



CLOSURE REQUEST

Dauntless 7 Fed CTB
Incident Number nAPP2534354925
Lea County, New Mexico
Unit N, Section 07, T25S, R33E
32.140149, -103.614445

March 13, 2026

TABLE OF CONTENTS

- 1.0 SITE DESCRIPTION AND RELEASE SUMMARY
- 2.0 SITE CHARACTERIZATION AND CLOSURE CRITERIA
- 3.0 LINER INTEGRITY INSPECTION ACTIVITIES
- 4.0 CONCLUSIONS

LIST OF APPENDICES

- Figure 1 Site Location Map
- Figure 2 Site Vicinity Map
- Figure 3 Release Map
- Appendix A Site Characterization and Groundwater
 - Figure A 0.5 Mile Radius Water Well Map
 - Figure B National Wetlands Inventory Map
 - Figure C FEMA Flood Map
 - Figure D Karst Potential Map
- Appendix B Referenced Well Records
- Appendix C Photographic Log
- Appendix D NMOCD Correspondence



March 13, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Dauntless 7 Fed CTB
Incident Number nAPP2534354925
Lea County, New Mexico**

To whom it may concern:

EOG Resources, Inc. (EOG) has prepared the following *Closure Request* to document the findings of a liner integrity inspection conducted at the Dauntless 7 Fed CTB (Site) following a release of produced water within a lined containment. Based on the liner integrity inspection activities, EOG is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2534354925.

1.0 Site Description and Release Summary

The Site is located in Unit N, Section 7, Township 25 South, Range 33 East, in Lea County, New Mexico (32.140149, -103.614445) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On December 7, 2025, a pump seal failure resulted in the release of approximately 240 barrels (bbls) of produced water into a lined containment. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately all 240 bbls of produced water were recovered. The lined containment was power washed to remove any residual fluids. EOG reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) on December 9, 2025, and subsequently on a Release Notification Form C-141 (C-141) on January 9, 2026. The release was assigned Incident Number nAPP2534354925.

2.0 Site Characterization and Closure Criteria

The Site was characterized for applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization are summarized below.

Depth to groundwater at the Site is estimated to be between 51 feet and 100 feet below ground surface (bgs) based on the nearest groundwater well data. On August 29, 2023, a groundwater investigation soil boring was advanced via air rotary drill rig approximately 158 feet west of the



Site. The soil boring was advanced to a total depth of 58 feet bgs and measured on September 1, 2023, to confirm groundwater was not present from the ground surface to 55 feet bgs. All wells used for depth to groundwater determination are presented on Figure A included in Appendix A and the associated well records are included in Appendix B.

The closest continuously flowing or significant watercourse to the Site is a freshwater emergent wetland, located approximately 1.3 miles southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Potential Site receptors are identified in Figures A through D included in Appendix A.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

3.0 Liner Integrity Inspection Activities

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on March 3, 2026. Prior to conducting the liner integrity inspection, EOG operations power washed the liner to remove dirt and debris and recover any residual fluids. A liner integrity inspection was conducted by EOG personnel on March 11, 2026. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient to contain fluids, and all released fluids have been removed. Photographic documentation of the inspection is included in Appendix C.

4.0 Conclusions

Liner integrity inspection activities were conducted following a release of produced water within a lined containment at the Site. A liner integrity inspection was conducted by EOG personnel on March 11, 2026. Sustained winds and intermittent gusts were sufficient to mobilize loose surface sand from adjacent areas, resulting in minor windblown sand accumulation within the lined containment area at the time of inspection. The presence of sand was limited and did not obstruct or interfere with the visual inspection of the liner. Upon inspection, no rips, tears, holes, or damage were observed, and the liner was determined to be sufficient to contain fluids. The release was contained laterally by the lined containment, and the liner was performing as



designed. Based on initial response efforts and the liner operating as designed, EOG respectfully requests closure for Incident Number nAPP2534354925.

If you have any questions or comments, please contact the undersigned.

Sincerely,
EOG Resources, Inc.

