



ENSOLUM

March 16, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Work Plan

E H Pipkin #009E
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident No: nAPP2535251190

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Remediation Work Plan*, to address impacts to soil resulting from a release from a pipeline associated with the E H Pipkin #009E natural gas production well (Site). The Site is located on federal land managed by the Bureau of Land Management (BLM) in Unit D, Section 35, Township 28 North, Range 11 West, in San Juan County, New Mexico (Figure 1). The release occurred approximately 760 feet east-southeast of the well pad where the pipeline crosses an unnamed tributary to Kutz Canyon.

SITE BACKGROUND

On December 16, 2025, Hilcorp personnel identified a pinhole leak in the natural gas pipeline east-southeast of the well pad. It was calculated that approximately one thousand cubic feet (1 MCF) of natural gas was released. Hilcorp submitted a *Notification of Release* to the New Mexico Oil Conservation Division (NMOCD) on December 18, 2026. Upon further inspection of the release, it appeared that liquids associated with the natural gas and contained within the pipeline had sprayed onto the soil directly below and around the pinhole leak. It was estimated that approximately 0.1 barrels (bbls) of liquid was released from the pipeline. Hilcorp submitted a Form C-141 to the NMOCD on December 19, 2025, and the release was assigned NMOCD Incident Number nAPP2535251190.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As part of the Site investigation, nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC).

The closest significant watercourse is the unnamed wash with a defined bed and bank located immediately adjacent to the release. At the time of the initial Site visit, this unnamed wash contained flowing water. The wash is defined as a first-order tributary of a significant watercourse (Kutz Canyon) and an intermittent flooded wetland, as defined by a dashed blue line on a United States Geologic Survey (USGS) 7.5 minute quadrangle map and the National Wetlands Inventory (NWI) surface water and wetlands mapper. It appears that the presence of water in the wash

adjacent to the release may be influenced by the Navajo Indian Irrigation Project Main Canal, located approximately 0.7 miles south of the Site.

The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake. The nearest fresh-water well is New Mexico Office of the State Engineer (NMOSE) permitted well SJ-04132 (Appendix A), located approximately 3,560 feet north of the Site. The recorded depth to water on the NMOSE database is 16 feet below ground surface (bgs). No wellhead protection areas, springs, or domestic/stock wells are located within a ½-mile from the Site. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the BLM). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site. Nearby Site receptors are presented on Figure 1.

Based on the information presented above and in accordance with *Table I, Closure Criteria for Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria will be applied to the Site for the following constituents of concern (COCs)

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- Chloride: 600 mg/kg

DELINEATION SOIL SAMPLING ACTIVITIES

In response to the discovery of the release, Hilcorp retained Ensolum to collect initial soil samples on January 16, 2026. During the initial Site investigation, three soil samples were collected: one 5-point composite soil sample was collected from the ground surface where overspray was evident below the release (sample SS01); one discrete sample from 0.5 feet bgs directly beneath the release where soil was most heavily stained (SS01@0.5'); and a third sample where evidently impacted soil had been pushed down the slope approximately 20 feet to the east and had accumulated in a pile during pipeline repair activities (SS02).

During sampling activities, Ensolum personnel logged soil lithology and field screened for the presence of volatile organic compounds (VOCs) using a calibrated photoionization detector (PID). Soil descriptions, contamination observations, and field screening results were noted in the field book. In general, site lithology consisted of well graded sand w/ silt to depths up to 0.5 feet bgs underlain by sandstone.

Soil samples were submitted to Envirotech Analytical Laboratories (Envirotech) for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) following United States Environmental Protection Agency (EPA) Method 8021B, TPH following EPA Method 8015M/D, and chloride following EPA Method 300.0. Laboratory analytical results indicated elevated concentrations of TPH (251 mg/kg) and chloride (697 mg/kg) in SS01@0.5' and an elevated concentration of TPH (112 mg/kg) in SS02. No COCs exceeding the Site Closure Criteria were present in the composite sample collected from soil surrounding the release footprint.

Due to the presence of elevated COCs identified during the initial Site visit, Ensolum personnel returned to the Site to further delineate the release and consider remediation options, on January 28, 2026. Upon arrival at the location, a second pinhole pipeline leak was discovered on the bottom of the pipeline and approximately 4 feet from the original release point. Additional liquids were observed dripping from the leak, and stained soil was visible directly beneath the leak. A fourth soil sample was collected from the saturated soil at ground surface directly below the

release (SS03), and a disposable container was placed below the point of release to collect dripping fluids. An earthen berm was also constructed around the visibly stained area to mitigate surface migration. Following the discovery of the second pipeline release, the pipeline was shut in and will be permanently decommissioned and abandoned.

Laboratory analytical results for soil sample SS03 indicated elevated concentrations of benzene (22 mg/kg), BTEX (955mg/kg), TPH (7,140 mg/kg), and chloride (894 mg/kg). A summary of analytical results is presented in Table 1, with complete analytical results attached as Appendix B. Photographs taken during delineation activities are provided in Appendix C.

REMEDIATION WORK PLAN

Based on the remote location of the release, access is extremely limited and mechanical equipment cannot be mobilized to the release area. Due to these access limitations, in addition to the small footprint of impacted soil and shallow bedrock, Hilcorp proposes to remove visibly impacted soil from the release area by hand, where feasible, and to a depth where the bedrock sandstone is encountered. The final extent of soil removal will be dictated, in part, by limitations imposed by the complex topography, and workers' health and safety while conducting soil removal activities. Where continued soil removal would pose unacceptable risk to worker safety, remaining impacted soil will be treated with amendment as described below. Impacted soil will be transported for off-Site disposal/treatment to the Envirotech Landfarm in San Juan County, New Mexico. Following removal of obviously impacted soils above bedrock, Hilcorp proposes applying Micro-Blaze Emergency Liquid Spill Control (Micro-Blaze[®]) amendment to remediate remaining hydrocarbon impacted soil and sandstone through enhanced bioremediation techniques. Micro-Blaze[®] is a liquid amendment designed to enhance/supplement the natural biological degradation of residual hydrocarbons in impacted media. Based on the manufacturer's application guidelines, approximately 1 gallon of concentrated Micro-Blaze[®] can treat 5 to 7 cubic yards of TPH impacted soil. Based on this application rate, one gallon of Micro-Blaze[®] will need to be diluted to a 3 to 10 percent (%) solution and applied to the impacted soil per the manufacturer's recommendations. Micro-Blaze[®] product information is included as Appendix D.

Once field screening indicates that all impacted soil has been removed to the maximum extent practicable, the Micro-Blaze[®] solution will be sprayed onto the underlying sandstone and surrounding soil outside of the release footprint. After approximately 2 months post-application, soil sampling will be conducted to assess the effectiveness of the initial Micro-Blaze[®] treatment. Five-point composite soil samples will be collected from the treated area at a frequency not exceeding 200 square feet per sample. The 5-point composite samples will be collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Samples will be collected and submitted to Envirotech using the techniques described above and will be analyzed for TPH, BTEX, and chloride constituents. If the laboratory results indicate the treated samples still exceed NMOCD Closure Criteria, a second application of Micro-Blaze[®] will be implemented. The NMOCD will be notified two days in advance of each sampling event, and 5-point composite samples will be recollected from the same locations for analysis of TPH, BTEX, and chloride from the previously impacted area.

The process described above will be repeated every two months for up to six months. If the proposed bioremediation does not successfully remediate impacts at Site, Hilcorp will communicate results to the NMOCD and BLM to determine a path forward at the Site.

We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,

Ensolum, LLC



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Senior Managing Geologist
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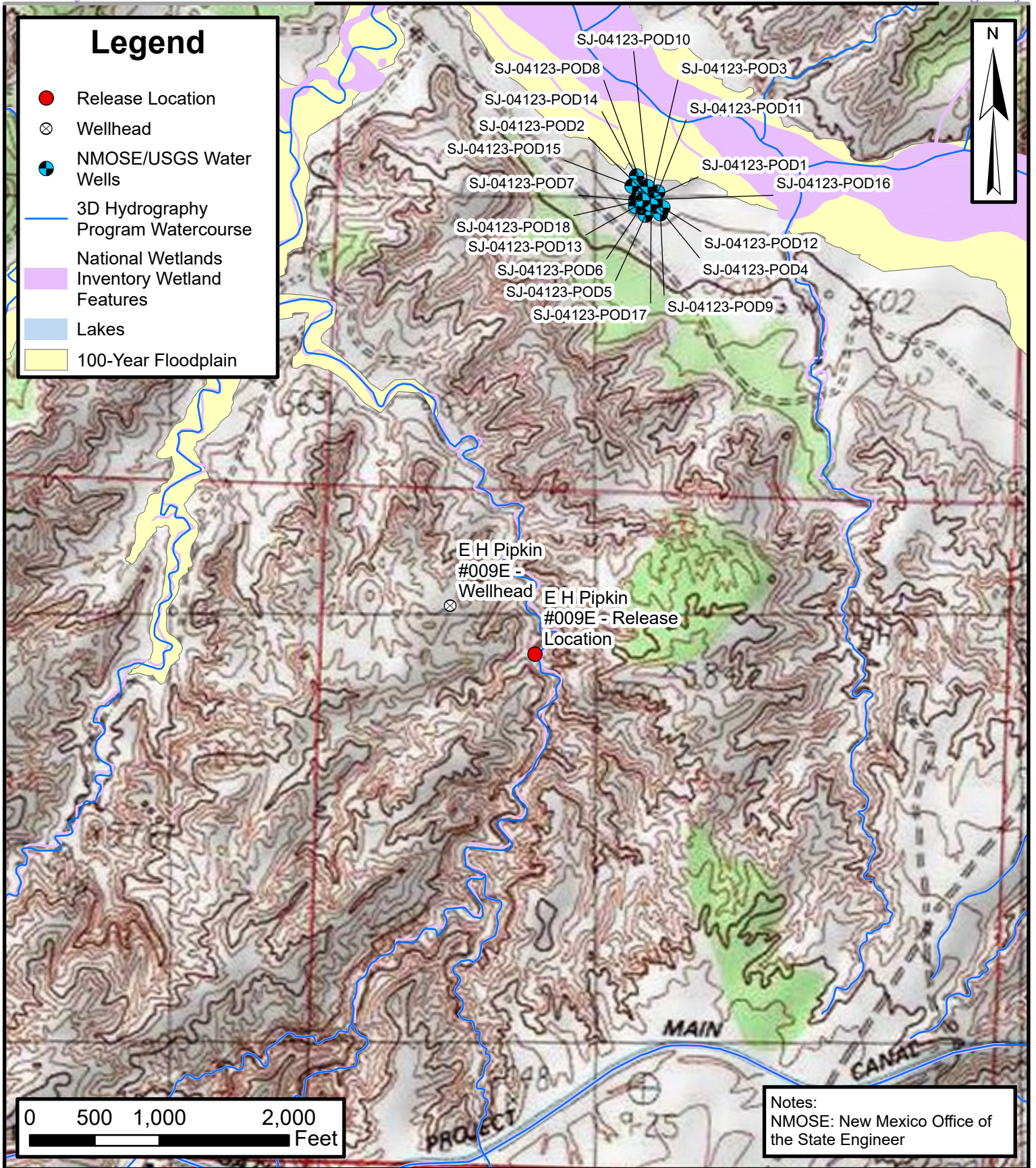
Attachments:

- Figure 1: Site Location Map
- Table 1: Soil Sample Analytical Results
- Appendix A: NMOSE Points of Diversion Summary
- Appendix B: Laboratory Analytical Reports
- Appendix C: Photographic Log
- Appendix D: Micro-Blaze[®] Product Information



FIGURES








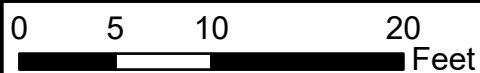
Site Location Map

E H Pipkin #009E
Hilcorp Energy Company
36.62244, -107.97672
San Juan County, New Mexico

FIGURE
1

Legend

-  Release Extent
-  Composite Soil Sample in Compliance with NMOCD Closure Criteria
-  Discrete Soil Samples Exceeding NMOCD Closure Criteria



Notes:
NMOCD: New Mexico Oil Conservation Division



Soil Sample Locations

E H Pipkin #009E
Hilcorp Energy Company
36.62244, -107.97672
San Juan County, New Mexico

FIGURE
2

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TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS E H Pipkin #009E Hilcorp Energy Company San Juan County, New Mexico												
Sample Identification	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCDC Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	100	600
SS01	1/16/2026	0 - 0.25	<0.0250	<0.0250	0.0413	0.505	0.546	<20.0	<25.0	<50.0	<50.0	475
SS01@0.5'	1/16/2026	0.5	<0.0250	0.245	0.453	7.46	8.16	95.5	155	<50.0	251	697
SS02	1/16/2026	0 - 0.25	<0.0250	<0.0250	0.0846	1.02	1.10	51.3	70.9	<50.0	122	238
SS03	1/28/2026	0 - 0.25	21.9	343	50.7	539	955	3,910	3,230	<50.0	7,140	894

Notes:

bgs: Below ground surface
 BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
 mg/kg: Milligrams per kilogram
 NE: Not Established
 NMOCDC: New Mexico Oil Conservation Division
 PID: Photoionization detector
 ppm: Parts per million

GRO: Gasoline Range Organics
 DRO: Diesel Range Organics
 MRO: Motor Oil/Lube Oil Range Organics
 TPH: Total Petroleum Hydrocarbon
 <: Indicates result less than the stated laboratory reporting limit (RL)







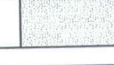
Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release

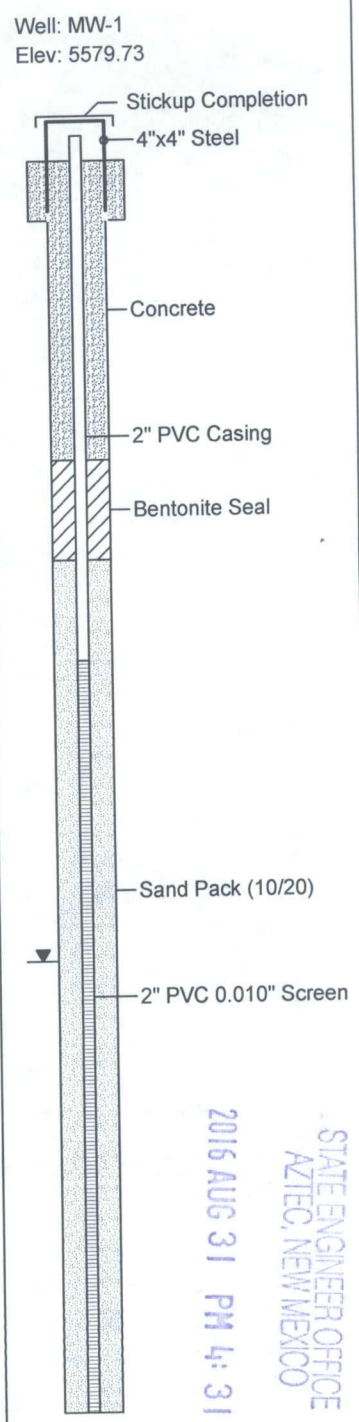


APPENDIX A

NMOSE Points of Diversion Summary

SS-4123 POD1

		Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		MW-1		
ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400			Date Started : 8/20/12 Date Completed : 8/20/12 Hole Diameter : 2.25 Drilling Method : HSA Sampling Method : Split Spoon		Lat. : N36.63216 Long. : W107.97405 Survey By : Enterprise Products Co. Logged By : Tom Long	
Depth in Feet	Surf. Elev. 5577	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5577	SC		Clayey Sand, Brown, Dry, No Odor, No Staining	85.8	85.8
2	5575					
4	5573	SM		Silty Sand, Brown, Fine Grained, Dry, No Odor, No Staining	87.4	87.4
6	5571					
8	5569	SP		Sand, Brown/Tan, Moist, No Odor, No Staining	190	190
10	5567					
12	5565	SP		Sand, Brown, Fine Grained, Wet, Very Little Recovery, Slight Odor	NA	NA
14	5563					
16	5561	CG		Cobble/Gravel, Brown, Wet, No Odor, No Staining	2.4	2.4
18	5559					
20	5557	SP		Sand, Gray, Fine Grained, Wet, Slight Odor, Slight Staining	15.3	15.3
22	5555					
24	5553					
26						



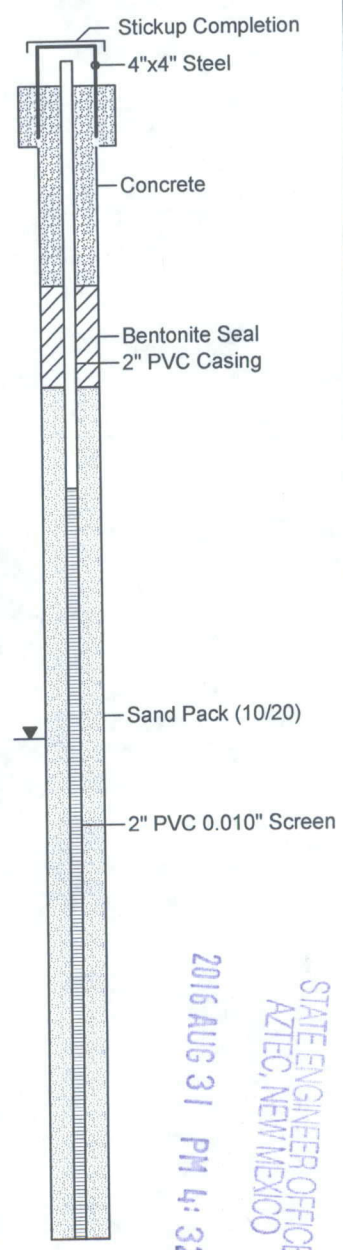
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SS-4123 POD1
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55-4123 POD 2

AES		Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		MW-2						
ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400		Date Started : 8/20/12	Date Completed : 8/20/12	Hole Diameter : 2.25	Drilling Method : HSA	Sampling Method : Split Spoon	Lat. : N36.63228	Long. : W107.97419	Survey By : Enterprise Products Co.	Logged By : Tom Long
Depth in Feet	Surf. Elev. 5577	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)	Well: MW-2 Elev: 5579.39			
0	5577			Sand, Brown, Fine Grained, Moist, No Odor, No Staining			Stickup Completion 4"x4" Steel			
2	5575					93.1	Concrete			
4	5573	SP					Bentonite Seal 2" PVC Casing			
6	5571									
8	5569					108				
10	5567			Sand, Brown, Moist/Wet, No Odor, No Staining						
12	5565	SP					Sand Pack (10/20)			
14	5563						2" PVC 0.010" Screen			
16	5561			Sand, Brown, Medium Grained, Wet, Very Little Recovery, No Odor, No Staining						
18	5559	SP				NA				
20	5557			Cobble/Gravel, Brown, Wet, Slight Odor, No Staining						
22	5555	CG				38.7				
24	5553									
26		SS		Sandstone, Gray, Fine Grained, Wet, Slight Odor, No Staining		16.1				



