*62 - 134*

Lab Sample ID: 885-37919-12 MSD
Matrix: Solid
Analysis Batch: 38689

Client Sample ID: BF-1
Prep Type: Total/NA
Prep Batch: 38702

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	ND		47.7	44.7		mg/Kg		94	44 - 136	25	32

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*97*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-38701/1-A
Matrix: Solid
Analysis Batch: 38707

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 38701

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		4.9		mg/Kg		11/19/25 09:46	11/19/25 11:28	1

Lab Sample ID: LCS 885-38701/2-A
Matrix: Solid
Analysis Batch: 38707

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 38701

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			49.7	49.4		mg/Kg		100	90 - 110		

QC Association Summary

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

GC VOA

Analysis Batch: 38686

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	8015M/D	38698
885-37919-2	S-2	Total/NA	Solid	8015M/D	38698
885-37919-3	S-3	Total/NA	Solid	8015M/D	38698
885-37919-4	S-4	Total/NA	Solid	8015M/D	38698
885-37919-5	S-5	Total/NA	Solid	8015M/D	38698
MB 885-38698/1-A	Method Blank	Total/NA	Solid	8015M/D	38698
LCS 885-38698/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	38698
885-37919-1 MS	S-1	Total/NA	Solid	8015M/D	38698
885-37919-1 MSD	S-1	Total/NA	Solid	8015M/D	38698

Analysis Batch: 38687

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	8021B	38698
885-37919-2	S-2	Total/NA	Solid	8021B	38698
885-37919-3	S-3	Total/NA	Solid	8021B	38698
885-37919-4	S-4	Total/NA	Solid	8021B	38698
885-37919-5	S-5	Total/NA	Solid	8021B	38698
MB 885-38698/1-A	Method Blank	Total/NA	Solid	8021B	38698
LCS 885-38698/3-A	Lab Control Sample	Total/NA	Solid	8021B	38698
885-37919-2 MS	S-2	Total/NA	Solid	8021B	38698
885-37919-2 MSD	S-2	Total/NA	Solid	8021B	38698

Prep Batch: 38698

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	5035	
885-37919-2	S-2	Total/NA	Solid	5035	
885-37919-3	S-3	Total/NA	Solid	5035	
885-37919-4	S-4	Total/NA	Solid	5035	
885-37919-5	S-5	Total/NA	Solid	5035	
MB 885-38698/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-38698/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-38698/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-37919-1 MS	S-1	Total/NA	Solid	5035	
885-37919-1 MSD	S-1	Total/NA	Solid	5035	
885-37919-2 MS	S-2	Total/NA	Solid	5035	
885-37919-2 MSD	S-2	Total/NA	Solid	5035	

Prep Batch: 38699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-6	S-6	Total/NA	Solid	5035	
885-37919-7	S-7	Total/NA	Solid	5035	
885-37919-8	S-8	Total/NA	Solid	5035	
885-37919-9	S-9	Total/NA	Solid	5035	
885-37919-10	S-10	Total/NA	Solid	5035	
885-37919-11	S-11	Total/NA	Solid	5035	
885-37919-12	BF-1	Total/NA	Solid	5035	
MB 885-38699/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-38699/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-38699/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-37919-6 MS	S-6	Total/NA	Solid	5035	
885-37919-6 MSD	S-6	Total/NA	Solid	5035	

QC Association Summary

Client: Ensolum
Project/Site: Maddox Federal Com #1

Job ID: 885-37919-1

GC VOA (Continued)

Prep Batch: 38699 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-7 MS	S-7	Total/NA	Solid	5035	
885-37919-7 MSD	S-7	Total/NA	Solid	5035	

Analysis Batch: 38704

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-6	S-6	Total/NA	Solid	8015M/D	38699
885-37919-7	S-7	Total/NA	Solid	8015M/D	38699
885-37919-8	S-8	Total/NA	Solid	8015M/D	38699
885-37919-9	S-9	Total/NA	Solid	8015M/D	38699
885-37919-10	S-10	Total/NA	Solid	8015M/D	38699
885-37919-11	S-11	Total/NA	Solid	8015M/D	38699
885-37919-12	BF-1	Total/NA	Solid	8015M/D	38699
MB 885-38699/1-A	Method Blank	Total/NA	Solid	8015M/D	38699
LCS 885-38699/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	38699
885-37919-6 MS	S-6	Total/NA	Solid	8015M/D	38699
885-37919-6 MSD	S-6	Total/NA	Solid	8015M/D	38699

