CLOSURE REQUEST REPORT

Site Information:

RDX 15 East Production Pad

Incident Numbers: nAPP2423222600 and nAPP2511255724

Unit I, Section 15, Township 26 South, Range 30 East

Eddy County, New Mexico

(32.0416679, -103.8637238)

Prepared For:

WPX Energy Permian, LLC

5315 Buena Vista Dr.

Carlsbad, NM 88220

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of WPX Energy Permian, LLC (WPX), presents the following Closure Request Report (CRR) detailing confirmation excavation soil sampling activities conducted in accordance with an approved Site Characterization Remediation Plan Addendum (SCRPA) to address two inadvertent releases of produced water at the RDX 15 East Production Pad (Site) (Figure 1 in Appendix A). Based on completed remedial actions and laboratory analytical results from final confirmation soil sampling activities at the Site, WPX is requesting No Further Action (NFA).

SITE LOCATION AND RELEASE BACKGROUND

As previously mentioned in the SCRPA, the production well (API 30-015-39935) for this Site is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM). The subject releases are located west of the production well at the tank battery containment. Please note that the production well has been plugged and abandoned; however, the tank battery remains active.

nAPP2423222600

On August 15, 2024, a storage tank failure resulted in approximately 20 barrels (bbls) of produced water to be released into the earthen bermed tank battery containment (EBTBC). A vacuum truck was dispatched to the Site and recovered approximately 15 bbls of produced water. The incident was reported to the New Mexico Conservation Division (NMOCD) on a Release Notification and Corrective Action Form (Form C-141) on August 19, 2024, and was subsequently assigned Incident Number nAPP2423222600.

A Site Characterization Remediation Plan (SCRP) was prepared and submitted to the NMOCD on November 13, 2024, which outlined subsequent corrective measures to address identified impacts exceeding the Site Closure Criteria. The SCRP, assigned application ID 403003, was approved by the NMOCD on December 20, 2024, with the following condition(s):

- *The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site assessment/characterization/proven depth to water determination. The release area will need confirmation floor/sidewall samples representing no more than 200 ft2. Sidewall/Edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Please make sure that the edge of the release extent is accurately defined, especially around equipment. The work will need to occur in 90 days after the report has been reviewed.*

nAPP2511255724

On April 22, 2025, it was discovered that a water transfer pump failure resulted in the release of 96 bbls of produced water within the EBTBC, hereafter referred to as the Area of Concern #2 (AOC #2). A vacuum truck was immediately dispatched to the Site and recovered approximately 86 bbls of fluids. On the same day as the release discovery, WPX notified the NMOCD on a NOR, which was assigned Incident Number nAPP2511255724. Further evaluation of the release determined that the original release volume estimate was inadvertently conservative, and the updated values of 161 bbls released and 151 bbls recovered were subsequently updated and reported to the NMOCD on a Form C-141 on April 29, 2025. The observed extent of the release was mapped with a handheld

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GPS unit, hereafter referred to as the Area of Concern #2 (AOC #2), which is depicted in Figure 2 in Appendix A.

WPX submitted two extension requests on March 19, 2025, and June 18, 2025, respectively, to provide sufficient time for further planning, conducting additional cultural survey(s), soil sampling, and preparation of an updated report. It should be noted that since the submittal and approval of the SCRP, a dry boring was advanced up to 110 feet below ground surface (bgs), and an Environmental Karst Study (EKS) ultimately determined the Site as "stable".

A SCRPA was prepared and submitted to the NMOCD, to include both AOC #1 and AOC #2, hereafter collectively referred to as Area of Concern Totale (AOC Totale). The SCRPA was submitted on September 15, 2025. The SCRPA included an Environmental Karst Study to ultimately determine the Site as "stable" under the updated Karst Potential Occurrence Zones Notice, and a proposed soil sampling variance for 5-point confirmation soil sample floors(s) to represent a 400 square feet (sqft) area. On November 4, 2025, the NMOCD approved the SCRPA's (505972 and 505967). with the following conditions:

- *The Remediation Plan is Conditionally Approved. The Variance Request for 400 ft2 floor confirmation sample size is approved. The release area will still need confirmation sidewall samples representing no more than 200 ft2. The Variance Request to use the Environmental Karst Study to ultimately determine the site as "stable" is approved. Any area designated as a "release area" or "area of concern" will need to have confirmation samples conducted within the entire boundary of that area, not just at delineation sample point locations that show contaminants over closure criteria standards. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site assessment/characterization/proven depth to water determination. Please make sure that the edge of the release extent is accurately defined. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The work will need to be completed in 90 days after the report has been reviewed.*

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As previously described in the SCRPA, the Site was characterized according to Table I in 19.15.29.12 of the New Mexico Administrative Code (NMAC), considering depth to groundwater, the results of an environmental karst survey deeming the Site as being "stable", and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic freshwater well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

None of the potential receptors are within the established buffers in NMAC 19.15.29.12. Receptor details and sources used to determine the site characterization are included in Figure 1A, Figure 1B, and Figure 1C in Appendix A. All referenced regional boring and/or well records are included in Appendix B.

Based on the results from the desktop review detailed in the approved SCRPA, the following Closure Criteria were applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria*
Chloride	Environmental Protection Agency (EPA) 300.0	20,000 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	2,500 mg/kg
TPH-Gasoline Range Organics (GRO)+ TPH-Diesel Range Organics	EPA 8015 M/D	1,000 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8260B	50 mg/kg

* *The reclamation standard concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13*.

