

******* LIQUID SPILLS - VOLUME CALCULATIONS *******

Location of spill: STATE 20B TO JENNA (32.855489, -104.088339) Date of Spill: 4/7/2024

Site Soil Type: KT — Kimbrough-Stegall loams

Estimated Daily Production Loss: 0 BBL Oil 70 BBL Water

Total Area Calculations

| Total Surface Area | width | | length | | wet soil depth | oil (%) |
|--------------------|---------|---|----------|---|----------------|---------|
| Rectangle Area #1 | 20.0 ft | X | 155.0 ft | X | 0.5 in | 0% |
| Rectangle Area #2 | ft | X | ft | X | in | 0% |
| Rectangle Area #3 | ft | X | ft | X | in | 0% |
| Rectangle Area #4 | ft | X | ft | X | in | 0% |
| Rectangle Area #5 | ft | X | ft | X | in | 0% |
| Rectangle Area #6 | ft | X | ft | X | in | 0% |
| Rectangle Area #7 | ft | X | ft | X | in | 0% |
| Rectangle Area #8 | ft | X | ft | X | in | 0% |

Porosity 0.250 gal per gal

Saturated Soil Volume Calculations:

| | | <u>H2O</u> | <u>OIL</u> |
|----------------------------|----------------------|--------------------|----------------|
| Area #1 | 3,100 sq. ft. | 129 cu. ft. | cu. ft. |
| Area #2 | 0 sq. ft. | cu. ft. | cu. ft. |
| Area #3 | 0 sq. ft. | cu. ft. | cu. ft. |
| Area #4 | 0 sq. ft. | cu. ft. | cu. ft. |
| Area #5 | 0 sq. ft. | cu. ft. | cu. ft. |
| Area #6 | 0 sq. ft. | cu. ft. | cu. ft. |
| Area #7 | 0 sq. ft. | cu. ft. | cu. ft. |
| Area #8 | 0 sq. ft. | cu. ft. | cu. ft. |
| Total Solid/Liquid Volume: | 3,100 sq. ft. | 129 cu. ft. | cu. ft. |

| | <u>H2O</u> | <u>OIL</u> |
|---------------------|-----------------|----------------|
| Liquid in Soil: | 5.8 BBL | 0.0 BBL |
| Liquid Recovered : | <u>65.0 BBL</u> | <u>0.0 BBL</u> |
| Spill Liquid | 70.8 BBL | 0.0 BBL |
| Total Spill Liquid: | <u>70.8</u> | |

Recovered Volumes

Estimated oil recovered: **0.0 BBL**
 Estimated water recovered: **65.0 BBL**

| Soil Type | Porosity |
|-------------------|----------|
| Clay | 0.15 |
| Peat | 0.40 |
| Glacial Sediments | 0.13 |
| Sandy Clay | 0.12 |
| Silt | 0.16 |
| Loess | 0.25 |
| Fine Sand | 0.16 |
| Medium Sand | 0.25 |
| Coarse Sand | 0.26 |
| Gravelly Sand | 0.26 |
| Fine Gravel | 0.26 |
| Medium Gravel | 0.25 |
| Coarse Gravel | 0.18 |
| Sandstone | 0.25 |
| Siltstone | 0.18 |
| Shale | 0.05 |
| Limestone | 0.13 |
| Basalt | 0.19 |
| Volcanic Tuff | 0.20 |
| Standing Liquids | |



Stephanie Garcia Richard, Commissioner of Public Lands
State of New Mexico

NMSLO Cultural Resources Cover Sheet Exhibit

NMCRIS Activity Number:

(if applicable)

Exhibit Type (select one)

ARMS Inspection/Review - Summarize the results (select one):

- (A) The entire area of potential effect or project area has been previously surveyed to current standards and **no cultural properties** were found within the survey area.
- (B) The entire area of potential effect or project area has been previously surveyed to current standards and **cultural properties were found** within the survey area.
- (C) The entire area of potential effect or project area has **not** been previously surveyed or **has not been surveyed** to current standards. A complete archaeological survey will be conducted and submitted for review.

Archaeological Survey

Findings:

Negative - No further archaeological review is required.

Positive - Have avoidance and protection measures been devised? Select one:

Comments:

Project Details:

NMSLO Lease Number (if available):

Cultural Resources Consultant:

Project Proponent (Applicant):

Project Title/Description:

Project Location:

County(ies):

PLSS/Section/Township/Range):

For NMSLO Agency Use Only:

NMSLO Lease Number:

Acknowledgment-Only:

Lease Analyst:

Date Exhibit Routed to Cultural Resources Office:

No person may alter the wording of the questions or layout of the cover sheet. The completion of this cover sheet by itself does not authorize anyone to engage in new surface disturbing activity before the review and approvals required by the Cultural Properties Protections Rule.

Form Revised 12 22

Trinity Oilfield Services & Rentals, LLC



January 20th, 2026

Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Re: **Remediation Closure Request**
State 20B to Jenna
Tracking #: NAPP2427440858

Trinity Oilfield Services (Trinity), on behalf of Longfellow Energy, LP, hereby submits the following Remediation Closure Request in response to a release that occurred at the above-referenced location, and further described below.

| Site Information | |
|--------------------------|---------------------------------|
| Incident ID | NAPP2427440858 |
| Site Name | State 20B to Jenna |
| Lease ID | E009500005 |
| ROE Permit # | RE-7260 |
| Company | Longfellow Energy, LP |
| Contact Name | David Cain |
| Contact Email | david.cain@longfellowenergy.com |
| Contact Telephone | 972-590-9918 |
| County | Eddy |
| ULSTR | D-09-17S-29E |
| GPS Coordinates (NAD 83) | 32.855489, -104.088339 |
| Landowner | State |

RELEASE BACKGROUND

On 09/30/2024, Longfellow Energy, LP reported a release at the State 20B to Jenna. The release was caused by a blow out. Approximately 3,094 sqft. of the Pasture was found to be damp upon initial inspection.

| Release Information | |
|-----------------------------------|-------------------------------------|
| Date of Release | 04/07/2024 |
| Type of Release | Produced Water |
| Source of Release | Pipeline |
| Volume Released – Produced Water | 70 bbls |
| Volume Recovered – Produced Water | 65 bbls |
| Volume Released – Crude Oil | 0 bbls |
| Volume Recovered – Crude Oil | 0 bbls |
| Affected Area – Damp Soil | Pasture - Approximately 3,094 sqft. |
| Site Location Map | Attached |

CULTURAL AND BIOLOGICAL COMPLIANCE

A comprehensive analysis was conducted to ensure both cultural and biological parameters are fully addressed and appropriate for proposed activities at the site location.

Cultural Properties Protection:

An ARMS inspection and survey request was submitted to a state-permitted third-party archaeological consultant. The subject site underwent a Class III Archaeological Survey, which concluded with negative results. The report cover sheet is attached for reference.

Biological Compliance:

A desktop review of the site location was conducted using two key environmental assessment tools: the New Mexico Department of Game and Fish Environmental Review Tool (ERT) and the U.S. Fish and Wildlife Service's Information for Planning and Consultation (IPaC).

The review analyzed environmental factors within the area of interest. The evaluation results indicate that there are no critical habitats, important plant areas, or important bird areas located within the boundaries of the site. This suggests that the site does not host significant ecological features or sensitive species that would require special consideration or protection under current environmental regulations.

Critical habitats refer to areas essential for the conservation of species defined in the Endangered Species Act. Important plant areas in New Mexico are designated sites that either harbor a significant variety of vulnerable plant species or represent the last known habitats of the state's most endangered plants. Important bird areas are habitats that provide essential resources or support significant populations of bird species, particularly those of conservation concern. The absence of these critical ecological features in the site location implies that the proposed activities or developments can proceed with a lower risk of negatively impacting important natural resources.

| Environmental Assessment | |
|--|----------|
| NM Riparian Habitat Map | Negative |
| NMDGF Fish Management Plan Waters | Negative |
| Riparian Corridors | Negative |
| NM SWAP Conservation Opportunity Areas | Negative |
| NM Audubon Important Bird Areas | Negative |
| NM Important Plant Areas | Negative |
| USFWS Critical Habitat | Negative |
| USFWS Refuges | Negative |
| NM State Forestry Priority Landscapes | Negative |

The IPaC report identifies the following species as potentially susceptible to impacts from activities proposed at this location.

| Species | Status |
|--------------------------|--|
| Mexican Spotted Owl | Threatened |
| Northern Aplomado Falcon | Experimental Population, Non-essential |
| Piping Plover | Threatened |
| Texas Hornshell | Endangered |
| Monarch Butterfly | Candidate |
| Lee Pincushion Cactus | Threatened |
| Sneed Pincushion Cactus | Endangered |

The report indicates that no critical habitats for these species are present within the site. The report further highlights that no migratory Bird of Conservation Concern (BBC) in the United States is expected within the area of interest.

Additional analysis utilizing mapping services from the Bureau of Land Management (BLM) reinforces that the habitats of the Lesser Prairie-Chicken and the Dunes Sagebrush Lizard are not affected by the release area. This cross-referenced data from BLM serves to validate the initial findings and ensures that significant habitats for these species remain undisturbed by the planned activities.

SITE CHARACTERIZATION AND CLOSURE CRITERIA**Depth to Groundwater/Wellhead Protection:**

| Data Source | Well Number | Data Date | Depth (ft.) |
|-------------|-------------|-----------|-------------|
| NM OSE | NA | NA | NA |
| USGS | NA | NA | NA |
| Soil Bore | NA | NA | NA |

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $\frac{1}{2}$ mile of the release site. The search revealed that zero wells occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

General Site Characterization:

| Site Assessment | |
|--------------------------|-------------------|
| Karst Potential | High |
| Distance to Watercourse | 943 ft. to Stream |
| Within 100 yr Floodplain | No |
| Pasture Impact | Yes |

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has High potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

| Soil Assessment | |
|---------------------------------|-------------------|
| Soil Series | Kimbrough-Stegall |
| Fragile Soil Interpretive Class | Not Rated |
| Erodibility Value | 0.43 |
| Wind Erodibility Group | 5 |
| Badland Soils | No |
| Gypsum Soils | No |
| Representative Slope | 2% |
| Depth to Restrictive Feature | 23 cm |
| Depth to Bedrock | > 200 cm |
| Severe Wildland Burn | No |

A soil assessment/characterization was performed following the New Mexico State Land Office Environmental Compliance Office (ECO) Spill and Release Reporting Guidelines (Part 2 Letter D).

Closure Criteria:

| Off-Site Recommended Remedial Action Levels (RRALs) | |
|---|-----------|
| Chlorides | 600 mg/kg |
| TPH (GRO and DRO and MRO) | 100 mg/kg |
| TPH (GRO and DRO) | NA |
| BTEX | 50 mg/kg |
| Benzene | 10 mg/kg |

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the entire release area.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES**Initial Sample Activities:**

| Delineation Summary | |
|----------------------------|------------|
| Delineation Dates | 11/27/2024 |
| Depths Sampled | 0' - 7' |
| Delineation Map | Attached |
| Laboratory Results | Table 1 |

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Confirmation Activities:

| Remediation Proposal | |
|--|-------------------------|
| Remediation Dates | 11/25/2025 - 12/22/2025 |
| Remediation Plan Approval | 01/24/2025 |
| Liner Variance Request | None |
| Deferral Request | None |
| Depths Excavated | 0' - 9' |
| Area represented by the required 5-point Confirmation Samples – Floors and Walls | 200 sqft. |
| Total Volume of Excavated Soil | 2,380 yards |
| Remediation Map | Attached |
| Laboratory Results | Table 2 |

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Remediation excavation extended to a maximum depth of nine feet below ground surface to address impacted soils. All floors and walls of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicated Chloride, Benzene, BTEX, and TPH concentrations were below the RRAL NMOCD Closure Criteria listed in the Table above.

Confirmation soil sampling was conducted by Trinity Oilfield Services following completion of excavation activities performed by Production Solutions International LTD. Five-point composite soil samples, each representing no more than 200 square feet of the excavated area, were collected from the floor and sidewalls. All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Upon receiving laboratory analytical data showing that confirmation soil samples for the excavated areas yield results below the selected NMOCD Table I Closure Criteria, the impacted soil was transported under manifest to an NMOCD-approved disposal facility. Upon approval, the excavated area will be backfilled with locally sourced, non-impacted “like” material.

CF-007.0-08.0-P (11/25/2025) and CF-021.0-07.0-P (11/25/2025) have been intentionally excluded from the data presented in Table 2. The omission is attributed to a user error that transpired during the sampling process. Consequently, these samples were deemed unsuitable for inclusion in the table and were recollected under a proper two-day sampling notification on 12/22/2025.

SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities will be restored to a condition which existed prior to the release to the extent practicable. The affected area will be contoured to provide erosion

control, stability, and preservation of surface water flow.

Affected areas disturbed by remediation on native land, not on production pads and/or lease roads, will be reseeded with a prescribed NMSLO seed mixture for Loamy (L) soils as defined in SLO Seed Mix Version 1-200808 during the first favorable growing season following the closure of the site. Reclamation on State Trust Land will also be documented and monitored for successful vegetation growth and invasive/noxious weed populations.

REQUEST FOR REMEDIATION CLOSURE APPROVAL

| Supporting Documentation | |
|--------------------------------------|----------|
| Delineation and Remediation Maps | Attached |
| Depth to Groundwater Maps and Source | Attached |
| US NWI Map | Attached |
| FEMA Flood Hazard Map | Attached |
| USDA Soil Survey | Attached |
| SLO Seed Mix | Attached |
| Site Photography | Attached |
| Archaeological Survey | Attached |
| Laboratory Analytics with COCs | Attached |

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC, therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant remediation closure approval for the referenced release.

Sincerely,

Josh Halcomb
Environmental Manager

Cynthia Jordan
Environmental Project Manager



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

November 6, 2024

Longfellow Energy, LP
8115 Preston Road, Suite 800
Dallas, TX 75225

Attn: David Cain

Re: Right-of-Entry Permit No.: **RE-7260 State 20B to Jenna**

Dear Applicant:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Samantha Martinez of my staff at (505) 827-4003.

Sincerely,

James S. Bordegaray
Director, Commercial Resources Division

JSB/sm



NEW MEXICO STATE LAND OFFICE
Commissioner of Public Lands
Stephanie Garcia Richard
New Mexico State Land Office Building
P.O. Box 1148, Santa Fe, NM 87504-1148

**RIGHT OF ENTRY PERMIT
CONTRACT NO. RE – 7260**

This Agreement is made and entered into between the COMMISSIONER OF PUBLIC LANDS (the “Commissioner”) and

**Longfellow Energy, LP
8115 Preston Road, Suite 800
Dallas, TX 75225**

(“Permittee”). The parties agree as follows:

1. RIGHT OF ENTRY (“ROE”)

The Commissioner grants to Permittee, and its authorized representatives, employees, and contractors, permission to use the state trust lands identified below (the “Premises”), and ingress and egress to the Premises, for the sole purposes of (1) surveying/conducting an environmental investigation due to a crude oil and produced water release on or adjacent to the site of the **State 20B to Jenna (Incident # nAPP2427440858)** and (2) conducting surface reclamation activities, including removal of equipment and debris, and any required remediation per 19.15.29.12 NMAC.

The Premises are situated in the following location in **Eddy County**, New Mexico:

| Section | Township | Range | Subdivision | County | Longitude/Latitude |
|---------|----------|-------|-------------|--------|----------------------|
| 09 | 17S | 29E | NW4NW4 | Eddy | 32.855489/-104.08833 |

2. TERM AND TERMINATION

Right of entry is granted for a term of **180 days**, commencing on the execution date of this document by the Commissioner of Public Lands.

3. FEES

- \$ 50.00 Application Fee
- \$ 500.00 Permit Fee
- \$ 550.00 Total Fee

RE-7260

4. CONDITIONS OF USE

- A. The issuance of this ROE does not guarantee that any subsequent lease, permit, or any other instrument will be issued to Permittee for the Premises.
- B. No blading or widening of any roads that provide access to the Premises is permitted under this ROE.
- C. No sale of any material extracted from the Premises is allowed under this ROE.
- D. Permittee shall observe all applicable federal, state, and local laws and regulations.
- E. Permittee shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and prevent pollution of waters on or in the vicinity of the Premises.
- F. Permittee shall not block or disrupt roads or trails commonly in use.
- G. This ROE is subject to any and all easements and rights-of-way previously granted and now in force and effect.
- H. Permittee shall be responsible for repair and restitution for damage to any Premises or improvements as a result of activities related to the ROE.
- I. Prior to entering the Premises, Permittee must identify and contact any existing surface lessees. The grant of this ROE does not allow access across private lands.
- J. Permittee may utilize this ROE upon its execution for inspection of the Premises and to conduct any necessary tests or inspections. Permittee may not conduct remediation or reclamation work until it has submitted a written plan for such work, and received State Land Office approval.
- K. Personnel present on Premises: **Longfellow Energy, LP Personnel and contractors.**
- L. Equipment and materials present on Premises: **Vehicles, heavy equipment, and associated equipment.**

5. SITE CONDITIONS

- A. No surface disturbance, other than soil tests, except as described in a reclamation plan submitted to and approved by the State Land Office.
- B. Access to the Premises shall be over existing roads.
- C. The natural environmental conditions that exist contemporaneously with this grant of ROE shall be preserved and protected. Permittee must follow all applicable environmental and cultural resource protection laws and regulations.

6. INDEMNITY

Permittee shall save, hold harmless, indemnify, and defend the State of New Mexico, the Commissioner and Commissioner's employees, agents and contractors, in both their official and individual capacities, from any and all liability, claims, losses, damages, or expenses of any character or nature whatsoever, including but not limited to attorney's fees, court costs, loss of land value or use, third party claims, penalties, or removal, remedial or restoration costs arising out of, or alleged to arise out of Permittee's operations or presence on the Premises (or operations or presence of his representatives, employees, or contractors).

7. SURVIVAL OF TERMS

Permittee's obligations regarding indemnity, site conditions, and compliance with applicable standards and laws, shall survive the termination, cancellation or relinquishment of this Agreement, and any cause of action of the Commissioner to enforce any right, liability, claim, loss, damage or expense under those paragraphs shall not be deemed to accrue until the Commissioner's actual discovery of said right, liability, claim, loss, damage or expense.

8. NOTIFICATION

Permittee must notify the State Land Office immediately in the event Permittee or his representatives, employees, or contractors observe any spill, fire, or other emergency on the Premises, or if Permittee or his representatives, employees, or contractors experience any serious injury while on the Premises.

RE-7260

WITNESS the hands of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

David Cain

DATE: 11/1/24

PERMITTEE SIGNATURE

David Cain

Eng Tech & Regulatory Specialist

PERMITTEE NAME AND TITLE (PRINT)

SEAL:

BY: Stephanie Garcia Richard

Stephanie Garcia Richard
Commissioner of Public Lands

DATE: 11/06/2024





*State of New Mexico
Commissioner of Public Lands*

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Stephanie Garcia Richard
COMMISSIONER

August 11, 2025

Longfellow Energy, LP
8115 Preston Road, Suite 800
Dallas, TX 75225

Attn: David Cain

Re: Right-of-Entry Permit No.: RE-7260 REISSUE – State 20B to Jenna

Dear Applicant:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Christopher Gutierrez at (505) 827-5773 or cgutierrez@nmslo.gov.

Sincerely,

James S. Bordegaray
Director, Commercial Resources Division

JSB/CLG



NEW MEXICO STATE LAND OFFICE
Commissioner of Public Lands
Stephanie Garcia Richard
New Mexico State Land Office Building
P.O. Box 1148, Santa Fe, NM 87504-1148

**RIGHT OF ENTRY PERMIT
CONTRACT NO. RE – 7260 REISSUE**

This Agreement is made and entered into between the COMMISSIONER OF PUBLIC LANDS (the “Commissioner”) and

**Longfellow Energy, LP
8115 Preston Road, Suite 800
Dallas, TX 75225**

(“Permittee”). The parties agree as follows:

1. RIGHT OF ENTRY (“ROE”)

The Commissioner grants to Permittee, and its authorized representatives, employees, and contractors, permission to use the state trust lands identified below (the “Premises”), and ingress and egress to the Premises, for the sole purposes of (1) surveying/conducting an environmental investigation due to a crude oil and produced water release on or adjacent to the site of the **State 20B to Jenna (Incident # nAPP2427440858)** and (2) conducting surface reclamation activities, including removal of equipment and debris, and any required remediation per 19.15.29.12 NMAC.

The Premises are situated in the following location in **Eddy County**, New Mexico:

| Section | Township | Range | Subdivision | County | Longitude/Latitude |
|---------|----------|-------|-------------|--------|----------------------|
| 09 | 17S | 29E | NW4NW4 | Eddy | 32.855489/-104.08833 |

2. TERM AND TERMINATION

Right of entry is granted for a term of 180 days, commencing on the execution date of this document by the Commissioner of Public Lands.

3. FEES

- \$ 50.00 Application Fee
- \$ 500.00 Permit Fee
- \$ 550.00 Total Fee

RE-7260 REISSUE

4. CONDITIONS OF USE

- A. The issuance of this ROE does not guarantee that any subsequent lease, permit, or any other instrument will be issued to Permittee for the Premises.
- B. No blading or widening of any roads that provide access to the Premises is permitted under this ROE.
- C. No sale of any material extracted from the Premises is allowed under this ROE.
- D. Permittee shall observe all applicable federal, state, and local laws and regulations.
- E. Permittee shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and prevent pollution of waters on or in the vicinity of the Premises.
- F. Permittee shall not block or disrupt roads or trails commonly in use.
- G. This ROE is subject to any and all easements and rights-of-way previously granted and now in force and effect.
- H. Permittee shall be responsible for repair and restitution for damage to any Premises or improvements as a result of activities related to the ROE.
- I. Prior to entering the Premises, Permittee must identify and contact any existing surface lessees. The grant of this ROE does not allow access across private lands.
- J. Permittee may utilize this ROE upon its execution for inspection of the Premises and to conduct any necessary tests or inspections. Permittee may not conduct remediation or reclamation work until it has submitted a written plan for such work, and received State Land Office approval.
- K. Personnel present on Premises: **Longfellow Energy, LP Personnel and contractors.**
- L. Equipment and materials present on Premises: **Vehicles, heavy equipment, and associated equipment.**

5. SITE CONDITIONS

- A. No surface disturbance, other than soil tests, except as described in a reclamation plan submitted to and approved by the State Land Office.
- B. Access to the Premises shall be over existing roads.
- C. The natural environmental conditions that exist contemporaneously with this grant of ROE shall be preserved and protected. Permittee must follow all applicable environmental and cultural resource protection laws and regulations.

6. INDEMNITY

Permittee shall save, hold harmless, indemnify, and defend the State of New Mexico, the Commissioner and Commissioner’s employees, agents and contractors, in both their official and individual capacities, from any and all liability, claims, losses, damages, or expenses of any character or nature whatsoever, including but not limited to attorney’s fees, court costs, loss of land value or use, third party claims, penalties, or removal, remedial or restoration costs arising out of, or alleged to arise out of Permittee’s operations or presence on the Premises (or operations or presence of his representatives, employees, or contractors).

7. SURVIVAL OF TERMS

Permittee’s obligations regarding indemnity, site conditions, and compliance with applicable standards and laws, shall survive the termination, cancellation or relinquishment of this Agreement, and any cause of action of the Commissioner to enforce any right, liability, claim, loss, damage or expense under those paragraphs shall not be deemed to accrue until the Commissioner’s actual discovery of said right, liability, claim, loss, damage or expense.

8. NOTIFICATION

Permittee must notify the State Land Office immediately in the event Permittee or his representatives, employees, or contractors observe any spill, fire, or other emergency on the Premises, or if Permittee or his representatives, employees, or contractors experience any serious injury while on the Premises.

RE-7260 REISSUE

WITNESS the hands of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

David Cain

Digitally signed by David Cain
DN: O=Longfellow Energy, LP, CN=David Cain, E=david.cain@longfellowenergy.com
Reason: I am the author of this document
Location:
Date: 2025.08.11 15:22:19-0500
Foxit PDF Editor Version: 12.1.9

DATE: 8/11/25

PERMITTEE SIGNATURE

David Cain

Sr Engineering Technologist and R

PERMITTEE NAME AND TITLE (PRINT)

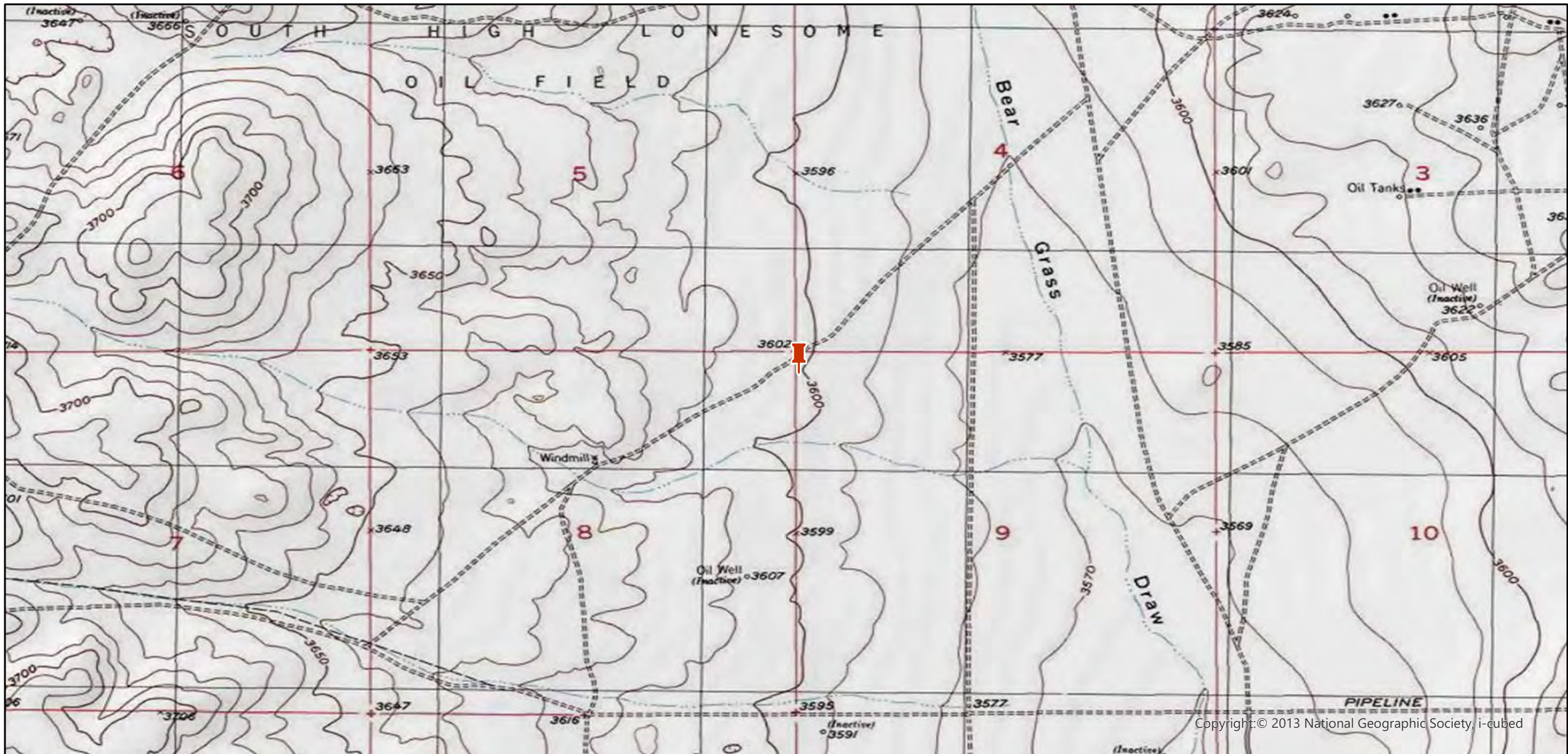
SEAL:

BY: Stephanie Garcia Richard

Stephanie Garcia Richard
Commissioner of Public Lands

DATE: 08/13/25



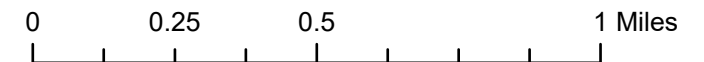


Copyright: © 2013 National Geographic Society, i-cubed

Legend:

 Site Location

Site Location Map
Longfellow Energy, LP
State 20B to Jenna
32.855489, -104.088339
Eddy County, New Mexico
NMOCD Reference # NAPP2427440858



**TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL**

**LONGFELLOW ENERGY, LP
STATE 20B TO JENNA
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2427440858**



| SAMPLE LOCATION | SAMPLE DEPTH (BGS) | SAMPLE DATE | VERTICAL/ HORIZONTAL | OFF-SITE/ ON-SITE | SAMPLE TYPE | SOIL STATUS | CHLORIDE (mg/Kg) | TPH C6-C36 (mg/Kg) | GRO+ DRO (mg/kg) | GRO C6-C10 (mg/Kg) | DRO C10-C28 (mg/Kg) | MRO C28-C36 (mg/Kg) | TOTAL BTEX (mg/Kg) | BENZENE (mg/Kg) |
|---|--------------------|-------------|----------------------|-------------------|-------------|-------------|------------------|--------------------|------------------|--------------------|---------------------|---------------------|--------------------|-----------------|
| On-Site, & Deeper than 4' Pasture | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| Delineation Special Circumstance, NMOCD Delineation Limits Pasture to 4' | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| Vertical Delineation | | | | | | | | | | | | | | |
| DV-001.0-00.0-P | 0 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 16.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-001.0-02.0-P | 2 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 32.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-001.0-04.0-P | 4 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 64.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-002.0-00.0-P | 0 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 48.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-002.0-04.0-P | 4 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 16,800.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-002.0-05.0-P | 5 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 352.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-002.0-06.0-P | 6 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 304.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-003.0-00.0-P | 0 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 368.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-003.0-04.0-P | 4 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 17,600.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-003.0-06.0-P | 6 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 1,390.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DV-003.0-07.0-P | 7 | 11/27/2024 | Vertical | Off-Site | Grab | In-Situ | 432.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| Horizontal Delineation | | | | | | | | | | | | | | |
| DH-001.0-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 48.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DH-002.0-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 16.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DH-003.4-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 272.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DH-004.1-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 32.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DH-005.0-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 96.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DH-006.0-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 48.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |
| DH-007.0-00.5-P | 0.5 | 11/27/2024 | Horizontal | Off-Site | Grab | In-Situ | 96.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 |

**TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL**

**LONGFELLOW ENERGY, LP
STATE 20B TO JENNA
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2427440858**



| SAMPLE LOCATION | SAMPLE DEPTH (ft BGS) | SAMPLE DATE | FLOOR/WALL | OFF-SITE/ON-SITE | SAMPLE TYPE | SOIL STATUS | CHLORIDE (mg/Kg) | TPH C6-C36 (mg/Kg) | GRO+ DRO (mg/kg) | GRO C6-C10 (mg/Kg) | DRO C10-C28 (mg/Kg) | MRO C28-C36 (mg/Kg) | TOTAL BTEX (mg/Kg) | BENZENE (mg/Kg) |
|--------------------------------------|-----------------------|-------------|------------|------------------|-------------|-------------|------------------|--------------------|------------------|--------------------|---------------------|---------------------|--------------------|-----------------|
| NMOCD Closure Limits On-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| NMOCD Closure Limits Off-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| Remediation Floors | | | | | | | | | | | | | | |
| CF-001.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-002.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-003.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 96.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-004.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 64.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-005.0-00.0-P | 0 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-006.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-007.0-08.0-P | 8 | 12/22/2025 | Floor | Off-Site | Composite | In-Situ | 272.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-008.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 96.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-009.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-010.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-011.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-012.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-013.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-014.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 96.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-015.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-016.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 80.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-017.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 80.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-018.0-08.0-P | 8 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 480.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-019.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-020.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-021.0-07.0-P | 7 | 12/22/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-022.0-00.0-P | 0 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-023.0-03.0-P | 3 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 240.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-024.0-06.0-P | 6 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-025.0-06.0-P | 6 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-026.0-06.0-P | 6 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-027.0-06.0-P | 6 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-028.0-09.0-P | 9 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-029.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 128.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-030.0-09.0-P | 9 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 128.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-031.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 208.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-032.0-03.0-P | 3 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 240.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-033.0-03.0-P | 3 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 208.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-034.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 320.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-035.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 304.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-036.0-07.0-P | 7 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 272.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-037.0-04.0-P | 4 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CF-038.0-02.0-P | 2 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |

**TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL**

LONGFELLOW ENERGY, LP
STATE 20B TO JENNA
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2427440858



| SAMPLE LOCATION | SAMPLE DEPTH (ft BGS) | SAMPLE DATE | FLOOR/WALL | OFF-SITE/ON-SITE | SAMPLE TYPE | SOIL STATUS | CHLORIDE (mg/Kg) | TPH C6-C36 (mg/Kg) | GRO+ DRO (mg/kg) | GRO C6-C10 (mg/Kg) | DRO C10-C28 (mg/Kg) | MRO C28-C36 (mg/Kg) | TOTAL BTEX (mg/Kg) | BENZENE (mg/Kg) |
|-------------------------------|-----------------------|-------------|------------|------------------|-------------|-------------|------------------|--------------------|------------------|--------------------|---------------------|---------------------|--------------------|-----------------|
| NMOCD Closure Limits On-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| NMOCD Closure Limits Off-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| Remediation Floors | | | | | | | | | | | | | | |
| CF-039.0-00.0-P | 0 | 11/25/2025 | Floor | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |

**TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL**

**LONGFELLOW ENERGY, LP
STATE 20B TO JENNA
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2427440858**



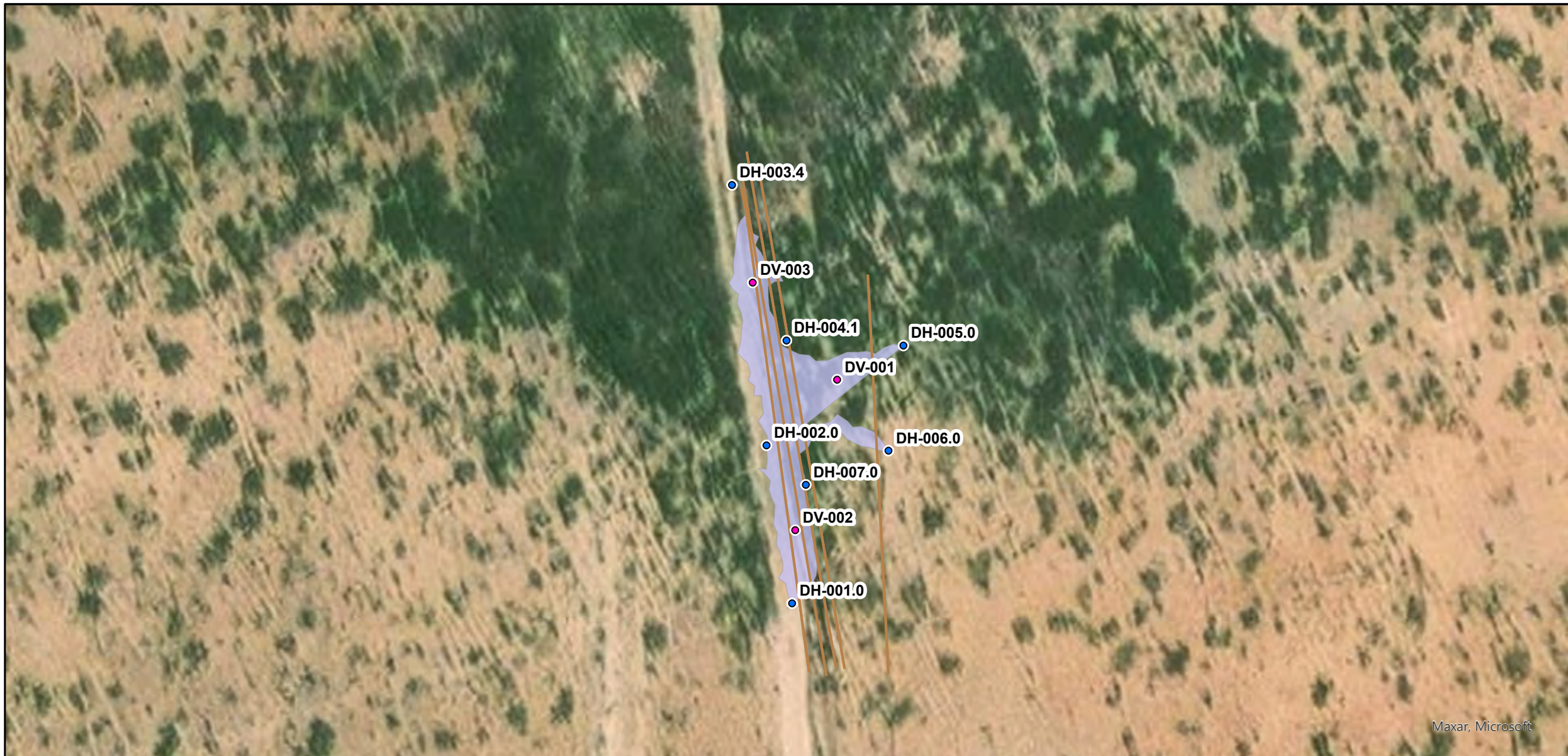
| SAMPLE LOCATION | SAMPLE DEPTH (ft BGS) | SAMPLE DATE | FLOOR/WALL | OFF-SITE/ON-SITE | SAMPLE TYPE | SOIL STATUS | CHLORIDE (mg/Kg) | TPH C6-C36 (mg/Kg) | GRO+ DRO (mg/kg) | GRO C6-C10 (mg/Kg) | DRO C10-C28 (mg/Kg) | MRO C28-C36 (mg/Kg) | TOTAL BTEX (mg/Kg) | BENZENE (mg/Kg) |
|--------------------------------------|-----------------------|-------------|------------|------------------|-------------|-------------|------------------|--------------------|------------------|--------------------|---------------------|---------------------|--------------------|-----------------|
| NMOCD Closure Limits On-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| NMOCD Closure Limits Off-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| Remediation Walls | | | | | | | | | | | | | | |
| CW-001.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-002.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-003.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-004.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-005.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-006.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 352.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-007.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-008.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-009.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-010.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-011.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 48.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-012.0-03.0-P | 3 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-013.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-014.0-06.0-P | 6 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-015.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-016.0-04.0-P | 4 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-017.0-02.0-P | 2 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 208.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-018.0-03.0-P | 3 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 224.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-019.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-020.0-09.0-P | 9 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 48.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-021.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 32.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-022.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 16.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-023.0-00.0-P | 0 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-024.0-00.0-P | 0 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-025.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-026.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-027.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-028.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 208.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-029.0-08.0-P | 8 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 192.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-030.0-09.0-P | 9 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-031.0-09.0-P | 9 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-032.0-09.0-P | 9 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-033.0-09.0-P | 9 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 352.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-034.0-09.0-P | 9 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 368.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-035.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-036.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 96.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-037.0-06.0-P | 6 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 96.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-038.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |

**TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL**

**LONGFELLOW ENERGY, LP
STATE 20B TO JENNA
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2427440858**



| SAMPLE LOCATION | SAMPLE DEPTH (ft BGS) | SAMPLE DATE | FLOOR/WALL | OFF-SITE/ON-SITE | SAMPLE TYPE | SOIL STATUS | CHLORIDE (mg/Kg) | TPH C6-C36 (mg/Kg) | GRO+ DRO (mg/kg) | GRO C6-C10 (mg/Kg) | DRO C10-C28 (mg/Kg) | MRO C28-C36 (mg/Kg) | TOTAL BTEX (mg/Kg) | BENZENE (mg/Kg) |
|--------------------------------------|-----------------------|-------------|------------|------------------|-------------|-------------|------------------|--------------------|------------------|--------------------|---------------------|---------------------|--------------------|-----------------|
| NMOCD Closure Limits On-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| NMOCD Closure Limits Off-Site | | | | | | | 600 | 100 | NE | NE | NE | NE | 50 | 10 |
| Remediation Walls | | | | | | | | | | | | | | |
| CW-039.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 144.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-040.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 112.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-041.0-07.0-P | 7 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 176.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-042.0-04.0-P | 4 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 160.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |
| CW-043.0-00.0-P | 0 | 11/25/2025 | Wall | Off-Site | Composite | In-Situ | 96.00 | <10.0 | <10.0 | <10.0 | <10.0 | <10.0 | <0.300 | <0.050 |

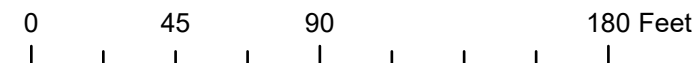


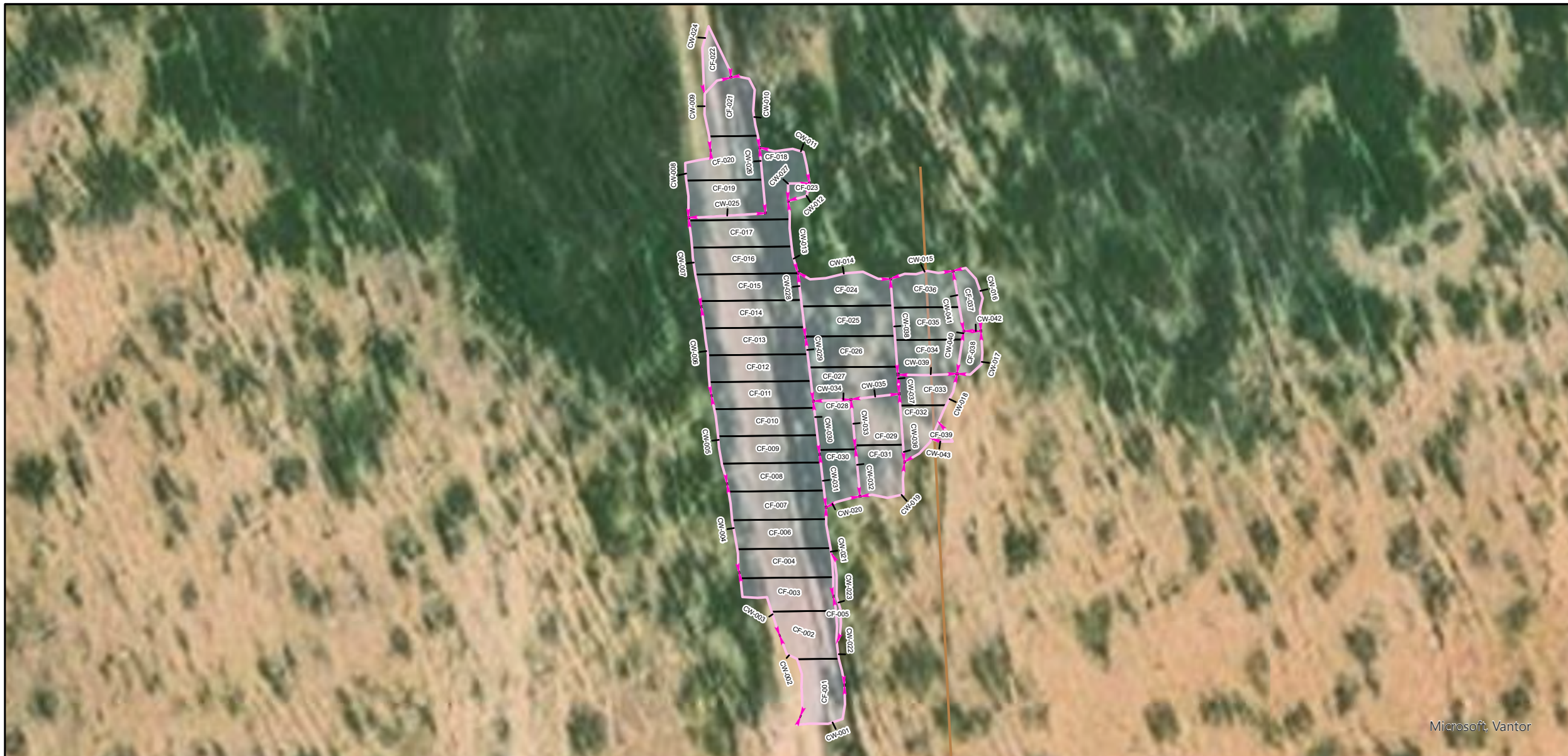
Maxar, Microsoft

Legend:

- Vertical Delineation
- Horizontal Delineation
- Release Area
- Above-Ground Lines
- Poly






Delineation Map
Longfellow Energy, LP
State 20B to Jenna
32.855489, -104.088339
Eddy County, New Mexico
NMOCD Reference # NAPP2427440858



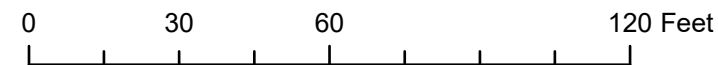


Microsoft, Vantor

Legend:

-  Remediation Wall
-  Remediation Floor
-  Excavation Area
-  Above-Ground Lines
-  Poly

Remediation Map
Longfellow Energy, LP
State 20B to Jenna
32.855489, -104.088339
Eddy County, New Mexico
NMOCD Reference # NAPP2427440858





Initial Release

Off-Site:



Off-Site:





Initial Release

Off-Site:



Off-Site:





Initial Release

Off-Site:



Off-Site:





Initial Release

Off-Site:



Off-Site:





Initial Release

Off-Site:



Off-Site:





Initial Release

Off-Site:



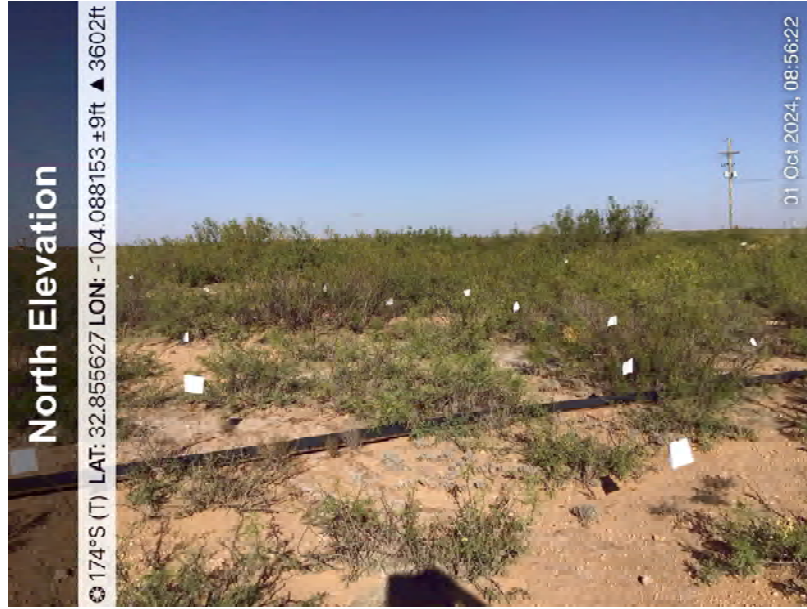
Off-Site:





Initial Release

Off-Site:



Off-Site:





Initial Release

Off-Site:



Off-Site:



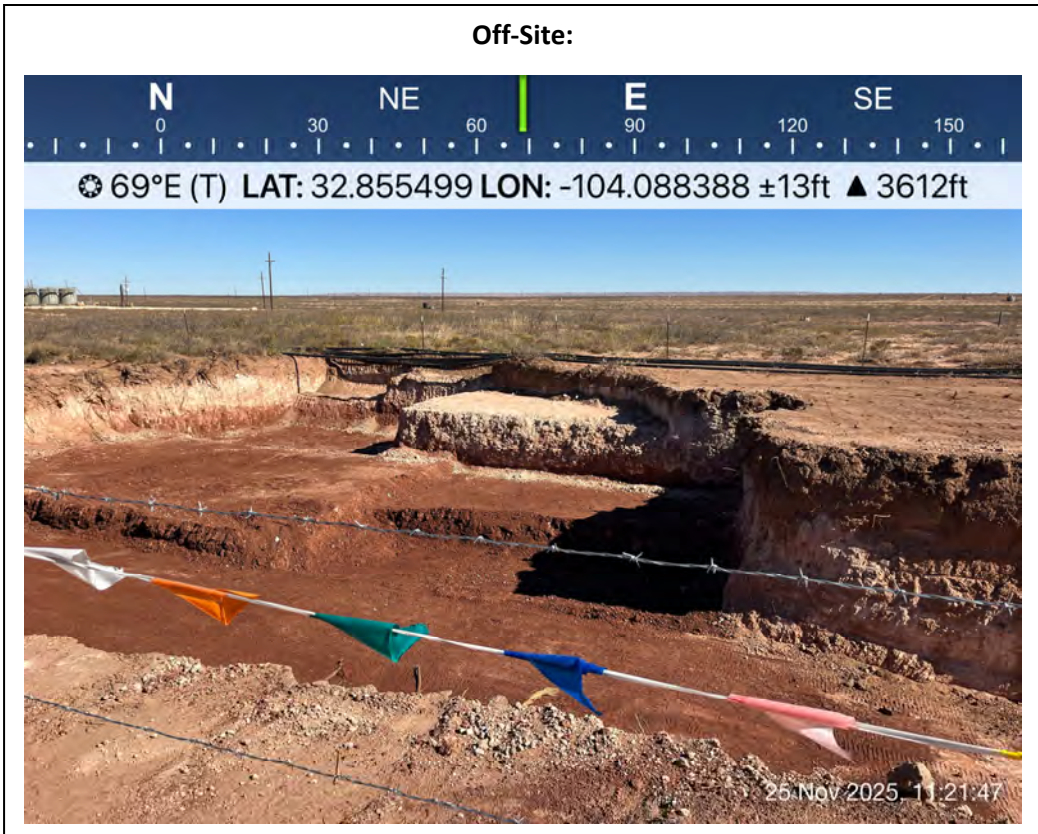


Excavation



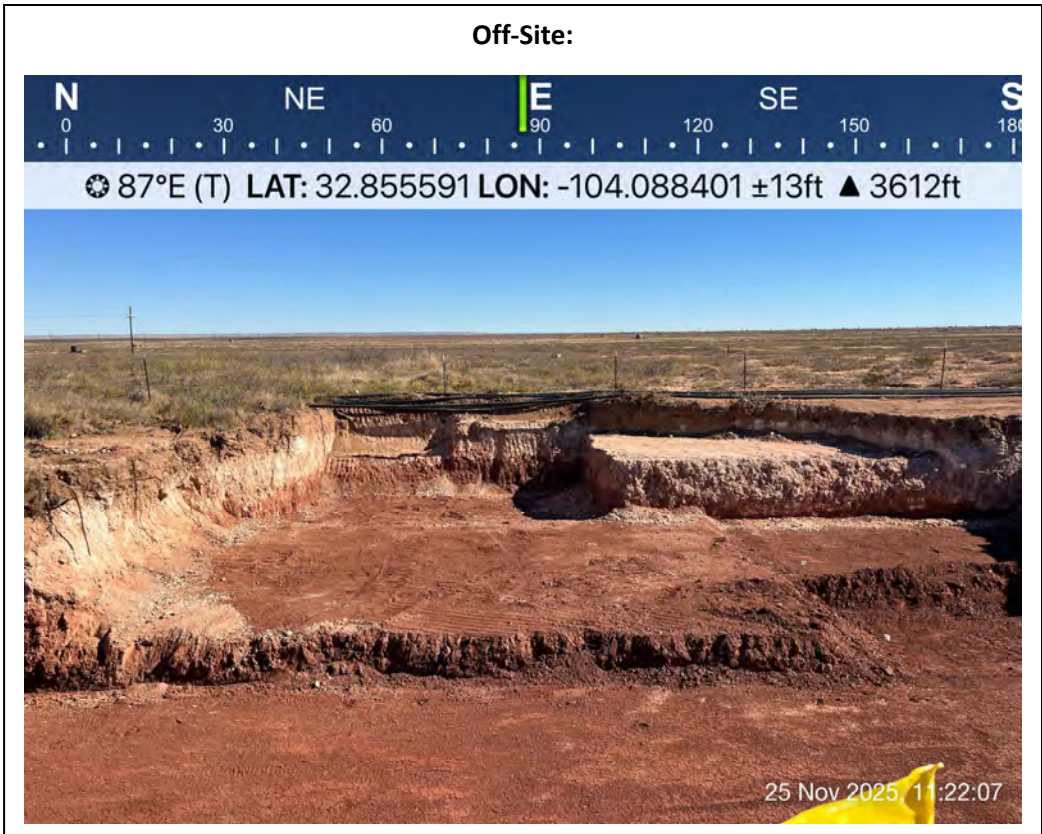
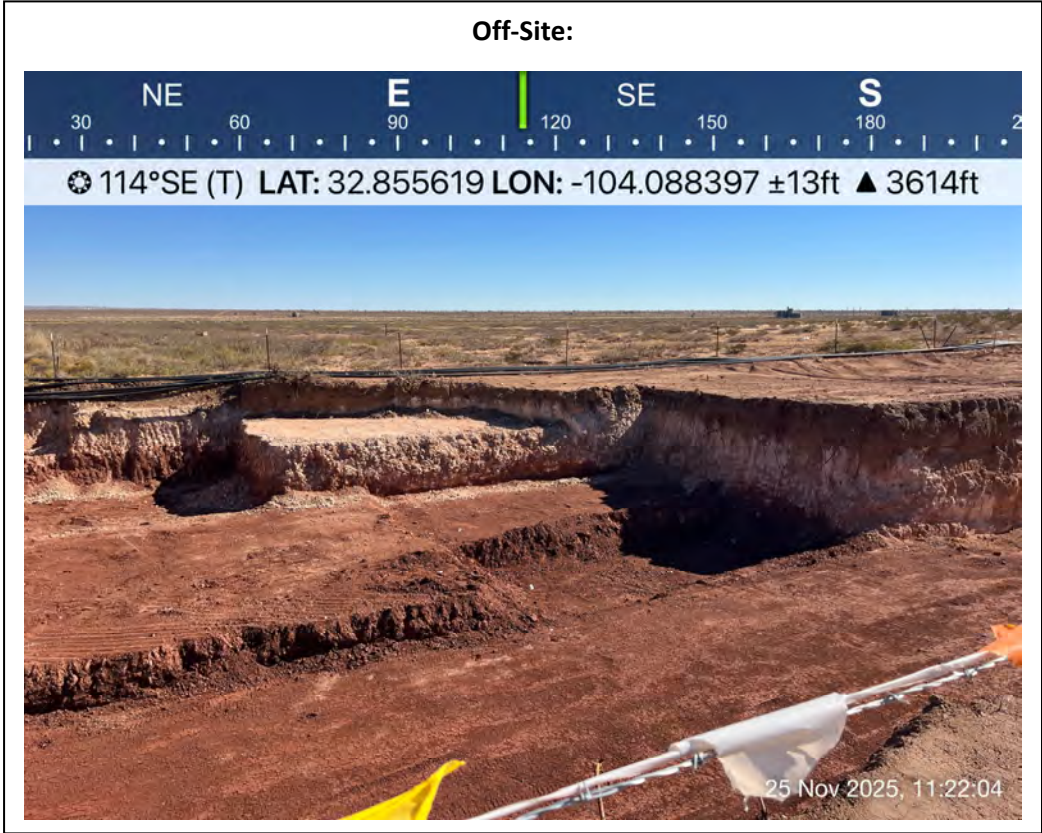