Analysis Batch: 38705

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-6	S-6	Total/NA	Solid	8021B	38699
885-37919-7	S-7	Total/NA	Solid	8021B	38699
885-37919-8	S-8	Total/NA	Solid	8021B	38699
885-37919-9	S-9	Total/NA	Solid	8021B	38699
885-37919-10	S-10	Total/NA	Solid	8021B	38699
885-37919-11	S-11	Total/NA	Solid	8021B	38699
885-37919-12	BF-1	Total/NA	Solid	8021B	38699
MB 885-38699/1-A	Method Blank	Total/NA	Solid	8021B	38699
LCS 885-38699/3-A	Lab Control Sample	Total/NA	Solid	8021B	38699
885-37919-7 MS	S-7	Total/NA	Solid	8021B	38699
885-37919-7 MSD	S-7	Total/NA	Solid	8021B	38699

GC Semi VOA

Analysis Batch: 38689

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	8015M/D	38702
885-37919-2	S-2	Total/NA	Solid	8015M/D	38702
885-37919-3	S-3	Total/NA	Solid	8015M/D	38702
885-37919-4	S-4	Total/NA	Solid	8015M/D	38702
885-37919-5	S-5	Total/NA	Solid	8015M/D	38702
885-37919-6	S-6	Total/NA	Solid	8015M/D	38702
885-37919-7	S-7	Total/NA	Solid	8015M/D	38702
885-37919-8	S-8	Total/NA	Solid	8015M/D	38702
885-37919-9	S-9	Total/NA	Solid	8015M/D	38702
885-37919-10	S-10	Total/NA	Solid	8015M/D	38702
885-37919-11	S-11	Total/NA	Solid	8015M/D	38702
885-37919-12	BF-1	Total/NA	Solid	8015M/D	38702
MB 885-38702/1-A	Method Blank	Total/NA	Solid	8015M/D	38702
LCS 885-38702/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	38702
885-37919-12 MS	BF-1	Total/NA	Solid	8015M/D	38702
885-37919-12 MSD	BF-1	Total/NA	Solid	8015M/D	38702

QC Association Summary

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

GC Semi VOA

Prep Batch: 38702

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	SHAKE	
885-37919-2	S-2	Total/NA	Solid	SHAKE	
885-37919-3	S-3	Total/NA	Solid	SHAKE	
885-37919-4	S-4	Total/NA	Solid	SHAKE	
885-37919-5	S-5	Total/NA	Solid	SHAKE	
885-37919-6	S-6	Total/NA	Solid	SHAKE	
885-37919-7	S-7	Total/NA	Solid	SHAKE	
885-37919-8	S-8	Total/NA	Solid	SHAKE	
885-37919-9	S-9	Total/NA	Solid	SHAKE	
885-37919-10	S-10	Total/NA	Solid	SHAKE	
885-37919-11	S-11	Total/NA	Solid	SHAKE	
885-37919-12	BF-1	Total/NA	Solid	SHAKE	
MB 885-38702/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-38702/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-37919-12 MS	BF-1	Total/NA	Solid	SHAKE	
885-37919-12 MSD	BF-1	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 38701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	300_Prep	
885-37919-2	S-2	Total/NA	Solid	300_Prep	
885-37919-3	S-3	Total/NA	Solid	300_Prep	
885-37919-4	S-4	Total/NA	Solid	300_Prep	
885-37919-5	S-5	Total/NA	Solid	300_Prep	
885-37919-6	S-6	Total/NA	Solid	300_Prep	
885-37919-7	S-7	Total/NA	Solid	300_Prep	
885-37919-8	S-8	Total/NA	Solid	300_Prep	
885-37919-9	S-9	Total/NA	Solid	300_Prep	
885-37919-10	S-10	Total/NA	Solid	300_Prep	
885-37919-11	S-11	Total/NA	Solid	300_Prep	
885-37919-12	BF-1	Total/NA	Solid	300_Prep	
MB 885-38701/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-38701/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 38707