Hadlie Stout

Hadlie Stout

(346) 324-7612


Hadlie_stout@eogresources.com

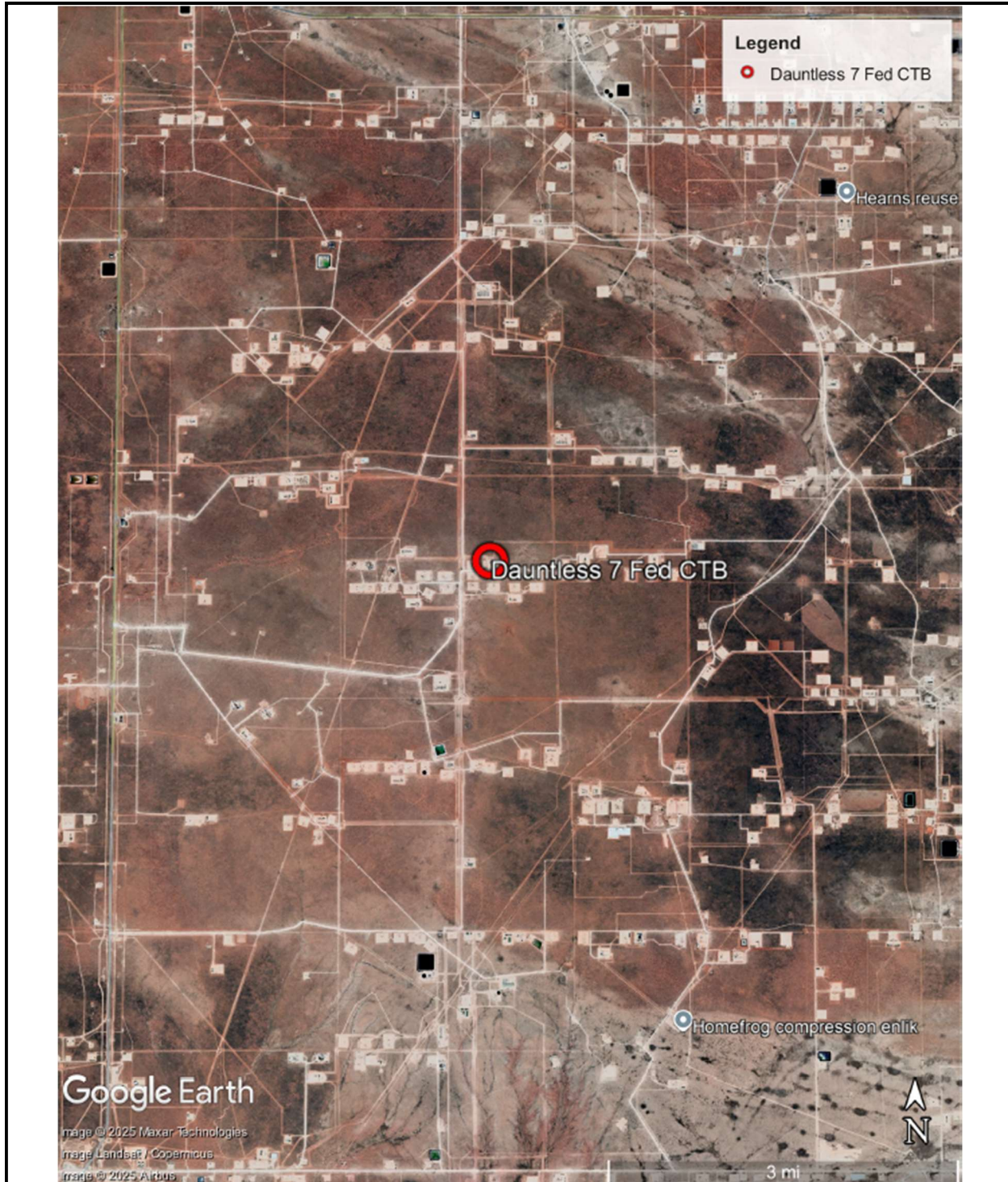
Environmental Representative II




FIGURES




	<p align="center">Site Location Map EOG Resources, Inc. Dauntless 7 Fed CTB Incident Number nAPP2534354925 Unit N, Section 07, T25S, R33E Lea County, New Mexico</p>	<p align="center">FIGURE 1</p>
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	<p>Site Vicinity Map EOG