Excavation



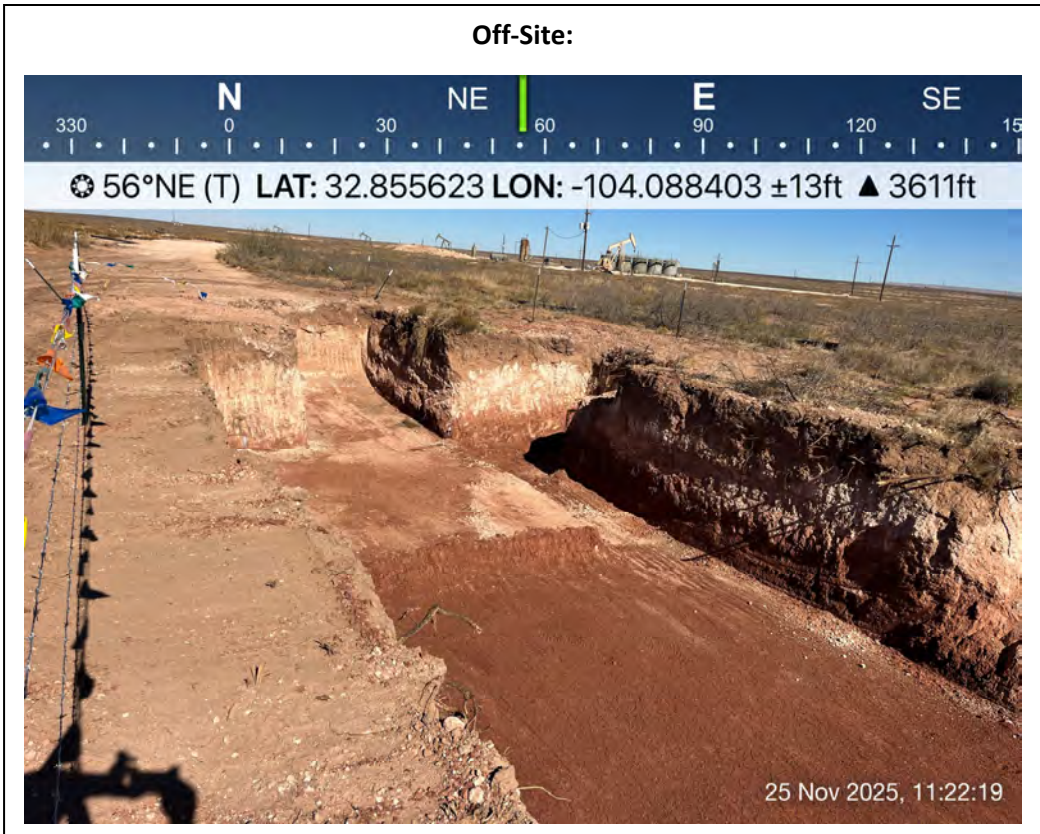


Excavation



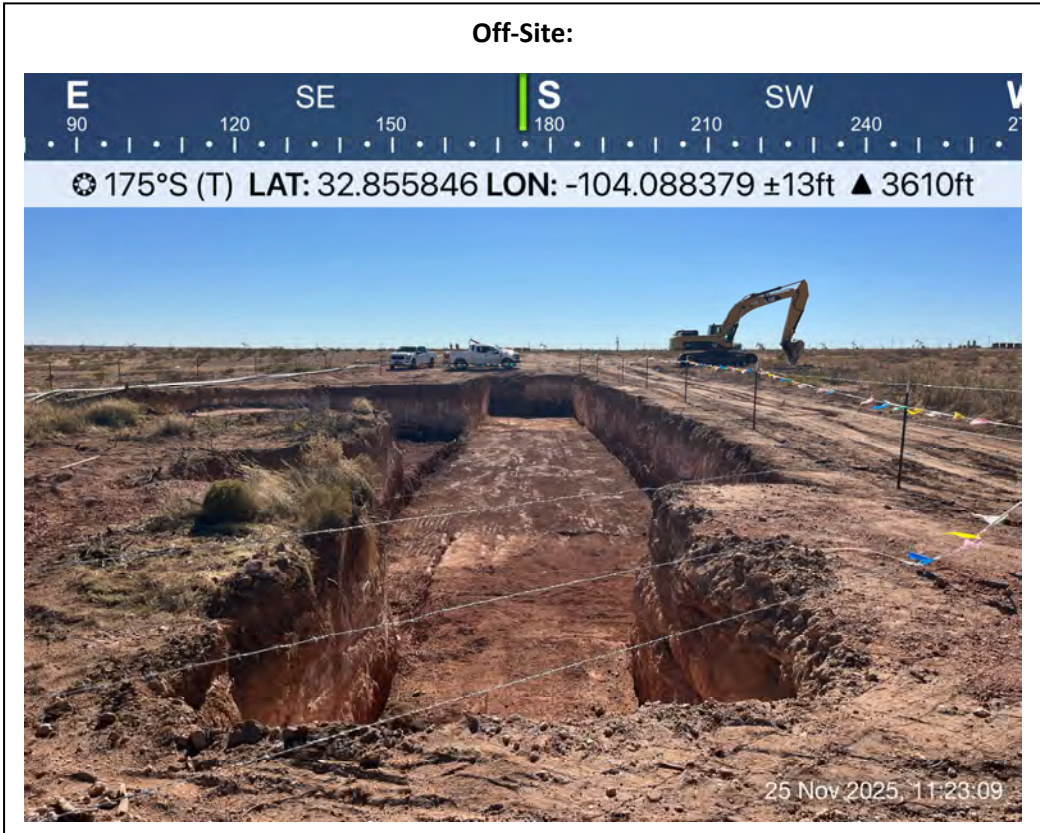


Excavation





Excavation



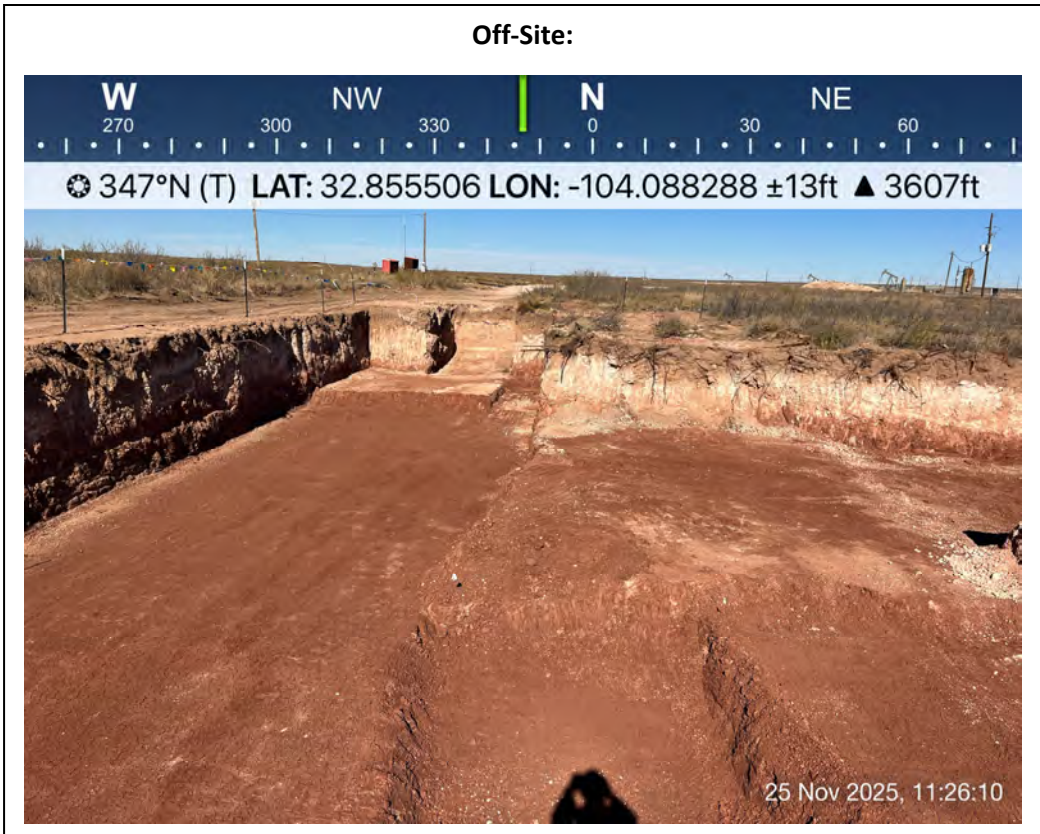
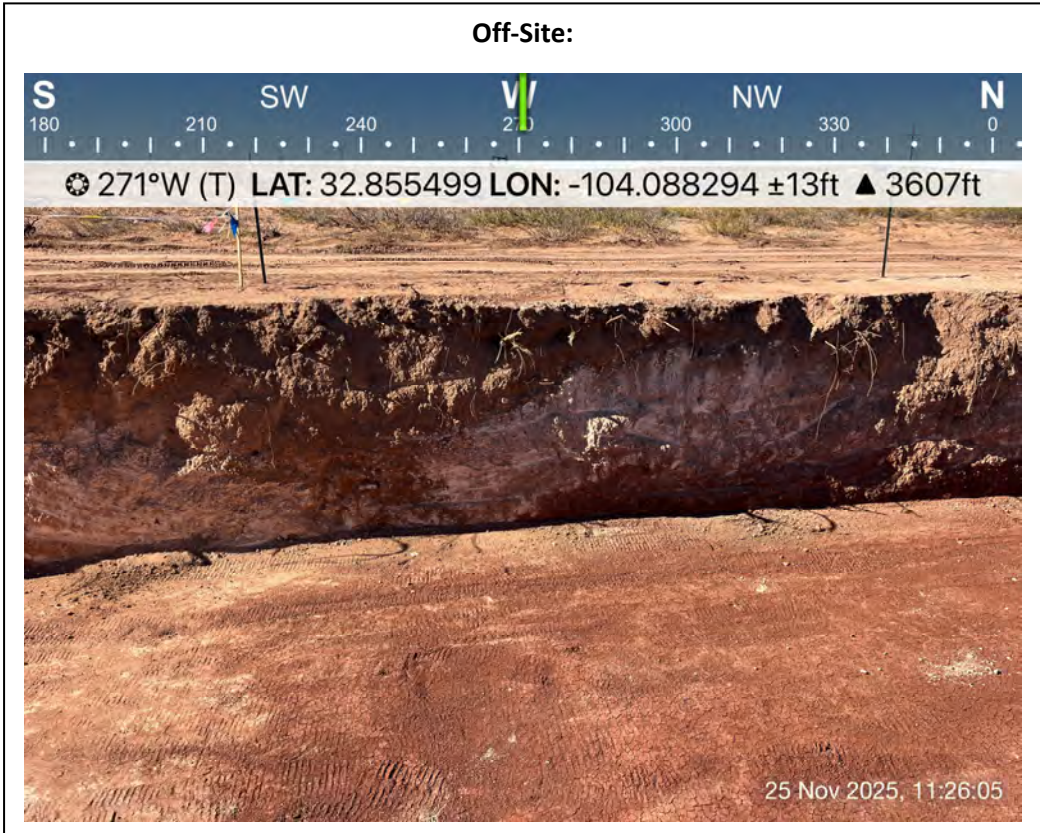


Excavation



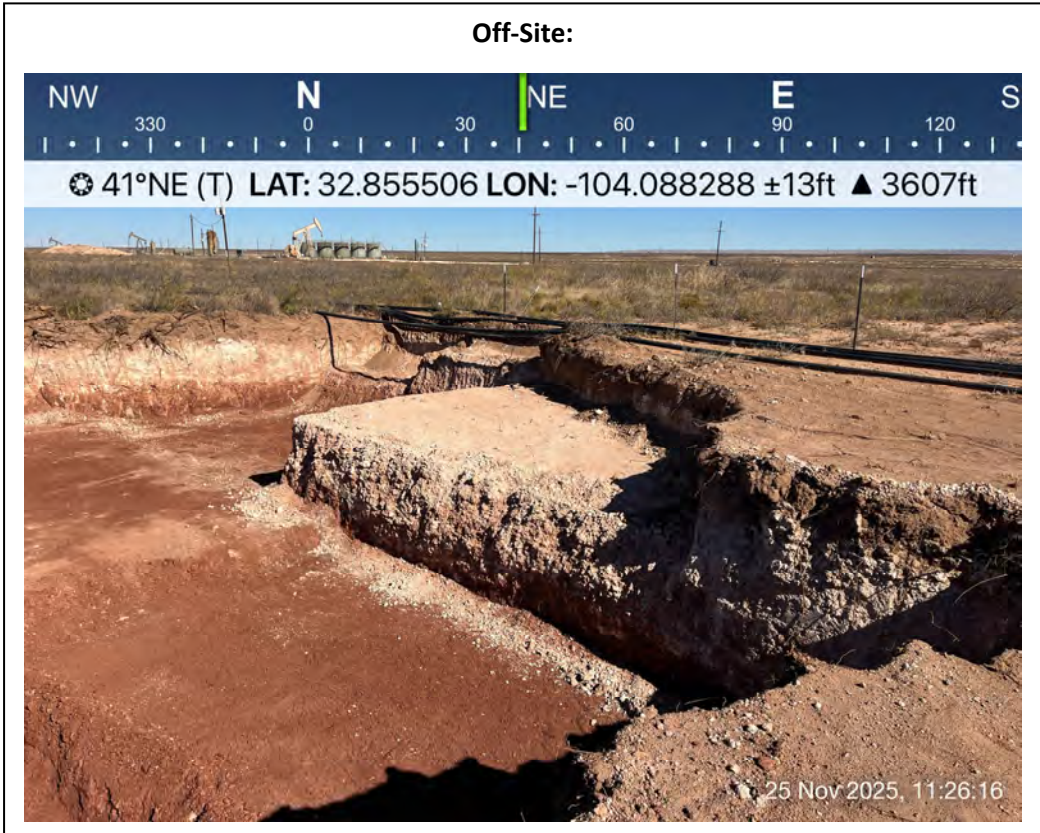


Excavation



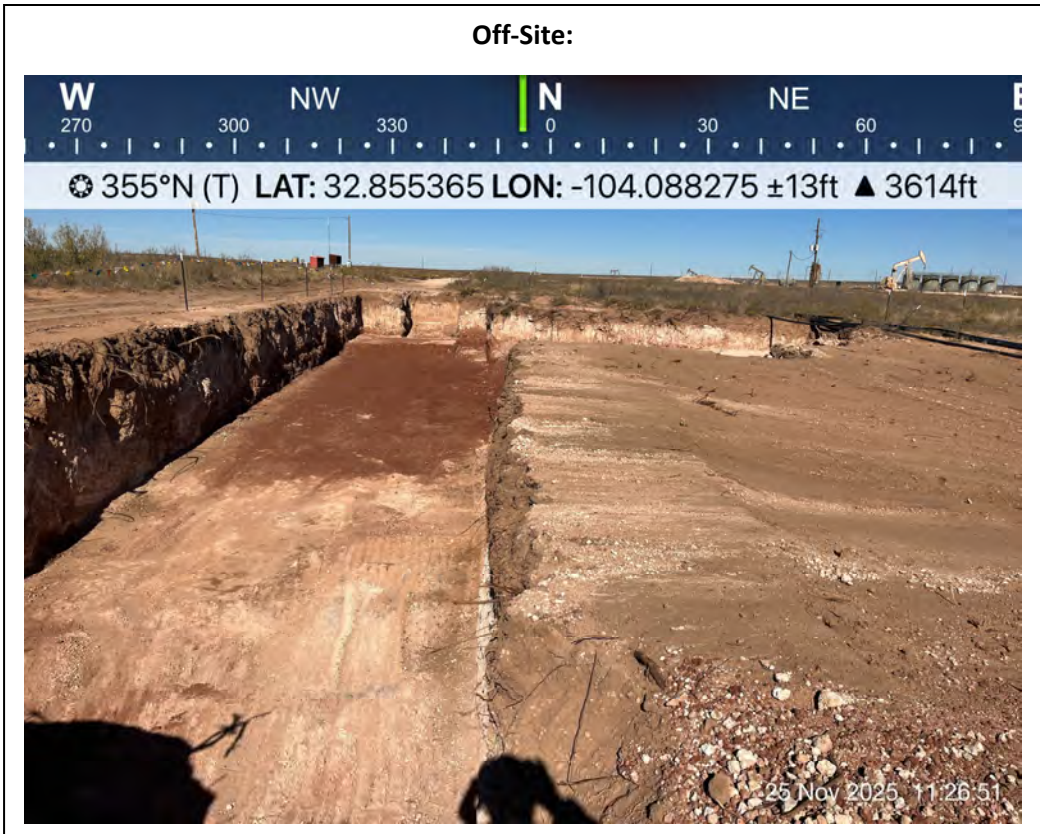


Excavation



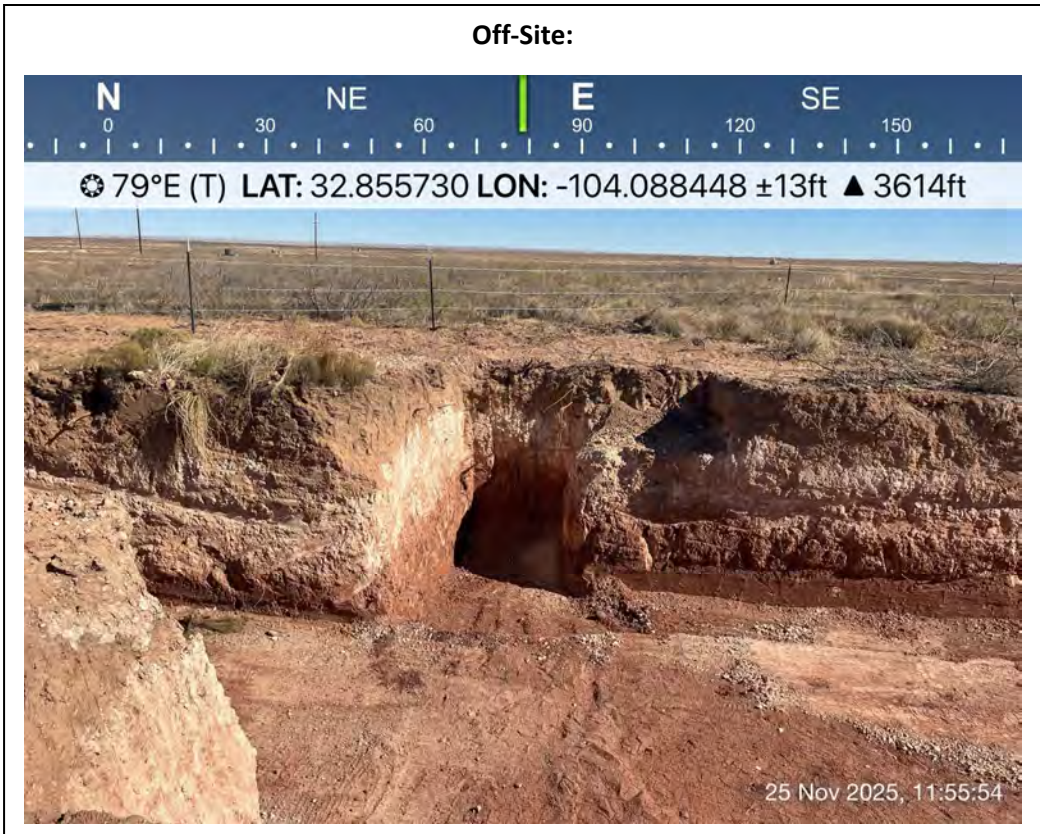
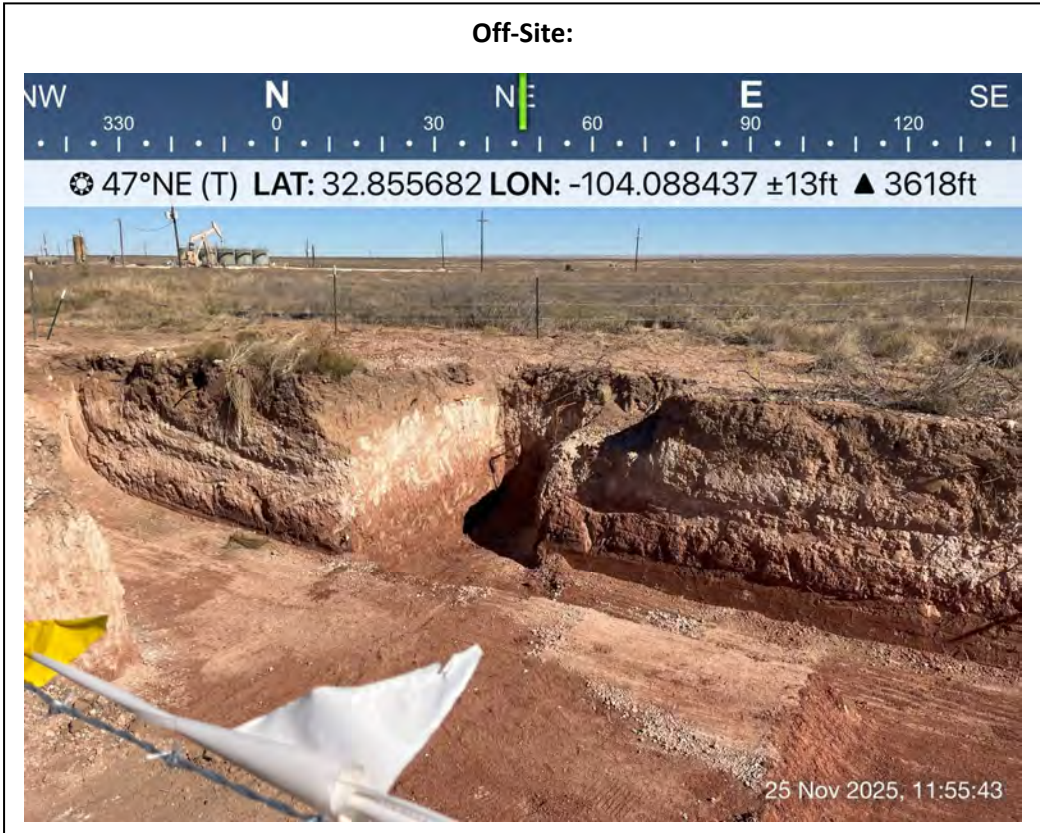


Excavation



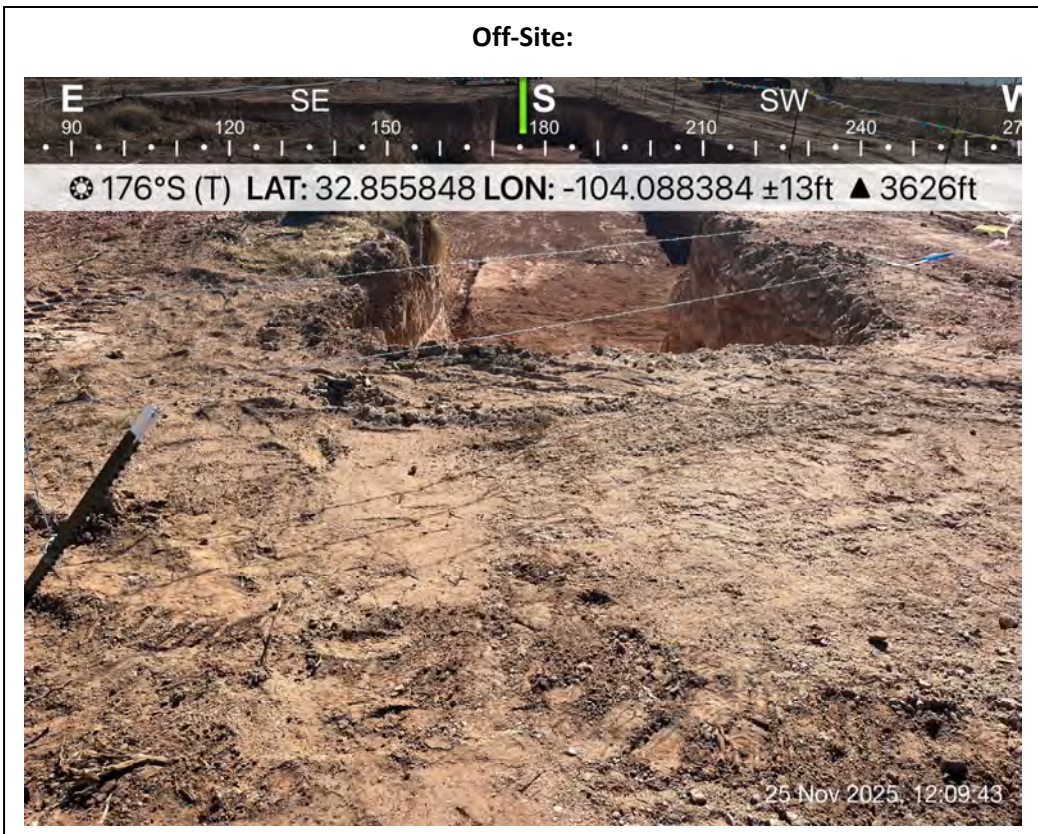
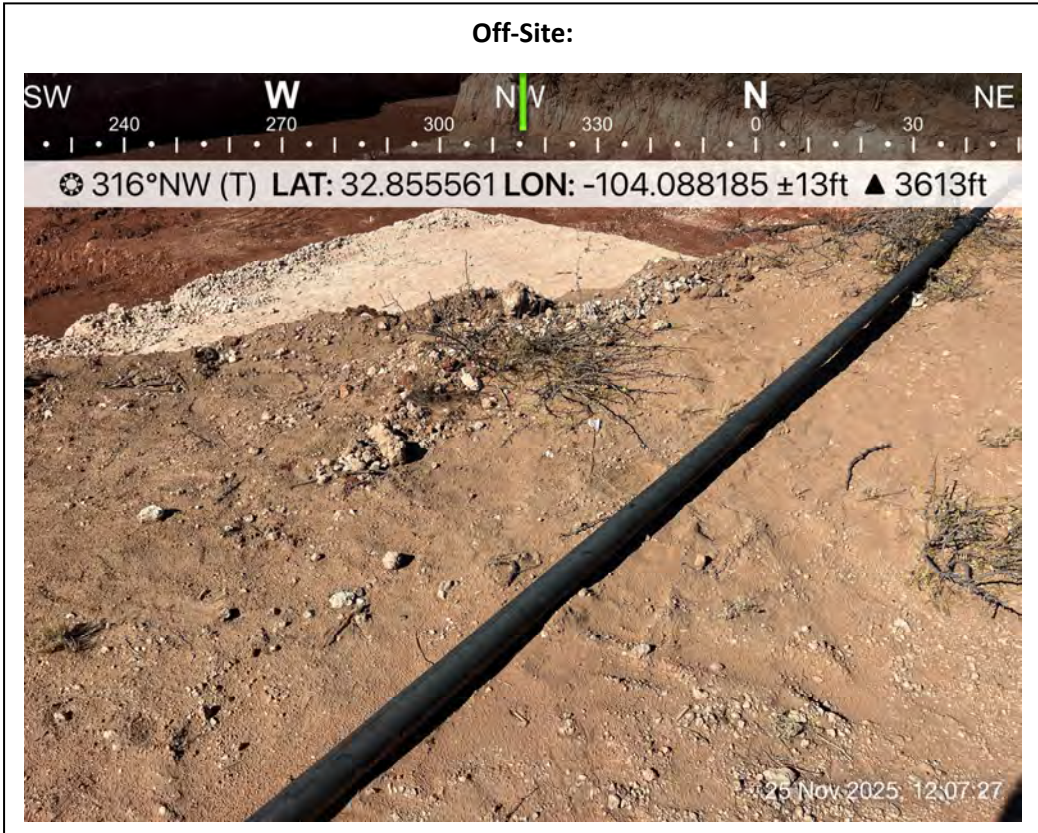


Excavation

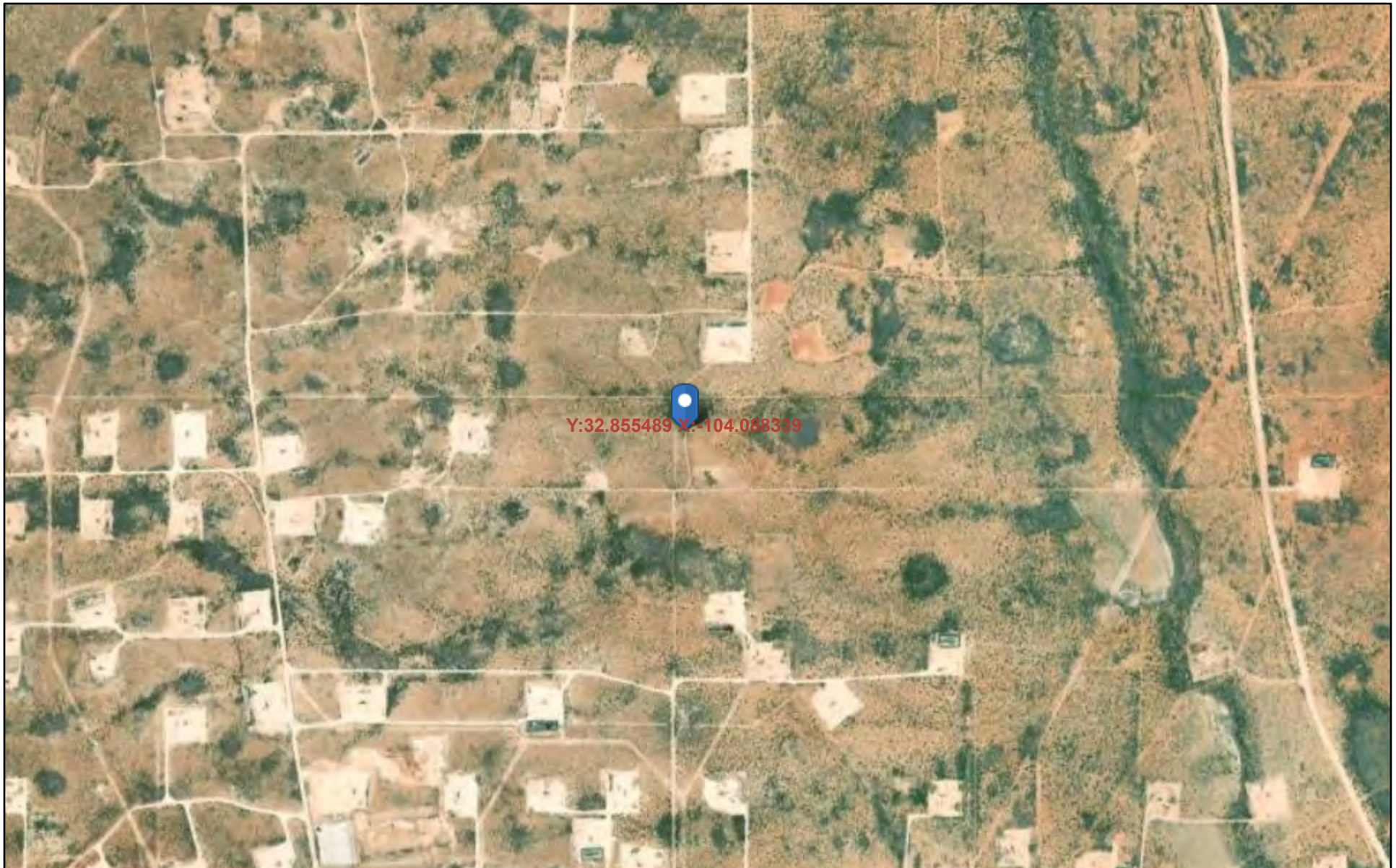




Excavation

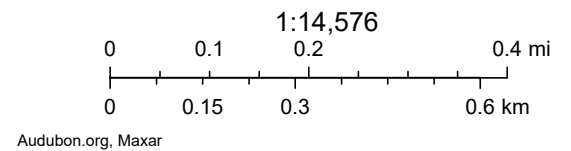


NAPP2427440858 | STATE 20B TO JENNA

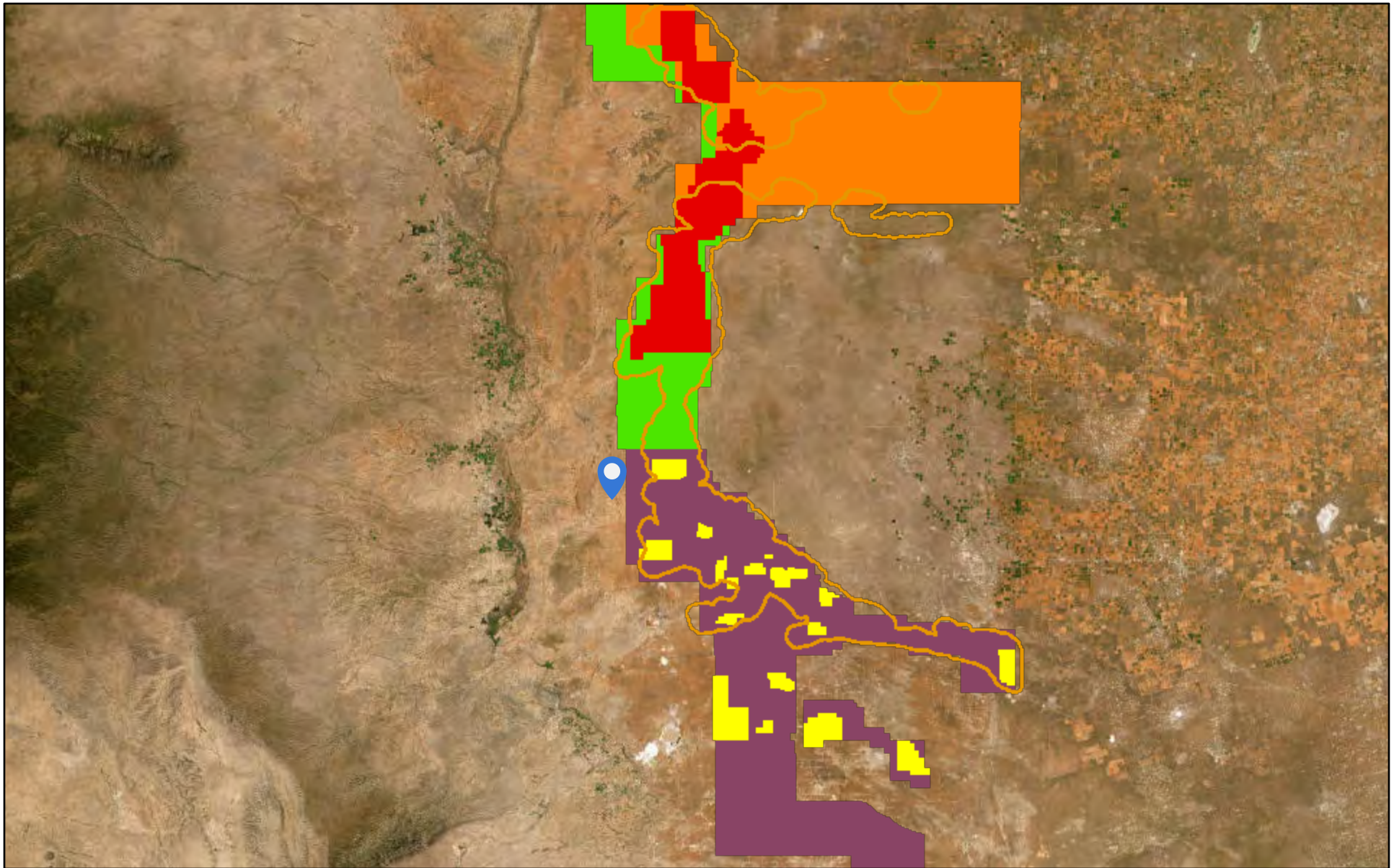


December 16, 2024

- | | | | |
|---|-------------------------------|-----------------------------|---------------------------------|
| EMNRD -State Forestry Priority Landscapes | Riparian - Middle Rio Grande | Upper Mimbres PA | B3 - High |
| East Mountains | Sacramento Priority Landscape | Zuni Top 500 Watersheds | B4 - Moderate |
| Enchanted Circle | San Juan Riparian | bnd_fws_NM_wildlife_refuges | NMAudubonIBA |
| NW Gila Priority Landscape | Santa Fe Fireshed | IPA_20171012 | New Mexico Riparian Corridor |
| Pecos Riparian | Southwest Jemez | B1 - Outstanding | NMDGF_Fish_Management_Plan_Data |
| Rio Chama CFLRP | | B2 - Very High | |