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-37919-1	S-1	Total/NA	Solid	300.0	38701
885-37919-2	S-2	Total/NA	Solid	300.0	38701
885-37919-3	S-3	Total/NA	Solid	300.0	38701
885-37919-4	S-4	Total/NA	Solid	300.0	38701
885-37919-5	S-5	Total/NA	Solid	300.0	38701
885-37919-6	S-6	Total/NA	Solid	300.0	38701
885-37919-7	S-7	Total/NA	Solid	300.0	38701
885-37919-8	S-8	Total/NA	Solid	300.0	38701
885-37919-9	S-9	Total/NA	Solid	300.0	38701
885-37919-10	S-10	Total/NA	Solid	300.0	38701
885-37919-11	S-11	Total/NA	Solid	300.0	38701
885-37919-12	BF-1	Total/NA	Solid	300.0	38701
MB 885-38701/1-A	Method Blank	Total/NA	Solid	300.0	38701

QC Association Summary

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

HPLC/IC (Continued)

Analysis Batch: 38707 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 885-38701/2-A	Lab Control Sample	Total/NA	Solid	300.0	38701

Lab Chronicle

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-1
Lab Sample ID: 885-37919-1
Date Collected: 11/18/25 10:00
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8015M/D		1	38686	VP	EET ALB	11/19/25 11:43
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8021B		1	38687	VP	EET ALB	11/19/25 11:43
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 11:58
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 11:50

Client Sample ID: S-2
Lab Sample ID: 885-37919-2
Date Collected: 11/18/25 10:05
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8015M/D		1	38686	VP	EET ALB	11/19/25 12:07
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8021B		1	38687	VP	EET ALB	11/19/25 12:07
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 12:21
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 12:01

Client Sample ID: S-3
Lab Sample ID: 885-37919-3
Date Collected: 11/18/25 10:10
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8015M/D		1	38686	VP	EET ALB	11/19/25 12:31
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8021B		1	38687	VP	EET ALB	11/19/25 12:31
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 12:10
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 12:12

Client Sample ID: S-4
Lab Sample ID: 885-37919-4
Date Collected: 11/18/25 10:15
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8015M/D		1	38686	VP	EET ALB	11/19/25 12:54

Lab Chronicle

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-4
Lab Sample ID: 885-37919-4
Date Collected: 11/18/25 10:15
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8021B		1	38687	VP	EET ALB	11/19/25 12:54
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 12:33
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 12:22

Client Sample ID: S-5
Lab Sample ID: 885-37919-5
Date Collected: 11/18/25 10:20
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8015M/D		1	38686	VP	EET ALB	11/19/25 13:18
Total/NA	Prep	5035			38698	VP	EET ALB	11/19/25 09:00
Total/NA	Analysis	8021B		1	38687	VP	EET ALB	11/19/25 13:18
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 12:45
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 12:33

Client Sample ID: S-6
Lab Sample ID: 885-37919-6
Date Collected: 11/18/25 10:25
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 11:38
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 11:38
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 12:57
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 12:44

Client Sample ID: S-7
Lab Sample ID: 885-37919-7
Date Collected: 11/18/25 10:30
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 12:00
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 12:00

Lab Chronicle

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-7
Lab Sample ID: 885-37919-7
Date Collected: 11/18/25 10:30
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 13:09
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 12:55

Client Sample ID: S-8
Lab Sample ID: 885-37919-8
Date Collected: 11/18/25 10:35
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 12:22
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 12:22
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 13:20
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 13:06

Client Sample ID: S-9
Lab Sample ID: 885-37919-9
Date Collected: 11/18/25 10:40
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 12:44
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 12:44
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 13:44
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 13:38

Client Sample ID: S-10
Lab Sample ID: 885-37919-10
Date Collected: 11/18/25 10:45
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 13:05
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 13:05
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 13:56

Lab Chronicle

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Client Sample ID: S-10
Lab Sample ID: 885-37919-10
Date Collected: 11/18/25 10:45
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 13:49

Client Sample ID: S-11
Lab Sample ID: 885-37919-11
Date Collected: 11/18/25 10:50
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 13:27
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 13:27
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 14:08
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 14:00