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SI-4123 POD3

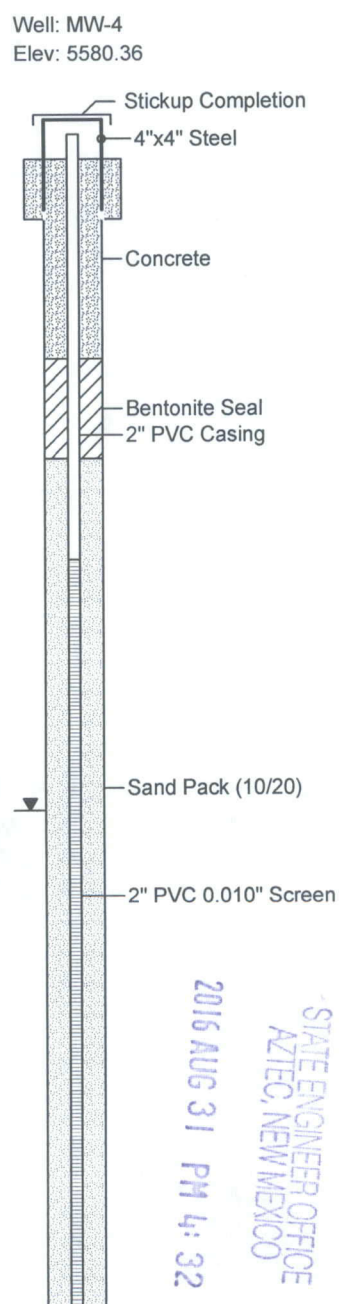
AES		Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		MW-3						
ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400		Date Started : 8/21/12	Date Completed : 8/21/12	Hole Diameter : 2.25	Drilling Method : HSA	Sampling Method : Split Spoon	Lat. : N36.63230	Long. : W107.97403	Survey By : Enterprise Products Co.	Logged By : Tom Long
Depth in Feet	Surf. Elev. 5577	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)	Well: MW-3 Elev: 5579.52			
0	5577	SP		Sand, Brown, Fine Grained, Dry, No Odor, No Staining	5.6		<p>Stickup Completion 4"x4" Steel Concrete Bentonite Seal 2" PVC Casing Sand Pack (10/20) 2" PVC 0.010" Screen</p> <p>2016 AUG 31 PM 4: 32 STATE ENGINEER OFFICE AZTEC, NEW MEXICO</p>			
2	5575									
4	5573									
6	5571	SP		Sand, Brown, Fine Grained, Wet, No Odor, No Staining	2.8					
8	5569									
10	5567	SP		Sand, Brown, Fine Grained, Wet, No Odor, No Staining	2.9					
12	5565									
14	5563	SP		Sand, Gray, Fine to Medium Grained, Wet, No Odor, No Staining	0.8					
16	5561									
18	5559	SP		Sand, Gray, Fine to Coarse Grained, Some Gravel, Wet, No Odor, No Staining	2.1					
20	5557									
22	5555	SS		Sandstone, Gray, Fine Grained, Wet, No Odor, No Staining	2.3					
24	5553									
26										

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SI-4123 POD4

AES		Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		MW-4		
ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400				Date Started : 8/21/12 Date Completed : 8/21/12 Hole Diameter : 2.25 Drilling Method : HSA Sampling Method : Split Spoon		
				Lat. : N36.63230 Long. : W107.97403 Survey By : Enterprise Products Co. Logged By : Tom Long		
Depth in Feet	Surf. Elev. 5578	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5578			Interbedded Sand and Clay, Brown, Fine Grained, Dry, No Odor, No Staining		
2	5576	SC			22.1	
4	5574					
6	5572	SP		Sand, Brown, Fine Grained, Dry, No Odor, No Staining		
8	5570				54.8	
10	5568			Sand, Brown, Fine Grained, Wet, No Odor, No Staining		
12	5566	SP				
14	5564				58.2	
16	5562	SP		Sand, Brown, Fine Grained, Wet, No Odor, No Staining, Very Little Recovery		
18	5560				NA	
20	5558			No Recovery		
22	5556	SP				
24	5554				NA	
26		SS		Sandstone, Gray, Fine Grained, Wet, No Odor, No Staining	3.6	









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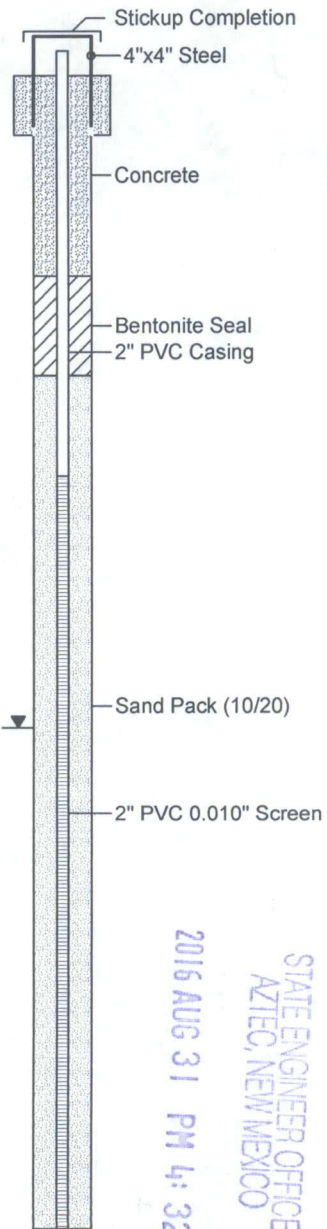
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 <p>Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401</p>	<h1 style="margin:0;">MW-5</h1>
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<p>ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400</p>	<p>Date Started : 8/23/12 Date Completed : 8/23/12 Hole Diameter : 2.25 Drilling Method : HSA Sampling Method : Split Spoon</p>	<p>Lat. : N36.63182 Long. : W107.97417 Survey By : Enterprise Products Co. Logged By : Tom Long</p>
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Depth in Feet	Surf. Elev. 5581	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5581			Interbedded Sand and Clay, Brown, Fine Grained, Dry, No Odor, No Staining		
2	5579	SC			0.4	
4	5577					
6	5575	SC		Clayey Sand, Brown, Fine Grained, Dry, No Odor, No Staining	0.5	
8	5573					
10	5571			Sand, Brown, Fine Grained, Wet, No Odor, No Staining		
12	5569	SP			0.9	
14	5567					
16	5565	SC		Clayey Sand, Brown, Fine Grained, Wet, No Odor, No Staining	0.7	
18	5563					
20	5561			Sand, Brown, Fine to Coarse Grained, Wet, Some Gravel, No Odor, No Staining		
22	5559	SP			0.6	
24	5557					
26		SS		Sandstone, Gray, Fine Grained, Wet, No Odor, No Staining	0.8	

Well: MW-5
Elev: 5583.53



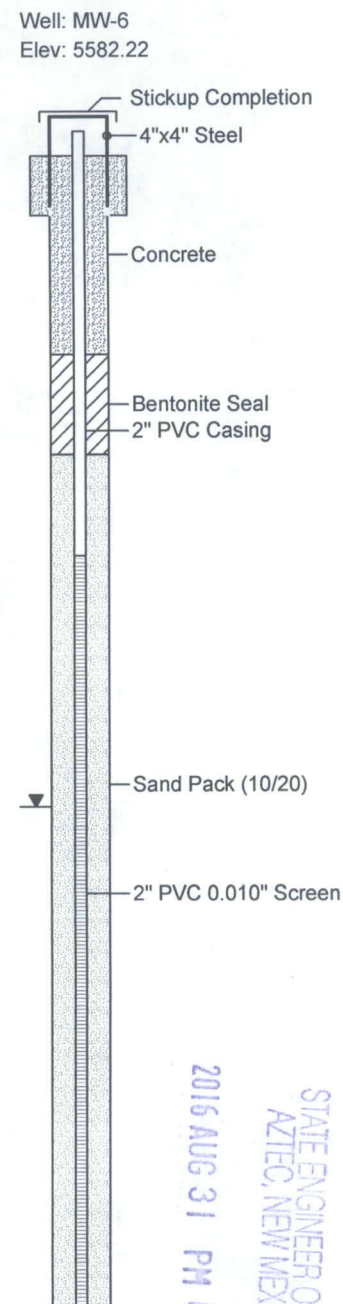
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55-4123 POD6

AES		Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		MW-6		
ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400				Date Started : 8/23/12 Date Completed : 8/23/12 Hole Diameter : 2.25 Drilling Method : HSA Sampling Method : Split Spoon		
				Lat. : N36.63201 Long. : W107.97427 Survey By : Enterprise Products Co. Logged By : Tom Long		
Depth in Feet	Surf. Elev. 5580	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5580	SM		Silty Sand, Brown, Fine Grained, Dry, No Odor, No Staining	0.3	0.3
2	5578					
4	5576	SP		Sand, Brown, Fine Grained, Dry, No Odor, No Staining	0.5	0.5
6	5574					
8	5572	SP		Sand, Brown, Fine Grained, Wet, No Odor, No Staining	0.6	0.6
10	5570					
12	5568	SP		Sand, Brown, Fine Grained, Some Clay, Wet, Slight Odor, Slight Staining	3.0	3.0
14	5566					
16	5564	SP		Sand, Brown, Fine to Coarse Grained, Some Gravel, Very Little Recovery, No Staining	NA	NA
18	5562					
20	5560	SS		Sandstone, Gray, Fine Grained, Wet, No Odor, No Staining	1.9	1.9
22	5558					
24	5556					
26						



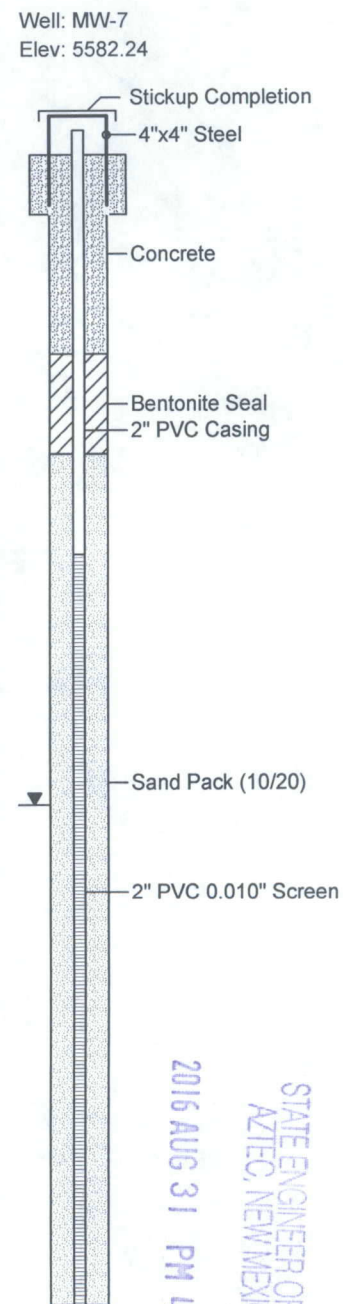
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AES		Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		MW-7		
ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400			Date Started : 8/23/12	Date Completed : 8/23/12	Lat. : N36.632122	
			Hole Diameter : 2.25	Drilling Method : HSA	Long. : W107.97444	
			Sampling Method : Split Spoon	Survey By : Enterprise Products Co.	Logged By : Tom Long	
Depth in Feet	Surf. Elev. 5579	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5579	SM		Silty Sand, Brown, Fine Grained, Dry, No Odor, No Staining	0.5	
2	5577					
4	5575	SC		Clayey Sand, Brown, Moist, No Odor, No Staining	0.6	
6	5573					
8	5571	SP		Sand, Brown, Fine Grained, Moist, No Odor, No Staining	0.5	
10	5569					
12	5567	SP		Sand, Brown, Fine Grained, Some Clay, Wet, Slight Odor, Slight Staining	0.7	
14	5565					
16	5563	SP		Sand, Brown, Fine to Coarse Grained, Some Gravel, Wet, No Odor, No Staining	0.5	
18	5561					
20	5559	SS		Sandstone, Gray, Fine Grained, Wet, No Odor, No Staining	0.8	
22	5557					
24	5555					
26						