CONFIRMATION SOIL SAMPLING ACTIVITIES

On November 21, 2025, Etech collected 5-point composite confirmation soil samples throughout the AOC Totale footprint in accordance with the approved sampling frequency of 400 sqft per soil sample and collected along the edges of the AOC, representing no more than 200 sqft per soil sample. Confirmation soil samples were collected, and field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab®test strips. The confirmation soil samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag and were then placed directly into lab provided pre-cleaned glass jars, packed with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech, Inc. (Envirotech) in Farmington, New Mexico, for analysis of COCs. Photographic documentation of soil sampling activities is included in Appendix C

CONFIRMATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations for BTEX and TPH for all confirmation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results indicated that chloride concentrations exceeded the Site Closure Criteria within proximity of confirmation soil sampling locations FS08, FS10, and FS14 through FS17.

Laboratory analytical results are summarized in Table 1, included in Appendix D. The executed chain-of-custody forms and laboratory analytical results are provided in Appendix E.

FINAL CONFIRMATION SOIL SAMPLING ACTIVITIES

From February 12, 2026, to February 20, 2026, Etech oversaw the excavation of identified impacts via hand shovel and/or mechanical equipment based on detailed corrective actions in the approved SCRPA, and confirmation of laboratory analytical results.

Following the removal of impacted soil, Etech collected 5-point composite confirmation soil samples at the approved frequency from the footprint of the excavation(s). Soil sample collection

from the sidewalls remained representing no more than 200 sqft per soil sample. Confirmation soil samples were field screened, collected, handled, and analyzed as previously described.

Upon review of laboratory analytical results, Etech concluded that additional excavation was warranted. On February 26, 2026, Etech oversaw continued excavation activities via hand shovel to remove identified residual soil impacts within the proximity of FS18 and SW15. Following the additional removal of impacted soil, confirmation soil samples were collected, handled, and analyzed as previously described.

Approximately 310 cubic yards (CY) of impacted soil were excavated, removed from the Site, and transported to North Delaware Basin under WPX approved manifests. The excavation extents and the final excavation confirmation soil sample locations are shown in Figure 3 in Appendix A. Photographic documentation of excavation activities is included in Appendix C.

FINAL CONFIRMATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of COCs for all final confirmation excavation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results are summarized in Table 1, included in Appendix D. The executed chain-of-custody forms and laboratory analytical results are provided in Appendix E.

SITE RESTORATION

On March 18, 2026, the excavations, which totaled approximately 4,133 sqft, were backfilled with 310 CY of clean, locally sourced soil, and the Site was restored to “as close to its original state” as possible. The final soil cover was contoured to match the Site’s pre-existing grade to prevent ponding of water and erosion. The pasture excavation area(s) totaling approximately 1,740 sqft will be reseeded with BLM Seed Mixture 3 (Shallow Sites), which will include hand-broadcasting over the entire disturbed area in the next favorable season following BLM guidelines (Appendix F). The selected seed blend will provide the maximum results of vegetation regrowth and ground surface coverage to match pre-existing conditions at the Site. Site inspections will be performed annually to assess the revegetation progress and evaluate the Site for the presence or absence of primary and/or secondary noxious weeds. If no growth is shown within a year of the next favorable growing season, the Site will be reseeded accordingly. If noxious weeds are identified, WPX will address them accordingly.

Prior to initiating backfilling activities, Etech assessed the backfill material source at Northern Delaware Basin Landfill for concentrations of COCs. Two 5-point composite soil samples were collected from the material source stockpile(s) to use as soil cover material for the excavation areas (STKP01 and STKP01). The soil samples were field screened for VOCs and chloride, as previously described. Following laboratory analytical results from stockpile samples the stockpiles were qualitatively evaluated for nutrient density of pH, Nitrogen (N), Phosphorus (P), and Potassium (K) utilizing a HoldAll® Soil Test Kit according to the operating manual, which is included in Appendix G. Field screening and laboratory analytical results indicated the backfill material is clean, with respect to reclamation standards, and appears to correlate with surrounding soil conditions currently supporting native vegetative growth, as summarized in Table 2 and Table 3, included in Appendix D. Photographic documentation of restoration activities is included in Appendix C. The locations of the reclaimed areas are shown in Figure 4 in Appendix A.

CLOSURE REQUEST

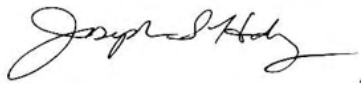
Based on laboratory analytical results for final confirmation excavation soil samples, impacted soil, as defined by the applicable Site Closure Criteria has been delineated, excavated, and removed from the Site, as outlined in the approved SCRPA. As such, WPX believes corrective actions were completed in accordance with NMAC 19.15.29 and to be protective of human health, the environment, and groundwater. WPX respectfully requests approval of this CRR associated with Incident Numbers nAPP2423222600 and nAPP2511255724 from the NMOCD and believes NFA appears warranted until the Site undergoes "final" reclamation of the facility.

If you have any questions or comments, please do not hesitate to contact Abraham Valladares at (432) 967-9624 or abevalladares@etechenv.com or Joseph S. Hernandez at (432) 305-6413 or joseph@etechenv.com. Appendix H provides correspondence and email notification receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.