Resources, Inc. Dauntless 7 Fed CTB Incident Number nAPP2534354925 Unit N, Section 07, T25S, R33E Lea County, New Mexico</p>	<p>FIGURE 2</p>
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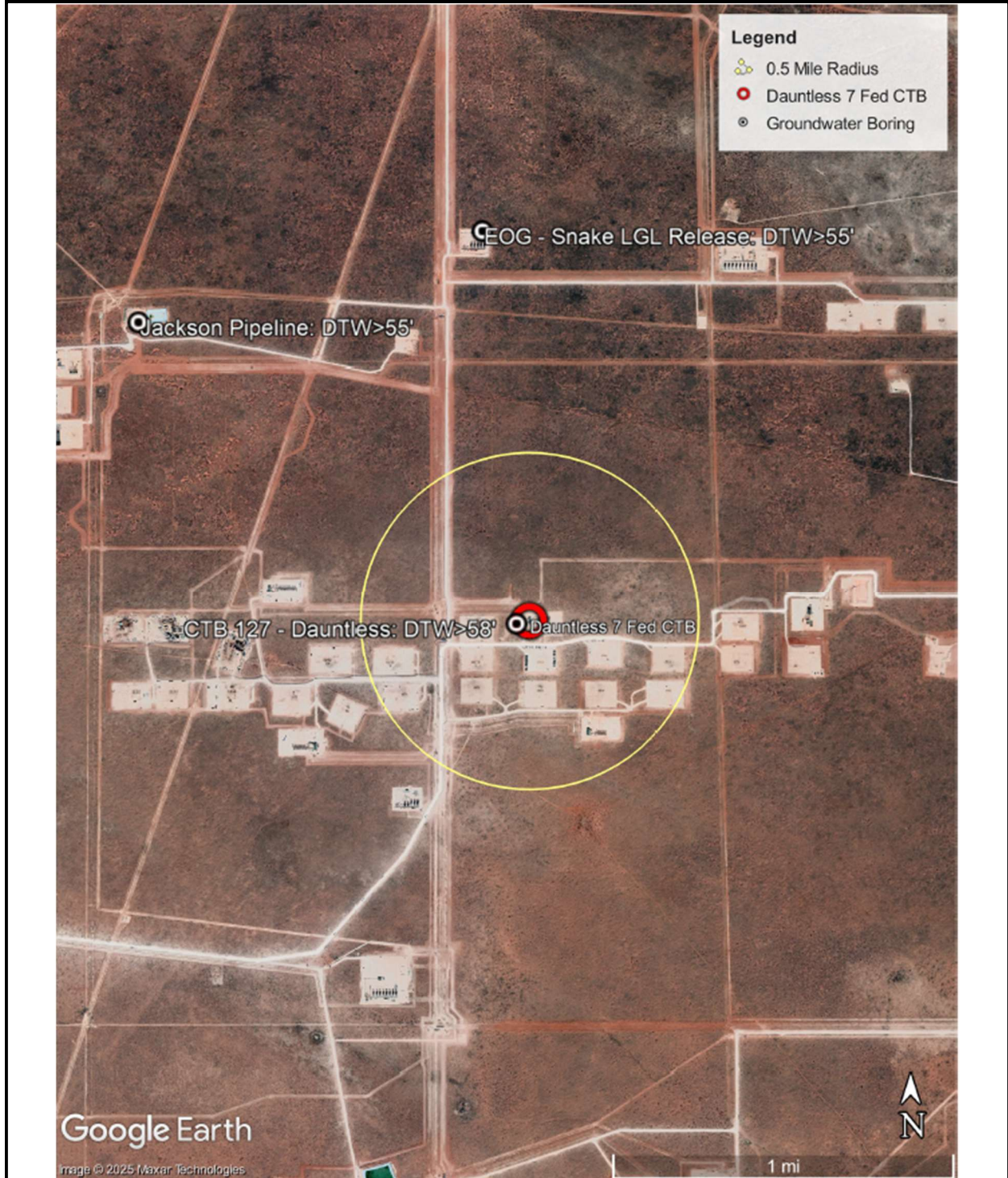



	<p>Release Map EOG Resources, Inc. Dauntless 7 Fed CTB Incident Number nAPP2534354925 Unit N, Section 07, T25S, R33E Lea County, New Mexico</p>	<p>FIGURE 3</p>
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APPENDIX A