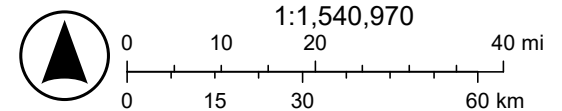
NAPP2427440858 | STATE 20B TO JENNA



12/16/2024

- Dunes Sage Brush Lizard Habitat
- Primary Population Area
- Core Management Area
- Sparse and Scattered Population Area
- Habitat Evaluation Area
- Isolated Population Area

High Resolution 60cm Imagery
 High Resolution 30cm Imagery
 Citations
 150m Resolution Metadata



Earthstar Geographics, Bureau of Land Management - New Mexico State Office

Species:

DATE: Year-round, Past 10 years

LOCATION:



- Zoom Tool
- Full species range
- Terrain
- Street
- Satellite
- Hybrid
- Explore rich media
Only show locations with photos, audio, or video
- Show Points Sooner
Display points at broader scales when possible (2000 points max)
- Exclude Escapees *

FREQUENCY
Exotic range shown in orange ?

| | |
|-------------------|------------|
| Dark Purple | 40% - 100% |
| Medium Purple | 25% - 40% |
| Light Purple | 10% - 25% |
| Very Light Purple | 2% - 10% |
| Yellow | 0% - 2% |

Not reported

Species:

DATE: Year-round, Past 10 years

LOCATION:



- Zoom Tool
- Full species range
- Terrain
- Street
- Satellite
- Hybrid
- Explore rich media
Only show locations with photos, audio, or video
- Show Points Sooner
Display points at broader scales when possible (2000 points max)
- Exclude Escapees *
- Exclude all exotics * * *

RECENT

- Birding Hotspot
- Personal Location

OLDER (30+ days)

- Birding Hotspot
- Personal Location

Species:

DATE: Year-round, Past 10 years

LOCATION:



- Zoom Tool
- Full species range
- Terrain
- Street
- Satellite
- Hybrid
- Explore rich media
Only show locations with photos, audio, or video
- Show Points Sooner
Display points at broader scales when possible (2000 points max)
- Exclude Escapees *
- Exclude all exotics * * *
- RECENT**
 - Birding Hotspot
 - Personal Location
- OLDER (30+ days)**
 - Birding Hotspot
 - Personal Location

IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

Location

Eddy County, New Mexico



Local office

New Mexico Ecological Services Field Office

☎ (505) 346-2525

📠 (505) 346-2542

2105 Osuna Road Ne
Albuquerque, NM 87113-1001

NOT FOR CONSULTATION

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

1. Draw the project location and click CONTINUE.
2. Click DEFINE PROJECT.
3. Log in (if directed to do so).
4. Provide a name and description for your project.
5. Click REQUEST SPECIES LIST.

Listed species¹ and their critical habitats are managed by the [Ecological Services Program](#) of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact [NOAA Fisheries](#) for [species under their jurisdiction](#).

-
1. Species listed under the [Endangered Species Act](#) are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the [listing status page](#) for more information. IPaC only shows species that are regulated by USFWS (see FAQ).

2. [NOAA Fisheries](#), also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Birds

| NAME | STATUS |
|---|----------------------|
| <p>Mexican Spotted Owl <i>Strix occidentalis lucida</i></p> <p>Wherever found</p> <p>There is final critical habitat for this species. Your location does not overlap the critical habitat.</p> <p>https://ecos.fws.gov/ecp/species/8196</p> | Threatened |
| <p>Northern Aplomado Falcon <i>Falco femoralis septentrionalis</i></p> <p>No critical habitat has been designated for this species.</p> <p>https://ecos.fws.gov/ecp/species/1923</p> | EXPN |
| <p>Piping Plover <i>Charadrius melodus</i></p> <p>There is final critical habitat for this species. Your location does not overlap the critical habitat.</p> <p>https://ecos.fws.gov/ecp/species/6039</p> | Threatened |

Clams

| NAME | STATUS |
|---|------------|
| <p>Texas Hornshell <i>Popenaias popeii</i></p> <p>Wherever found</p> <p>There is proposed critical habitat for this species. Your location does not overlap the critical habitat.</p> <p>https://ecos.fws.gov/ecp/species/919</p> | Endangered |

Insects

| NAME | STATUS |
|--|---------------------|
| <p>Monarch Butterfly <i>Danaus plexippus</i></p> <p>Wherever found</p> <p>There is proposed critical habitat for this species.</p> <p>https://ecos.fws.gov/ecp/species/9743</p> | Proposed Threatened |

Flowering Plants

| NAME | STATUS |
|------|--------|
|------|--------|

Lee Pincushion Cactus *Coryphantha sneedii* var. *leei* Threatened

Wherever found

No critical habitat has been designated for this species.

<https://ecos.fws.gov/ecp/species/2504>

Sneed Pincushion Cactus *Coryphantha sneedii* var. *sneedii* Endangered

Wherever found

No critical habitat has been designated for this species.

<https://ecos.fws.gov/ecp/species/4706>

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

There are no critical habitats at this location.

You are still required to determine if your project(s) may have effects on all above listed species.

Bald & Golden Eagles

There are no documented cases of eagles being present at this location. However, if you believe eagles may be using your site, please reach out to the local Fish and Wildlife Service office.

Additional information can be found using the following links:

- Eagle Management <https://www.fws.gov/program/eagle-management>
- Measures for avoiding and minimizing impacts to birds
<https://www.fws.gov/library/collections/avoiding-and-minimizing-incident-take-migratory-birds>
- Nationwide conservation measures for birds
<https://www.fws.gov/sites/default/files/documents/nationwide-standard-conservation-measures.pdf>
- Supplemental Information for Migratory Birds and Eagles in IPaC
<https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action>

What does IPaC use to generate the potential presence of bald and golden eagles in my specified location?

The potential for eagle presence is derived from data provided by the [Avian Knowledge Network \(AKN\)](#). The AKN data is based on a growing collection of [survey, banding, and citizen science datasets](#) and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle ([Eagle Act](#) requirements may apply). To see a list of all birds potentially present in your project area, please visit the [Rapid Avian Information Locator \(RAIL\) Tool](#).

What does IPaC use to generate the probability of presence graphs of bald and golden eagles in my specified location?

The Migratory Bird Resource List is comprised of USFWS [Birds of Conservation Concern \(BCC\)](#) and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the [Avian Knowledge Network \(AKN\)](#). The AKN data is based on a growing collection of [survey, banding, and citizen science datasets](#) and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle ([Eagle Act](#) requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the [Rapid Avian Information Locator \(RAIL\) Tool](#).

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to obtain a permit to avoid violating the [Eagle Act](#) should such impacts occur. Please contact your local Fish and Wildlife Service Field Office if you have questions.

Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act¹ and the Bald and Golden Eagle Protection Act².

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described below.

1. The [Migratory Birds Treaty Act](#) of 1918.
2. The [Bald and Golden Eagle Protection Act](#) of 1940.

Additional information can be found using the following links:

- Eagle Management <https://www.fws.gov/program/eagle-management>
- Measures for avoiding and minimizing impacts to birds <https://www.fws.gov/library/collections/avoiding-and-minimizing-incident-take-migratory-birds>
- Nationwide conservation measures for birds <https://www.fws.gov/sites/default/files/documents/nationwide-standard-conservation-measures.pdf>
- Supplemental Information for Migratory Birds and Eagles in IPaC <https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action>

The [data](#) in this location indicates there are no migratory [birds of conservation concern](#) expected to occur in this area.

There may be migratory birds in your project area, but we don't have any survey data available to provide further direction. For additional information, please refer to the links above for recommendations to minimize impacts to migratory birds or contact your local FWS office.

Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

[Nationwide Conservation Measures](#) describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. [Additional measures](#) or [permits](#) may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the list of migratory birds that potentially occur in my specified location?

The Migratory Bird Resource List is comprised of USFWS [Birds of Conservation Concern \(BCC\)](#) and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the [Avian Knowledge Network \(AKN\)](#). The AKN data is based on a growing collection of [survey, banding, and citizen science datasets](#) and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle ([Eagle Act](#) requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the [Rapid Avian Information Locator \(RAIL\) Tool](#).

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the [Avian Knowledge Network \(AKN\)](#). This data is derived from a growing collection of [survey, banding, and citizen science datasets](#).

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go to the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering or migrating in my area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or year-round), you may query your location using the [RAIL Tool](#) and look at the range maps provided for birds in your area at the bottom of the profiles provided for each bird in your results. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

1. "BCC Rangewide" birds are [Birds of Conservation Concern](#) (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
2. "BCC - BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
3. "Non-BCC - Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the [Eagle Act](#) requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the [Northeast Ocean Data Portal](#). The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the [NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf](#) project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the [Diving Bird Study](#) and the [nanotag studies](#) or contact

[Caleb Spiegel](#) or [Pam Loring](#).

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to [obtain a permit](#) to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the [National Wildlife Refuge](#) system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

There are no refuge lands at this location.

Fish hatcheries

There are no fish hatcheries at this location.

Wetlands in the National Wetlands Inventory (NWI)

Impacts to [NWI wetlands](#) and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local [U.S. Army Corps of Engineers District](#).

This location did not intersect any wetlands mapped by NWI.

NOTE: This initial screening does **not** replace an on-site delineation to determine whether wetlands occur. Additional information on the NWI data is provided below.

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tubercid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

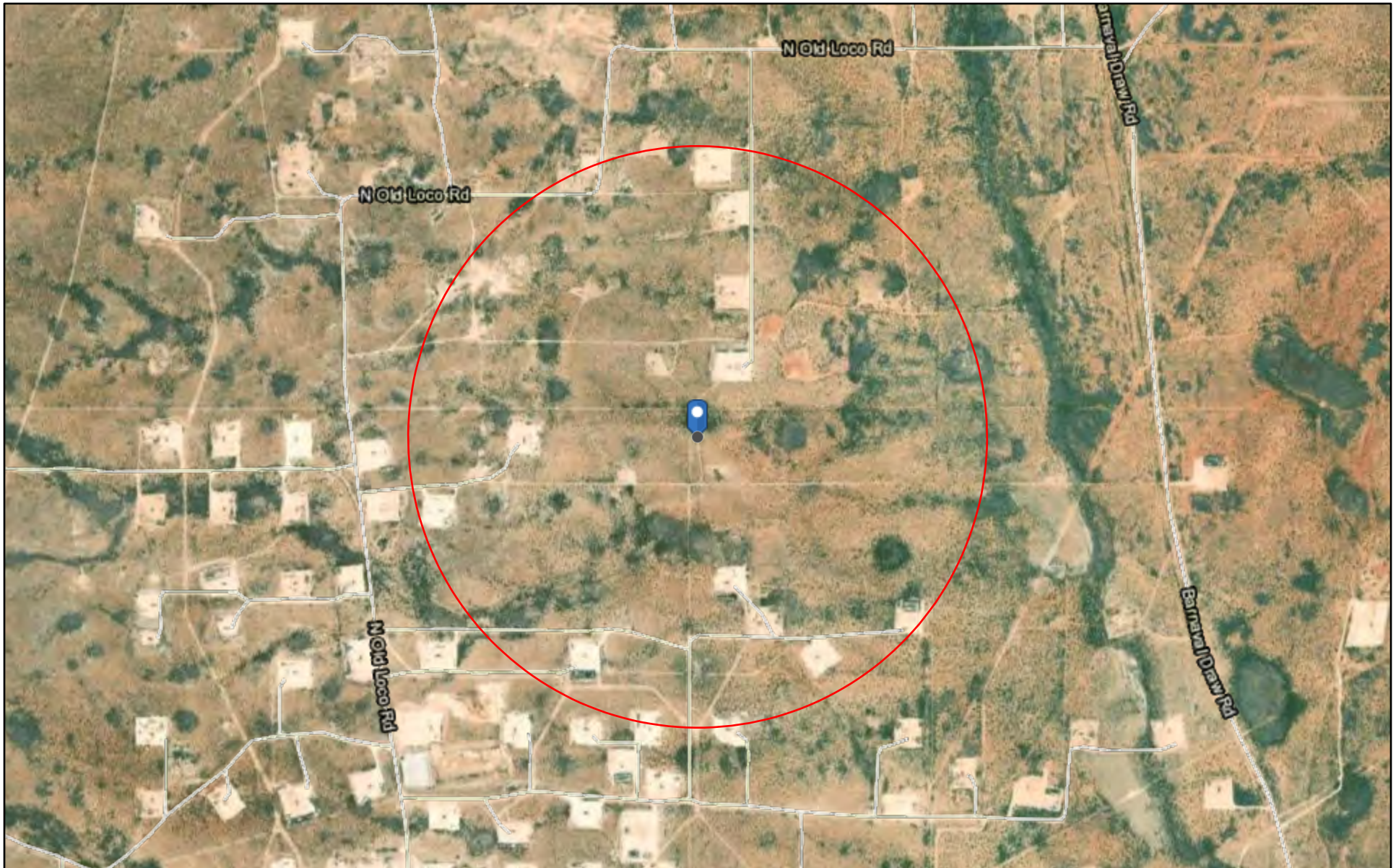
Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies.

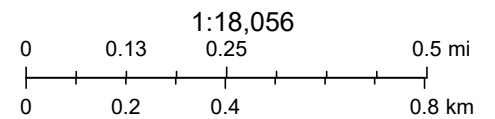
Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate Federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

NOT FOR CONSULTATION

NAPP2427440858 | STATE 20B TO JENNA



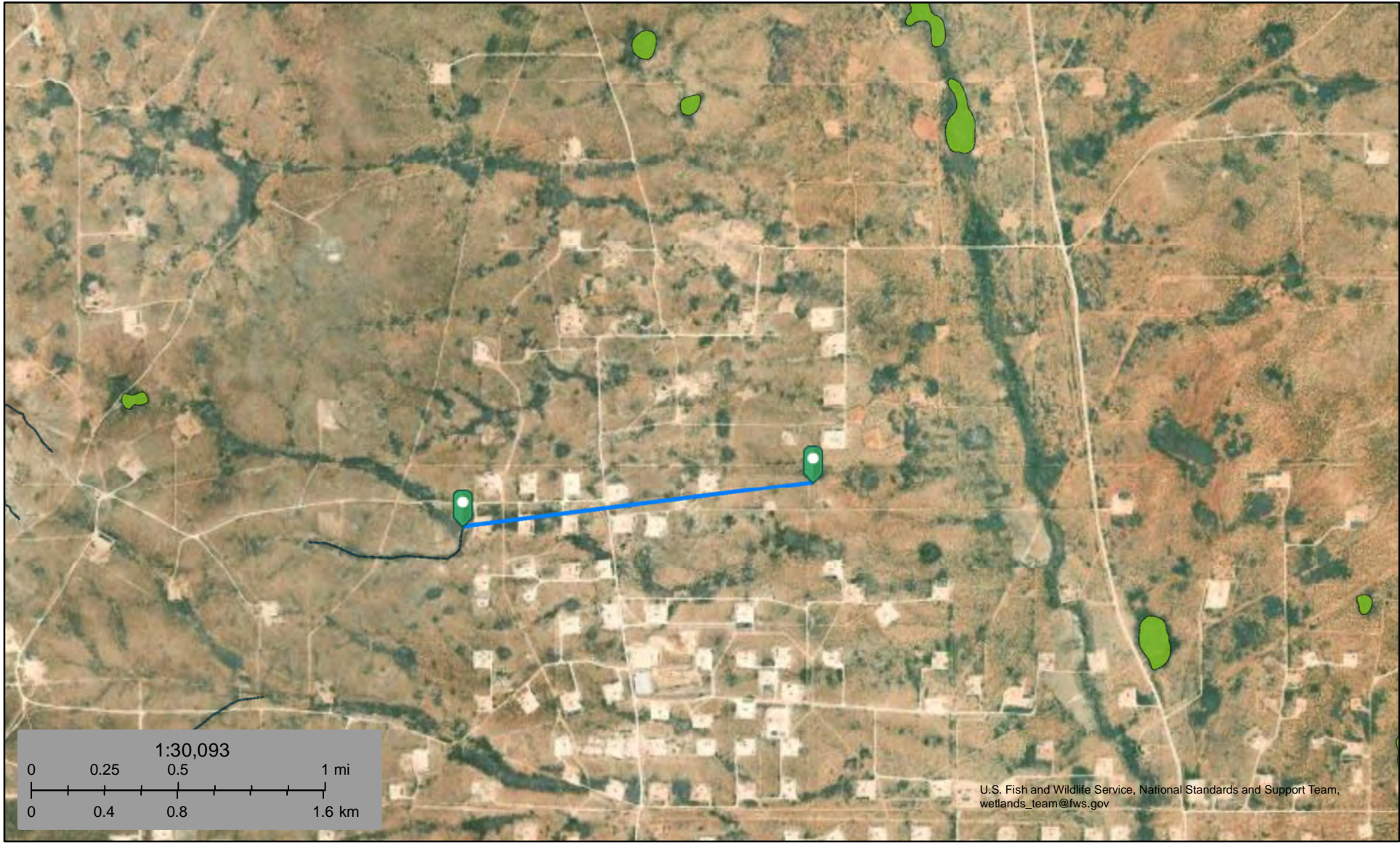
12/12/2024, 3:08:37 PM



Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar



NAPP2427440858 | STATE 20B TO JENNA



December 12, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette



104°5'37"W 32°51'35"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- | | | |
|------------------------------------|--|---|
| SPECIAL FLOOD HAZARD AREAS | | Without Base Flood Elevation (BFE) Zone A, V, A99 |
| | | With BFE or Depth Zone AE, AO, AH, VE, AR Regulatory Floodway |
| OTHER AREAS OF FLOOD HAZARD | | 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X |
| | | Future Conditions 1% Annual Chance Flood Hazard Zone X |
| | | Area with Reduced Flood Risk due to Levee. See Notes. Zone X |
| | | Area with Flood Risk due to Levee Zone D |
| OTHER AREAS | | NO SCREEN Area of Minimal Flood Hazard Zone X |
| | | Effective LOMRs |
| GENERAL STRUCTURES | | Area of Undetermined Flood Hazard Zone D |
| | | Channel, Culvert, or Storm Sewer |
| OTHER FEATURES | | Levee, Dike, or Floodwall |
| | | 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation |
| | | 17.5 Cross Sections with 1% Annual Chance Water Surface Elevation |
| | | Coastal Transect |
| | | Base Flood Elevation Line (BFE) |
| | | Limit of Study |
| | | Jurisdiction Boundary |
| MAP PANELS | | Coastal Transect Baseline |
| | | Profile Baseline |
| | | Hydrographic Feature |
| MAP PANELS | | Digital Data Available |
| | | No Digital Data Available |
| | | Unmapped |



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 12/12/2024 at 10:14 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



1:6,000

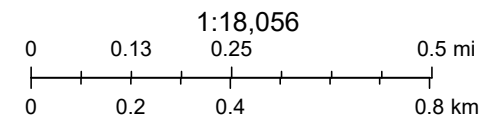
104°4'59"W 32°51'15"N

NAPP2427440858 | STATE 20B TO JENNA



12/16/2024, 2:31:25 PM

— OSE Streams






USGS, Maxar, NM OSE

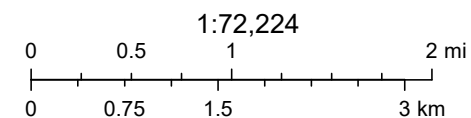
NAPP2427440858 | STATE 20B TO JENNA



12/12/2024, 3:13:09 PM

Karst Occurrence Potential

| | |
|---|--------|
|  | Medium |
|  | High |
|  | Low |



BLM, OCD, New Mexico Tech, Earthstar Geographics



A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico

NAPP2427440858 | STATE 20B TO JENNA



December 16, 2024

Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (<http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/>) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (<https://offices.sc.egov.usda.gov/locator/app?agency=nrcs>) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, age, disability, and where applicable, sex, marital status, familial status, parental status, religion, sexual orientation, genetic information, political beliefs, reprisal, or because all or a part of an individual's income is derived from any public assistance program. (Not all prohibited bases apply to all programs.) Persons with disabilities who require

alternative means for communication of program information (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at (202) 720-2600 (voice and TDD). To file a complaint of discrimination, write to USDA, Director, Office of Civil Rights, 1400 Independence Avenue, S.W., Washington, D.C. 20250-9410 or call (800) 795-3272 (voice) or (202) 720-6382 (TDD). USDA is an equal opportunity provider and employer.

Contents

Preface..... 2

How Soil Surveys Are Made..... 5

Soil Map..... 8

 Soil Map..... 9

 Legend..... 10

 Map Unit Legend..... 11

 Map Unit Descriptions..... 11

 Eddy Area, New Mexico..... 13

 KT—Kimbrough-Stegall loams, 0 to 3 percent slopes..... 13

 RA—Reagan loam, 0 to 3 percent slopes..... 14

Soil Information for All Uses..... 17

 Suitabilities and Limitations for Use..... 17

 Soil Health..... 17

 Fragile Soil Index..... 17

 Soil Properties and Qualities..... 25

 Soil Chemical Properties..... 25

 Gypsum..... 25

 Soil Erosion Factors..... 29

 K Factor, Whole Soil..... 29

 Wind Erodibility Group..... 34

 Wind Erodibility Index..... 38

 Soil Qualities and Features..... 42

 Depth to Bedrock..... 42

 Depth to Any Soil Restrictive Layer..... 47

 Representative Slope..... 51

References..... 56

How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

Custom Soil Resource Report

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

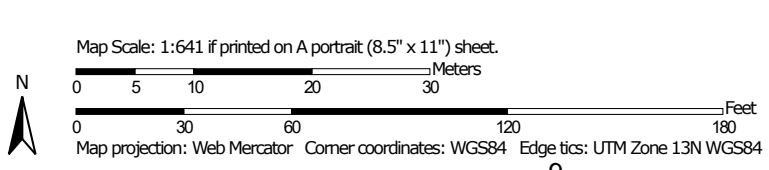
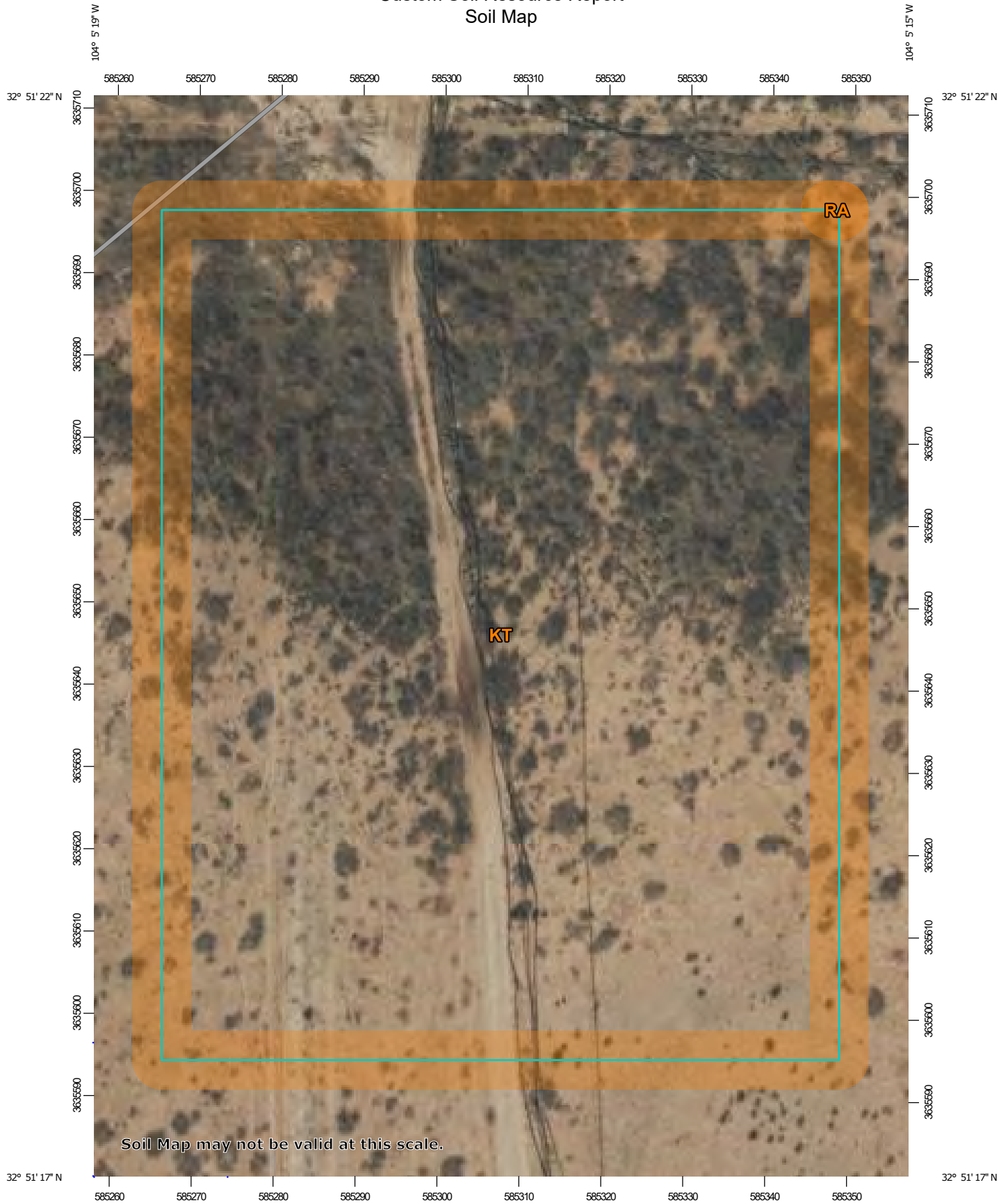
Custom Soil Resource Report

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.


Custom Soil Resource Report Soil Map



Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)




















Soils







 Soil Map Unit Polygons

 Soil Map Unit Lines


 Soil Map Unit Points

Special Point Features






-  Blowout
-  Borrow Pit
-  Clay Spot
-  Closed Depression
-  Gravel Pit
-  Gravelly Spot
-  Landfill
-  Lava Flow
-  Marsh or swamp
-  Mine or Quarry
-  Miscellaneous Water
-  Perennial Water
-  Rock Outcrop
-  Saline Spot
-  Sandy Spot
-  Severely Eroded Spot
-  Sinkhole
-  Slide or Slip
-  Sodic Spot

-  Spoil Area
-  Stony Spot
-  Very Stony Spot
-  Wet Spot
-  Other
-  Special Line Features

Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Map Unit Legend

| Map Unit Symbol | Map Unit Name | Acres in AOI | Percent of AOI |
|------------------------------------|--|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | 0.0 | 0.0% |
| Totals for Area of Interest | | 2.1 | 100.0% |

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

Custom Soil Resource Report

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Custom Soil Resource Report

Eddy Area, New Mexico**KT—Kimbrough-Stegall loams, 0 to 3 percent slopes****Map Unit Setting**

National map unit symbol: 1w4t
Elevation: 2,750 to 5,000 feet
Mean annual precipitation: 8 to 16 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 230 days
Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 70 percent
Stegall and similar soils: 25 percent
Minor components: 5 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kimbrough**Setting**

Landform: Alluvial fans, plains
Landform position (three-dimensional): Rise, talf
Down-slope shape: Linear, convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 3 inches: loam
H2 - 3 to 9 inches: loam
H3 - 9 to 60 inches: indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 8 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.3 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Custom Soil Resource Report

Description of Stegall**Setting**

Landform: Plains, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: loam
H2 - 5 to 28 inches: clay loam
H3 - 28 to 32 inches: indurated
H4 - 32 to 60 inches: variable

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 20 to 40 inches to petrocalcic
Drainage class: Well drained
Runoff class: Medium
Capacity of the most limiting layer to transmit water (Ksat): Low to moderately high
 (0.01 to 0.60 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 90 percent
Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Low (about 4.8 inches)

Interpretive groups

Land capability classification (irrigated): 3e
Land capability classification (nonirrigated): 3e
Hydrologic Soil Group: C
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components**Simona**

Percent of map unit: 5 percent
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

RA—Reagan loam, 0 to 3 percent slopes**Map Unit Setting**

National map unit symbol: 1w5c
Elevation: 1,100 to 4,400 feet

Custom Soil Resource Report

Mean annual precipitation: 7 to 14 inches
Mean annual air temperature: 60 to 70 degrees F
Frost-free period: 200 to 240 days
Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 98 percent
Minor components: 2 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan**Setting**

Landform: Fan remnants, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high
 (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 6e
Hydrologic Soil Group: B
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components**Atoka**

Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Upton

Percent of map unit: 1 percent
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Custom Soil Resource Report

Soil Information for All Uses

Suitabilities and Limitations for Use

The Suitabilities and Limitations for Use section includes various soil interpretations displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each interpretation.