Abraham Valladares
Project Supervisor, EGTG
Environmental Project Specialist

Joseph S. Hernandez
Division Director, EGTG (TX and NM)
Environmental and Geoscience Technical Group

cc: Jim Raley, WPX
New Mexico Oil Conservation Division
Bureau of Land Management

Appendices:

Appendix A: Figure 1: Site Location Map
Figure 1A: Site Characterization Map – Groundwater
Figure 1B: Site Characterization Map – Surficial Receptors
Figure 1C: Site Characterization Map – Subsurface Receptors
Figure 2: Areas of Concern
Figure 3: Final Confirmation Soil Samples
Figure 4: Future Revegetation Areas
Appendix B: Referenced Well Records
Appendix C: Photographic Log
Appendix D: Tables
Appendix E: Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix F: BLM Site Seed Mixture
Appendix G: HoldAll® Operating Manual
Appendix H: Correspondence & Notifications

Appendix A

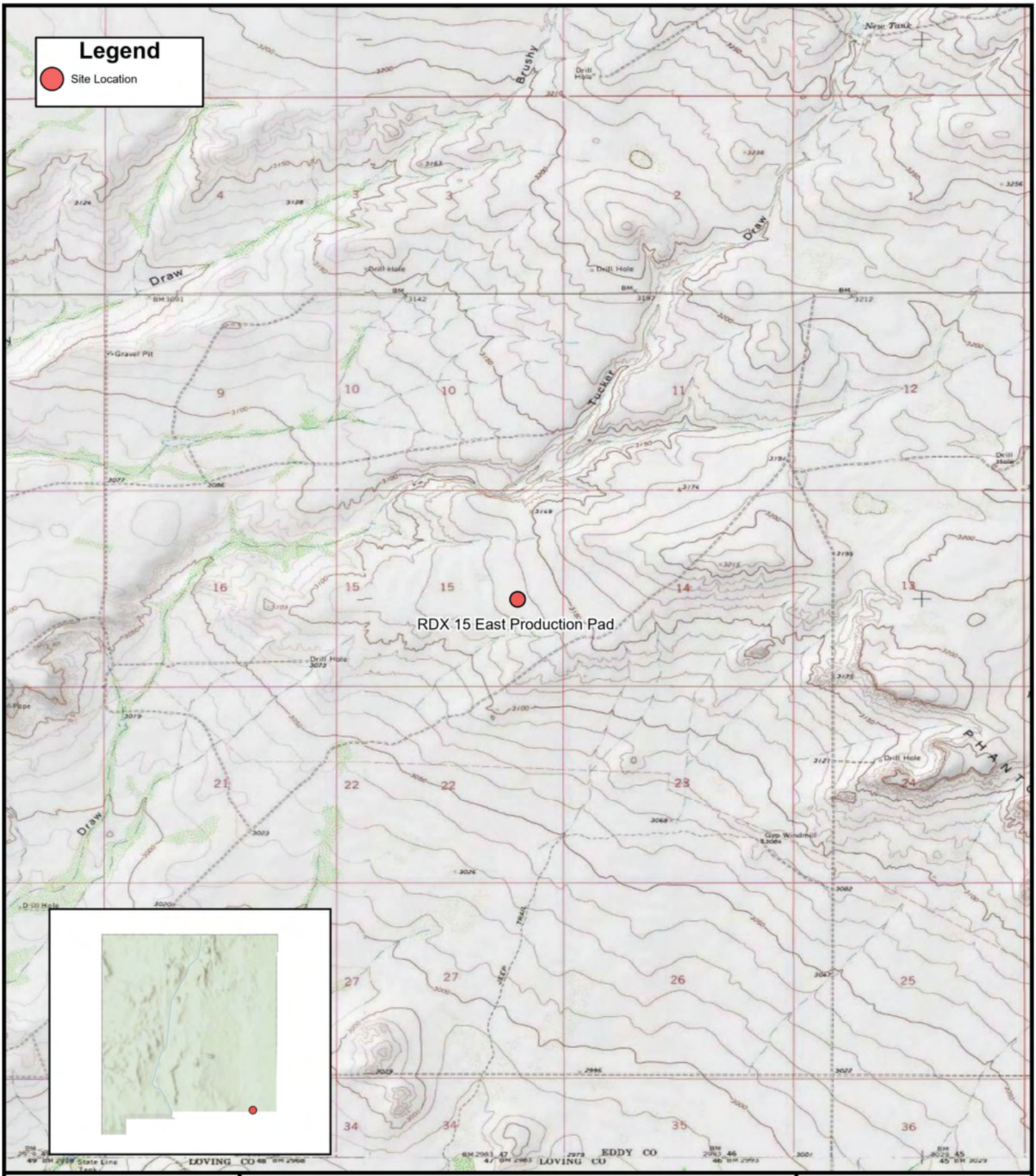


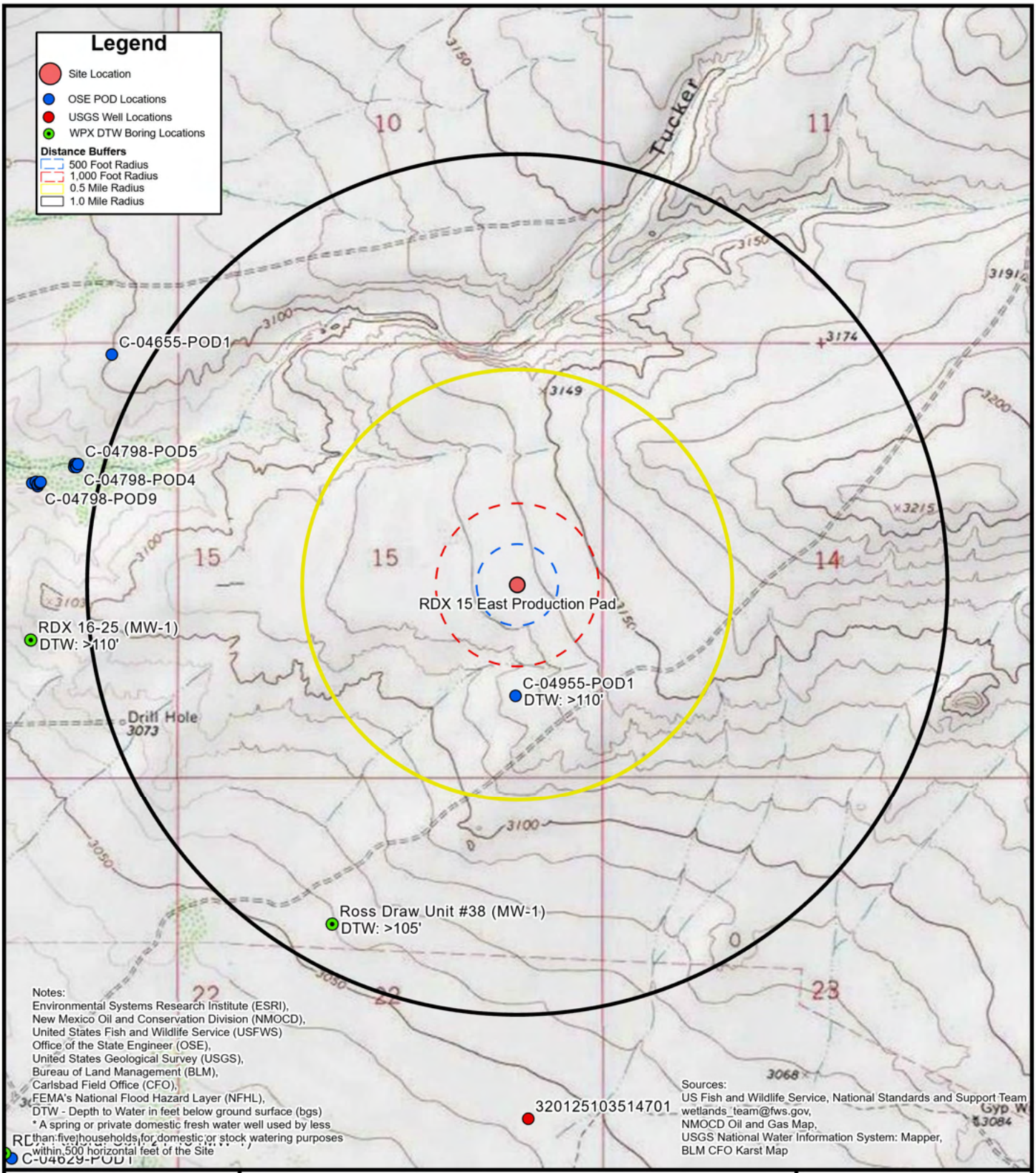
FIGURE 1

Site Location Map

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 2,000 4,000 Feet



eTECH

FIGURE 1A

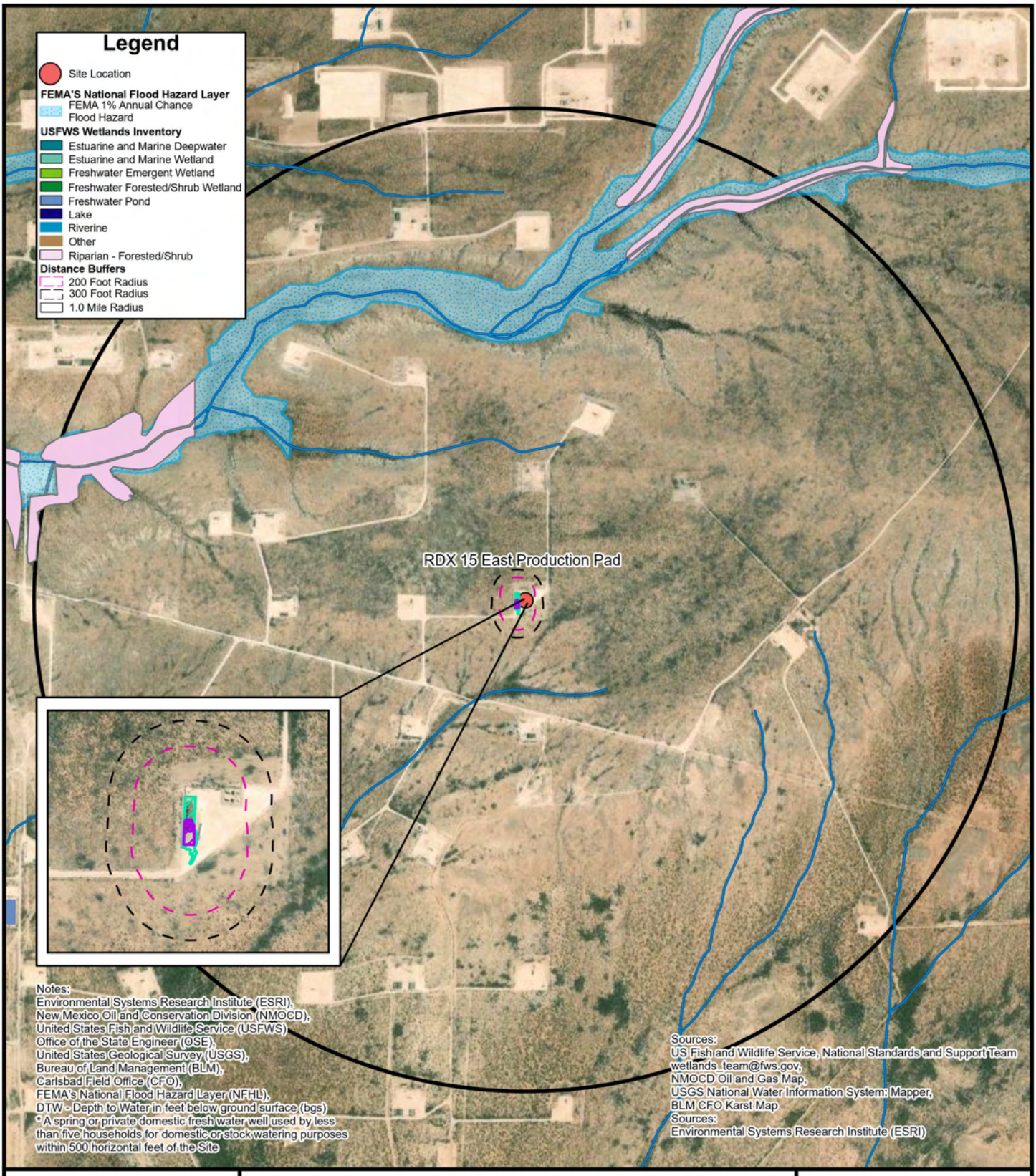
Site Characterization Map

Groundwater

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 1,100 2,200 Feet