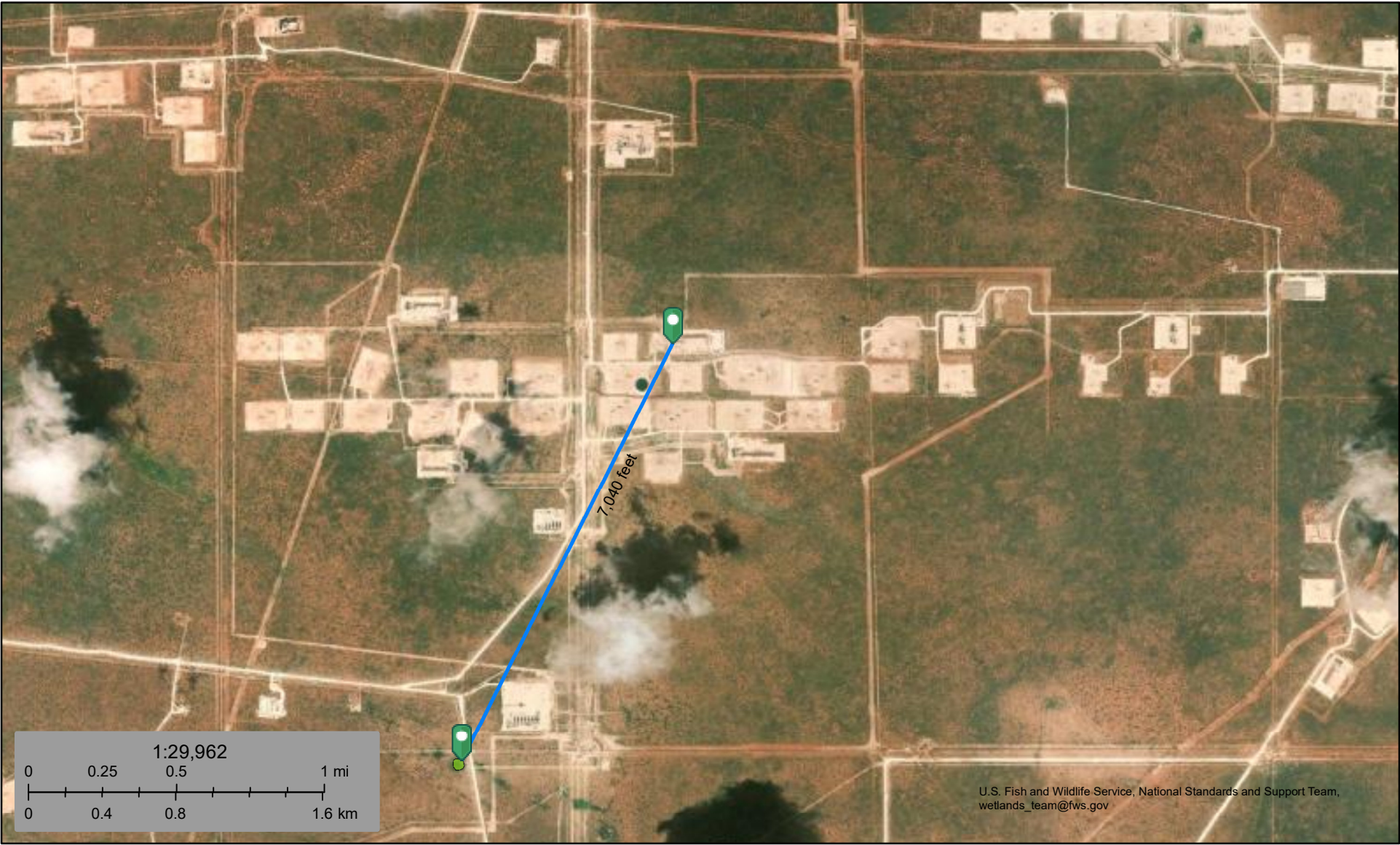
Site Characterization and Groundwater



	<p>0.5 Mile Radius Water Well Map EOG Resources, Inc. Dauntless 7 Fed CTB Incident Number nAPP2534354925 Unit N, Section 07, T25S, R33E Lea County, New Mexico</p>	<p>FIGURE A</p>
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National Wetlands Inventory Map