Soil Health

Soil health interpretations are designed to be used as tools for evaluating and managing a soil's capacity to function as a vital living ecosystem that sustains plants, animals, and humans. Example interpretations include compaction, surface sealing, carbon sequestration, resistance and resilience, management systems and practices, and cover crops.

Fragile Soil Index

SOH - Soil Health

Soils can be rated based on their susceptibility to degradation in the "Fragile Soil Index" interpretation. Fragile soils are those that are most vulnerable to degradation. In other words, they can be easily degraded they have a low resistance to degradation processes. They tend to be highly susceptible to erosion and can have a low capacity to recover after degradation has occurred (low resilience). Fragile soils are generally characterized by a low content of organic matter, low aggregate stability, and weak soil structure. They are generally located on sloping ground, have sparse plant cover, and tend to be in arid or semiarid regions. The index can be used for conservation and watershed planning to assist in identifying soils and areas highly vulnerable to degradation.

Depending on inherent soil characteristics and the climate, soils can vary from highly resistant, or stable, to vulnerable and extremely sensitive to degradation. Under stress, fragile soils can degrade to a new altered state, which may be less favorable or unfavorable for plant growth and less capable of performing soil functions. To assess the fragility of the soil, indicators of vulnerability to degradation

Custom Soil Resource Report

processes are used. They include organic matter, soil structure, rooting depth, vegetative cover, slope, and aridity.

The organic matter content indicates the capacity of the soil to resist and/or recover from degradation processes. Organic matter improves the soil pore structure, increases water infiltration, and reduces soil compaction and soil erosion. Soil structure indicates the capacity of the soil to resist degradation from accelerated water erosion (by increasing the amount of infiltration). Pore structure is the most important aspect of soil structure as pores provide habitat for organism. Shallow soils are more vulnerable to degradation processes because they have limited rooting depth and have a reduced amount of material from which to form new soil. As erosion removes the upper soil profile, productivity will decline if the subsoil is limiting for crop growth. Vegetative cover is very important as uncovered soil is most vulnerable to the processes of soil erosion, both by wind and water. Slope (a measure of the steepness or the degree of inclination) indicates the degree of vulnerability to erosion and mass movement. Aridity is defined by the shortage of moisture. Lack of water is a main factor limiting biological processes and the ability of the soil to resist and/or recover from degradation.

Soils are placed into interpretive classes based on their index rating, which ranges from 0 to 1. An index rating of 1 is the most fragile, while a rating of zero is the least fragile. Interpretative classes are as follows:

Not Fragile (index rating less than or equal to 0.009) These soils have a very high potential to resist degradation and be highly resilient. They are highly structured with an organic matter content greater than 5.7%, are nearly level, are deep or very deep, have greater than 85% vegetative cover, and are in a climate that is wet or very wet.

Slightly Fragile (index rating less than 0.009 and less than or equal to 0.209) These soils have a high potential to resist degradation and be resilient. They are:

- Poorly structured to weakly structured soils that have an extremely low to moderate content of organic matter, are very deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very shallow to moderately deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very deep, have low to moderately high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; are on slopes greater than 3%, and are in wet or very wet climates; or
- Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; occur on nearly level ground, and in semi-dry to mildly wet climates;

Custom Soil Resource Report

Moderately Fragile (index rating greater than 0.209 and less than or equal to 0.409) These soils have a moderate potential to resist degradation and be moderately resilient. They are:

— Highly structured soils that have a very high content of organic matter, are very shallow, have high vegetative cover, occur in nearly level to moderately sloping areas, and are in semi-dry climates;

— Poorly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur in nearly level areas, and are in wet or very wet climates;

— Poorly structured soils that have an extremely low content of organic matter, occur on gentle to very steep slopes, have high vegetative cover, and are in wet or very wet climates;

— Weakly structured soils that have a very low content of organic matter, are deep, occur in nearly level to gently sloping areas, have high vegetative cover, and are in semi-dry climates; or

— Weakly structured soils that have a very low content of organic matter, are very shallow to very deep, occur in nearly level to strongly sloping areas, have high vegetative cover, and are in mildly wet climates.

Fragile (index rating greater than 0.409 and less than or equal to 0.609) These soils have a low potential to resist degradation and low resilience. They are:

— Well structured soils that have a low content of organic matter, are shallow to very deep, have moderate to moderately high vegetative cover, occur on steep slopes, and are in dry climates;

— Well structured soils that have a low content of organic matter, are shallow to very deep, have a low vegetative cover, occur in nearly level to gently sloping areas, and are in dry climates;

— Well structured soils that have a low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in a semi-dry climate;

— Moderately structured soils that have a very low content of organic matter, are deep, have moderately high vegetative cover, occur on moderately steep to very steep slopes, and are in semi-dry climates; or

— Weakly structured soils that have a low content of organic matter, occur on moderately steep to very steep slopes, have low vegetative cover, and are in wet or very wet climates.

Very Fragile (index rating greater than 0.609 and less than or equal to 0.809) These soils have a very low potential to resist degradation and very low resilience. They are:

Custom Soil Resource Report

— Weakly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in dry climates;

— Weakly structured soils that have an extremely low content of organic matter, are shallow to very deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in very dry climates; or

— Poorly structured soils that have an extremely low content of organic matter, are very shallow, have no vegetative cover, occur on steep slopes, and are in mildly wet to wet climates.

Extremely Fragile (index rating greater than 0.809 and less than or equal to 1.0)

These soils can have no potential to resist degradation and no resilience. They are:

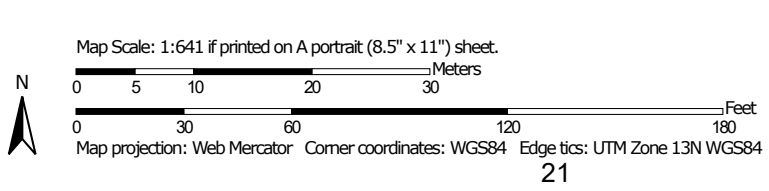
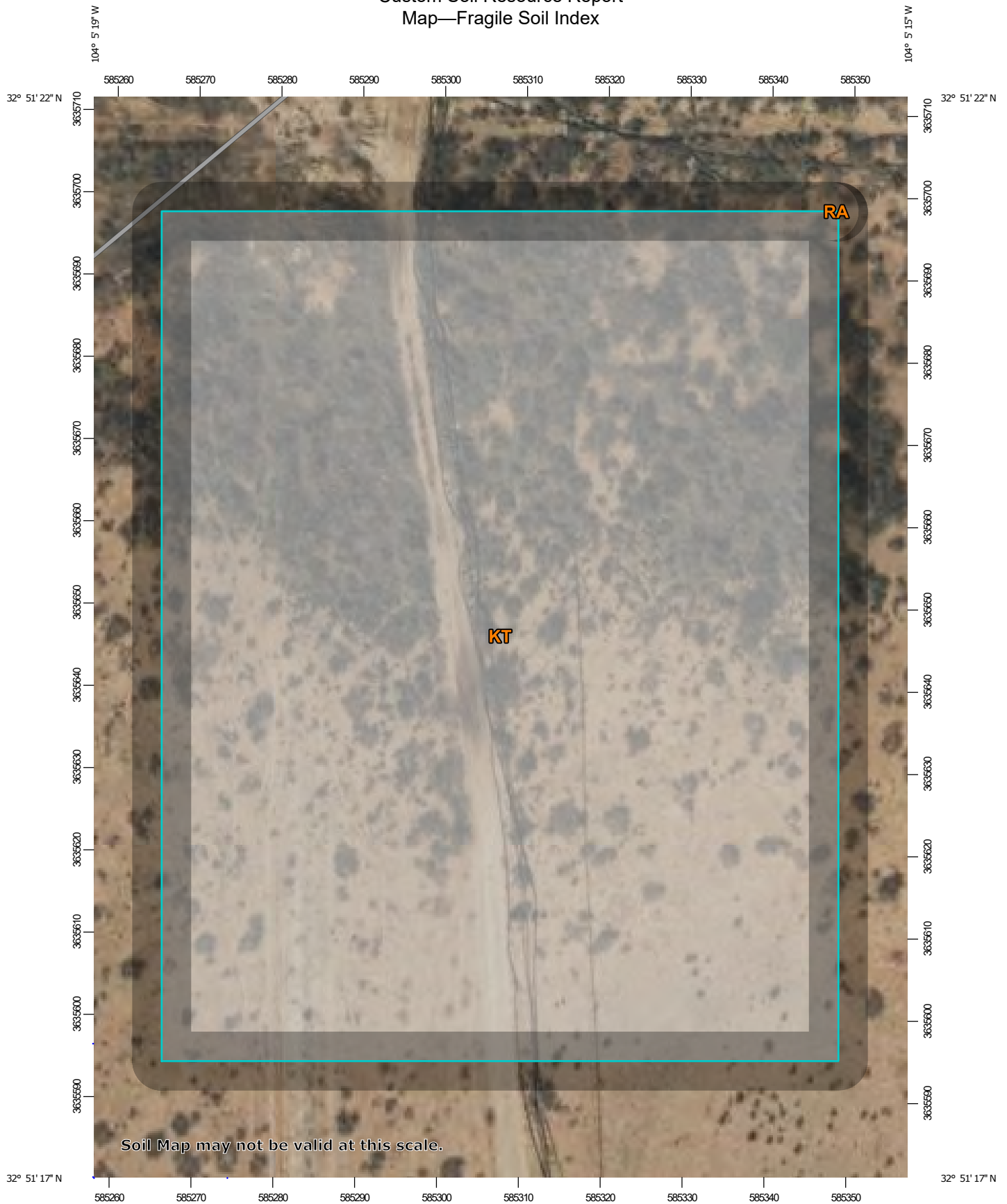
— Poorly structured soils that have an extremely low content of organic matter, are very shallow, have low vegetative cover, occur on very steep slopes, and are in dry or very dry climates;

— Weakly structured soils that have a very low content of organic matter, are nearly level to very deep, have low vegetative cover, occur on very steep slopes, and are in dry climates; or

— Very shallow soils on steep slopes.










The interpretive rating is based on soils that occur in the dominant land use for the map unit component and may not represent soils that occur in site-specific land uses.

Custom Soil Resource Report Map—Fragile Soil Index



Custom Soil Resource Report

MAP LEGEND

- Area of Interest (AOI)**
 -  Area of Interest (AOI)
- Soils**
 - Soil Rating Polygons**
 -  Extremely fragile
 -  Highly fragile
 -  Fragile
 -  Moderately fragile
 -  Slightly fragile
 -  Not fragile
 -  Not rated or not available
 - Soil Rating Lines**
 -  Extremely fragile
 -  Highly fragile
 -  Fragile
 -  Moderately fragile
 -  Slightly fragile
 -  Not fragile
 -  Not rated or not available
 - Soil Rating Points**
 -  Extremely fragile
 -  Highly fragile
 -  Fragile
 -  Moderately fragile
 -  Slightly fragile
 -  Not fragile
- Water Features**
 -  Streams and Canals
- Transportation**
 -  Rails
 -  Interstate Highways
 -  US Routes
 -  Major Roads
 -  Local Roads
- Background**
 -  Aerial Photography
-  Not rated or not available

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Tables—Fragile Soil Index

| Map unit symbol | Map unit name | Rating | Component name (percent) | Rating reasons (numeric values) | Acres in AOI | Percent of AOI |
|------------------------------------|--|-----------|--------------------------|---------------------------------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | Not rated | Kimrough (70%) | | 2.1 | 100.0% |
| | | | Stegall (25%) | | | |
| | | | Simona (5%) | | | |
| RA | Reagan loam, 0 to 3 percent slopes | Not rated | Reagan (98%) | | 0.0 | 0.0% |
| | | | Atoka (1%) | | | |
| | | | Upton (1%) | | | |
| Totals for Area of Interest | | | | | 2.1 | 100.0% |

| Rating | Acres in AOI | Percent of AOI |
|------------------------------------|--------------|----------------|
| Null or Not Rated | 2.1 | 100.0% |
| Totals for Area of Interest | 2.1 | 100.0% |

Rating Options—Fragile Soil Index

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by

Custom Soil Resource Report

this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Custom Soil Resource Report

Soil Properties and Qualities

The Soil Properties and Qualities section includes various soil properties and qualities displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each property or quality.

Soil Chemical Properties

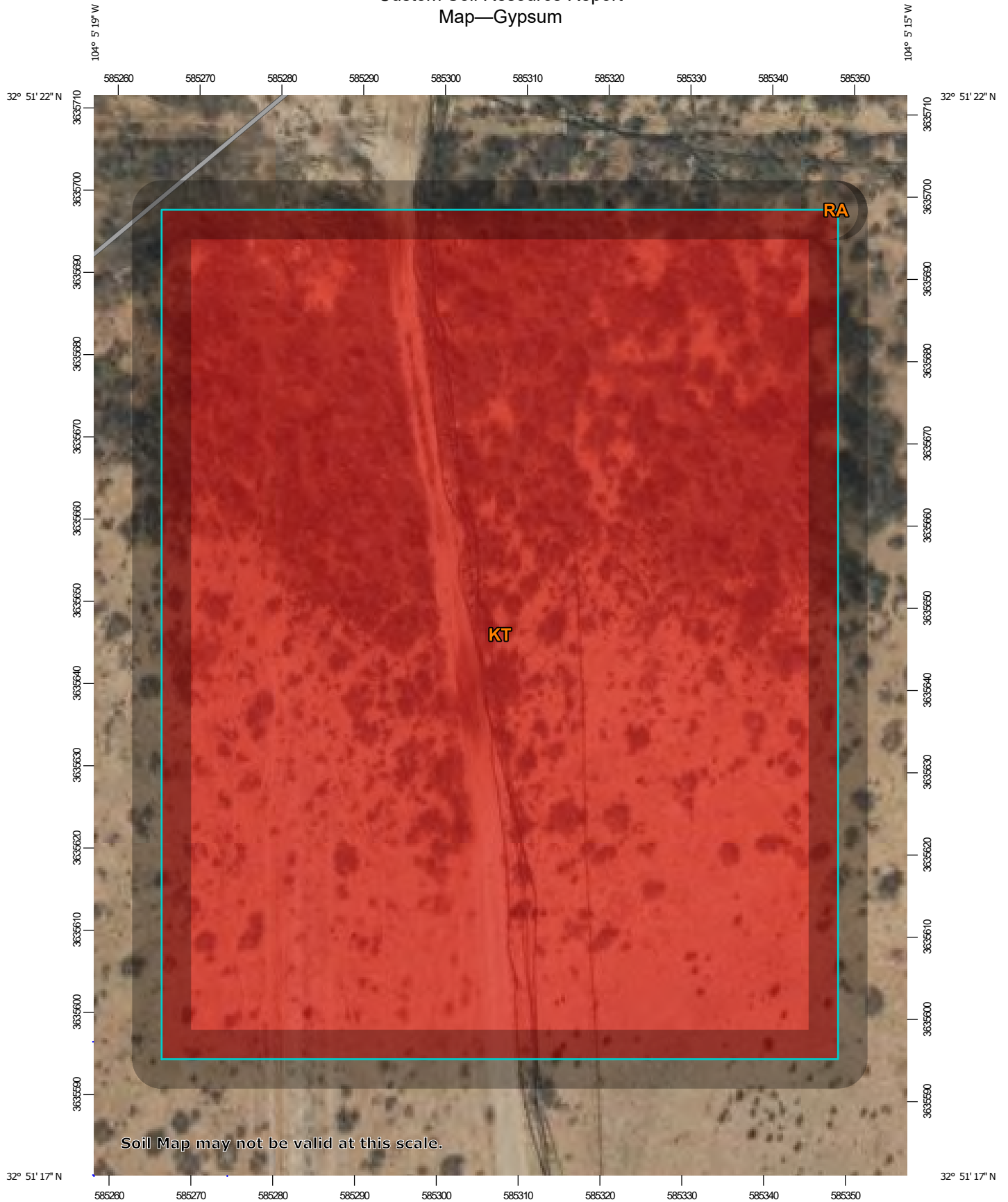
Soil Chemical Properties are measured or inferred from direct observations in the field or laboratory. Examples of soil chemical properties include pH, cation exchange capacity, calcium carbonate, gypsum, and electrical conductivity.

Gypsum

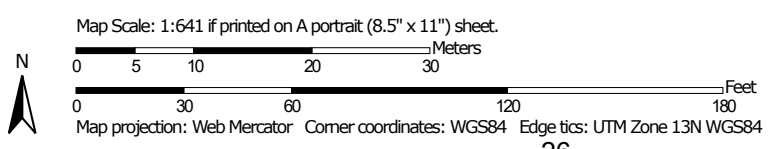
The content of gypsum is the percent, by weight, of hydrated calcium sulfates in the fraction of the soil less than 20 millimeters in size. Gypsum is partially soluble in water. Soils high in content of gypsum, such as those with more than 10 percent gypsum, may collapse if the gypsum is removed by percolating water. Gypsum is corrosive to concrete.

For each soil layer, this attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

Custom Soil Resource Report Map—Gypsum

















Soil Map may not be valid at this scale.



Custom Soil Resource Report

MAP LEGEND

- Area of Interest (AOI)**
 -  Area of Interest (AOI)
- Soils**
 - Soil Rating Polygons**
 -  = 0
 -  Not rated or not available
 - Soil Rating Lines**
 -  = 0
 -  Not rated or not available
 - Soil Rating Points**
 -  = 0
 -  Not rated or not available
- Water Features**
 -  Streams and Canals
- Transportation**
 -  Rails
 -  Interstate Highways
 -  US Routes
 -  Major Roads
 -  Local Roads
- Background**
 -  Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Table—Gypsum

| Map unit symbol | Map unit name | Rating (percent) | Acres in AOI | Percent of AOI |
|------------------------------------|--|------------------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | 0 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | 0 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—Gypsum

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

Custom Soil Resource Report

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: Yes

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Soil Erosion Factors

Soil Erosion Factors are soil properties and interpretations used in evaluating the soil for potential erosion. Example soil erosion factors can include K factor for the whole soil or on a rock free basis, T factor, wind erodibility group and wind erodibility index.

K Factor, Whole Soil

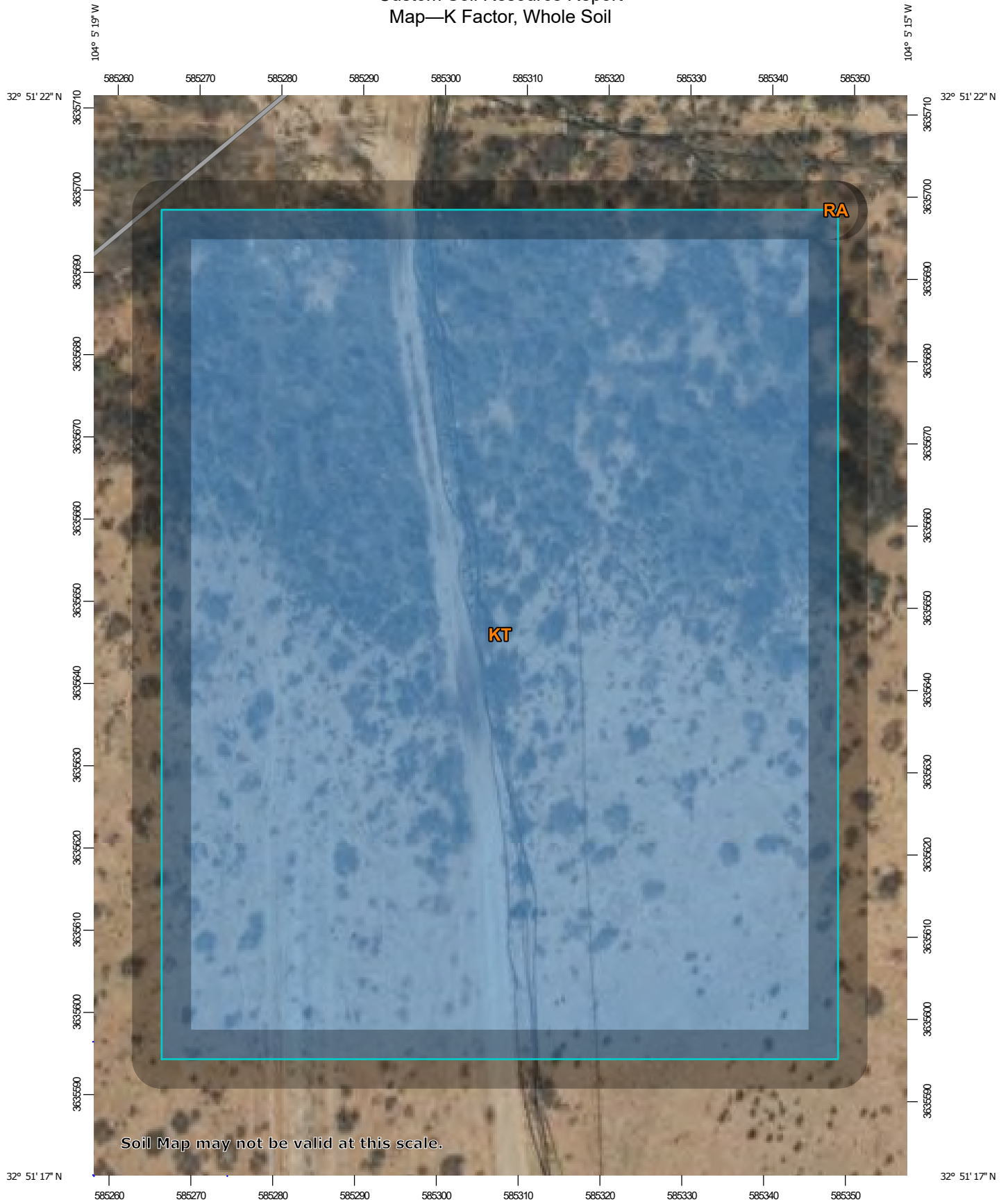
Erosion factor K indicates the susceptibility of a soil to sheet and rill erosion by water. Factor K is one of six factors used in the Universal Soil Loss Equation (USLE) and the Revised Universal Soil Loss Equation (RUSLE) to predict the average annual rate of soil loss by sheet and rill erosion in tons per acre per year. The estimates are based primarily on percentage of silt, sand, and organic matter and on soil structure and saturated hydraulic conductivity (Ksat). Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.

"Erosion factor Kw (whole soil)" indicates the erodibility of the whole soil. The estimates are modified by the presence of rock fragments.

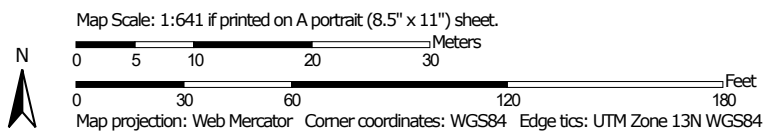
Custom Soil Resource Report

Factor K does not apply to organic horizons and is not reported for those layers.

Custom Soil Resource Report Map—K Factor, Whole Soil



Soil Map may not be valid at this scale.



Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

| | |
|--|----------------------------|
| | .02 |
| | .05 |
| | .10 |
| | .15 |
| | .17 |
| | .20 |
| | .24 |
| | .28 |
| | .32 |
| | .37 |
| | .43 |
| | .49 |
| | .55 |
| | .64 |
| | Not rated or not available |

Soil Rating Lines

| | |
|--|-----|
| | .02 |
| | .05 |
| | .10 |
| | .15 |
| | .17 |
| | .20 |

Soil Rating Points

| | |
|--|----------------------------|
| | .02 |
| | .05 |
| | .10 |
| | .15 |
| | .17 |
| | .20 |
| | .24 |
| | .28 |
| | .32 |
| | .37 |
| | .43 |
| | .49 |
| | .55 |
| | .64 |
| | Not rated or not available |

Water Features

| | |
|--|----------------------------|
| | .24 |
| | .28 |
| | .32 |
| | .37 |
| | .43 |
| | .49 |
| | .55 |
| | .64 |
| | Not rated or not available |

Streams and Canals

Streams and Canals

Transportation

Rails

Interstate Highways

US Routes

Major Roads

Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

32

Released to Imaging: 3/11/2026 3:52:57 PM

Custom Soil Resource Report

Table—K Factor, Whole Soil

| Map unit symbol | Map unit name | Rating | Acres in AOI | Percent of AOI |
|------------------------------------|--|--------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | .43 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | .32 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—K Factor, Whole Soil

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

Custom Soil Resource Report

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

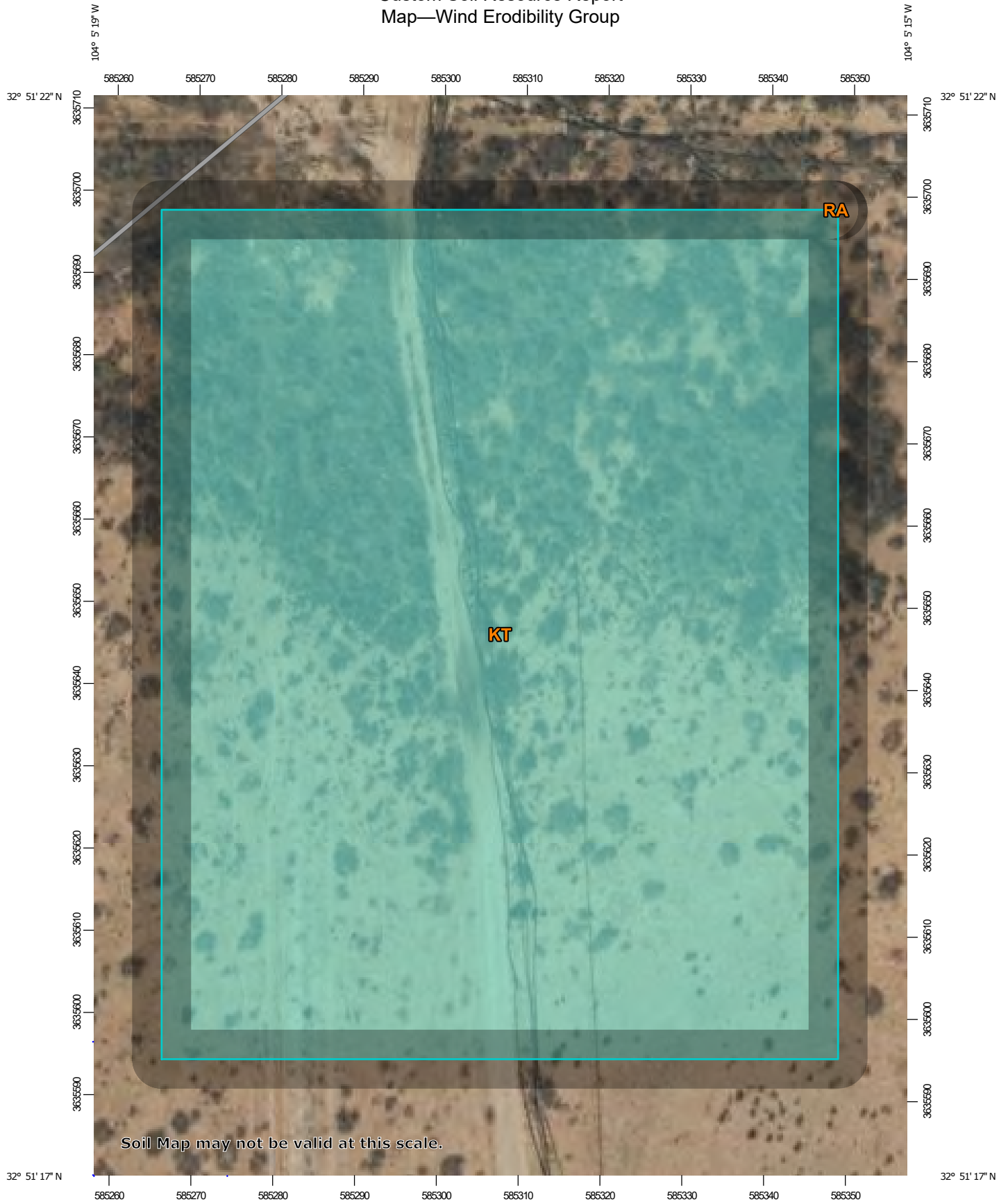
When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

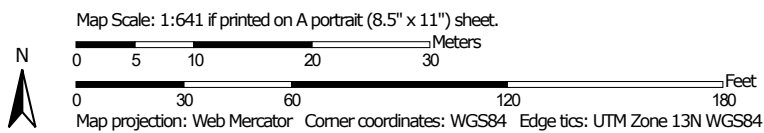
Wind Erodibility Group

A wind erodibility group (WEG) consists of soils that have similar properties affecting their susceptibility to wind erosion in cultivated areas. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

Custom Soil Resource Report Map—Wind Erodibility Group




Soil Map may not be valid at this scale.