Client Sample ID: BF-1
Lab Sample ID: 885-37919-12
Date Collected: 11/18/25 10:55
Matrix: Solid
Date Received: 11/19/25 08:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8015M/D		1	38704	AT	EET ALB	11/19/25 13:49
Total/NA	Prep	5035			38699	VP	EET ALB	11/19/25 09:11
Total/NA	Analysis	8021B		1	38705	AT	EET ALB	11/19/25 13:49
Total/NA	Prep	SHAKE			38702	DR	EET ALB	11/19/25 09:52
Total/NA	Analysis	8015M/D		1	38689	EM	EET ALB	11/19/25 14:19
Total/NA	Prep	300_Prep			38701	MA	EET ALB	11/19/25 09:46
Total/NA	Analysis	300.0		10	38707	EH	EET ALB	11/19/25 14:11

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Job ID: 885-37919-1
Project/Site: Maddox Federal Com #1

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-26-26

Chain-of-Custody Record

Client: Ensolum LLC

Mailing Address: 606 S Rio Grande Suit A 87410

Phone #:

email or Fax#: cdaponti

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: 100%
☐ Standard ☑ Rush 11-19-25

Project Name: Maddox Federal Com #1

Project #:

Project Manager: K Summers

Sampler: CD Aponti

On Ice: ☑ Yes ☐ No

# of Coolers: 1 Abby

Cooler Temp(Including CF): 1.3+0.3=1.6 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

885-37919 COC

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO3, NO2, PO4, SO4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
11/18	1000	S	S-1	4oz Jar	Cool		✓	✓					✓			
11/18	1005	S	S-2				✓	✓					✓			
11/18	1010	S	S-3				✓	✓					✓			
11/18	1015	S	S-4				✓	✓					✓			
11/18	1020	S	S-5				✓	✓					✓			
11/18	1025	S	S-6				✓	✓					✓			
11/18	1030	S	S-7				✓	✓					✓			
11/18	1035	S	S-8				✓	✓					✓			
11/18	1040	S	S-9				✓	✓					✓			
11/18	1045	S	S-10				✓	✓					✓			
11/18	1050	S	S-11				✓	✓					✓			
11/18	1055	S	BF-1				✓	✓					✓			

Date	Time	Relinquished by:	Received by:	Via:	Date	Time
11/18/25	1555				11/18/25	1555
11/18/25	1730			Courier	11/19/25	8:15

Remarks: Tom Long AM 14058

Sara Day

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-37919-1

Login Number: 37919 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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QUESTIONS

Action 551766

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2531853923**
Incident Name	**NAPP2531853923 MADDOX B FEDERAL COM #1 @ N-13-30N-13W**
Incident Type	**Natural Gas Release**
Incident Status	**Reclamation Report Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Maddox B Federal Com #1
Date Release Discovered	11/14/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion | Pipeline (Any) | Condensate | Released: 5 BBL | Recovered: 0 BBL | Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion | Pipeline (Any) | Natural Gas Vented | Released: 3 MCF | Recovered: 0 MCF | Lost: 3 MCF.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 02/09/2026

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0.1
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0.1
GRO+DRO (EPA SW-846 Method 8015M)	0.1
BTEX (EPA SW-846 Method 8021B or 8260B)	0.3
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	11/14/2025
On what date will (or did) the final sampling or liner inspection occur	11/18/2025
On what date will (or was) the remediation complete(d)	11/18/2025
What is the estimated surface area (in square feet) that will be reclaimed	400
What is the estimated volume (in cubic yards) that will be reclaimed	250
What is the estimated surface area (in square feet) that will be remediated	400
What is the estimated volume (in cubic yards) that will be remediated	250
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112334691 ENVIROTECH LANDFARM #1
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 02/09/2026
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**526711**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**11/18/2025**
What was the (estimated) number of samples that were to be gathered	**10**
What was the sampling surface area in square feet	**200**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	400
What was the total volume (cubic yards) remediated	250
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	400
What was the total volume (in cubic yards) reclaimed	250
Summarize any additional remediation activities not included by answers (above)	None

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 02/09/2026

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QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	400
What was the total volume of replacement material (in cubic yards) for this site	250
Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	12/02/2025
Summarize any additional reclamation activities not included by answers (above)	None
The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 02/09/2026

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QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission	No
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 551766
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	The reclamation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	3/6/2026