

**Tabor Com #90 (3/25/26 water loss)**

Ft3->BBLs	5.61458
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	Tabor Com 90
Area (ft^2)	27251.9
Depth (in)	12
Ratio	0.2
BBLs	<b>970.755</b>

## Tyra Feil

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**From:** Eileen Yates  
**Sent:** Thursday, March 26, 2026 9:10 AM  
**To:** Adeloye, Abiodun A; Bratcher, Michael, EMNRD  
**Cc:** Tyra Feil; Alexander Hostiuck  
**Subject:** Release Notification - Tabor Com # 090 (API #30-045-29994)

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Good morning,

In accordance with applicable regulatory reporting requirements, Dugan Production Corporation is hereby notifying you of a release that was discovered on March 25, 2026, at the Tabor Com # 090 located in San Juan County (Lat: 36.7710495 Log: -108.2733154. API # 30-045-29994).

### Release Details:

- **Discovery Date:** March 25, 2026
- **Discovery Time:** 3:19 PM
- **Well Site:** Tabor Com # 090
- **Type of Release:** Produced Water
- **Initial Cause (if known):** A 3" discharge line from the Ironman Transfer Station to the Stella Needs A Com #001 injection well failed, resulting in a release of produced water into the Locke Arroyo (an intermittent watercourse). Locke Arroyo is classified as an ephemeral stream/river with an annual mean flow of less than 1 cubic foot per second (cfs), an average velocity of approximately 0.63 feet per second (ft/s), and a channel slope of approximately 1 percent.
- **Estimated Volume Released:**
  - Produced Water: 971 bbls
- **Actions Taken:**
  - The release was promptly contained.
  - All connecting stations and wells, including Ironman Transfer Station, Stella Needs A Com # 001, and Aquaman Transfer Station, were shut in to prevent any further release.
  - Sandbag Berms were installed in conjunction with absorbent booms to contain and prevent migration of impacted materials within the arroyo.
  - Dugan construction crews initiated One-Call line check that must be completed prior to the commencement of remediation activities. Estimated line check completion date is Monday 03.03.2026.
- **Regulatory Notifications:** This notification is being provided to BLM and NMOCD per applicable requirements.

A more detailed follow-up report will be submitted as additional information becomes available as the investigation progresses.


Please do not hesitate to contact me if further details or immediate corrective measures are required.

kindest Regards,




**Eileen Yates**  
Environmental, Health, and Safety Manager  
Dugan Production Corp

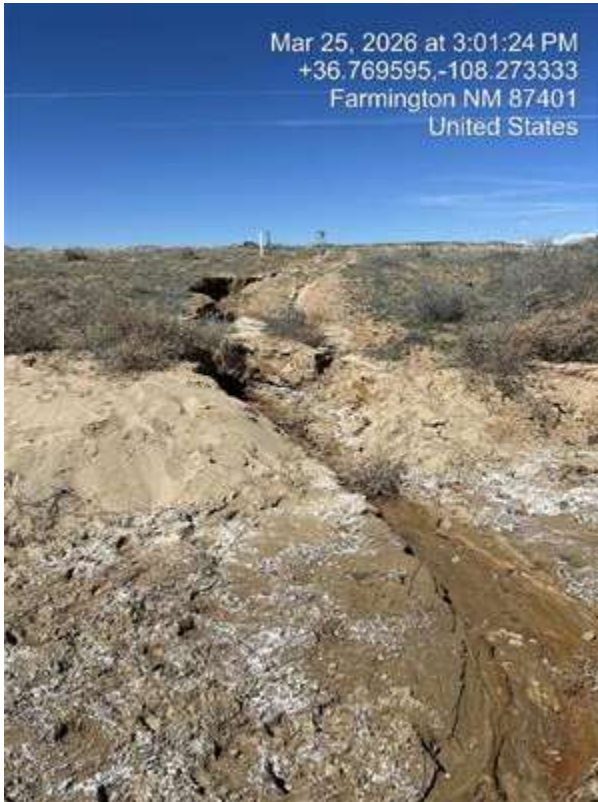
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 567089

**QUESTIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 567089
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2608538217
Incident Name	NAPP2608538217 TABOR COM #90 @ 30-045-29994
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-045-29994] TABOR COM #090

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Tabor Com #90
Date Release Discovered	03/25/2026
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Well   Produced Water   Released: 971 BBL   Recovered: 0 BBL   Lost: 971 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 567089

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Tyra Feil Title: ENGINEERING ASSISTANT Email: Tyra.Feil@duganproduction.com Date: 03/26/2026
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QUESTIONS, Page 3

Action 567089

**QUESTIONS (continued)**

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**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Zero feet, overlying, or within area
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 100 and 200 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 100 and 200 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)
A wetland	Zero feet, overlying, or within area
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	None	3/31/2026