Custom Soil Resource Report

MAP LEGEND











Area of Interest (AOI)
 Area of Interest (AOI)

Soils

Soil Rating Polygons


| | |
|---|----------------------------|
|  | 1 |
|  | 2 |
|  | 3 |
|  | 4 |
|  | 4L |
|  | 5 |
|  | 6 |
|  | 7 |
|  | 8 |
|  | Not rated or not available |

Soil Rating Lines






| | |
|---|----------------------------|
|  | 1 |
|  | 2 |
|  | 3 |
|  | 4 |
|  | 4L |
|  | 5 |
|  | 6 |
|  | 7 |
|  | 8 |
|  | Not rated or not available |

Soil Rating Points


Water Features

| | |
|---|--------------------|
|  | Streams and Canals |
|---|--------------------|

Transportation

| | |
|--|---------------------|
|  | Rails |
|  | Interstate Highways |
|  | US Routes |
|  | Major Roads |
|  | Local Roads |

Background

| | |
|---|--------------------|
|  | Aerial Photography |
|---|--------------------|

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Table—Wind Erodibility Group

| Map unit symbol | Map unit name | Rating | Acres in AOI | Percent of AOI |
|------------------------------------|--|--------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | 5 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | 7 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—Wind Erodibility Group

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

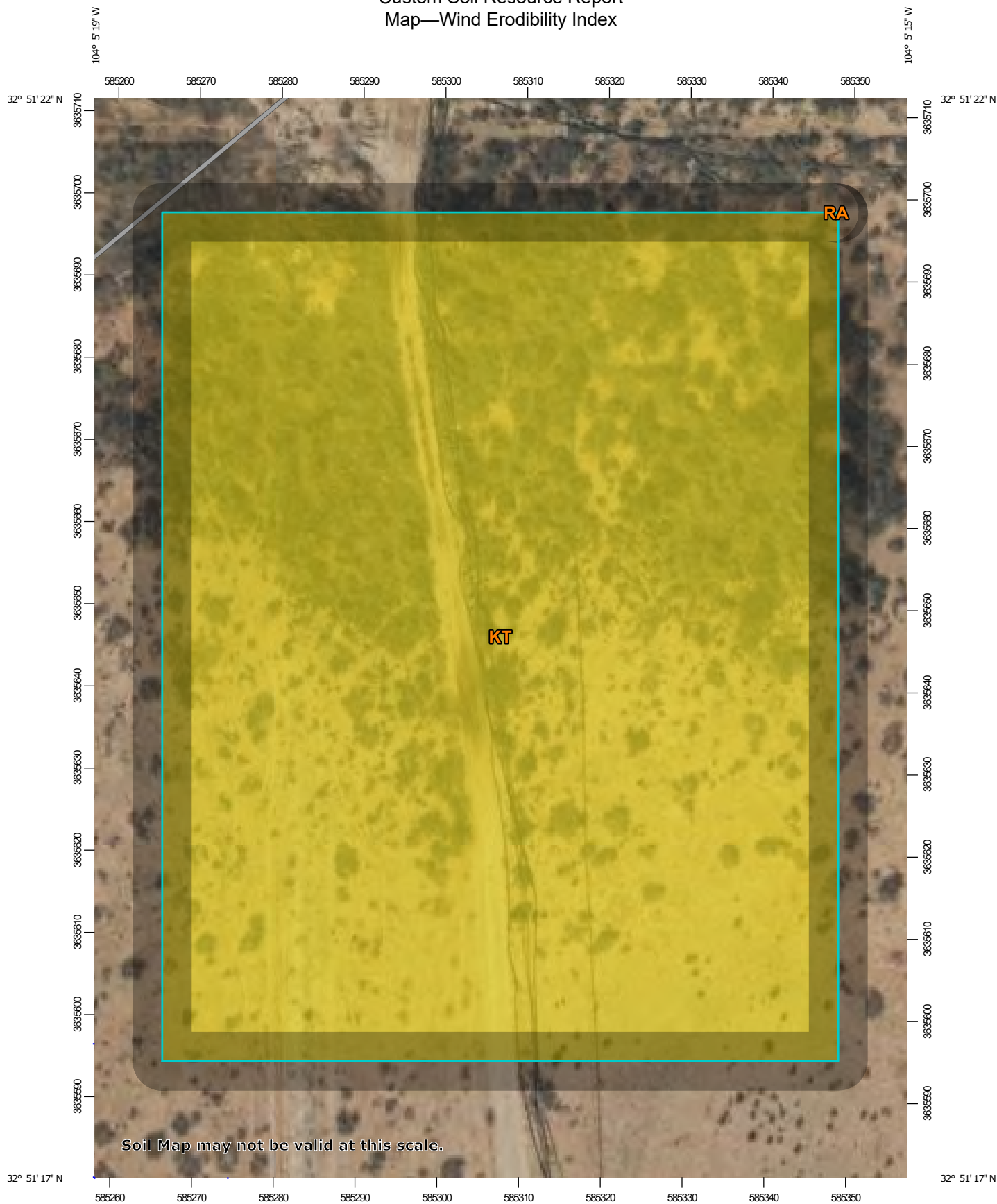
Custom Soil Resource Report

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

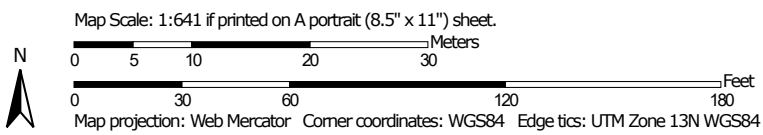
Wind Erodibility Index

The wind erodibility index is a numerical value indicating the susceptibility of soil to wind erosion, or the tons per acre per year that can be expected to be lost to wind erosion. There is a close correlation between wind erosion and the texture of the surface layer, the size and durability of surface clods, rock fragments, organic matter, and a calcareous reaction. Soil moisture and frozen soil layers also influence wind erosion.

Custom Soil Resource Report Map—Wind Erodibility Index




Soil Map may not be valid at this scale.



Custom Soil Resource Report













MAP LEGEND

Area of Interest (AOI)










 Area of Interest (AOI)




Soils

Soil Rating Polygons













-  0
-  38
-  48
-  56
-  86
-  134
-  160
-  180
-  220
-  250
-  310
-  Not rated or not available

Soil Rating Lines


-  0
-  38
-  48
-  56
-  86
-  134
-  160
-  180
-  220

-  250
-  310
-  Not rated or not available






Soil Rating Points

-  0
-  38
-  48
-  56
-  86
-  134
-  160
-  180
-  220
-  250
-  310
-  Not rated or not available


Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Table—Wind Erodibility Index

| Map unit symbol | Map unit name | Rating (tons per acre per year) | Acres in AOI | Percent of AOI |
|------------------------------------|--|---------------------------------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | 56 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | 38 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—Wind Erodibility Index

Units of Measure: tons per acre per year

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

Custom Soil Resource Report

considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Soil Qualities and Features

Soil qualities are behavior and performance attributes that are not directly measured, but are inferred from observations of dynamic conditions and from soil properties. Example soil qualities include natural drainage, and frost action. Soil features are attributes that are not directly part of the soil. Example soil features include slope and depth to restrictive layer. These features can greatly impact the use and management of the soil.

Depth to Bedrock

The term bedrock in soil survey refers to a continuous root and water restrictive layer of rock that occurs within the soil profile.

There are many types of restrictions that can occur within the soil profile but this theme only includes the three restrictions that use the term bedrock. These are:

- 1) Lithic Bedrock
- 2) Paralithic Bedrock
- 3) Densic Bedrock

Lithic bedrock and paralithic bedrock are comprised of igneous, metamorphic, and sedimentary rocks, which are coherent and consolidated into rock through pressure, heat, cementation, or fusion. Lithic bedrock represents the hardest type of bedrock, with a hardness of strongly coherent to indurated. Paralithic bedrock has a hardness of extremely weakly coherent to moderately coherent. It can occur as a thin layer of weathered bedrock above harder lithic bedrock. Paralithic bedrock can also be much thicker, extending well below the soil profile.

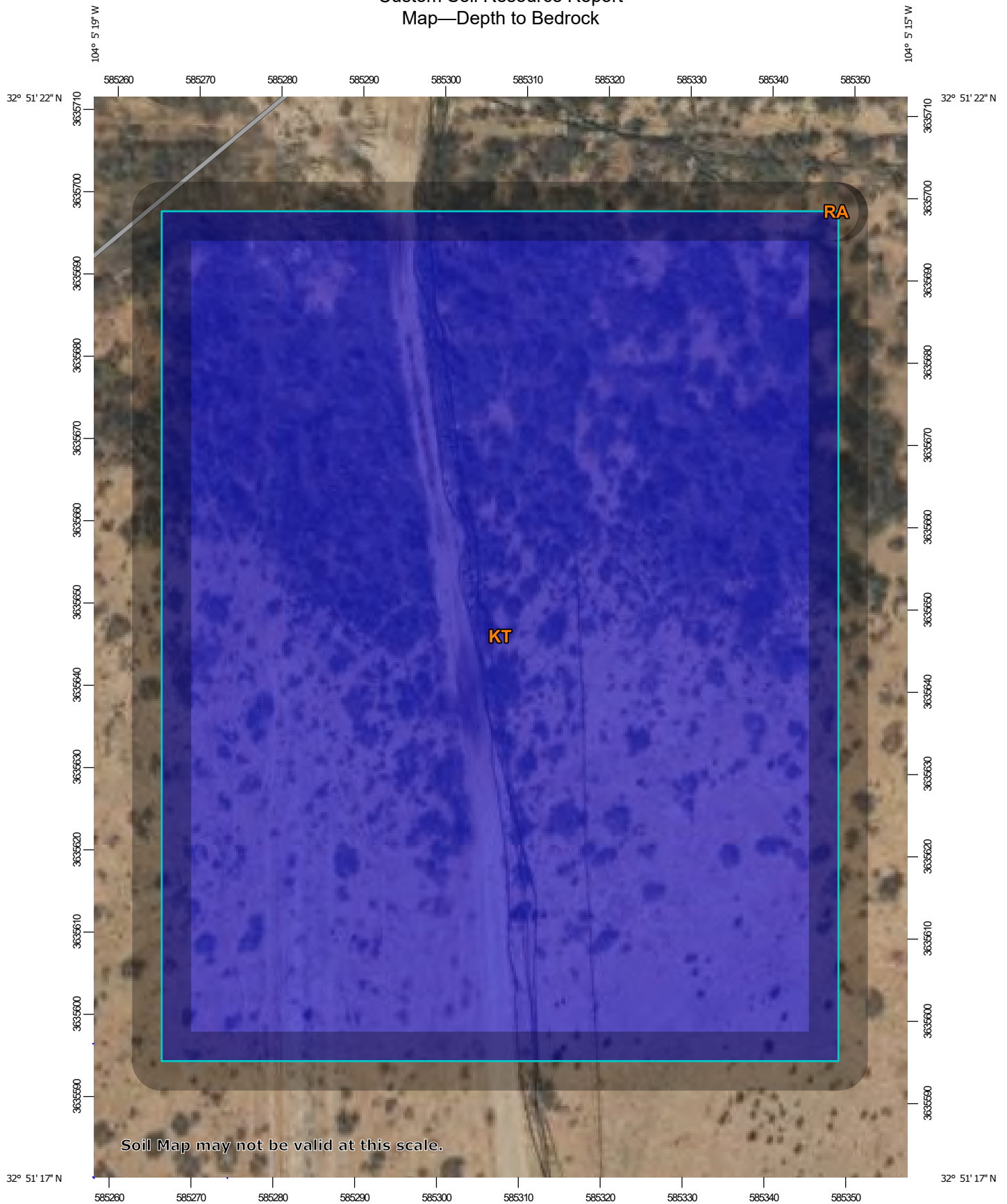
Densic bedrock represents a unique kind of bedrock recognized within the soil survey. It is non-coherent and consolidated, dense root restrictive material, formed by pressure, heat, and dewatering of earth materials or sediments. Densic bedrock differs from densic materials, which formed under the compaction of glaciers, mudflows, and or human-caused compaction.

If more than one type of bedrock is described for an individual soil type, the depth to the shallowest one is given. If no bedrock is described in a map unit, it is represented by the "greater than 200" depth class.

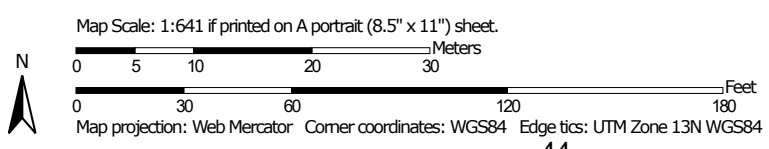
Custom Soil Resource Report

Depth to bedrock is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

Custom Soil Resource Report Map—Depth to Bedrock




Soil Map may not be valid at this scale.










Custom Soil Resource Report

MAP LEGEND








Area of Interest (AOI)
 Area of Interest (AOI)

Soils







Soil Rating Polygons


-  0 - 25
-  25 - 50
-  50 - 100
-  100 - 150
-  150 - 200
-  > 200
-  Not rated or not available

Soil Rating Lines






-  0 - 25
-  25 - 50
-  50 - 100
-  100 - 150
-  150 - 200
-  > 200
-  Not rated or not available


Soil Rating Points


-  0 - 25
-  25 - 50
-  50 - 100
-  100 - 150
-  150 - 200
-  > 200

Water Features
 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background
 Aerial Photography

 Not rated or not available

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Table—Depth to Bedrock

| Map unit symbol | Map unit name | Rating (centimeters) | Acres in AOI | Percent of AOI |
|------------------------------------|--|----------------------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | >200 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | >200 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—Depth to Bedrock

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

Custom Soil Resource Report

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

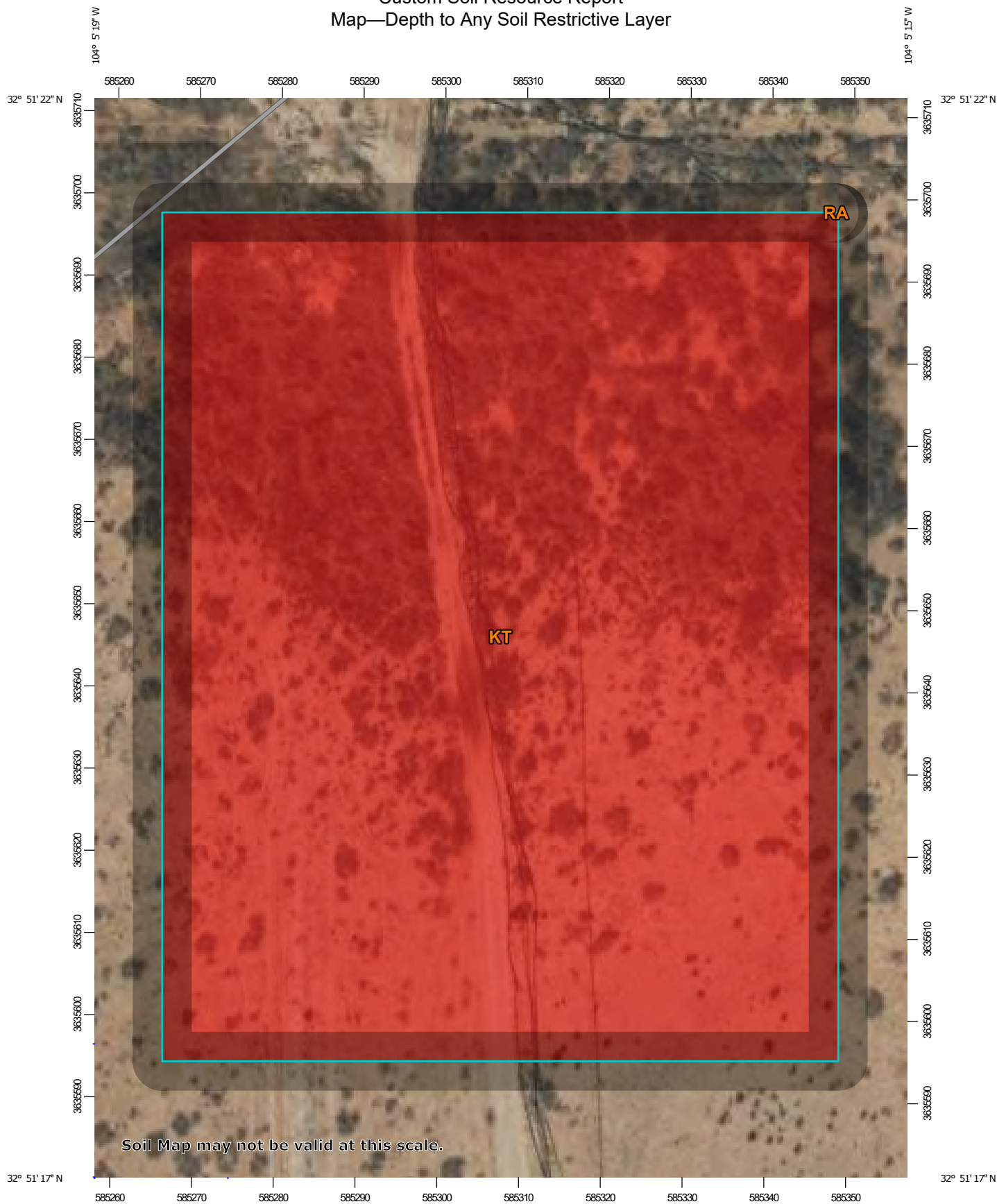
Depth to Any Soil Restrictive Layer

A "restrictive layer" is a nearly continuous layer that has one or more physical, chemical, or thermal properties that significantly impede the movement of water and air through the soil or that restrict roots or otherwise provide an unfavorable root environment. Examples are bedrock, cemented layers, dense layers, and frozen layers.

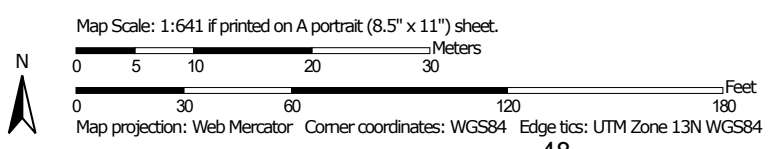
This theme presents the depth to any type of restrictive layer that is described for each map unit. If more than one type of restrictive layer is described for an individual soil type, the depth to the shallowest one is presented. If no restrictive layer is described in a map unit, it is represented by the "greater than 200" depth class.

This attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

Custom Soil Resource Report Map—Depth to Any Soil Restrictive Layer




Soil Map may not be valid at this scale.










Custom Soil Resource Report

MAP LEGEND








Area of Interest (AOI)
 Area of Interest (AOI)

Soils







Soil Rating Polygons


-  0 - 25
-  25 - 50
-  50 - 100
-  100 - 150
-  150 - 200
-  > 200
-  Not rated or not available

Soil Rating Lines






-  0 - 25
-  25 - 50
-  50 - 100
-  100 - 150
-  150 - 200
-  > 200
-  Not rated or not available


Soil Rating Points


-  0 - 25
-  25 - 50
-  50 - 100
-  100 - 150
-  150 - 200
-  > 200

Water Features
 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background
 Aerial Photography

 Not rated or not available

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Table—Depth to Any Soil Restrictive Layer

| Map unit symbol | Map unit name | Rating (centimeters) | Acres in AOI | Percent of AOI |
|------------------------------------|--|----------------------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | 23 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | >200 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—Depth to Any Soil Restrictive Layer

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

Custom Soil Resource Report

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

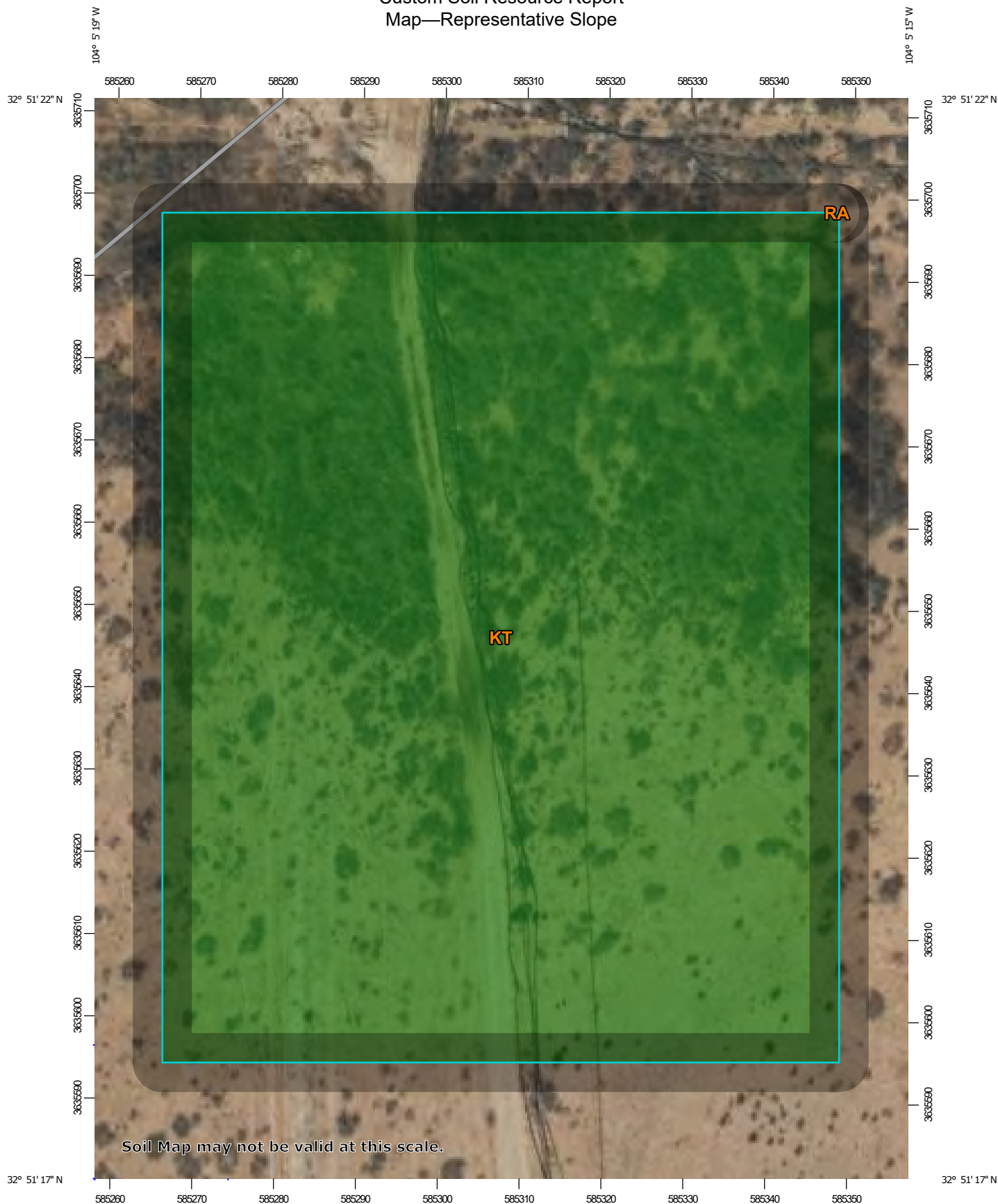
This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Representative Slope

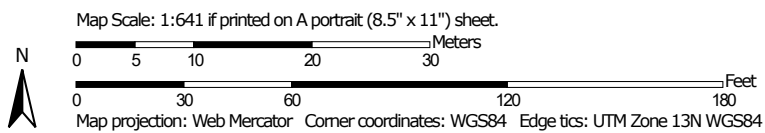
Slope gradient is the difference in elevation between two points, expressed as a percentage of the distance between those points.

The slope gradient is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

Custom Soil Resource Report Map—Representative Slope




Soil Map may not be valid at this scale.



Custom Soil Resource Report







MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils







Soil Rating Polygons

-  0 - 5
-  5 - 15
-  15 - 45
-  45 - 60
-  60 - 100
-  Not rated or not available

Soil Rating Lines

-  0 - 5
-  5 - 15
-  15 - 45
-  45 - 60
-  60 - 100
-  Not rated or not available






Soil Rating Points

-  0 - 5
-  5 - 15
-  15 - 45
-  45 - 60
-  60 - 100
-  Not rated or not available


Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Table—Representative Slope

| Map unit symbol | Map unit name | Rating (percent) | Acres in AOI | Percent of AOI |
|------------------------------------|--|------------------|--------------|----------------|
| KT | Kimbrough-Stegall loams, 0 to 3 percent slopes | 2.0 | 2.1 | 100.0% |
| RA | Reagan loam, 0 to 3 percent slopes | 2.0 | 0.0 | 0.0% |
| Totals for Area of Interest | | | 2.1 | 100.0% |

Rating Options—Representative Slope

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

Custom Soil Resource Report

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

References

- American Association of State Highway and Transportation Officials (AASHTO). 2004. Standard specifications for transportation materials and methods of sampling and testing. 24th edition.
- American Society for Testing and Materials (ASTM). 2005. Standard classification of soils for engineering purposes. ASTM Standard D2487-00.
- Cowardin, L.M., V. Carter, F.C. Golet, and E.T. LaRoe. 1979. Classification of wetlands and deep-water habitats of the United States. U.S. Fish and Wildlife Service FWS/OBS-79/31.
- Federal Register. July 13, 1994. Changes in hydric soils of the United States.
- Federal Register. September 18, 2002. Hydric soils of the United States.
- Hurt, G.W., and L.M. Vasilas, editors. Version 6.0, 2006. Field indicators of hydric soils in the United States.
- National Research Council. 1995. Wetlands: Characteristics and boundaries.
- Soil Survey Division Staff. 1993. Soil survey manual. Soil Conservation Service. U.S. Department of Agriculture Handbook 18. http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_054262
- Soil Survey Staff. 1999. Soil taxonomy: A basic system of soil classification for making and interpreting soil surveys. 2nd edition. Natural Resources Conservation Service, U.S. Department of Agriculture Handbook 436. http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_053577
- Soil Survey Staff. 2010. Keys to soil taxonomy. 11th edition. U.S. Department of Agriculture, Natural Resources Conservation Service. http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_053580
- Tiner, R.W., Jr. 1985. Wetlands of Delaware. U.S. Fish and Wildlife Service and Delaware Department of Natural Resources and Environmental Control, Wetlands Section.
- United States Army Corps of Engineers, Environmental Laboratory. 1987. Corps of Engineers wetlands delineation manual. Waterways Experiment Station Technical Report Y-87-1.
- United States Department of Agriculture, Natural Resources Conservation Service. National forestry manual. http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/home/?cid=nrcs142p2_053374
- United States Department of Agriculture, Natural Resources Conservation Service. National range and pasture handbook. <http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/landuse/rangepasture/?cid=stelprdb1043084>

Custom Soil Resource Report

United States Department of Agriculture, Natural Resources Conservation Service. National soil survey handbook, title 430-VI. http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/scientists/?cid=nrcs142p2_054242

United States Department of Agriculture, Natural Resources Conservation Service. 2006. Land resource regions and major land resource areas of the United States, the Caribbean, and the Pacific Basin. U.S. Department of Agriculture Handbook 296. http://www.nrcs.usda.gov/wps/portal/nrcs/detail/national/soils/?cid=nrcs142p2_053624

United States Department of Agriculture, Soil Conservation Service. 1961. Land capability classification. U.S. Department of Agriculture Handbook 210. http://www.nrcs.usda.gov/Internet/FSE_DOCUMENTS/nrcs142p2_052290.pdf

NMSLO Seed Mix**Loamy (L)****LOAMY (L) SITES SEED MIXTURE:**

| COMMON NAME | VARIETY | APPLICATION RATE (PLS/Acre) | DRILL BOX |
|---------------------------------|--------------------|-----------------------------|-------------|
| Grasses: | | | |
| Black grama | VNS, Southern | 1.0 | D |
| Blue grama | Lovington | 1.0 | D |
| Sideoats grama | Vaughn, El Reno | 4.0 | F |
| Sand dropseed | VNS, Southern | 2.0 | S |
| Alkali sacaton | VNS, Southern | 1.0 | |
| Little bluestem | Cimarron, Pastura | 1.5 | F |
| Forbs: | | | |
| Firewheel (<i>Gaillardia</i>) | VNS, Southern | 1.0 | D |
| Shrubs: | | | |
| Fourwing saltbush | Marana, Santa Rita | 1.0 | D |
| Common winterfat | VNS, Southern | 0.5 | F |
| | | Total PLS/acre | 18.0 |

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box
VNS = Variety Not Stated, PLS = Pure Live Seed

- Seed mixes should be provided in bags separating seed types into the three categories: small (S), standard (D) and fluffy (F).
- VNS, Southern – Seed should be from a southern latitude collection of this species.
- Double seed application rate for broadcast or hydroseeding.
- If one species is not available, contact the SLO for an approved substitute; alternatively the SLO may require other species proportionately increased.
- Additional information on these seed species can be found on the USDA Plants Database website at <http://plants.usda.gov>.