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AZTEC, NEW MEXICO

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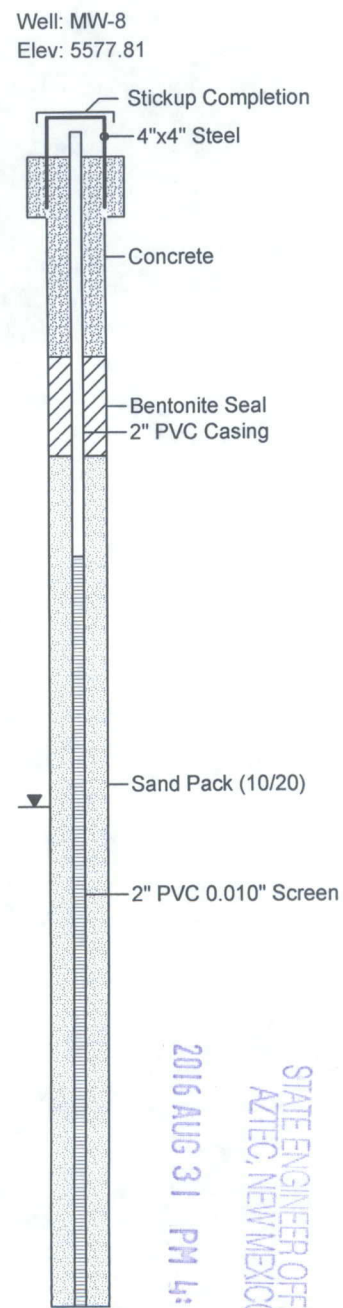
11-05-2012 R:\Animas 2000\2012 Projects\Enterprise\Lateral 6C\Soil Boring Logs\GW Investigation\MW-7.bor

55-4123 POD 8

	Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401	<h1 style="margin: 0;">MW-8</h1>
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ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400	Date Started : 8/21/12 Date Completed : 8/21/12 Hole Diameter : 2.25 Drilling Method : HSA Sampling Method : Split Spoon	Lat. : N36.63245 Long. : W107.97430 Survey By : Enterprise Products Co. Logged By : Tom Long
---	--	---

Depth in Feet	Surf. Elev. 5576	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5576			Sand, Brown, Fine Grained, Dry, No Odor, No Staining		
2	5574	SP			82.8	
4	5572					
6	5570	SP		Sand, Brown, Fine Grained, Dry, No Odor, No Staining		
8	5568				219	
10	5566			Sand, Brown, Fine Grained, Wet, Slight Odor, No Staining		
12	5564	SP			144	
14	5562					
16	5560	SP		Sand, Gray, Fine to Medium Grained, Wet, Slight Odor, No Staining		
18	5558				147	
20	5556			Sand, Gray, Fine to Medium Grained, Some Gravel, Wet, Slight Odor, No Staining		
22	5554	SP			87.3	
24	5552					
26		SS		Sandstone, Gray, Fine Grained, Wet, Slight Odor, No Staining	16.9	







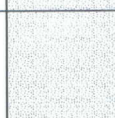
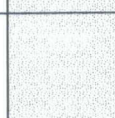

STATE ENGINEER OFFICE
 AZTEC, NEW MEXICO
 2016 AUG 31 PM 4:32

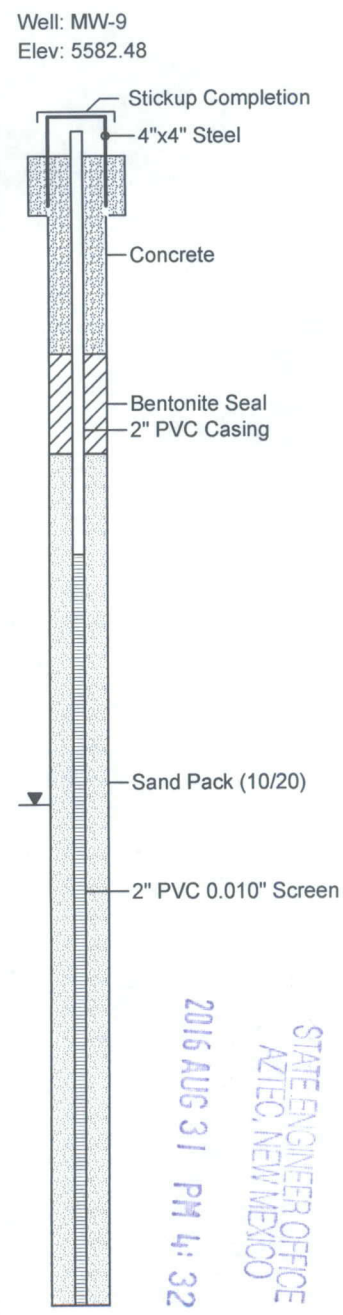
55-4123 POD 8
 28N-11W-26.32

11-05-2012 R:\Animas 2000\2012 Projects\Enterprise\Lateral 6C\Soil Boring Logs\GW Investigation\MW-8.bor

SS-4123 POD9

 Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401	MW-9	
	ENTERPRISE PRODUCTS COMPANY LATERAL 6C PIPELINE GW INVESTIGATION SAN JUAN COUNTY, NEW MEXICO NE1/4 SW1/4, SEC. 26, T28N, R11W N36.63202, W107.97400	Date Started : 8/23/12 Date Completed : 8/23/12 Hole Diameter : 2.25 Drilling Method : HSA Sampling Method : Split Spoon


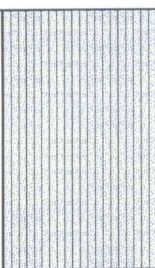




Depth in Feet	Surf. Elev. 5580	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5580			Sand, Brown, Fine Grained, Dry, No Odor, No Staining		
2	5578	SP			0.3	
4	5576					
6	5574			Silty Sand, Brown, Fine Grained, Dry, No Odor, No Staining		
8	5572	SM			0.3	
10	5570					
12	5568	SP		Sand, Brown, Fine Grained, Moist, No Odor, No Staining		
14	5566				0.4	
16	5564					
18	5562	SP		Sand, Gray, Fine to Medium Grained, Wet, No Odor, No Staining		
20	5560				0.2	
22	5558	SP		Sand, Gray, Some Gravel, Wet, No Odor, No Staining		
24	5556				0.1	
26		SS		Sandstone, Gray, Fine Grained, Wet, No Odor, No Staining		



11-05-2012 R:\Animas 2000\2012 Projects\Enterprise\Lateral 6C\Soil Boring Logs\GW Investigation\MW-9.bor

SS-4123 POD9
28N-11W-26.32

SI-4123 P0010

 Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401		LOG OF : MW-10				
ENTERPRISE FIELD SERVICES, LLC LATERAL 6C SEPT. 2011 PIPELINE RELEASE NE1/4 SW1/4 SEC. 26, T28N, R11W SAN JUAN COUNTY, NEW MEXICO N36.63202, W107.97400		Date Started : 10/16/13 Date Completed : 10/16/13 Hole Diameter : 2.35 in. Drilling Method : GeoProbe Sampling Method : Continuous	Latitude : To Be Surveyed Longitude : To Be Surveyed Survey By : Logged By : H. Woods			
Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	Well: MW-10 Elev.: TBS
0				Silty Sand, Brown, Moist, Very Fine to Fine Grained, No Staining, No Odor	0.2	Stick-Up Cover
2		SM				Concrete
4				Poorly Graded Sand with Silt, Brown, Dry to Moist, Fine to Medium Grained, No Staining, No Odor	1.7	Bentonite Seal
6		SP				1" PVC Casing
8						
10					23.8	
12		SP		Poorly Graded Sand, Brown, Moist, Fine to Medium Grained, No Staining, Moderate to Heavy Odor		Sand Pack (20/40)
14		SC		Clayey Sand, Brown to Black, Moist to Wet at 14 feet, Moderate to Heavy Staining, Heavy Odor to 14.5 feet	786	1" PVC 0.010" with Pre-Pack Screen
16		SC		Clayey Sand, Brown to Gray, Wet, Slight to No Staining, Slight to No Odor		
18						
20						

11-20-2013 R:\Animas-2000\Dropbox\2013 Projects\Enterprise\Lateral 6C\Soil Boring Logs\MW-10.bor