eTECH

FIGURE 1B

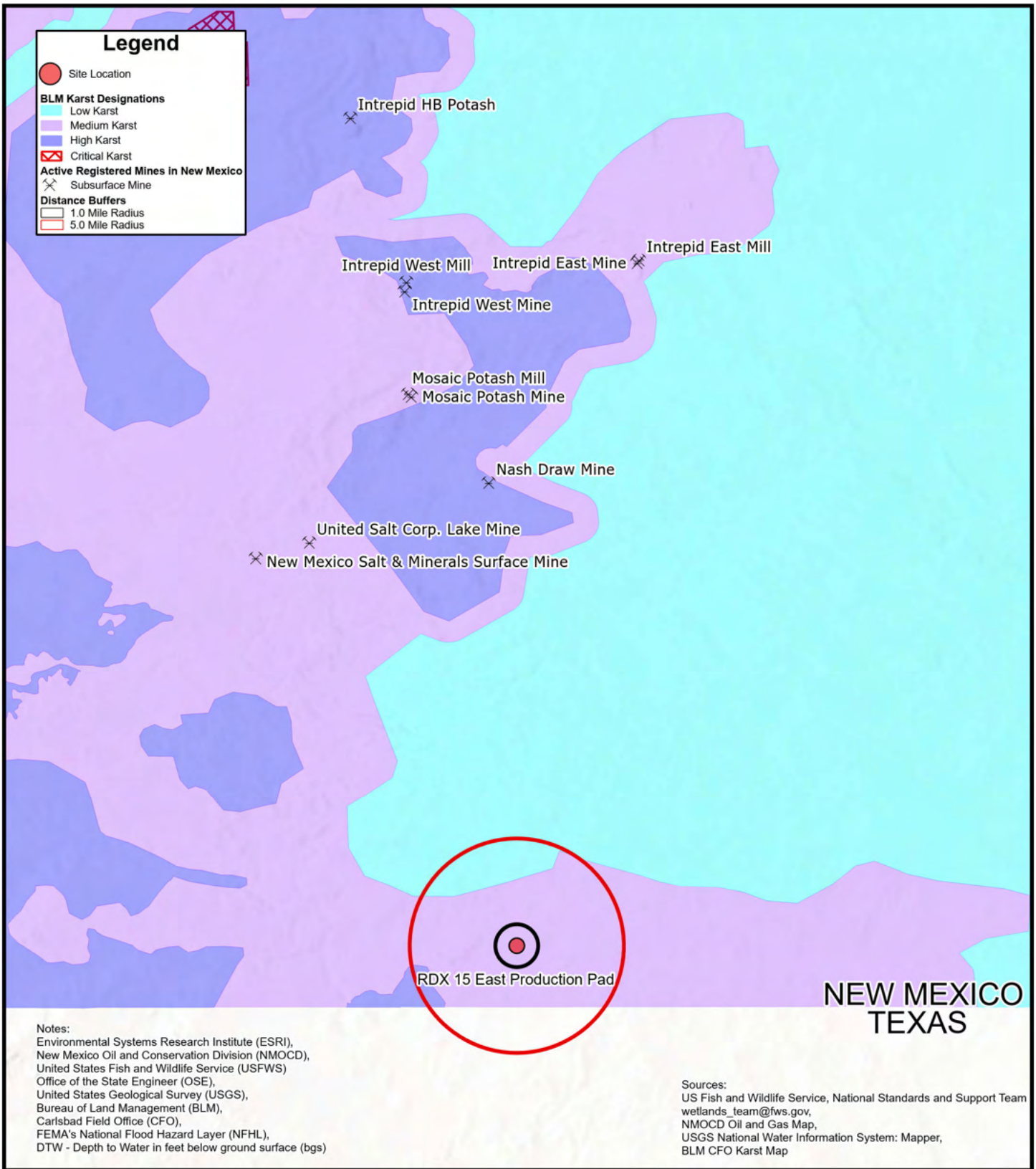
Site Characterization Map

Surficial Receptors

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 970 1,940 Feet



Notes:
Environmental Systems Research Institute (ESRI),
New Mexico Oil and Conservation Division (NMOCD),
United States Fish and Wildlife Service (USFWS)
Office of the State Engineer (OSE),
United States Geological Survey (USGS),
Bureau of Land Management (BLM),
Carlsbad Field Office (CFO),
FEMA's National Flood Hazard Layer (NFHL),
DTW - Depth to Water in feet below ground surface (bgs)