March 3, 2026

Wetlands

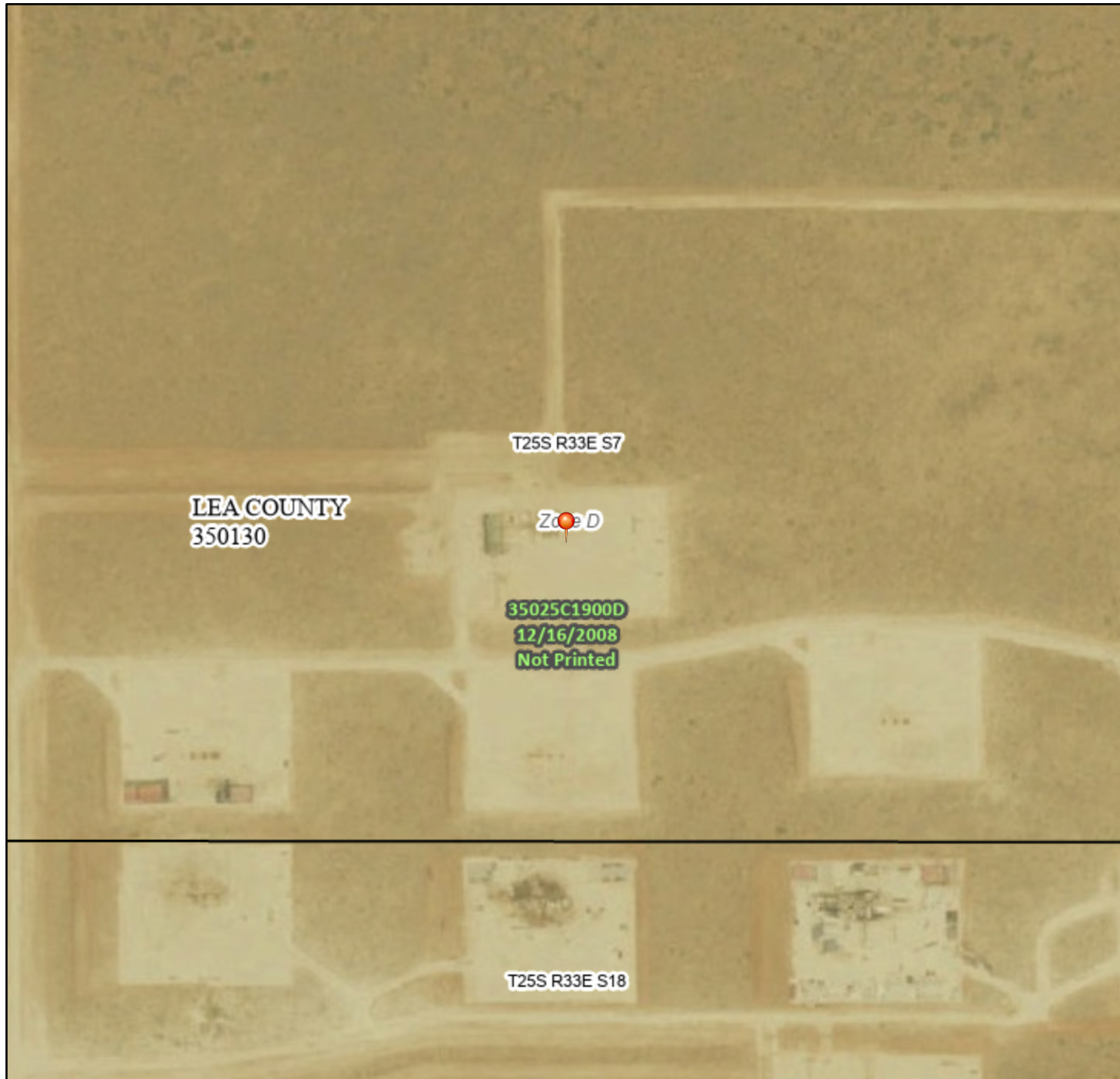
- Estuarine and Marine Deepwater
- Freshwater Emergent Wetland
- Lake
- Estuarine and Marine Wetland
- Freshwater Forested/Shrub Wetland
- Other
- Freshwater Pond
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Figure C FEMA Flood Map