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 09, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: STATE 20 B TO JENNA

Enclosed are the results of analyses for samples received by the laboratory on 12/03/24 15:09.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-001.0-00.0-P (H247349-01)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.02 | 101 | 2.00 | 2.06 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 1.91 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.08 | 104 | 2.00 | 1.09 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.57 | 109 | 6.00 | 0.953 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 107 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-001.0-02.0-P (H247349-02)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 97.8 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | | |

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 94.8 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-001.0-04.0-P (H247349-03)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 98.7 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 97.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 91.8 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-002.0-00.0-P (H247349-04)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 98.1 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 96.2 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-002.0-04.0-P (H247349-05)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16800 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 99.2 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-002.0-05.0-P (H247349-06)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.7 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 352 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 101 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-002.0-06.0-P (H247349-07)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 304 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 225 | 112 | 200 | 0.536 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 204 | 102 | 200 | 2.13 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | | |

Surrogate: 1-Chlorooctane 105 % 48.2-134

Surrogate: 1-Chlorooctadecane 100 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-003.0-00.0-P (H247349-08)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 98.0 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 368 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 113 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-003.0-04.0-P (H247349-09)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 17600 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 107 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-003.0-06.0-P (H247349-10)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1390 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | | |

Surrogate: 1-Chlorooctane 107 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DV-003.0-07.0-P (H247349-11)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 98.8 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 432 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 93.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 106 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-001.0-00.5-P (H247349-12)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.4 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: CT | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 12/05/2024 | ND | 448 | 112 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 107 % 48.2-134

Surrogate: 1-Chlorooctadecane 119 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-002.0-00.5-P (H247349-13)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.9 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KV | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 12/04/2024 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 108 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-003.4-00.5-P (H247349-14)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.1 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KV | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 272 | 16.0 | 12/04/2024 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-004.1-00.5-P (H247349-15)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KV | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 12/04/2024 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-005.0-00.5-P (H247349-16)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KV | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/04/2024 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 112 % 48.2-134

Surrogate: 1-Chlorooctadecane 124 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-006.0-00.5-P (H247349-17)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KV | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 12/04/2024 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 115 % 48.2-134

Surrogate: 1-Chlorooctadecane 127 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 DAN DUNKELBERG
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/03/2024 | Sampling Date: | 11/27/2024 |
| Reported: | 12/09/2024 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: DH-007.0-00.5-P (H247349-18)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.11 | 105 | 2.00 | 4.03 | |
| Toluene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 2.66 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/05/2024 | ND | 2.04 | 102 | 2.00 | 1.85 | |
| Total Xylenes* | <0.150 | 0.150 | 12/05/2024 | ND | 6.11 | 102 | 6.00 | 1.67 | |
| Total BTEX | <0.300 | 0.300 | 12/05/2024 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KV | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/04/2024 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/04/2024 | ND | 203 | 101 | 200 | 2.41 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/04/2024 | ND | 205 | 102 | 200 | 1.45 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/04/2024 | ND | | | | | |

Surrogate: 1-Chlorooctane 108 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services
 Project Manager: Dan Dunkelberg
 Address: 8426 N Dal Paso
 City: Hobbs
 State: NM Zip: 88241
 Phone #: _____
 Project #: _____
 Project Name: State 208 to Jenna
 Project Location: Eddy Co, NM
 Project Owner: (see below)
 dam@trinityoilfieldservices.com
 Project Name: JHC
 P.O. #: _____
 Company: Longfellow Energy LP
 Attn: David Cain
 Address: _____
 City: _____
 State: _____ Zip: _____
 Phone #: _____
 Fax #: _____

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | | | | | DATE | TIME | Chloride | TPH | BTEX |
|----------|-----------------|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------------|----------|-----|------|
| | | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | | | | | |
| 1 | DV-001.0-00.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 2 | DV-001.0-02.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 3 | DV-001.0-04.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 4 | DV-002.0-00.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 5 | DV-002.0-04.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 6 | DV-002.0-05.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 7 | DV-002.0-06.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 8 | DV-003.0-00.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 9 | DV-003.0-04.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |
| 10 | DV-003.0-06.0-P | G | 1 | X | | | | | | 11/27/2024 | 9:00:00 AM | X | X | X |

PLEASE NOTE: Liberty and Deming: Cardinal's facility and client's analytical records for any data showing whether stored in contact or not, shall be made to the amount and of the client for the analysis. All data including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for negligent or consequential damages, including without limitation, business interruptions, loss of data, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: _____
 Date: 10-3-24
 Time: 1509
 Received By: *Shodriqwey*
 Date: _____
 Time: _____
 Verbal Result: _____
 All Results are emailed. Please provide Email address: _____
 Add'l Phone #: _____

Delivered By: (Circle One)
 Sampler - UPS - Bus - Other: _____
 Observed Temp. °C: -7.4
 Corrected Temp. °C: -8.0
 Sample Condition: Cool Intact Yes No
 CHECKED BY: (Initials) *SR*
 Turnaround Time: _____
 Thermometer ID #148
 Correction Factor 0.6 °C
 Standard X
 Bacteria (only) Sample Condition: Cool Intact Yes No
 Observed Temp. °C: _____
 Corrected Temp. °C: _____

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsnm.com



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

| | | | | | |
|---|--|-------------------------------|--|-------------------------|--|
| Company Name: Trinity Oilfield Services | | BILL TO | | ANALYSIS REQUEST | |
| Project Manager: Dan Dunkelberg | | P.O. #: | | | |
| Address: 8426 N Dal Paso | | Company: Longfellow Energy LP | | | |
| City: Hobbs | | Attn: David Cain | | | |
| State: NM Zip: 88241 | | Address: | | | |
| Phone #: | | City: | | | |
| Project #: | | State: | | | |
| Project Name: State 208 to Jenna | | Zip: | | | |
| Project Location: Eddy Co, NM | | Phone #: | | | |
| Sample Name: JHC | | Fax #: | | | |

| Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | | | | | | DATE | TIME | Chloride | TPH | BTEX | |
|-------------|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------|------------|------------|-----|------|------------|
| | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: | | | | | | ICE / COOL |
| 11 | DV-003-0-07-0-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 12 | DH-001-0-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 13 | DH-002-0-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 14 | DH-003-4-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 15 | DH-004-1-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 16 | DH-005-0-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 17 | DH-006-0-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |
| 18 | DH-007-0-00-5-P | G 1 | X | | | | | | | | 11/27/2024 | 9:30:00 AM | X | X | X |

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's responsibility for any claim arising from this contract or work shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors, arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated seasons or otherwise.

Relinquished By: *[Signature]* Date: 12-3-24 Time: 15:09
 Received By: *[Signature]* Date: 12-3-24 Time: 15:09
 Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 REMARKS:

Delivered By: (Circle One) Observed Temp. °C: -7.4°C Corrected Temp. °C: -8.0°C
 Sample Condition: Cool Intact Yes No
 Checked By: *[Signature]* (Initials)
 Turnaround Time: Thermometer ID #140 Correction Factor 0.5 °C
 Standard X Bacteria (only) Sample Condition: Cool Intact Yes No
 Observed Temp. °C: Corrected Temp. °C:

† Cardinal cannot accept verbal changes. Please email changes to cely.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 04, 2025

JOSH HALCOMB

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: STATE 20 B TO JENNA

Enclosed are the results of analyses for samples received by the laboratory on 11/26/25 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-001.0-08.0-P (H257442-01)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.4 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 76.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 71.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-002.0-08.0-P (H257442-02)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 92.9 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 77.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 72.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-003.0-08.0-P (H257442-03)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 95.0 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 76.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 72.0 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-004.0-08.0-P (H257442-04)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.2 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 64.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 73.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 68.9 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-005.0-00.0-P (H257442-05)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.5 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 75.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-006.0-08.0-P (H257442-06)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.8 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 75.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-007.0-08.0-P (H257442-07)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 912 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 77.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 75.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-008.0-08.0-P (H257442-08)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 96.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 74.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-009.0-08.0-P (H257442-09)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.4 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 74.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-010.0-08.0-P (H257442-10)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 95.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 0.00 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 75.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-011.0-08.0-P (H257442-11)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.8 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 76.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-012.0-08.0-P (H257442-12)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.4 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 74.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 71.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-013.0-08.0-P (H257442-13)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 95.3 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 71.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 71.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-014.0-08.0-P (H257442-14)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.3 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 76.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-015.0-08.0-P (H257442-15)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 72.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 69.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-016.0-08.0-P (H257442-16)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.1 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 80.0 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 70.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 68.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-017.0-08.0-P (H257442-17)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.1 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 80.0 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 74.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 71.9 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-018.0-08.0-P (H257442-18)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.9 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 480 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.4 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.6 | 200 | 0.942 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 77.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-019.0-07.0-P (H257442-19)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 96.4 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 79.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-020.0-07.0-P (H257442-20)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.00 | 99.8 | 2.00 | 2.92 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.93 | 96.3 | 2.00 | 3.86 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.81 | 90.6 | 2.00 | 4.74 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.53 | 92.2 | 6.00 | 4.29 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.1 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 80.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-021.0-07.0-P (H257442-21)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | QM-07 |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 736 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 85.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 78.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-022.0-00.0-P (H257442-22)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 91.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-023.0-03.0-P (H257442-23)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 240 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 87.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 79.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-024.0-06.0-P (H257442-24)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 82.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 73.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-025.0-06.0-P (H257442-25)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 85.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-026.0-06.0-P (H257442-26)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 82.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 75.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-027.0-06.0-P (H257442-27)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 85.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-028.0-09.0-P (H257442-28)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 116 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 90.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 81.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-029.0-07.0-P (H257442-29)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 128 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 85.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-030.0-09.0-P (H257442-30)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 106 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 128 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 88.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 78.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-031.0-07.0-P (H257442-31)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 208 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 86.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-032.0-03.0-P (H257442-32)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 106 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 240 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 85.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-033.0-03.0-P (H257442-33)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 208 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 94.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 86.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-034.0-07.0-P (H257442-34)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 320 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 91.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-035.0-07.0-P (H257442-35)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 114 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 304 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 89.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 81.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-036.0-07.0-P (H257442-36)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 272 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 90.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 81.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-037.0-04.0-P (H257442-37)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 88.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 79.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-038.0-02.0-P (H257442-38)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 179 | 89.6 | 200 | 3.90 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 178 | 89.0 | 200 | 0.961 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 89.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 81.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-039.0-00.0-P (H257442-39)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 66.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 60.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-001.0-08.0-P (H257442-40)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.20 | 110 | 2.00 | 3.65 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.22 | 111 | 2.00 | 1.11 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.28 | 114 | 2.00 | 1.76 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 7.06 | 118 | 6.00 | 2.03 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 105 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 77.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 71.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-002.0-08.0-P (H257442-41)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 71.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 65.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-003.0-08.0-P (H257442-42)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 70.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 63.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-004.0-08.0-P (H257442-43)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 75.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 67.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-005.0-08.0-P (H257442-44)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 69.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 62.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-006.0-08.0-P (H257442-45)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 352 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 75.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 69.0 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-007.0-08.0-P (H257442-46)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 74.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 67.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-008.0-07.0-P (H257442-47)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 63.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 56.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-009.0-07.0-P (H257442-48)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 76.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 69.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-010.0-07.0-P (H257442-49)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 113 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: HM | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 60.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 53.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-011.0-08.0-P (H257442-50)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: HM | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 48.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 65.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 58.9 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-012.0-03.0-P (H257442-51)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 57.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 51.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-013.0-08.0-P (H257442-52)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 69.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 63.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-014.0-06.0-P (H257442-53)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 69.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 62.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-015.0-07.0-P (H257442-54)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/02/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/02/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/02/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 72.0 % 52.4-130

Surrogate: 1-Chlorooctadecane 65.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-016.0-04.0-P (H257442-55)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/02/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/02/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/02/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 73.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 66.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-017.0-02.0-P (H257442-56)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 208 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/02/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/02/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/02/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 63.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 57.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-018.0-03.0-P (H257442-57)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 224 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/02/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/02/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/02/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 68.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 62.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-019.0-07.0-P (H257442-58)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/02/2025 | ND | 170 | 85.0 | 200 | 5.13 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/02/2025 | ND | 175 | 87.5 | 200 | 1.19 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/02/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 72.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 66.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-020.0-09.0-P (H257442-59)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 114 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 79.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 75.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-021.0-08.0-P (H257442-60)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 3.13 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.10 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.26 | 113 | 2.00 | 1.04 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.93 | 115 | 6.00 | 1.22 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 81.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 78.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-022.0-08.0-P (H257442-61)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | QM-07 |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 82.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 80.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-023.0-00.0-P (H257442-62)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.2 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 82.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 80.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-024.0-00.0-P (H257442-63)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.4 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 84.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 81.2 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-025.0-08.0-P (H257442-64)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.0 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 79.2 % 52.4-130

Surrogate: 1-Chlorooctadecane 74.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-026.0-08.0-P (H257442-65)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 82.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 79.9 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-027.0-08.0-P (H257442-66)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.8 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 87.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 83.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-028.0-08.0-P (H257442-67)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.0 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 208 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 83.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-029.0-08.0-P (H257442-68)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.3 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 192 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | | |

Surrogate: 1-Chlorooctane 82.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 81.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-030.0-09.0-P (H257442-69)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.8 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 76.1 % 52.4-130

Surrogate: 1-Chlorooctadecane 71.4 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-031.0-09.0-P (H257442-70)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.0 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/01/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 79.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-032.0-09.0-P (H257442-71)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 92.8 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 81.9 % 52.4-130

Surrogate: 1-Chlorooctadecane 79.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-033.0-09.0-P (H257442-72)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.6 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 352 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 80.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 76.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-034.0-09.0-P (H257442-73)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/01/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/01/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/01/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.6 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 368 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 71.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 69.3 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-035.0-07.0-P (H257442-74)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 92.9 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 89.5 % 52.4-130

Surrogate: 1-Chlorooctadecane 89.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-036.0-07.0-P (H257442-75)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.3 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 86.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 83.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-037.0-06.0-P (H257442-76)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.8 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 88.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 87.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-038.0-07.0-P (H257442-77)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.6 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 86.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-039.0-07.0-P (H257442-78)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.7 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|------------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 144 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 185 | 92.4 | 200 | 3.88 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 187 | 93.7 | 200 | 0.703 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 88.1 % 52.4-130

Surrogate: 1-Chlorooctadecane 85.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-040.0-07.0-P (H257442-79)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.0 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 182 | 91.0 | 200 | 1.73 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 181 | 90.7 | 200 | 0.870 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 73.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 57.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-041.0-07.0-P (H257442-80)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.23 | 111 | 2.00 | 0.653 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.17 | 109 | 2.00 | 1.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.08 | 104 | 2.00 | 1.38 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 6.32 | 105 | 6.00 | 1.27 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 94.3 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 176 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 182 | 91.0 | 200 | 1.73 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 181 | 90.7 | 200 | 0.870 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 85.3 % 52.4-130

Surrogate: 1-Chlorooctadecane 67.6 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-042.0-04.0-P (H257442-81)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 5.61 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.04 | 102 | 2.00 | 5.05 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.95 | 97.5 | 2.00 | 4.87 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.94 | 99.0 | 6.00 | 4.49 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.5 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 182 | 91.0 | 200 | 1.73 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 181 | 90.7 | 200 | 0.870 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 93.4 % 52.4-130

Surrogate: 1-Chlorooctadecane 74.7 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|----------------|
| Received: | 11/26/2025 | Sampling Date: | 11/25/2025 |
| Reported: | 12/04/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Tamara Oldaker |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CW-043.0-00.0-P (H257442-82)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.07 | 103 | 2.00 | 5.61 | |
| Toluene* | <0.050 | 0.050 | 12/02/2025 | ND | 2.04 | 102 | 2.00 | 5.05 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/02/2025 | ND | 1.95 | 97.5 | 2.00 | 4.87 | |
| Total Xylenes* | <0.150 | 0.150 | 12/02/2025 | ND | 5.94 | 99.0 | 6.00 | 4.49 | |
| Total BTEX | <0.300 | 0.300 | 12/02/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 93.5 % 70.4-141

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: KH | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 12/02/2025 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/01/2025 | ND | 182 | 91.0 | 200 | 1.73 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/01/2025 | ND | 181 | 90.7 | 200 | 0.870 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/01/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 95.8 % 52.4-130

Surrogate: 1-Chlorooctadecane 77.1 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference
** Samples not received at proper temperature of 6°C or below.
*** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services

BILL TO

ANALYSIS REQUEST

Project Manager: Josh Halcomb

P.O. #:

Address: 8426 N Dal Paso

Company: Longfellow Energy LP

City: Hobbs

State: NM Zip: 88241

Attn: James Folis

Phone #:

Fax #:

Address:

Project #:

Project Owner: (see below)

City:

Project Name: State 208 to Jerna

Project Location: Eddy Co. NM

State:

Zip:

Sampler Name: GB

Phone #:

FOR LAB USE ONLY

MATRIX

PRESERV

SAMPLING

Lab I.D. **H857449**

Sample I.D.

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP | # CONTAINERS | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: | ICE / COOL | OTHER : | DATE | TIME | Chloride | TPH | BTEX |
|----------|-----------------|------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------------|---------|------------|------|----------|-----|------|
| 1 | CF-001,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 2 | CF-002,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 3 | CF-003,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 4 | CF-004,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 5 | CF-005,0-00,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 6 | CF-006,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 7 | CF-007,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 8 | CF-008,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 9 | CF-009,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |
| 10 | CF-010,0-08,0-P | C 1 | 1 | X | | | | | | | | | 11/25/2025 | | X | X | X |

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable services. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

OS-04024015-220

Relinquished By:

Date: 11-24-25

Received By:

Verbal Result: Yes

No

Add'l Phone #:

Relinquished By:

Date: 1/20/26

Received By:

REMARKS:

All Results are emailed. Please provide Email address:

Delivered By: (Circle One)

Observed Temp. -C

Sample Condition

CHECKED BY: (Initials)

Turnaround Time:

Standard

Bacteria (only) Sample Condition

Sampler - UPS - Bus - Other:

Corrected Temp. -C

Cool Intact

(Initials)

Thermometer ID #140

Rush

Cool Intact

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Trinity Oilfield Services
 Project Manager: Josh Halcomb
 Address: 8426 N Dal Paso
 City: Hobbs
 State: NM Zip: 7241
 P.O. #:
 Company: Longfellow Energy LP
 Attn: James Falls
 Address:
 City:
 State:
 Zip:
 Project Name: State 208 to Jerna
 Project Location: Eddy Co. NM
 Project Owner: (see below)
 Project #: josh@trinityoilfieldservices.com
 Phone #:
 State:
 Zip:
 Phone #:
 Fax #:
 Sampler Name: GB
 Matrix:
 Preserv:
 Sampling:
 FOR LAB USE ONLY

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | PRESERV | SAMPLING | DATE | TIME | Chloride | TPH | BTEX |
|----------|-----------------|-------------------|--------------|-------------|---------|----------|------------|------|----------|-----|------|
| H857442 | CF-011.0-08.0-P | C | 1 | GROUNDWATER | | | 11/25/2025 | | X | X | X |
| | CF-012.0-08.0-P | C | 1 | WASTEWATER | | | 11/25/2025 | | X | X | X |
| | CF-013.0-08.0-P | C | 1 | SOIL | | | 11/25/2025 | | X | X | X |
| | CF-014.0-08.0-P | C | 1 | OIL | | | 11/25/2025 | | X | X | X |
| | CF-015.0-08.0-P | C | 1 | SLUDGE | | | 11/25/2025 | | X | X | X |
| | CF-016.0-08.0-P | C | 1 | OTHER : | | | 11/25/2025 | | X | X | X |
| | CF-017.0-08.0-P | C | 1 | ACID/BASE: | | | 11/25/2025 | | X | X | X |
| | CF-018.0-08.0-P | C | 1 | ICE / COOL | | | 11/25/2025 | | X | X | X |
| | CF-019.0-07.0-P | C | 1 | OTHER : | | | 11/25/2025 | | X | X | X |
| | CF-020.0-07.0-P | C | 1 | | | | 11/25/2025 | | X | X | X |

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising from this contract or test, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other causes whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:
 Date: 11-26-25
 Time:
 Received By:
 Date:
 Time:
 Verbal Result:
 Yes
 No
 Add'l Phone #:
 All Results are emailed. Please provide Email address:
 OS-04024015

Reinquinshed By:
 Date:
 Time:
 Received By:
 Date:
 Time:
 REMARKS:
 Turnaround Time:
 Standard
 Bacteria (only) Sample Condition
 Cool Intact
 Observed Temp. -C
 Corrected Temp. -C

Delivered By: (Circle One)
 Observed Temp. -C
 Corrected Temp. -C
 Sample Condition
 Cool Intact
 Checked By: (Initials)
 Thermometer ID #148
 Correction Factor Deg C
 Standard
 Bacteria (only) Sample Condition
 Cool Intact
 Observed Temp. -C
 Corrected Temp. -C

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services

Project Manager: Josh Halcomb

Address: 8426 N Dal Paso

City: Hobbs

Phone #: _____

Project Name: State 208 to Jenna

Project Location: Eddy Co. NM

Sampler Name: GB

FOR LAB USE ONLY

BILL TO

P.O. #:

Company: Longfellow Energy LP

Attn: James Folles

Address:

City:

State:

Phone #:

Fax #:

ANALYSIS REQUEST

| Lab I.D. | Sample I.D. | (G)R/R OR (C)OMP. # CONTAINERS | MATRIX | | | | | DATE | TIME | Chloride | TPH | BTEX |
|----------|-----------------|-----------------------------------|-------------|------------|------|-----|--------|------------|------|----------|-----|------|
| | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | | | | | |
| 21 | CF-021-0-07-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 23 | CF-022-0-00-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 24 | CF-023-0-03-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 25 | CF-024-0-06-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 27 | CF-025-0-06-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 28 | CF-026-0-06-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 29 | CF-027-0-06-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 30 | CF-028-0-09-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 31 | CF-029-0-07-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |
| 32 | CF-030-0-09-0-P | C 1 | X | | | | | 11/25/2025 | | X | X | |

PLEASE NOTE: Liability and Damages. Cardinal's liability and clients' exclusions remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable services. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of data, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated remedies or otherwise.

PS-04-034015-001

Relinquished By: _____
Date: 11/25/25
Time: 11:00
Received By: *[Signature]*

Verbal Result: Yes No Add'l Phone #: _____
REMARKS: All Results are emailed. Please provide Email address: _____

Delivered By: (Circle One) _____

Observed Temp. °C: -18.0
Corrected Temp. °C: -11.7

Sample Condition: Cool Intact
Bacteria (only) Sample Condition: Cool Intact
Observed Temp. °C: _____
Corrected Temp. °C: _____

Turnaround Time: _____ Standard Rush

Thermometer ID #140: _____
Correction Factor: 10.3°C

Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Trinity Oilfield Services
 Project Manager: Josh Halcomb
 Address: 8425 N Dal Paso
 City: Hobbs
 State: NM Zip: 88241
 P.O. #: _____
 Company: Longfellow Energy LP
 Attn: James Falls
 Address: _____
 City: _____
 State: _____ Zip: _____
 Project Name: State 208 to Jenna
 Project Location: Eddy Co. NM
 Project #: _____
 Project Owner: (see below)
 josh@trinityoilfieldservices.com
 Phone #: _____
 State: _____ Zip: _____
 Fax #: _____
 Sample Name: GB
 Matrix: _____
 Preservation: _____
 Sampling: _____

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP | CONTAINERS | | | | | | | | | | DATE | TIME | Chloride | TPH | BTEX | |
|----------|-----------------|------------------|-------------|------------|------|-----|--------|---------|-----------------------|---------|--------|---------|------|------|----------|-----|------|----------|
| | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: ICE / COOL | OTHER : | MATRIX | PRESERV | | | | | | SAMPLING |
| 1052413 | CF-031.0-07.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-032.0-03.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-033.0-03.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-034.0-07.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-035.0-07.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-036.0-07.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-037.0-04.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-038.0-02.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CF-039.0-00.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| | CW-001.0-08.0-P | C 1 | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |

PLEASE NOTE: Liability and Damages: Cardinal's liability and direct's exclusion strictly for any claim arising whether stated in contract or not, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other causes whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable services. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client. Its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: _____ Date: 11/25/2025 Received By: _____ Date: 11/25/2025
 Verbal Result: Yes No Addt Phone #: _____
 All Results are emailed. Please provide Email address: _____

Relinquished By: _____ Date: 11/25/2025 Received By: _____ Date: 11/25/2025
 Turnaround Time: _____ Standard Rush
 Bacteria (only) Sample Condition: Cool Intact Observed Temp. -C _____
 Corrected Temp. -C _____

Delivered By: (Circle One) _____ Observed Temp. -C -12.0
 Corrected Temp. -C -11.7
 Sample Condition: Cool Intact
 Checked By: (Initials) _____
 Turnaround Time: _____ Standard Rush
 Bacteria (only) Sample Condition: Cool Intact Observed Temp. -C _____
 Corrected Temp. -C _____

† Cardinal cannot accept verbal changes. Please email changes to caley.keane@cardinallabsnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services

P.O. #: **BILL TO**

ANALYSIS REQUEST

Project Manager: Josh Halcomb

Company: Longfellow Energy LP

Address: 8426 N Dal Paso

Attn: James Folis

City: Hobbs

State: NM Zip: 88241

Phone #:

Fax #:

Project #: Project Owner: (see below)

Project Name: State 208 to Jenna

City: Address:

Project Location: Eddy Co. NM

State: Zip:

Sampler Name: GB

Phone #:

Fax #:

FOR LAB USE ONLY

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP. | MATRIX | | | | | | | | | | DATE | TIME | Chloride | TPH | BTEX | |
|----------|-----------------|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------------|---------|------|------|----------|-----|------|---------|
| | | | # CONTAINERS | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: | ICE / COOL | OTHER : | | | | | | PRESERV |
| 41 | CW-002-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 42 | CW-003-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 43 | CW-004-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 44 | CW-005-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 45 | CW-006-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 46 | CW-007-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 47 | CW-008-0-07-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 48 | CW-009-0-07-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 49 | CW-010-0-07-0-P | C 1 | X | | | | | | | | | | | | | | | |
| 50 | CW-011-0-08-0-P | C 1 | X | | | | | | | | | | | | | | | |

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the services. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable services. In no event shall Cardinal be held liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services provided by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: *[Signature]* Date: 11/25/2025 Time: 1:00 PM

Received By: *[Signature]* Date: 11/25/2025 Time: 1:00 PM

Remarks: All Results are emailed. Please provide Email address: OS-040240165-ALL

Relinquished By: *[Signature]* Date: 11/25/2025 Time: 1:00 PM

Received By: *[Signature]* Date: 11/25/2025 Time: 1:00 PM

Remarks: All Results are emailed. Please provide Email address: OS-040240165-ALL

Delivered By: (Circle One) Observed Temp. °C: 13.0 Corrected Temp. °C: 11.7

Sampler - UPS - Bus - Other: UPS Bus Other

Sample Condition: Cool Intact Bacteria (only) Sample Condition: Cool Intact Yes No

Checked By: *[Signature]* Turnaround Time: Standard Rush Bacteria (only) Sample Condition: Cool Intact Yes No

Thermometer ID #140 Correction Factor 0.3°C 10.3°C

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinalabnm.com



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services **BILL TO** P.O. #: ANALYSIS REQUEST

Project Manager: Josh Halcomb Address: 8426 N Dal Paso State: NM Zip: 88241 Company: Longfellow Energy LP Attn: James Folis

Address: Hobbs State: NM Zip: 88241 Project Name: State 208 to Jenna Project Owner: (see below) City: Address: State: Zip: Phone #: Fax #: Project Location: Eddy Co. NM Phone #: Fax #:

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | DATE | TIME | Chloride | TPH | BTEX |
|----------|-----------------|-------------------|--------------|------------|------|----------|-----|------|
| 51 | CW-012-0-03-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 52 | CW-013-0-08-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 53 | CW-014-0-06-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 54 | CW-015-0-07-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 55 | CW-016-0-04-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 56 | CW-017-0-02-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 57 | CW-018-0-03-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 58 | CW-019-0-07-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 59 | CW-020-0-09-0-P | C 1 | X | 11/25/2025 | | X | X | X |
| 60 | CW-021-0-08-0-P | C 1 | X | 11/25/2025 | | X | X | X |

FOR LAB USE ONLY

MATRIX: GROUNDWATER, WASTEWATER, SOIL, OIL, SLUDGE, OTHER: ACID/BASE: ICE / COOL, OTHER: PRESERV: SAMPLING

REMARKS: OS-040240115

Relinquished By: [Signature] Date: 11/26/25 Time: Received By: [Signature] Date: 11/26/25 Time: Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:

Delivered By: (Circle One) Observed Temp. °C: -130 Corrected Temp. °C: -11.7 Sample Condition: Cool Intact Checked By: [Signature] Turnaround Time: Standard X Bacteria (only) Sample Condition: Cool Intact Observed Temp. °C: Corrected Temp. °C: Sampler - UPS - Bus - Other: Thermometer ID #149 Correction Factor 0.5°C +0.3°C

† Cardinal cannot accept verbal changes. Please email changes to cely.keene@cardinallabsnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Trinity Oilfield Services
 Project Manager: Josh Halcomb
 Address: 8426 N Dal Paso
 City: Hobbs
 State: NM Zip: 88241
 Phone #: _____
 Project #: _____
 Project Name: State 208 to Jenna
 Project Location: Eddy Co. NM
 Sampler Name: GB
 P.O. #: _____
 Company: Longfellow Energy LP
 Attn: James Follis
 Address: _____
 City: _____
 State: _____ Zip: _____
 Phone #: _____
 Fax #: _____

| Lab I.D. | Sample I.D. | (G/RAB OR (C)OMP. | MATRIX | | | | | | | | | | DATE | TIME | Chloride | TPH | BTEX | |
|----------|-----------------|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------------|---------|------|------------|----------|-----|------|---------|
| | | | # CONTAINERS | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: | ICE / COOL | OTHER : | | | | | | PRESERV |
| L41 | CW-022 0-08 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L42 | CW-023 0-00 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L43 | CW-024 0-00 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L44 | CW-025 0-08 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L45 | CW-026 0-08 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L46 | CW-027 0-08 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L47 | CW-028 0-08 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L48 | CW-029 0-08 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L49 | CW-030 0-09 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |
| L50 | CW-031 0-09 0-P | C 1 | X | | | | | | | | | | | 11/25/2025 | | X | X | X |

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: _____
 Date: 11/25/25
 Time: 1:00
 Received By: _____
 Date: _____
 Time: _____
 Verbal Result: _____ Yes _____ No
 Add'l Phone #: _____
 All Results are emailed. Please provide Email address: _____
 REMARKS: _____

Delivered By: (Circle One) Observed Temp. °C: -13.0
 Corrected Temp. °C: -11.7
 Sample Condition: Cool Intact
 Checked By: (Initials) [Signature]
 Turnaround Time: _____ Standard Rush
 Bacteria (only) Sample Condition: Cool Intact
 Corrected Temp. °C: _____
 Sampler - UPS - Bus - Other: _____
 t Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinalabnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Trinity Oilfield Services
 Project Manager: Josh Halcomb
 Address: 8426 N Dal Paso
 City: Hobbs
 State: NM Zip: 88241
 P.O. #: Longfellow Energy LP
 Attn: James Follis
 Phone #: _____
 Fax #: _____
 Project #: _____
 Project Owner: (see below)
 City: _____
 State: _____ Zip: _____
 Project Name: State 208 to Jenna
 josh@trinityoilfieldservices.com
 Project Location: Eddy Co. NM
 Phone #: _____
 Fax #: _____
 Sampler Name: GB

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | | | | | DATE | TIME | Chloride | TPH | BTEX |
|----------|-----------------|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------|----------|-----|------|
| | | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | | | | | |
| 71 | CW-032 0-09 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 72 | CW-033 0-09 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 73 | CW-034 0-09 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 74 | CW-035 0-07 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 75 | CW-036 0-07 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 76 | CW-037 0-06 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 77 | CW-038 0-07 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 78 | CW-039 0-07 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 79 | CW-040 0-07 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |
| 80 | CW-041 0-07 0-P | C 1 | X | | | | | | | 11/25/2025 | | | | |

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of data, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated theories of observance.