Sources:
US Fish and Wildlife Service, National Standards and Support Team
wetlands_team@fws.gov,
NMOCD Oil and Gas Map,
USGS National Water Information System: Mapper,
BLM CFO Karst Map

eTECH

FIGURE 1C

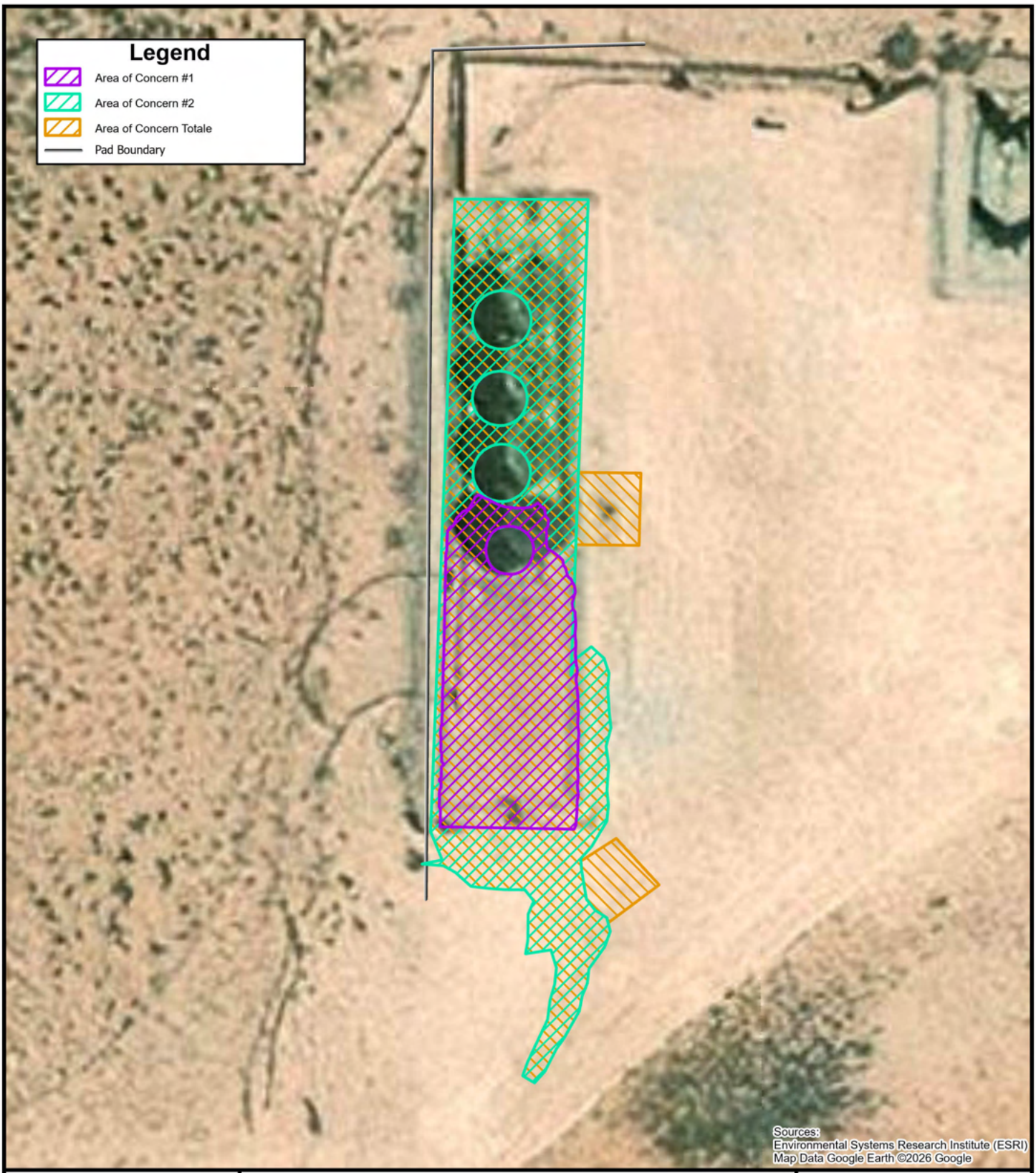
Site Characterization Map

Subsurface Receptors

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 18,750 37,500 Feet



eTECH

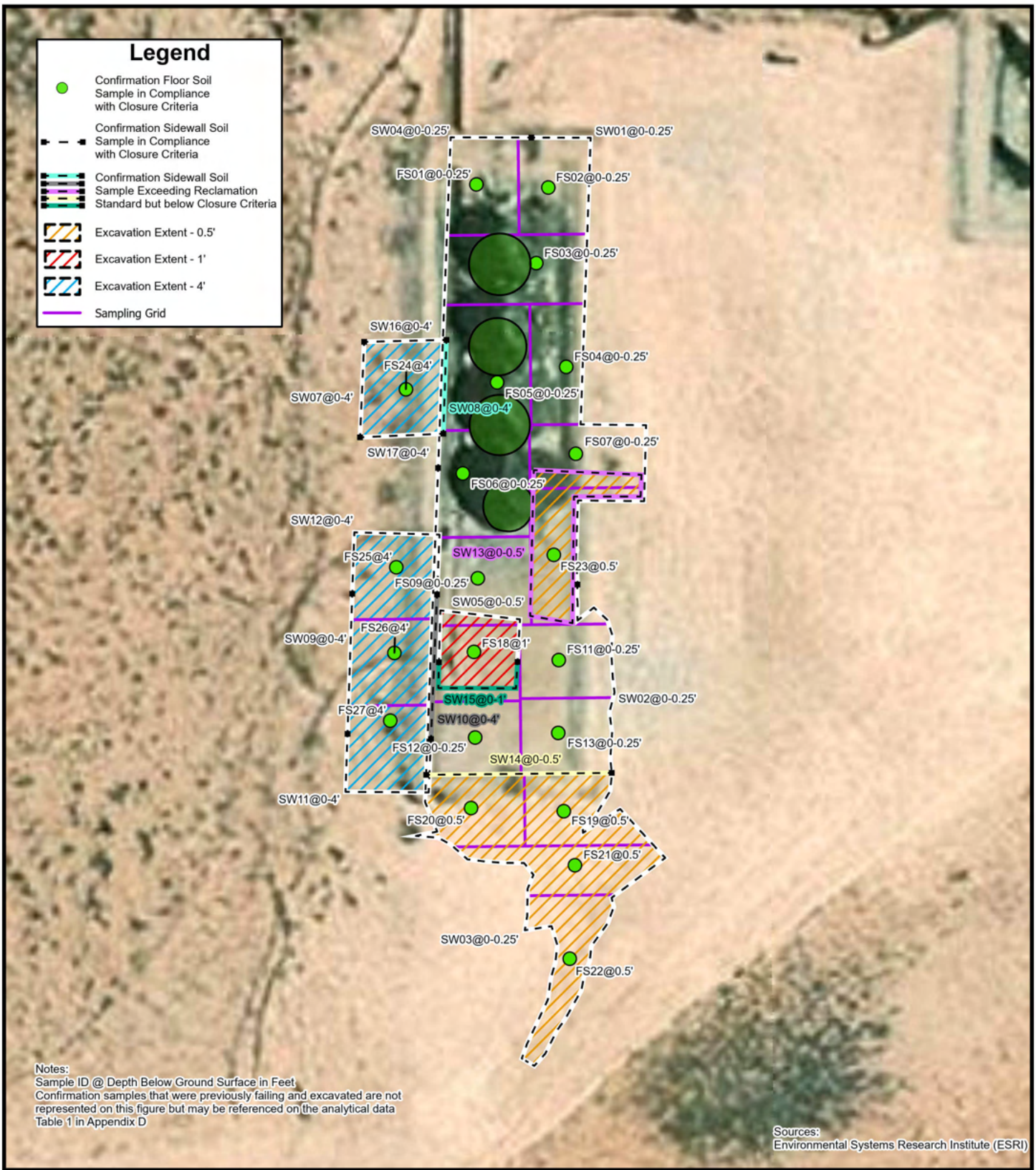
FIGURE 2

Areas of Concern

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 20 40 Feet



eTECH

FIGURE 3

Final Confirmation Soil Sample Locations

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 20 40 Feet



ETECH

FIGURE 4

Future Revegetation Areas

WPX ENERGY PERMIAN, LLC
RDX 15 East Production Pad
Unit I Sec 15 T26S R30E
Eddy County, New Mexico

N

0 25 50 Feet

Appendix B

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO.	OSE FILE NO(S).
POD 1		C-04955

WELL OWNER NAME(S)	PHONE (OPTIONAL)
Devon Energy Corporation	575-689-7597

WELL OWNER MAILING ADDRESS	CITY	STATE	ZIP
5315 Buena Vista Dr.	Carlsbad	NM	88220

WELL LOCATION (FROM GPS)		DEGREES	MINUTES	SECONDS	
	LATITUDE	32	2	16.854	N
	LONGITUDE	-103	51	50.511	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE

Sec. 15, TWN 26S, RNG 30E

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
1898	Jason R Shubert	Talon/LPE, Ltd.

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
04/29/25	04/29/25	110	110	Dry

COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☑ DRY HOLE ☐ SHALLOW (UNCONFINED)

STATIC WATER LEVEL IN COMPLETED WELL (FT): Dry

DATE STATIC MEASURED: 05/02/2025

DRILLING FLUID: ☑ AIR ☐ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☑ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:

CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	90	6.275	Sch 40 PVC	Riser	2	0.25	-
90	109.5	6.275	Sch 40 PVC	Screen	2	0.25	0.010
109.5	110	6.275	Sch 40 PVC	Sump/End Cap	2	0.25	-