103°37'11"W 32°8'40"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) <i>Zone A, V, A99</i>	
		With BFE or Depth <i>Zone AE, AO, AH, VE, AR</i>	
		Regulatory Floodway	
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile <i>Zone X</i>	
		Future Conditions 1% Annual Chance Flood Hazard <i>Zone X</i>	
		Area with Reduced Flood Risk due to Levee. See Notes. <i>Zone X</i>	
		Area with Flood Risk due to Levee <i>Zone D</i>	
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard <i>Zone X</i>	
		Effective LOMRs	
GENERAL STRUCTURES		Area of Undetermined Flood Hazard <i>Zone D</i>	
		Channel, Culvert, or Storm Sewer	
OTHER FEATURES		Levee, Dike, or Floodwall	
		20.2 Cross Sections with 1% Annual Chance	
		17.5 Water Surface Elevation	
		8 Coastal Transect	
		Base Flood Elevation Line (BFE)	
		Limit of Study	
		Jurisdiction Boundary	
MAP PANELS		Coastal Transect Baseline	
		Profile Baseline	
		Hydrographic Feature	
MAP PANELS		Digital Data Available	
		No Digital Data Available	
		Unmapped	
			The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

Released to Imaging: 3/30/2026 4:36:06 PM

1:6,000

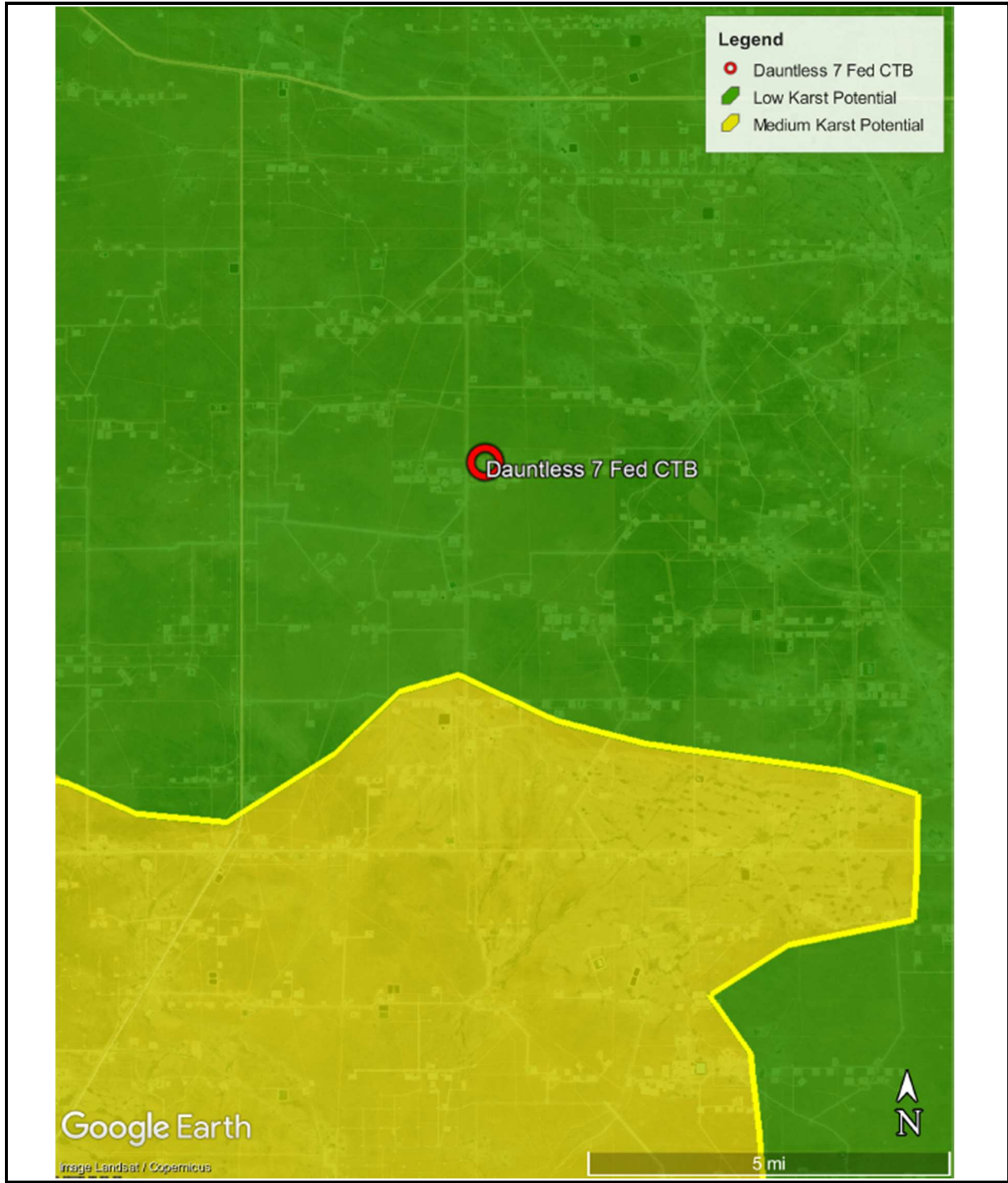
103°36'33"W 32°8'10"N


Basemap Imagery Source: USGS National Map 2023

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/3/2026 at 5:53 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



	<p>Karst Potential Map EOG Resources, Inc. Dauntless 7 Fed CTB Incident Number nAPP2534354925 Unit N, Section 07, T25S, R33E Lea County, New Mexico</p>	<p>FIGURE D</p>
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APPENDIX B

Referenced Well Records

Figure 4. SOIL BORING LOG

PROJECT:	CTB 127 - Dauntless	DRILLING COMPANY:	Hungry Horse LLC
PROJECT NUMBER:	1688	DRILLER:	NA
CLIENT:	Marathon Petroleum	DRILLING METHOD:	Air Rotary
SOIL BORING	1	BORE HOLE DIAMETER:	2.375 in.
TOTAL DEPTH:	58 ft.	DATE DRILLED:	8/29/2023
FIELD PERSONNEL:	T. Carlson		

DEPTH (FT)	SOIL SYMBOL	WELL CONSTRUCTION N	PID	SAMPLES	SAMPLE INTERVAL	DESCRIPTION INTERVAL	Material Description	DEPTH (FT)
0							Sand, Dark Reddish Brown, No Odor, Dry	0
5							Sand with Limestone Cobbles, Very Pale Brown, No Odor, Dry	5
10							Sand, Light Reddish Brown, No Odor, Dry	10
15							Sand with Limestone Pebbles, Very Pale Brown, No Odor, Dry	15
20							Sand with Limestone Pebbles, Light Reddish Brown, No Odor, Dry	20
25							Sand with Limestone Pebbles, Very Pale Brown, No Odor, Dry	25
30							Sand, Light Reddish Brown, No Odor, Dry	30
35							Sand, Light Reddish Brown, No Odor, Dry	35
40							Sand, Light Reddish Brown, No Odor, Dry	40
45							Sand, Light Reddish Brown, No Odor, Dry	45
50							Sand, Light Reddish Brown, No Odor, Dry	50
55							Sand, Light Reddish Brown, No Odor, Dry	55
58							Sand, Light Reddish Brown, No Odor, Dry	58
60							Sand, Light Reddish Brown, No Odor, Dry	60



Project Name :	<u>EOG - Snake LGL Release</u>	Date :	<u>Thursday, January 19, 2023</u>
Project No. :	<u>1179</u>	Sampler :	<u>Lane Scarborough</u>
Location :	<u>Lea County, New Mexico</u>	Driller :	<u>Scarborough Drilling</u>
Coordinates :	<u>32.156893°, -103.617312°</u>	Method :	<u>Air Rotary</u>
Elevation :	<u>3,510'</u>		