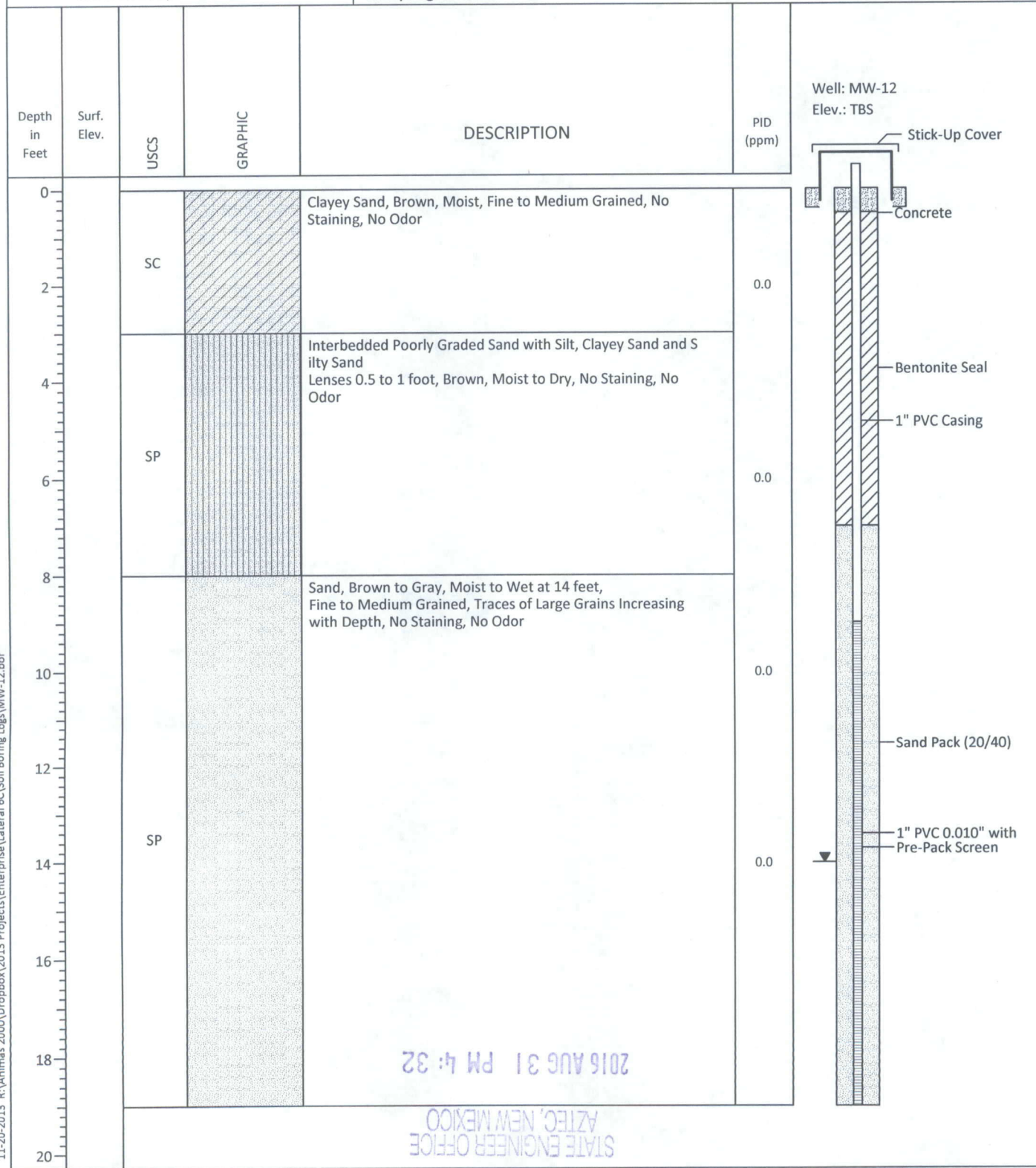
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 AZI/EC, NEW MEXICO
 2016 AUG 31 PM 4: 32

SI-4123 P0010
28N-11W-26.32

SS-4123 PDD 12

	Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401	<h2 style="margin:0;">LOG OF : MW-12</h2>
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ENTERPRISE FIELD SERVICES, LLC LATERAL 6C SEPT. 2011 PIPELINE RELEASE NE1/4 SW1/4 SEC. 26, T28N, R11W SAN JUAN COUNTY, NEW MEXICO N36.63202, W107.97400	Date Started : 10/16/13 Date Completed : 10/16/13 Hole Diameter : 2.35 in. Drilling Method : GeoProbe Sampling Method : Continuous	Latitude : To Be Surveyed Longitude : To Be Surveyed Survey By : Logged By : H. Woods
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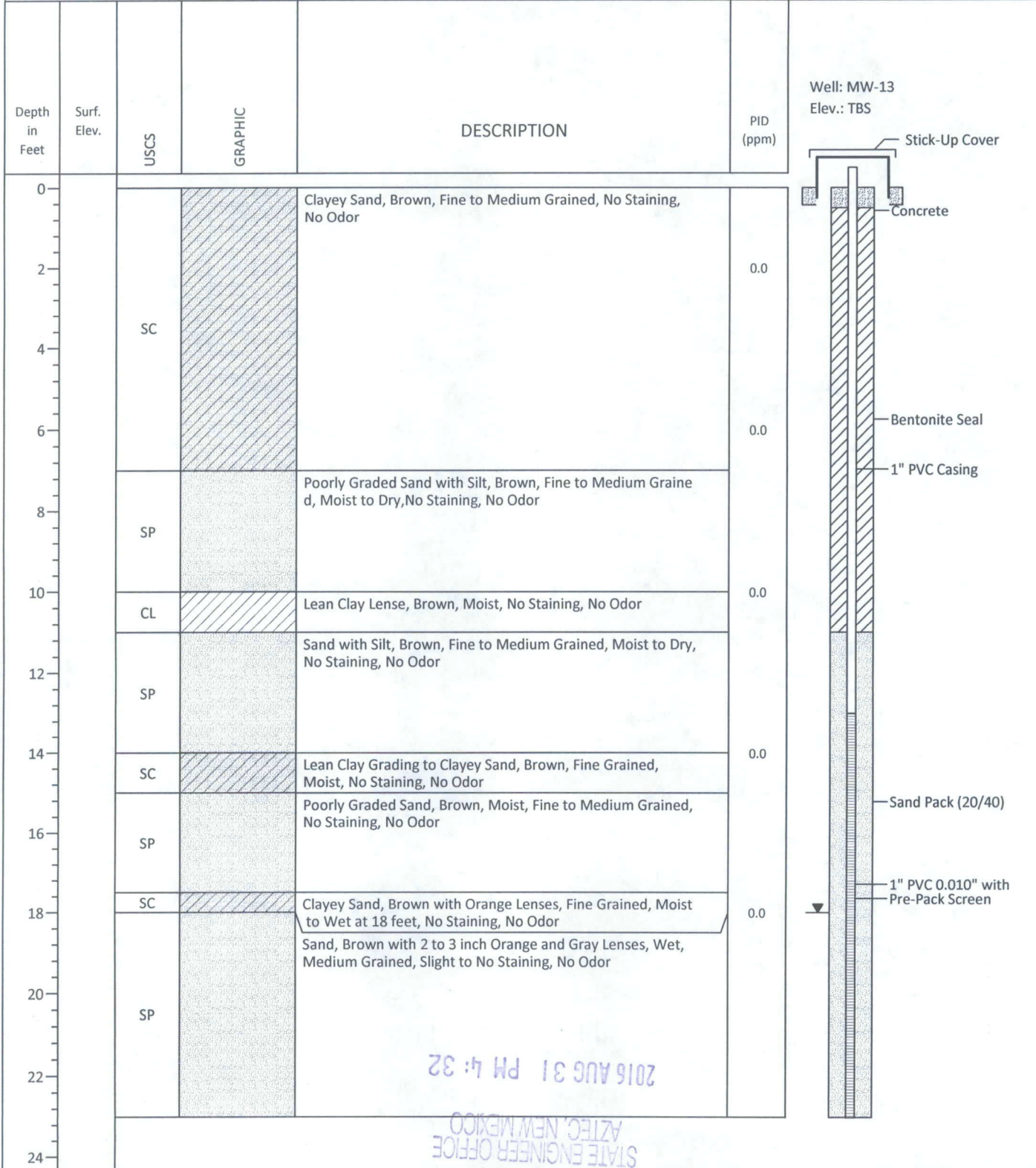
2016 AUG 31 PM 4: 32
STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

SI-4123 PDD 12
28N-11W-26.32

SS-4123 POD13

	Animas Environmental Services, LLC. 624 East Comanche Farmington, NM 87401	<h2 style="margin:0;">LOG OF : MW-13</h2>
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ENTERPRISE FIELD SERVICES, LLC LATERAL 6C SEPT. 2011 PIPELINE RELEASE NE1/4 SW1/4 SEC. 26, T28N, R11W SAN JUAN COUNTY, NEW MEXICO N36.63202, W107.97400	Date Started : 10/16/13 Date Completed : 10/16/13 Hole Diameter : 2.35 in. Drilling Method : GeoProbe Sampling Method : Continuous	Latitude : To Be Surveyed Longitude : To Be Surveyed Survey By : Logged By : H. Woods
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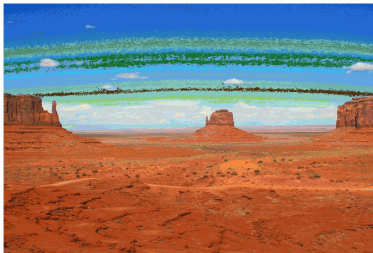
SS-4123 POD13
28N-11W-26.32



APPENDIX B

Laboratory Analytical Reports

Report to:
Kate Kaufman



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: EH Pipkin #9E

Work Order: E601124

Job Number: 17051-0002

Received: 1/16/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/20/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 1/20/26

Kate Kaufman
PO Box 61529
Houston, TX 77208

Project Name: EH Pipkin #9E
Workorder: E601124
Date Received: 1/16/2026 10:25:00AM

Kate Kaufman,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/16/2026 10:25:00AM, under the Project Name: EH Pipkin #9E.

The analytical test results summarized in this report with the Project Name: EH Pipkin #9E apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Chain of Custody etc.	13

Sample Summary

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 01/20/26 15:50
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01	E601124-01A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
SS02	E601124-02A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.
SS01 @ 0.5'	E601124-03A	Soil	01/16/26	01/16/26	Glass Jar, 4 oz.