OSE DII ROSWELL NM
27 MAY '25 AM8:58

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
0	88	6.275	Hydrated Bentonite Chips	16.47	Gravity
88	110	6.275	10-20 Silica Sand	4.11	Gravity

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4955	POD NO. 1	TRN NO. 782315	
LOCATION 26S.30E.15 144		WELL TAG ID NO. NA	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES **(attach supplemental sheets to fully describe all units)**	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	10	10	CALICHE, dry, tan, well grade w/silt, v fine-v coarse, subang-subround grav, poorly consolidated, low cohesiveness, no stain/odor.	Y ✓ N	
			@4' Decrease of gravel from some to trace	Y ✓ N	
10	32	22	SAND, dry, light brown, well grade w/trace silt, fine-coarse, angular grav, mod consolidated, low cohesiveness, no stain/odor.	Y ✓ N	
			@15' Decrease in consolidation, increase in sand	Y ✓ N	
32	40	8	SAND, dry, light brown, poorly grade w/abundant silt, v fine-fine, mod consolidated w/v fine lamination, low cohesiveness, no stain/odor.	Y ✓ N	
40	50	10	SAND, dry, light brown, Well grade w/trace silt, v fine-coarse, Some grav (Subround-well rounded), poorly consolidated, low cohesiveness, no stain/odor.	Y ✓ N	
			@43' Increase in gravel from some the abundant	Y ✓ N	
50	110	60	SAND, dry, tan, poorly graded with trace silt, very fine to fine grain, poorly consolidated low cohesiveness, no stain, no odor.	Y ✓ N	
			@56' Color change to yellowish tan	Y ✓ N	
			@59' Color change from yellowish tan to tan	Y ✓ N	
			@62' Color change from tan to light brown	Y ✓ N	
			@70' Increase of silt from trace to some	Y ✓ N	
			@80' Color change from light brown to reddish brown	Y ✓ N	
			@84' Color change from reddish brown to light brown, Decrease silt from some	Y ✓ N	
			@100' Color change from light to dark brown, Increase silt from trace to silt	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm):