Depth (ft.)	WL	Soil Description	Lithology	Depth (ft.)	WL	Soil Description	Lithology
0		(0') - Red to Brown very loose, fine sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		50		(50') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).	
5		(5') - Red to Brown very loose, fine sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		55		(55') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).	
10		(10') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		60			
15		(15') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		65			
20		(20') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		70			
25		(25') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		75			
30		(30') - Light brown well graded gravel, w/ <50% loose, coarse sand and caliche, no organics, dry (GM).		80			
35		(35') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		85			
40		(40') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		90			
45		(45') - Light brown very loose, fine, sand with 25% very loose coarse sand, dry, no odor, no organics (SM).		95			
50				105			

Comments : Boring terminated at 55' with no presence of groundwater or moisture.



Borehole ID:
GWDB

Soil Drilling Log

Project Name : Jackson Pipeline
Project No. : _____
Location : Lea County, New Mexico
Coordinates : 32.1530, -103.63481
Elevation : N/A

Date : Monday, December 07, 2020
Sampler : EM
Driller : HCI
Method : Air Rotary

Depth (ft.)	WL	Soil Description	Chloride Field Test (ppm)	Field Titration Test (ppm)	Depth (ft.)	WL	Soil Description	Chloride Field Test (ppm)	Field Titration Test (ppm)
0		CALICHE, powdery, dry			50		↓ Total Depth = 55'		
5		fine SAND, reddish brown, dry			55				
10					60				
15		silty SAND, light tan, dry			65				
20					70				
25		silty SAND, some silt granules 2cm, dry light tan			75				
30					80				
35		silty SAND, dark tan, some clay granules <1cm,			85				
40		Low plasticity clay, reddish brown, clay granules 1-2cm, dry			90				
45		sandy SILT, reddish brown, some clay granules 1-2cm			95				
50					100				

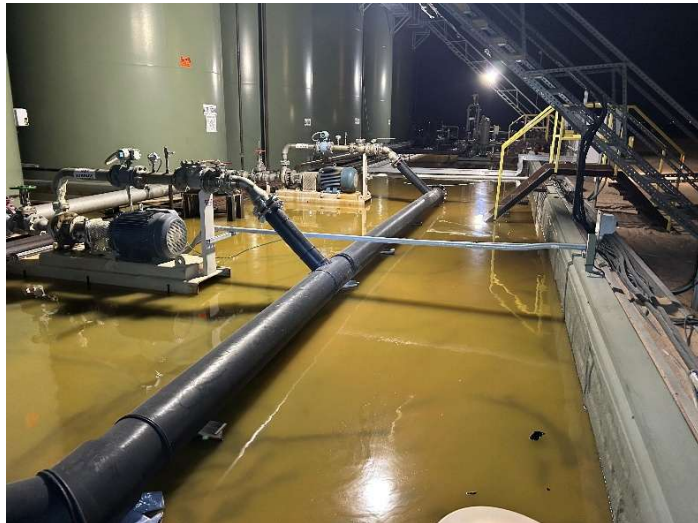
* H.O. = Heavy Odor
 * H.S. = Heavy Staining

* L.O. = Low Odor
 * L.S. = Low Staining



APPENDIX C
Photographic Log

Photographic Log
 EOG Resources, Inc.
 Dauntless 7 Fed CTB
 Incident Number nAPP2534354925



Photograph: 1 Date: 12/7/2025
 Description: Initial release discovery



Photograph: 2 Date: 12/7/2025
 Description: Initial release discovery



Photograph: 3 Date: 3/11/2026
 Description: Well location sign



Photograph: 4 Date: 3/11/2026
 Description: View of competent liner during inspection activities

Photographic Log
EOG Resources, Inc.
Dauntless 7 Fed CTB
Incident Number nAPP2534354925



Photograph: 5 Date: 3/11/2026

Description: View of competent liner during inspection activities

Photograph: 6 Date: 3/11/2026

Description: View of competent liner during inspection activities



Photograph: 7 Date: 3/11/2026

Description: View of competent liner during inspection activities



Photograph: 8 Date: 3/11/2026

Description: View of competent liner during inspection activities

Photographic Log
EOG Resources, Inc.
Dauntless 7 Fed CTB
Incident Number nAPP2534354925