Relinquished By: _____ Date: 11/26/25
 Received By: *Jessica Keene* Date: 11/26/25
 Time: _____

Delivered By: (Circle One)
 Observed Temp. °C: -13.0
 Corrected Temp. °C: -11.7
 Sample Condition: Cool Intact
 Checked By: *J.E.*

Turnaround Time: _____ Standard Rush
 Bacteria (only) Sample Condition: Cool Intact
 Observed Temp. °C: _____ Corrected Temp. °C: +0.3°C

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinalabsnm.com



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Trinity Oilfield Services

BILL TO

ANALYSIS REQUEST

Project Manager: Josh Halcomb

P.O. #:

Address: 8426 N Dal Paso

Company: Longfellow Energy LP

City: Hobbs

State: NM Zip: --241

Attn: James Follis

Phone #:

Fax #:

Address:

Project #:

Project Owner: (see below)

City:

Project Name: State 208 to Jenna

State: Zip:

Phone #:

Project Location: Eddy Co. NM

Project Name: G8

Fax #:

FOR LAB USE ONLY

| Sample I.D. | (G)RAB OR (C)OMP. | MATRIX | | | | | | | | | | DATE | TIME |
|-------------|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|------------|---------|------------|------|
| | | # CONTAINERS | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: | ICE / COOL | OTHER : | | |
| H85X44 | | | | | | | | | | | | 11/25/2025 | |
| 81 | CW-042.0-04.0-P | C | 1 | | | | | | | | | | |
| 82 | CW-043.0-00.0-P | C | 1 | | | | | | | | | 11/25/2025 | |

Chloride X X X
TPH X X X
BTEX X X X

OS-04024015-002

Reinquinished By:

Date: 11-24-25

Received By: *Jessica [Signature]*

Verbal Result:

All Results are emailed. Please provide Email address:

Yes

No

Add'l Phone #:

Reinquinished By:

Date:

Received By:

REMARKS:

Delivered By: (Circle One)

Observed Temp. °C

Sample Condition

CHECKED BY: *[Signature]*

Turnaround Time:

Standard

X

Bacteria (only) Sample Condition

Sampler - UPS - Bus - Other:

Corrected Temp. °C

Cool Intact

Thermometer ID #140

Correction Factor 0.3°C

Rush

Cool Intact Observed Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 31, 2025

JOSH HALCOMB

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: STATE 20 B TO JENNA

Enclosed are the results of analyses for samples received by the laboratory on 12/23/25 16:19.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/23/2025 | Sampling Date: | 12/22/2025 |
| Reported: | 12/31/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-007.0-08.0-P (H257923-01)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/26/2025 | ND | 2.06 | 103 | 2.00 | 3.74 | |
| Toluene* | <0.050 | 0.050 | 12/26/2025 | ND | 1.88 | 94.0 | 2.00 | 0.361 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/26/2025 | ND | 2.24 | 112 | 2.00 | 3.58 | |
| Total Xylenes* | <0.150 | 0.150 | 12/26/2025 | ND | 6.86 | 114 | 6.00 | 3.35 | |
| Total BTEX | <0.300 | 0.300 | 12/26/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 120 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 272 | 16.0 | 12/26/2025 | ND | 432 | 108 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/29/2025 | ND | 221 | 111 | 200 | 5.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/29/2025 | ND | 212 | 106 | 200 | 6.41 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/29/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 89.7 % 52.4-130

Surrogate: 1-Chlorooctadecane 91.8 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
 JOSH HALCOMB
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

| | | | |
|-------------------|-------------------------|---------------------|------------------|
| Received: | 12/23/2025 | Sampling Date: | 12/22/2025 |
| Reported: | 12/31/2025 | Sampling Type: | Soil |
| Project Name: | STATE 20 B TO JENNA | Sampling Condition: | Cool & Intact |
| Project Number: | NOT GIVEN | Sample Received By: | Shalyn Rodriguez |
| Project Location: | LONGFELLOW - EDDY CO NM | | |

Sample ID: CF-021.0-07.0-P (H257923-02)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 12/26/2025 | ND | 2.06 | 103 | 2.00 | 3.74 | |
| Toluene* | <0.050 | 0.050 | 12/26/2025 | ND | 1.88 | 94.0 | 2.00 | 0.361 | |
| Ethylbenzene* | <0.050 | 0.050 | 12/26/2025 | ND | 2.24 | 112 | 2.00 | 3.58 | |
| Total Xylenes* | <0.150 | 0.150 | 12/26/2025 | ND | 6.86 | 114 | 6.00 | 3.35 | |
| Total BTEX | <0.300 | 0.300 | 12/26/2025 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 117 % 70.4-141

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 12/26/2025 | ND | 432 | 108 | 400 | 3.64 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 12/29/2025 | ND | 221 | 111 | 200 | 5.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 12/29/2025 | ND | 212 | 106 | 200 | 6.41 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 12/29/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 79.6 % 52.4-130

Surrogate: 1-Chlorooctadecane 82.5 % 39.9-141

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Trinity Oilfield Services
 Project Manager: Josh Halcomb
 Address: 8426 N Dal Paso
 City: Hobbs
 State: NM Zip: 88241
 P.O. #: _____
 Company: Longfellow Energy LP
 Attn: James Fols
 Address: _____
 City: _____
 State: _____ Zip: _____
 Project Name: State 208 to Janna
 Project Location: Eddy Co. NM
 Project Owner: (see below)
 josh@trinityoilfieldservices.com
 Phone #: _____
 Fax #: _____

| Lab I.D. | Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | DATE | TIME |
|----------|-----------------|-------------------|--------------|---------|----------|------------|------|
| | | | | PRESERV | SAMPLING | | |
| 13579A3 | CF-007,0-08,0-P | C 1 | 1 | X | | 12/22/2025 | |
| 2 | CF-021,0-07,0-P | C 1 | 1 | X | | 12/22/2025 | |

RELINQUISHED BY: *[Signature]*
 RECEIVED BY: *[Signature]*
 DATE: 12/23/25
 TIME: 16:19

Observed Temp. °C: -5.8
 Corrected Temp. °C: -5.5
 Sample Condition: Cool Intact
 Checked By: *[Signature]*
 Turnaround Time: _____
 Standard: X Rusty
 Bacteria (only)/Sample Condition: Cool Intact
 Observed Temp. °C: _____
 Corrected Temp. °C: _____

REMARKS: All Results are emailed. Please provide Email address:
 Verbal Result: Yes No Add'l Phone #:
 1 Cardinal cannot accept verbal changes. Please email changes to cally.keene@cardinallabsnm.com



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848048
 Manif. Date: 10/31/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 10

Ticket #: 700-1795467
 Bid #: O6UJ9A000L3U
 Date: 10/31/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848138
 Manif. Date: 10/31/2025
 Hauler: Comanche Trucking LLC
 Driver: LUCIO
 Truck #: 27
 Card #
 Job Ref #: 119951

Ticket #: 700-1795469
 Bid #: O6UJ9A000L3U
 Date: 10/31/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848137
 Manif. Date: 10/31/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64382

Ticket #: 700-1795471
 Bid #: O6UJ9A000L3U
 Date: 10/31/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848051
 Manif. Date: 10/31/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100440

Ticket #: 700-1795544
 Bid #: O6UJ9A000L3U
 Date: 10/31/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848142
 Manif. Date: 10/31/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64382

Ticket #: 700-1795548
 Bid #: O6UJ9A000L3U
 Date: 10/31/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848139
 Manif. Date: 10/31/2025
 Hauler: Comanche Trucking LLC
 Driver: LUCIO
 Truck #: 27
 Card #
 Job Ref #: 119951

Ticket #: 700-1795549
 Bid #: O6UJ9A000L3U
 Date: 10/31/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848053
 Manif. Date: 11/3/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100443

Ticket #: 700-1796284
 Bid #: O6UJ9A000L3U
 Date: 11/3/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-843716
 Manif. Date: 11/3/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 55
 Card #
 Job Ref #: 101784

Ticket #: 700-1796285
 Bid #: O6UJ9A000L3U
 Date: 11/3/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-850286
 Manif. Date: 11/3/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100443

Ticket #: 700-1796409
 Bid #: O6UJ9A000L3U
 Date: 11/3/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-843717
 Manif. Date: 11/3/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 55
 Card #
 Job Ref #: 101784

Ticket #: 700-1796414
 Bid #: O6UJ9A000L3U
 Date: 11/3/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-843718
 Manif. Date: 11/3/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 55
 Card #
 Job Ref #: 101784

Ticket #: 700-1796485
 Bid #: O6UJ9A000L3U
 Date: 11/3/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848054
 Manif. Date: 11/3/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100443

Ticket #: 700-1796489
 Bid #: O6UJ9A000L3U
 Date: 11/3/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-846629
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117929

Ticket #: 700-1797185
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848055
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100444

Ticket #: 700-1797186
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848971
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 119186

Ticket #: 700-1797187
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848972
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 119186

Ticket #: 700-1797250
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848143
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64384

Ticket #: 700-1797253
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-849963
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100444

Ticket #: 700-1797254
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848319
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117929

Ticket #: 700-1797260
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-852637
 Manif. Date: 11/5/2025
 Hauler: AUXILIARY ENERGY
 Driver: MAUEL
 Truck #: 927
 Card #
 Job Ref #: 56526

Ticket #: 700-1797282
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-852638
 Manif. Date: 11/5/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57644

Ticket #: 700-1797284
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848974
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 119186

Ticket #: 700-1797338
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-852623
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100444

Ticket #: 700-1797339
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848144
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64384

Ticket #: 700-1797340
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848320
 Manif. Date: 11/5/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117929

Ticket #: 700-1797352
 Bid #: O6UJ9A000L3U
 Date: 11/5/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848056
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100445

Ticket #: 700-1797547
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848145
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64385

Ticket #: 700-1797548
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-843719
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101785

Ticket #: 700-1797550
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-775002
 Manif. Date: 11/6/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57645

Ticket #: 700-1797554
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-851429
 Manif. Date: 11/6/2025
 Hauler: AUXILIARY ENERGY
 Driver: MANUEL
 Truck #: 927
 Card #
 Job Ref #: 56527

Ticket #: 700-1797557
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: AD-0036719
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: NOEL
 Truck #: 03
 Card #
 Job Ref #: 101786

Ticket #: 700-1797566
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-851427
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100445

Ticket #: 700-1797597
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-848146
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64385

Ticket #: 700-1797598
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-843720
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101785

Ticket #: 700-1797599
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-851498
 Manif. Date: 11/6/2025
 Hauler: AUXILIARY ENERGY
 Driver: MANUEL
 Truck #: 927
 Card #
 Job Ref #: 56528

Ticket #: 700-1797600
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-848612
 Manif. Date: 11/6/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57646

Ticket #: 700-1797602
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-850922
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: NOEL
 Truck #: 03
 Card #
 Job Ref #: 101786

Ticket #: 700-1797609
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-847369
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100445

Ticket #: 700-1797681
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-843721
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101785

Ticket #: 700-1797682
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-851585
 Manif. Date: 11/6/2025
 Hauler: AUXILIARY ENERGY
 Driver: MANUEL
 Truck #: 927
 Card #
 Job Ref #: 56528

Ticket #: 700-1797683
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-842134
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64385

Ticket #: 700-1797684
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #: .
 PO #:
 Manifest #: HW-850923
 Manif. Date: 11/6/2025
 Hauler: Comanche Trucking LLC
 Driver: NOEL
 Truck #: 03
 Card #
 Job Ref #: 101786

Ticket #: 700-1797686
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #:
 PO #:
 Manifest #: HW-848611
 Manif. Date: 11/6/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57647

Ticket #: 700-1797687
 Bid #: O6UJ9A000L3U
 Date: 11/6/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843722
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #

Ticket #: 700-1797920
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: AD-0031199
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64386

Ticket #: 700-1797922
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-848975
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 8
 Card #
 Job Ref #: 848975

Ticket #: 700-1797923
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843792
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100446

Ticket #: 700-1797926
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850989
 Manif. Date: 11/7/2025
 Hauler: AUXILIARY ENERGY
 Driver: MANUEL
 Truck #: 927
 Card #
 Job Ref #: 56529

Ticket #: 700-1797928
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-775003
 Manif. Date: 11/7/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57648

Ticket #: 700-1797929
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-828401
 Manif. Date: 11/7/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: LLOYD
 Truck #: 6259
 Card #
 Job Ref #

Ticket #: 700-1797932
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1797933 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/7/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-851008 | Well Ser. #: | 999908 |
| Manif. Date: | 11/7/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | AARON | Field: | |
| Truck #: | 9615 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850826
 Manif. Date: 11/7/2025
 Hauler: J & R TRANSPORT
 Driver: DIEGO
 Truck #: 12
 Card #
 Job Ref #

Ticket #: 700-1797938
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850850
 Manif. Date: 11/7/2025
 Hauler: QUEZADA BROS LLC
 Driver: JAIME
 Truck #: 7
 Card #
 Job Ref #

Ticket #: 700-1797953
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850849
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: SILVESTRE
 Truck #: 7
 Card #
 Job Ref #: 117217

Ticket #: 700-1797956
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850957
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64386

Ticket #: 700-1797978
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850983
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100446

Ticket #: 700-1797979
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843723
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101789

Ticket #: 700-1797982
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850971
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 1
 Card #
 Job Ref #: 119190

Ticket #: 700-1797983
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-775004
 Manif. Date: 11/7/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57648

Ticket #: 700-1797984
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-852040
 Manif. Date: 11/7/2025
 Hauler: AUXILIARY ENERGY
 Driver: MANUEL
 Truck #: 922
 Card #
 Job Ref #: 56529

Ticket #: 700-1797985
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-828398
 Manif. Date: 11/7/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: LLOYD
 Truck #: 6259
 Card #
 Job Ref #

Ticket #: 700-1797988
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850827
 Manif. Date: 11/7/2025
 Hauler: J & R TRANSPORT
 Driver: DIEGO
 Truck #: 12
 Card #
 Job Ref #

Ticket #: 700-1797998
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850858
 Manif. Date: 11/7/2025
 Hauler: QUEZADA BROS LLC
 Driver: JAIME
 Truck #: 07
 Card #
 Job Ref #

Ticket #: 700-1798001
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-845031
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: SILVESTRE
 Truck #: 07
 Card #
 Job Ref #: 117217

Ticket #: 700-1798007
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-842383
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: RAUL
 Truck #: 55
 Card #
 Job Ref #: 110754

Ticket #: 700-1798035
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850958
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: EDGAR
 Truck #: 37
 Card #
 Job Ref #: 64386

Ticket #: 700-1798037
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-852039
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 100446

Ticket #: 700-1798040
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850972
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 119190

Ticket #: 700-1798041
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843724
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101789

Ticket #: 700-1798043
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-851300
 Manif. Date: 11/7/2025
 Hauler: AUXILIARY ENERGY
 Driver: DAVID
 Truck #: 139
 Card #
 Job Ref #: 57648

Ticket #: 700-1798047
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-852480
 Manif. Date: 11/7/2025
 Hauler: AUXILIARY ENERGY
 Driver: MANUEL
 Truck #: 927
 Card #
 Job Ref #: 56529

Ticket #: 700-1798048
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1798057 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/7/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-828400 | Well Ser. #: | 999908 |
| Manif. Date: | 11/7/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | LLOYD | Field: | |
| Truck #: | 2666 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850828
 Manif. Date: 11/7/2025
 Hauler: J & R TRANSPORT
 Driver: DIEGO
 Truck #: 12
 Card #
 Job Ref #

Ticket #: 700-1798066
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850859
 Manif. Date: 11/7/2025
 Hauler: QUEZADA BROS LLC
 Driver: JAIME
 Truck #: 07
 Card #
 Job Ref #

Ticket #: 700-1798070
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-845032
 Manif. Date: 11/7/2025
 Hauler: Comanche Trucking LLC
 Driver: SILVESTRE
 Truck #: 07
 Card #
 Job Ref #: 117217

Ticket #: 700-1798071
 Bid #: O6UJ9A000L3U
 Date: 11/7/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-855053
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: RAUL
 Truck #: 55
 Card #
 Job Ref #: 110775

Ticket #: 700-1800028
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843725
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101797

Ticket #: 700-1800031
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-848321
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117942

Ticket #: 700-1800035
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-853619
 Manif. Date: 11/13/2025
 Hauler: JHT LLC
 Driver: SERGIO
 Truck #: 04
 Card #
 Job Ref #

Ticket #: 700-1800048
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-855057
 Manif. Date: 11/13/2025
 Hauler: JHT LLC
 Driver: CHRISTIAN
 Truck #: 26
 Card #
 Job Ref #

Ticket #: 700-1800049
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-855058
 Manif. Date: 11/13/2025
 Hauler: JHT LLC
 Driver: ALEJANDRO
 Truck #: 03
 Card #
 Job Ref #

Ticket #: 700-1800051
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-855054
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: RAUL
 Truck #: 55
 Card #
 Job Ref #: 110775

Ticket #: 700-1800116
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-848322
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117942

Ticket #: 700-1800123
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843726
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101797

Ticket #: 700-1800125
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-855056
 Manif. Date: 11/13/2025
 Hauler: JHT LLC
 Driver: CHRISTIAN
 Truck #: 26
 Card #
 Job Ref #

Ticket #: 700-1800147
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-854679
 Manif. Date: 11/13/2025
 Hauler: JHT LLC
 Driver: ALJANDRO
 Truck #: 03
 Card #
 Job Ref #

Ticket #: 700-1800153
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-855093
 Manif. Date: 11/13/2025
 Hauler: JHT LLC
 Driver: SERGIO
 Truck #: 04
 Card #
 Job Ref #

Ticket #: 700-1800155
 Bid #: O6UJ9A000L3U
 Date: 11/13/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-852787
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: RAUL
 Truck #: 55
 Card #
 Job Ref #: 110775

Ticket #: 700-1800220
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843727
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 101797

Ticket #: 700-1800224
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-848323
 Manif. Date: 11/13/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117942

Ticket #: 700-1800226
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-855911
 Manif. Date: 11/14/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: LLOYD
 Truck #: 1
 Card #
 Job Ref #

Ticket #: 700-1800378
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1800401 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/14/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-851009 | Well Ser. #: | 999908 |
| Manif. Date: | 11/14/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | AARON | Field: | |
| Truck #: | 9615 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-855912
 Manif. Date: 11/14/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: LLOYD
 Truck #: 6289
 Card #
 Job Ref #

Ticket #: 700-1800447
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-851010
 Manif. Date: 11/14/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: AARON
 Truck #: 9615
 Card #
 Job Ref #

Ticket #: 700-1800482
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-848324
 Manif. Date: 11/14/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 117943

Ticket #: 700-1800518
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-848976
 Manif. Date: 11/14/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 119192

Ticket #: 700-1800520
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1800530 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/14/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-850999 | Well Ser. #: | 999908 |
| Manif. Date: | 11/14/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | LLOYD | Field: | |
| Truck #: | 259 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850811
 Manif. Date: 11/14/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: AARON
 Truck #: 9615
 Card #
 Job Ref #

Ticket #: 700-1800545
 Bid #: O6UJ9A000L3U
 Date: 11/14/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1801944 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/18/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-856510 | Well Ser. #: | 999908 |
| Manif. Date: | 11/18/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | LLOYD | Field: | |
| Truck #: | 6259 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850132
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 59
 Card #
 Job Ref #: 118351

Ticket #: 700-1801965
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-856876
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 77906

Ticket #: 700-1801975
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843733
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 110955

Ticket #: 700-1801976
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-851085
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: RAUL
 Truck #: 55
 Card #
 Job Ref #: 110782

Ticket #: 700-1801977
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-847367
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 108409

Ticket #: 700-1802025
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1802051 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/18/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-856509 | Well Ser. #: | 999908 |
| Manif. Date: | 11/18/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | LLOYD | Field: | |
| Truck #: | 6259 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850133
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: JESUS
 Truck #: 54
 Card #
 Job Ref #: 118351

Ticket #: 700-1802068
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JUSTIN STAPP
 AFE #: ..
 PO #:
 Manifest #: HW-850984
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: JOSE
 Truck #: 63
 Card #
 Job Ref #: 101701

Ticket #: 700-1802028
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843734
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 110955

Ticket #: 700-1802102
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-856877
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 77906

Ticket #: 700-1802108
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-851084
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: RAUL
 Truck #: 55
 Card #
 Job Ref #: 110782

Ticket #: 700-1802133
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-857207
 Manif. Date: 11/18/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 108409

Ticket #: 700-1802158
 Bid #: O6UJ9A000L3U
 Date: 11/18/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-856878
 Manif. Date: 11/19/2025
 Hauler: Comanche Trucking LLC
 Driver: SAMUEL
 Truck #: 23
 Card #
 Job Ref #: 77907

Ticket #: 700-1802371
 Bid #: O6UJ9A000L3U
 Date: 11/19/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843735
 Manif. Date: 11/19/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #: 110956

Ticket #: 700-1802374
 Bid #: O6UJ9A000L3U
 Date: 11/19/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-851002
 Manif. Date: 11/19/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: LLOYD
 Truck #: 6829
 Card #
 Job Ref #

Ticket #: 700-1802426
 Bid #: O6UJ9A000L3U
 Date: 11/19/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1802433 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/19/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-850812 | Well Ser. #: | 999908 |
| Manif. Date: | 11/19/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | AARON | Field: | |
| Truck #: | 9615 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-850985
 Manif. Date: 11/19/2025
 Hauler: Comanche Trucking LLC
 Driver: ALONSO
 Truck #: 14
 Card #
 Job Ref #: 108410

Ticket #: 700-1802444
 Bid #: O6UJ9A000L3U
 Date: 11/19/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



| | | | |
|--------------|-------------------------|--------------|-----------------------|
| Customer: | LONGFELLOW ENERGY, LP | Ticket #: | 700-1802502 |
| Customer #: | CRI3765 | Bid #: | O6UJ9A000L3U |
| Ordered by: | JOE BASSHAM | Date: | 11/19/2025 |
| AFE #: | . | Generator: | LONGFELLOW ENERGY, LP |
| PO #: | | Generator #: | |
| Manifest #: | HW-857901 | Well Ser. #: | 999908 |
| Manif. Date: | 11/19/2025 | Well Name: | STATE 20 B TO JENNA |
| Hauler: | PRODUCTION SOLUTION INC | Well #: | REMEDICATION |
| Driver: | LLOYD | Field: | |
| Truck #: | 6259 | Field #: | |
| Card #: | | Rig: | NON-DRILLING |
| Job Ref #: | | County: | EDDY (NM) |

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|--|--|
| | |
|--|--|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: ADAN SANCHEZ
 AFE #:
 PO #:
 Manifest #: HW-843736
 Manif. Date: 11/19/2025
 Hauler: Comanche Trucking LLC
 Driver: ROBERTO
 Truck #: 27
 Card #
 Job Ref #

Ticket #: 700-1802509
 Bid #: O6UJ9A000L3U
 Date: 11/19/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
|-------------------------|-------------------------------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: LONGFELLOW ENERGY, LP
 Customer #: CRI3765
 Ordered by: JOE BASSHAM
 AFE #: .
 PO #:
 Manifest #: HW-850813
 Manif. Date: 11/19/2025
 Hauler: PRODUCTION SOLUTION INC
 Driver: AARON
 Truck #: 9605
 Card #
 Job Ref #

Ticket #: 700-1802511
 Bid #: O6UJ9A000L3U
 Date: 11/19/2025
 Generator: LONGFELLOW ENERGY, LP
 Generator #:
 Well Ser. #: 999908
 Well Name: STATE 20 B TO JENNA
 Well #: REMEDIATION
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

| Product / Service | Quantity | Units |
|---------------------------------|----------|-------|
| Contaminated Soil (RCRA Exempt) | 20.00 | yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| | |
|--------------------------------|--------------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
|--------------------------------|--------------------------------------|

| | |
|-------|-------|
| _____ | _____ |
|-------|-------|

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 545062

QUESTIONS

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|----------------------|---|
| Prerequisites | |
| Incident ID (n#) | nAPP2427440858 |
| Incident Name | NAPP2427440858 STATE 20B TO JENNA @ D-09-17S-29E 296N 36W |
| Incident Type | Produced Water Release |
| Incident Status | Remediation Closure Report Received |

| | |
|---|--------------------|
| Location of Release Source | |
| <i>Please answer all the questions in this group.</i> | |
| Site Name | STATE 20B TO JENNA |
| Date Release Discovered | 09/29/2024 |
| Surface Owner | State |

| | |
|--|------------------------|
| Incident Details | |
| <i>Please answer all the questions in this group.</i> | |
| Incident Type | Produced Water Release |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| | |
|---|---|
| Nature and Volume of Release | |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> | |
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Cause: Blow Out Pipeline (Any) Produced Water Released: 70 BBL Recovered: 65 BBL Lost: 5 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 545062

QUESTIONS (continued)

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|---|--|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--|---------------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 01/21/2026 |
|--|---|

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 545062

QUESTIONS (continued)

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|----------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 51 and 75 (ft.) |
| What method was used to determine the depth to ground water | Estimate or Other |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Between 500 and 1000 (ft.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 1 and 5 (mi.) |
| Any other fresh water well or spring | Between 1 and 5 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between 1 and 5 (mi.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | High |
| A 100-year floodplain | Between 1/2 and 1 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | Yes |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|-----|
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | No |

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

| | |
|---|-------|
| Chloride (EPA 300.0 or SM4500 Cl B) | 17600 |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) | 0 |
| GRO+DRO (EPA SW-846 Method 8015M) | 0 |
| BTEX (EPA SW-846 Method 8021B or 8260B) | 0 |
| Benzene (EPA SW-846 Method 8021B or 8260B) | 0 |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

| | |
|---|------------|
| On what estimated date will the remediation commence | 01/24/2025 |
| On what date will (or did) the final sampling or liner inspection occur | 01/24/2025 |
| On what date will (or was) the remediation complete(d) | 04/25/2025 |
| What is the estimated surface area (in square feet) that will be reclaimed | 3094 |
| What is the estimated volume (in cubic yards) that will be reclaimed | 658 |
| What is the estimated surface area (in square feet) that will be remediated | 3094 |
| What is the estimated volume (in cubic yards) that will be remediated | 658 |

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 545062

QUESTIONS (continued)

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

| | |
|---|--|
| (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.) | Yes |
| Which OCD approved facility will be used for off-site disposal | fEEM0112340644 R360 ARTESIA LLC LANDFARM |
| OR which OCD approved well (API) will be used for off-site disposal | Not answered. |
| OR is the off-site disposal site, to be used, out-of-state | No |
| OR is the off-site disposal site, to be used, an NMED facility | No |
| (Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms) | No |
| (In Situ) Soil Vapor Extraction | No |
| (In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.) | No |
| (In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.) | No |
| (In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.) | No |
| Ground Water Abatement pursuant to 19.15.30 NMAC | No |
| OTHER (Non-listed remedial process) | No |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 01/21/2026 |
|--|---|

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 545062

QUESTIONS (continued)

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|---|----|
| Deferral Requests Only | |
| <i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i> | |
| Requesting a deferral of the remediation closure due date with the approval of this submission | No |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 545062

QUESTIONS (continued)

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Sampling Event Information | |
|---|-------------------|
| Last sampling notification (C-141N) recorded | 536089 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 12/22/2025 |
| What was the (estimated) number of samples that were to be gathered | 2 |
| What was the sampling surface area in square feet | 400 |

| Remediation Closure Request | |
|--|--|
| <i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i> | |
| Requesting a remediation closure approval with this submission | Yes |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | No |
| All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion | Yes |
| What was the total surface area (in square feet) remediated | 6194 |
| What was the total volume (cubic yards) remediated | 2380 |
| All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene | Yes |
| What was the total surface area (in square feet) reclaimed | 0 |
| What was the total volume (in cubic yards) reclaimed | 0 |
| Summarize any additional remediation activities not included by answers (above) | Upon remediation closure approval, the excavation will be backfilled and reclaimed in accordance with 19.15.29.13 NMAC |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 01/21/2026 |
|--|---|

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 545062

QUESTIONS (continued)

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|--|----|
| Reclamation Report | |
| <i>Only answer the questions in this group if all reclamation steps have been completed.</i> | |
| Requesting a reclamation approval with this submission | No |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545062

CONDITIONS

| | |
|---|---|
| Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225 | OGRID: 372210 |
| | Action Number: 545062 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| scott.rodgers | This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete". | 3/11/2026 |
| scott.rodgers | The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan. | 3/11/2026 |
| scott.rodgers | All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved. | 3/11/2026 |