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/20/2026 3:50:44PM
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SS01

E601124-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2603152	
Benzene	ND	0.0250	1	01/16/26	01/18/26	
Ethylbenzene	0.0413	0.0250	1	01/16/26	01/18/26	
Toluene	ND	0.0250	1	01/16/26	01/18/26	
o-Xylene	0.129	0.0250	1	01/16/26	01/18/26	
p,m-Xylene	0.376	0.0500	1	01/16/26	01/18/26	
Total Xylenes	0.505	0.0250	1	01/16/26	01/18/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		97.5 %	70-130	01/16/26	01/18/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2603152	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/16/26	01/18/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		94.7 %	70-130	01/16/26	01/18/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM		Batch: 2604003	
Diesel Range Organics (C10-C28)	ND	25.0	1	01/19/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/19/26	01/20/26	
<i>Surrogate: n-Nonane</i>						
		91.7 %	61-141	01/19/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2603144	
Chloride	475	20.0	1	01/16/26	01/17/26	



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/20/2026 3:50:44PM
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SS02

E601124-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2603152
Benzene	ND	0.0250	1	01/16/26	01/18/26	
Ethylbenzene	0.0846	0.0250	1	01/16/26	01/18/26	
Toluene	ND	0.0250	1	01/16/26	01/18/26	
o-Xylene	0.260	0.0250	1	01/16/26	01/18/26	
p,m-Xylene	0.761	0.0500	1	01/16/26	01/18/26	
Total Xylenes	1.02	0.0250	1	01/16/26	01/18/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		97.6 %	70-130	01/16/26	01/18/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2603152
Gasoline Range Organics (C6-C10)	51.3	20.0	1	01/16/26	01/18/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		108 %	70-130	01/16/26	01/18/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: HM		Batch: 2604003
Diesel Range Organics (C10-C28)	70.9	25.0	1	01/19/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/19/26	01/20/26	
<i>Surrogate: n-Nonane</i>						
		98.7 %	61-141	01/19/26	01/20/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2603144
Chloride	238	20.0	1	01/16/26	01/17/26	



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/20/2026 3:50:44PM
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SS01 @ 0.5'

E601124-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2603152
Benzene	ND	0.0250	1	01/16/26	01/18/26	
Ethylbenzene	0.453	0.0250	1	01/16/26	01/18/26	
Toluene	0.245	0.0250	1	01/16/26	01/18/26	
o-Xylene	1.71	0.0250	1	01/16/26	01/18/26	
p,m-Xylene	5.74	0.0500	1	01/16/26	01/18/26	
Total Xylenes	7.46	0.0250	1	01/16/26	01/18/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		102 %	70-130	01/16/26	01/18/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2603152
Gasoline Range Organics (C6-C10)	95.5	20.0	1	01/16/26	01/18/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		108 %	70-130	01/16/26	01/18/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2604003
Diesel Range Organics (C10-C28)	155	25.0	1	01/19/26	01/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/19/26	01/20/26	
<i>Surrogate: n-Nonane</i>		106 %	61-141	01/19/26	01/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2603144
Chloride	697	40.0	2	01/16/26	01/17/26	



QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/20/2026 3:50:44PM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2603152-BLK1)

Prepared: 01/16/26 Analyzed: 01/17/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.1	70-130			

LCS (2603152-BS1)

Prepared: 01/16/26 Analyzed: 01/17/26

Benzene	4.75	0.0250	5.00		95.0	70-130			
Ethylbenzene	4.65	0.0250	5.00		92.9	70-130			
Toluene	4.79	0.0250	5.00		95.8	70-130			
o-Xylene	4.75	0.0250	5.00		95.1	70-130			
p,m-Xylene	9.44	0.0500	10.0		94.4	70-130			
Total Xylenes	14.2	0.0250	15.0		94.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.43		8.00		92.9	70-130			

Matrix Spike (2603152-MS1)

Source: E601117-05

Prepared: 01/16/26 Analyzed: 01/18/26

Benzene	4.64	0.0250	5.00	ND	92.8	70-130			
Ethylbenzene	4.55	0.0250	5.00	ND	91.0	70-130			
Toluene	4.68	0.0250	5.00	ND	93.7	70-130			
o-Xylene	4.64	0.0250	5.00	ND	92.9	70-130			
p,m-Xylene	9.24	0.0500	10.0	ND	92.4	70-130			
Total Xylenes	13.9	0.0250	15.0	ND	92.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.56		8.00		94.4	70-130			

Matrix Spike Dup (2603152-MSD1)

Source: E601117-05

Prepared: 01/16/26 Analyzed: 01/18/26

Benzene	4.65	0.0250	5.00	ND	93.0	70-130	0.202	27	
Ethylbenzene	4.57	0.0250	5.00	ND	91.4	70-130	0.522	26	
Toluene	4.69	0.0250	5.00	ND	93.8	70-130	0.126	20	
o-Xylene	4.66	0.0250	5.00	ND	93.2	70-130	0.364	25	
p,m-Xylene	9.28	0.0500	10.0	ND	92.8	70-130	0.489	23	
Total Xylenes	13.9	0.0250	15.0	ND	93.0	70-130	0.447	26	
Surrogate: 4-Bromochlorobenzene-PID	7.51		8.00		93.8	70-130			



QC Summary Data

Hilcorp Energy Co	Project Name: EH Pipkin #9E	Reported: 1/20/2026 3:50:44PM
PO Box 61529	Project Number: 17051-0002	
Houston TX, 77208	Project Manager: Kate Kaufman	

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2603152-BLK1)

Prepared: 01/16/26 Analyzed: 01/17/26

Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.48		8.00		93.5	70-130		

LCS (2603152-BS2)

Prepared: 01/16/26 Analyzed: 01/17/26

Gasoline Range Organics (C6-C10)	47.6	20.0	50.0		95.3	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.36		8.00		92.0	70-130		

Matrix Spike (2603152-MS2)

Source: E601117-05

Prepared: 01/16/26 Analyzed: 01/18/26

Gasoline Range Organics (C6-C10)	49.0	20.0	50.0	ND	98.1	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.19		8.00		89.9	70-130		

Matrix Spike Dup (2603152-MSD2)

Source: E601117-05

Prepared: 01/16/26 Analyzed: 01/18/26

Gasoline Range Organics (C6-C10)	49.9	20.0	50.0	ND	99.8	70-130	1.79	20
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.35		8.00		91.9	70-130		



QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/20/2026 3:50:44PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: HM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2604003-BLK1)

Prepared: 01/19/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	43.8		50.0		87.5	61-141			

LCS (2604003-BS1)

Prepared: 01/19/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	221	25.0	250		88.5	66-144			
Surrogate: n-Nonane	45.4		50.0		90.9	61-141			

Matrix Spike (2604003-MS1)

Source: E601150-01

Prepared: 01/19/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	221	25.0	250	ND	88.5	56-156			
Surrogate: n-Nonane	45.0		50.0		90.0	61-141			

Matrix Spike Dup (2604003-MSD1)

Source: E601150-01

Prepared: 01/19/26 Analyzed: 01/20/26

Diesel Range Organics (C10-C28)	222	25.0	250	ND	88.7	56-156	0.225	20	
Surrogate: n-Nonane	44.9		50.0		89.9	61-141			



QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/20/2026 3:50:44PM
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Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2603144-BLK1)

Prepared: 01/16/26 Analyzed: 01/16/26

Chloride ND 20.0

LCS (2603144-BS1)

Prepared: 01/16/26 Analyzed: 01/16/26

Chloride 258 20.0 250 103 90-110

Matrix Spike (2603144-MS1)

Source: E601116-06

Prepared: 01/16/26 Analyzed: 01/16/26

Chloride 328 20.0 250 70.3 103 80-120

Matrix Spike Dup (2603144-MSD1)

Source: E601116-06

Prepared: 01/16/26 Analyzed: 01/16/26

Chloride 330 20.0 250 70.3 104 80-120 0.728 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Hilcorp Energy Co	Project Name:	EH Pipkin #9E	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Kate Kaufman	01/20/26 15:50

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

Released to Imaging: 3/18/2026 8:32:06 AM

Received by OCD: 3/16/2026 1:56:01 PM

Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Hilcorp Energy Company				Company: Same as client				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project Name: EH Pipkin #9E				Address:				EL001124		17057-0002						x			
Project Manager: Kate Kaufman				City, State, Zip:															
Address: 1111 Travis St				Phone:															
City, State, Zip: Houston, TX				Email:															
Phone:				Miscellaneous: cc shyde@ensolum.com															
Email: kkaufman@hilcorp.com				CC: GSwanson@ensolum.com															

Sample Information										Analysis and Method								EPA Program			Remarks
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ.1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA				
															Compliance	Y	or	N			
0847	1/16/26	Soil	1x-4oz	SS01		1	X	X	X		X							2.7			
0852				SS02		2												3.4			
0903	x	x	x	SS01 @ 0.5'		3	x	x	x		x							3.6			

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: *[Signature]*

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days. Lab Use Only Received on ice: <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N T1 _____ T2 _____ T3 _____ AVG Temp °C _____
<i>[Signature]</i>	1/16/26	1022	<i>Keith Mar</i>	1-16-26	1025	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA _____

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Page 13 of 14

Page 37 of 44



Envirotech Analytical Laboratory

Printed: 1/16/2026 10:39:14AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Hilcorp Energy Co	Date Received: 01/16/26 10:25	Work Order ID: E601124
Phone: 505-599-3400	Date Logged In: 01/16/26 10:37	Logged In By: Caitlin Mars
Email: kkaufman@hilcorp.com	Due Date: 01/20/26 17:00 (2 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Grace S.

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Kate Kaufman



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: EH Pipkin #9E

Work Order: E601259

Job Number: 17051-0002

Received: 1/28/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/30/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



Date Reported: 1/30/26

Kate Kaufman
PO Box 61529
Houston, TX 77208

Project Name: EH Pipkin #9E
Workorder: E601259
Date Received: 1/28/2026 12:01:00PM

Kate Kaufman,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/28/2026 12:01:00PM, under the Project Name: EH Pipkin #9E.

The analytical test results summarized in this report with the Project Name: EH Pipkin #9E apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 01/30/26 13:48
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS03	E601259-01A	Soil	01/28/26	01/28/26	Glass Jar, 2 oz.



Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/30/2026 1:48:11PM
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SS03

E601259-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2605088
Benzene	21.9	1.25	50	01/28/26	01/29/26	
Ethylbenzene	50.7	1.25	50	01/28/26	01/29/26	
Toluene	343	1.25	50	01/28/26	01/29/26	
o-Xylene	102	1.25	50	01/28/26	01/29/26	
p,m-Xylene	437	2.50	50	01/28/26	01/29/26	
Total Xylenes	539	1.25	50	01/28/26	01/29/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	01/28/26	01/29/26	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2605088
Gasoline Range Organics (C6-C10)	3910	1000	50	01/28/26	01/29/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.5 %	70-130	01/28/26	01/29/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: KH		Batch: 2605093
Diesel Range Organics (C10-C28)	3230	25.0	1	01/29/26	01/30/26	T9
Oil Range Organics (C28-C36)	ND	50.0	1	01/29/26	01/30/26	
<i>Surrogate: n-Nonane</i>		3140 %	61-141	01/29/26	01/30/26	S5
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: DT		Batch: 2605075
Chloride	894	20.0	1	01/28/26	01/29/26	



QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/30/2026 1:48:11PM
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Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2605088-BLK1)

Prepared: 01/28/26 Analyzed: 01/29/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.13		8.00		102	70-130			

LCS (2605088-BS1)

Prepared: 01/28/26 Analyzed: 01/29/26

Benzene	5.27	0.0250	5.00		105	70-130			
Ethylbenzene	5.06	0.0250	5.00		101	70-130			
Toluene	5.19	0.0250	5.00		104	70-130			
o-Xylene	5.11	0.0250	5.00		102	70-130			
p,m-Xylene	10.3	0.0500	10.0		103	70-130			
Total Xylenes	15.5	0.0250	15.0		103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.30		8.00		104	70-130			

Matrix Spike (2605088-MS1)

Source: E601259-01

Prepared: 01/28/26 Analyzed: 01/29/26

Benzene	287	1.25	250	21.9	106	70-130			
Ethylbenzene	298	1.25	250	50.7	99.1	70-130			
Toluene	544	1.25	250	343	80.4	70-130			
o-Xylene	342	1.25	250	102	96.0	70-130			
p,m-Xylene	868	2.50	500	437	86.2	70-130			
Total Xylenes	1210	1.25	750	539	89.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	423		400		106	70-130			

Matrix Spike Dup (2605088-MSD1)

Source: E601259-01

Prepared: 01/28/26 Analyzed: 01/29/26

Benzene	308	1.25	250	21.9	114	70-130	6.87	27	
Ethylbenzene	325	1.25	250	50.7	110	70-130	8.41	26	
Toluene	649	1.25	250	343	122	70-130	17.5	20	
o-Xylene	382	1.25	250	102	112	70-130	10.9	25	
p,m-Xylene	1000	2.50	500	437	113	70-130	14.2	23	
Total Xylenes	1380	1.25	750	539	112	70-130	13.3	26	
Surrogate: 4-Bromochlorobenzene-PID	424		400		106	70-130			



QC Summary Data

Hilcorp Energy Co	Project Name: EH Pipkin #9E	Reported: 1/30/2026 1:48:11PM
PO Box 61529	Project Number: 17051-0002	
Houston TX, 77208	Project Manager: Kate Kaufman	

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2605088-BLK1)

Prepared: 01/28/26 Analyzed: 01/29/26

Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.30		8.00		91.2	70-130		

LCS (2605088-BS2)

Prepared: 01/28/26 Analyzed: 01/29/26

Gasoline Range Organics (C6-C10)	60.2	20.0	50.0		120	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.38		8.00		92.2	70-130		

Matrix Spike (2605088-MS2)

Source: E601259-01

Prepared: 01/28/26 Analyzed: 01/29/26

Gasoline Range Organics (C6-C10)	6660	1000	2500	3910	110	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	375		400		93.6	70-130		

Matrix Spike Dup (2605088-MSD2)

Source: E601259-01

Prepared: 01/28/26 Analyzed: 01/29/26

Gasoline Range Organics (C6-C10)	6400	1000	2500	3910	99.5	70-130	3.99	20
Surrogate: 1-Chloro-4-fluorobenzene-FID	374		400		93.6	70-130		



QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: EH Pipkin #9E Project Number: 17051-0002 Project Manager: Kate Kaufman	Reported: 1/30/2026 1:48:11PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2605093-BLK1)

Prepared: 01/29/26 Analyzed: 01/29/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n</i> -Nonane	47.2		50.0		94.3	61-141			

LCS (2605093-BS1)

Prepared: 01/29/26 Analyzed: 01/29/26

Diesel Range Organics (C10-C28)	242	25.0	250		96.9	66-144			
Surrogate: <i>n</i> -Nonane	47.7		50.0		95.5	61-141			

Matrix Spike (2605093-MS1)

Source: E601260-01

Prepared: 01/29/26 Analyzed: 01/29/26

Diesel Range Organics (C10-C28)	275	25.0	250	25.2	100	56-156			
Surrogate: <i>n</i> -Nonane	51.0		50.0		102	61-141			

Matrix Spike Dup (2605093-MSD1)

Source: E601260-01

Prepared: 01/29/26 Analyzed: 01/29/26

Diesel Range Organics (C10-C28)	282	25.0	250	25.2	103	56-156	2.31	20	
Surrogate: <i>n</i> -Nonane	52.5		50.0		105	61-141			



QC Summary Data

Hilcorp Energy Co	Project Name: EH Pipkin #9E	Reported: 1/30/2026 1:48:11PM
PO Box 61529	Project Number: 17051-0002	
Houston TX, 77208	Project Manager: Kate Kaufman	

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2605075-BLK1)

Prepared: 01/28/26 Analyzed: 01/28/26

Chloride ND 20.0

LCS (2605075-BS1)

Prepared: 01/28/26 Analyzed: 01/28/26

Chloride 253 20.0 250 101 90-110

Matrix Spike (2605075-MS1)

Source: E601243-05

Prepared: 01/28/26 Analyzed: 01/28/26

Chloride 768 200 250 542 90.5 80-120

Matrix Spike Dup (2605075-MSD1)

Source: E601243-05

Prepared: 01/28/26 Analyzed: 01/28/26

Chloride 795 200 250 542 101 80-120 3.42 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Hilcorp Energy Co	Project Name:	EH Pipkin #9E	
PO Box 61529	Project Number:	17051-0002	Reported:
Houston TX, 77208	Project Manager:	Kate Kaufman	01/30/26 13:48

S5 Surrogate spike recovery exceeded acceptance limits due to interfering target and/or non-target analytes.

T9 DRO includes undifferentiated early eluting analytes characteristic of GRO.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: <u>HILCORP</u>				Company: _____				Lab WO# <u>EG01259</u>		Job Number <u>17051-0002</u>		1D	2D	3D	Std	NM	CO	UT	TX
Project Name: <u>FT Pipkin #9E</u>				Address: _____												<input checked="" type="checkbox"/>			
Project Manager: <u>Kate Kaufman</u>				City, State, Zip: _____															
Address: _____				Phone: _____															
City, State, Zip: _____				Email: _____															
Phone: _____				Miscellaneous: _____															
Email: <u>kkaufman@hilcorp.com</u>																			
Sample Information										Analysis and Method				EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCO 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
<u>10:45</u>	<u>1/28/26</u>	<u>Soil</u>	<u>1x2oz</u>	<u>5503</u>		<u>1</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>									
Additional Instructions: <u>CC: JHyde@ensalum.com, Reelce, Grace Swanson</u>																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: <u>Grace Swanson</u>																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N											
<u>[Signature]</u>		<u>1/28/26</u>	<u>12:01</u>	<u>Noe Soto</u>		<u>1-28-26</u>	<u>1201</u>												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Sample Matrix: <u>S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other</u> Container Type: <u>g - glass, p - poly/plastic, ag - amber glass, v - VOA</u>																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 1/28/2026 12:11:43PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Hilcorp Energy Co	Date Received: 01/28/26 12:01	Work Order ID: E601259
Phone: 505-599-3400	Date Logged In: 01/28/26 12:06	Logged In By: Noe Soto
Email: kkaufman@hilcorp.com	Due Date: 01/30/26 17:00 (2 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Grace S.

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



APPENDIX C

Photographic Log



Photographic Log
Hilcorp Energy Company
E H Pipkin #009E
San Juan County, New Mexico



Photograph: 1 Date: 1/28/2026
Description: Pipeline crossing wash
View: East

Photograph: 2 Date: 1/28/2026
Description: Repaired initial leak
View: Northeast



Photograph: 3 Date: 1/28/2026
Description: Second leak
View: Direct

Photograph: 4 Date: 1/28/2026
Description: Stained soil and liquids close up
View: Direct



APPENDIX D

Micro-Blaze® Product Information



Micro-Blaze[®]

Emergency Liquid Spill Control

PRODUCT INFORMATION

**REMIEDIATES (LIST NOT EXHAUSTIVE)**

- Acetone
- Acrylonitrile
- AFFF Waste
- Anti-Freeze
- Aviation Fuels
- Benzene & Benzene Compounds
- Crude Oil
- Diesel Fuel
- Dimethylformamide
- Fats
- Gasoline
- Grease
- Glycols
- Hydrocarbon Waste
- Kerosene
- Methanol
- Methyl Tertiary Butyl Ether (MTBE)
- Motor Oil
- Odor
- Organic Chemical Waste
- Organic Waste
- Paint Sludge
- Pipeline Condensation
- Polyurethane Resin Waste
- Sludge
- Toluene

Micro-Blaze®

Emergency Liquid Spill Control

Micro-Blaze® Emergency Liquid Spill Control is a safe, non-toxic, microbial formulation used for the bioremediation of hydrocarbons and other organic compounds. It breaks down, degrades, and digests organic waste while also suppressing vapors and eliminating flammability. The proprietary combination of wetting agents, nutrients, and microbes makes it an ideal formulation for use on many pollutants found in spills and contaminated sites.