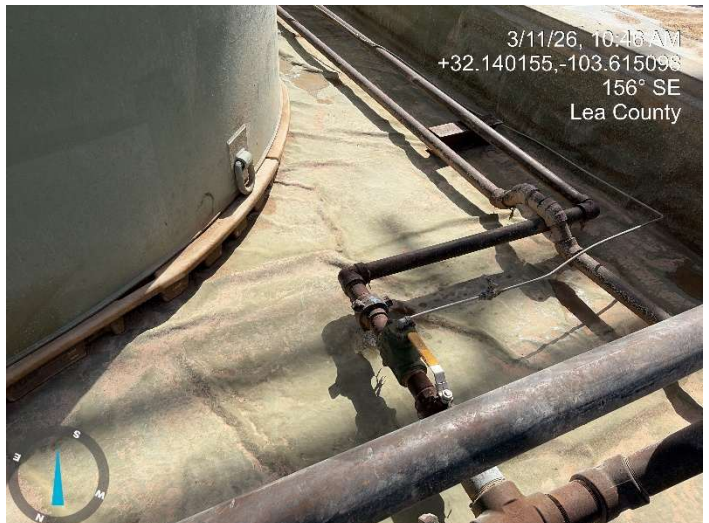
Photograph: 9 Date: 3/11/2026
Description: View of competent liner during inspection activities



Photograph: 10 Date: 3/11/2026
Description: View of competent liner during inspection activities



Photograph: 11 Date: 3/11/2026
Description: View of competent liner during inspection activities



Photograph: 12 Date: 3/11/2026
Description: View of competent liner during inspection activities

Photographic Log
EOG Resources, Inc.
Dauntless 7 Fed CTB
Incident Number nAPP2534354925



Photograph: 13 Date: 3/11/2026

Description: View of competent liner during inspection activities

Photograph: 14 Date: 3/11/2026

Description: View of competent liner during inspection activities



Photograph: 15 Date: 3/11/2026

Description: View of competent liner during inspection activities

Photograph: 16 Date: 3/11/2026

Description: View of competent liner during inspection activities



APPENDIX D
NMOCD Correspondence

From: [Rodgers, Scott, EMNRD](#)
To: [Hadlie Stout](#)
Cc: [Bill Smith](#)
Subject: RE: [EXTERNAL] EOG - Extension Request - Dauntless 7 Fed CTB (Incident Number nAPP2534354925)
Date: Tuesday, March 3, 2026 12:16:46 PM

You don't often get email from scott.rodgers@emnrd.nm.gov. [Learn why this is important](#)

CAUTION - External Sender

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Your time extension request is approved. Remediation Due date has been updated to June 1, 2026 within the incident page. Ensure that the site characterization/assessment report has been completed and is provided within the final closure report.

Please keep a copy of this communication for inclusion within the appropriate reporting documentation.

If you have any questions, please contact me via email at your convenience.

Thank you,
Scott

Scott Rodgers • Senior Environmental Scientist
Environmental Bureau
EMNRD - Oil Conservation Division
5200 Oakland NE, Suite B | Albuquerque, NM 87113
505.469.1830 | scott.rodgers@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>



From: Hadlie Stout <Hadlie_Stout@eogresources.com>
Sent: Tuesday, March 3, 2026 10:34 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Bill Smith <Bill_Smith@eogresources.com>
Subject: [EXTERNAL] EOG - Extension Request - Dauntless 7 Fed CTB (Incident Number nAPP2534354925)

You don't often get email from hadlie_stout@eogresources.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

EOG Resources, Inc. (EOG) is requesting an extension for submitting a remediation work plan or closure report required in 19.15.29.12.B.(1) NMAC for the Dauntless 7 Fed CTB (Incident Number nAPP2534354925). On December 7, 2025, a pump seal failure resulted in the release of approximately 240 barrels (bbls) of produced water into a lined containment. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately all 240 bbls of produced water were recovered.

The lined containment is in the process of being power washed to remove any residual dirt and debris prior to the completion of a liner integrity inspection. In order to complete remediation efforts, complete a liner integrity inspection, and submit a remediation work plan or closure report, EOG requests a 90-day extension of the current deadline of March 9, 2026 until June 7, 2026.

Depth to groundwater at the Site is estimated to be between 51 feet and 100 feet bgs based on the nearest groundwater well data. The closest continuously flowing or significant watercourse to the Site is a freshwater emergent wetland, located approximately 1.3 miles southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area).

If you have any questions or would like to discuss further, please reach out.

Thank you,

Hadlie Stout
Environmental Representative II
Midland, TX
346-324-7612



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 563553

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 563553
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2534354925
Incident Name	NAPP2534354925 DAUNTLESS 7 FED CTB @ FAPP2203924934
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2203924934] DAUNTLESS 7 FED CTB

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	DAUNTLESS 7 FED CTB
Date Release Discovered	12/07/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 240 BBL Recovered: 240 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Release occurred in lined containment, and all liquid was recovered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 563553

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 563553
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 03/17/2026
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 563553

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 563553
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	12/07/2025
On what date will (or did) the final sampling or liner inspection occur	03/11/2026
On what date will (or was) the remediation complete(d)	12/07/2026
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 563553

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 563553
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 03/17/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 563553

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 563553
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	559491
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	03/11/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	6365

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Lined containment was operating as designed

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 03/17/2026
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CONDITIONS

Action 563553

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 563553
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 563553 Liner Inspection approved	3/30/2026