Our microbes are naturally occurring, not genetically engineered, and found in soils and waters all over the earth. These microbes have been carefully researched, tested, and chosen for their affinity to degrade hydrocarbons and other organic waste.

USES

- Clean up hydrocarbon spills/leaks
- Soil bioremediation
- Vapor suppression
- Equipment, tank, and pipeline cleaning

BENEFITS

- Safe and cost-effective method for in-situ bioremediation of contaminated soils and water
- Elimination of vapors and LELs, creating a safe working environment
- Residue and runoff can be safely sent to industrial and municipal WWTPs
- 10-year shelf life and easy to use concentrate make it convenient to maintain on hand for future emergencies or everyday usage
- Listed on EPA NCP List as a bioremediation agent for 30 years*

* This listing does not mean the EPA approves, recommends, licenses, certifies or authorizes the use of Micro-Blaze® Emergency Liquid Spill Control or any other product on an oil discharge. This listing only means that data has been submitted to EPA as required by subpart J of the NCP §300.915.

Product Details

Appearance:

Cream to tan, opaque liquid, perfumed

pH:

7.0 - 8.0

Shelf Life:

10 Years

Storage:

Avoid temperatures over 48°C for long periods of time. Avoid prolonged freezing.

CAUTION: KEEP OUT OF REACH OF CHILDREN.
Do not take internally. Avoid contact with eyes. Wash thoroughly after handling. Avoid breathing mist. Contains surfactants (soaps) which may irritate eyes or respiratory system. Use with adequate ventilation.

APPLICATION

Micro-Blaze® is a liquid concentrate and must be diluted before application.

DILUTION

Dilute with water between a 3% solution (3 parts Micro-Blaze®, 97 parts water) and a 10% solution (10 parts Micro-Blaze®, 90 parts water). Shake well before dilution and before application.

APPLICATION

Spray the diluted Micro-Blaze® directly onto the contamination with as much agitation as possible until the area is completely saturated. You can use any delivery system/sprayer, such as hand-held sprayers, fire extinguishers, power washers, CAFS systems, and water trucks.

For soil remediation, tilling the soil after application will help in achieving optimal results, though it is not required where not feasible.

HOW MUCH MICRO-BLAZE® DO I NEED?

1 gallon of Micro-Blaze® concentrate, after diluted, will treat either of the following:

- 10 gallons of spilled contamination
- 500 – 700 square feet of contaminated surface
- 5 – 7 cubic yards of contaminated soil

Contact a Micro-Blaze® sales representative for any additional application questions:
technical@micro-blaze.com

PRODUCT SIZES & SPECS



1 Gallon Pail

SKU MBELSC-1
 Dimensions 8"x8"x12"
 Weight 9 lbs



5 Gallon Pail

SKU MBELSC-5
 Dimensions 12"x12"x15"
 Weight 47 lbs
 36 pails /pallet



55 Gallon Drum

SKU MBELSC-55
 Dimensions 24"x 24"x35"
 Weight 500 lbs
 4 drums/pallet



275 Gallon Tote

SKU MBELSC-275
 Dimensions 40"x48"x45"
 Weight 2,500 lbs



330 Gallon Tote

SKU MBELSC-330
 Dimensions 40"x48"x54"
 Weight 3,000 lbs

RELATED PRODUCTS:

CONCRETE STAIN REMOVER (CSR)

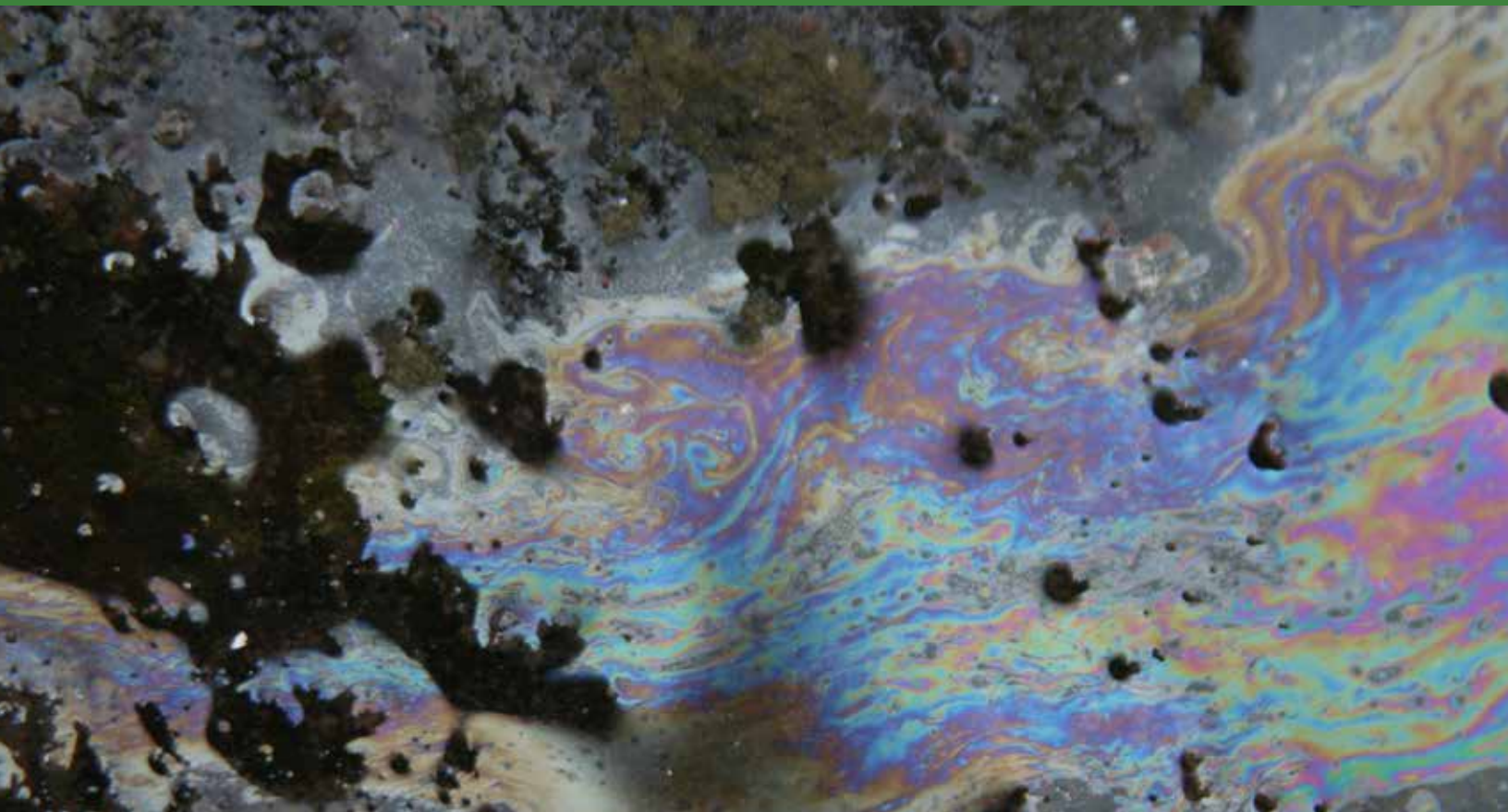


NON-FORMULATED



SCAN FOR MSDS
 FOR ALL PRODUCTS

PARTNERING WITH NATURE FOR A CLEANER TOMORROW



Verde Environmental, Inc.

9223 Eastex Freeway
Houston, TX 77093

Office: 713.691.6468
Toll Free: 800.626.6598

www.micro-blaze.com



Version 0522

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 563409

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2535251190
Incident Name	NAPP2535251190 E H PIPKIN #9E @ 30-045-23784
Incident Type	Produced Water Release
Incident Status	Remediation Plan Received
Incident Well	[30-045-23784] E H PIPKIN #009E

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	E H PIPKIN #9E
Date Release Discovered	12/16/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Pipeline (Any) Produced Water Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 1 MCF Recovered: 0 MCF Lost: 1 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pipeline leak due to corrosion released a small amount of water, estimated approximately 0.1 bbls. The release location was adjacent to a watercourse, and there is a possibility a portion of the released fluids reached the watercourse. Release occurred off pad. Specific location - Lat: 36.62244, Long: -107.97672

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QUESTIONS, Page 2

Action 563409

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 03/16/2026
--	--

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QUESTIONS, Page 3

Action 563409

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	894
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	7140
GRO+DRO (EPA SW-846 Method 8015M)	7140
BTEX (EPA SW-846 Method 8021B or 8260B)	955
Benzene (EPA SW-846 Method 8021B or 8260B)	21.9

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	01/16/2026
On what date will (or did) the final sampling or liner inspection occur	08/16/2026
On what date will (or was) the remediation complete(d)	08/16/2026
What is the estimated surface area (in square feet) that will be reclaimed	50
What is the estimated volume (in cubic yards) that will be reclaimed	1
What is the estimated surface area (in square feet) that will be remediated	50
What is the estimated volume (in cubic yards) that will be remediated	1

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 563409

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112334691 ENVIROTECH LANDFARM #1
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Yes
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 03/16/2026
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 563409

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 563409

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information

Last sampling notification (C-141N) recorded	{Unavailable.}
--	----------------

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	No
--	----

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State of New Mexico
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 563409

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563409
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
nvez	Remediation plan is approved with the following conditions; 1. The use of Micro-Blaze® bioremediation treatment (MBT) of impacted soils/bedrock is approved. A maximum of three (3) application attempts is authorized. If the third application is unsuccessful in achieving closure, then Hilcorp Energy Corp. (Hilcorp) must communicate with NMOCD prior to the remediation due date to determine a path forward at the site. 2. Hilcorp must complete the final remedial effort by collecting confirmation samples collected from the bottommost sample(s) (e.g. bedrock) report NMOCD per 19.15.29.12 NMAC meets the allowable concentrations. 3. Use of the Alternative Remediation Report (ARR) portal to submit its progress report(s) will be required if remedial efforts extend beyond Remediation Due date. ARR must be submitted no later than the Remediation Due date. 4. Hilcorp has 90-days (June 16, 2026) to submit to OCD its appropriate or final remediation closure report.	3/18/2026