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION: Boring was plugged using hydrated bentonite after a 72 hour observation period. Plugging Log attached.

OSE DII ROSWELL NM
27 MAY '25 AM8:58

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

Jose A Salas

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:

Digitally signed by Jason R Shubert
DN: cn=Jason R Shubert, o=TalonLPE Ltd, ou=01, email=jshubert@talonlpe.com, c=US
Date: 2025.05.20 14:31:58 -05'00'

Jason A Shubert — SIGNATURE OF DRILLER / PRINT SIGNEE NAME

05/20/2025 — DATE

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4955	POD NO. 1	TRN NO. 782315	
LOCATION 26S.30E.15 144		WELL TAG ID NO. NA	PAGE 2 OF 2

Appendix C

PHOTOGRAPHIC LOG
WPX Energy Permian, LLC
RDX 15 East Production Pad
Incident Numbers: nAPP2511255724 & nAPP2423222600



Photograph 1 **Date: 02/11/2026**
Description: Southwestern view of excavation activities.



Photograph 2 **Date: 02/12/2026**
Description: Southeastern view of excavation activities.



Photograph 3 **Date: 02/13/2026**
Description: Southwestern view of excavation activities.



Photograph 4 **Date: 02/16/2026**
Description: Northwestern view of excavation activities.

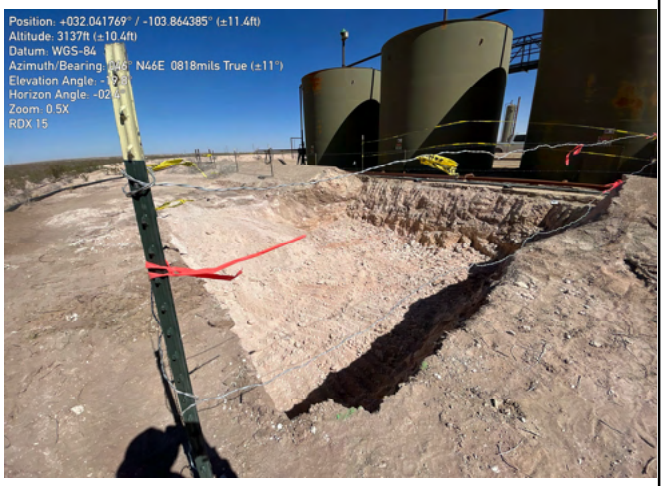
PHOTOGRAPHIC LOG
WPX Energy Permian, LLC
RDX 15 East Production Pad
Incident Numbers: nAPP2511255724 & nAPP2423222600



Photograph 5 **Date: 02/16/2026**
Description: Northeastern view of off-pad excavation activities.



Photograph 6 **Date: 02/19/2026**
Description: Northwestern view of excavation activities.



Photograph 7 **Date: 02/20/2026**
Description: Northeastern view of off-pad excavation activities.



Photograph 8 **Date: 02/20/2025**
Description: Northwestern view of excavation activities.

PHOTOGRAPHIC LOG
WPX Energy Permian, LLC
RDX 15 East Production Pad
Incident Numbers: nAPP2511255724 & nAPP2423222600



Photograph 9 **Date: 02/20/2026**
Description: Southwestern view of excavation activities.



Photograph 10 **Date: 02/26/2026**
Description: Southwestern view of excavation confirmation activities.



Photograph 11 **Date: 02/23/2026**
Description: View of backfill soil sample nutrient test results.



Photograph 12 **Date: 02/23/2026**
Description: View of backfill soil sample nutrient test results.

Appendix D

Table 1
SOIL SAMPLE ANALYTICAL RESULTS
WPX Energy Permian, LLC
RDX 15 East Production Pad
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			**10**	**50**	NE	NE	NE	**1,000**	**2,500**	**20,000**
Confirmation Soil Samples - Incident Numbers nAPP2423222600 & nAPP2511255724										
FS01	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	44.7	65.4	44.7	110	14,400
FS02	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	7,860
FS03	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	438	735	438	1,170	4,530
FS04	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	9,440
FS05	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	201	315	201	516	4,000
FS06	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	768	656	768	1,420	4,150
FS07	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,330
FS08	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	**25,800**
FS23	02/19/2026	0.5	<0.0250	<0.0500	<20.0	186	184	186	370.0	9,880
FS09	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	16,200
FS10	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	**23,000**
FS18	02/12/2026	0.5	<0.0250	<0.0500	<20.0	1580	1510	1580	3090.0	**9,240**
FS18	02/26/2026	1	<0.0250	<0.0500	<20.0	312	334	312	646.0	9,770
FS11	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	18,200
FS12	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	9,390
FS13	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,160
FS14	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	**25,400**
FS20	02/19/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	12,600
FS15	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	**54,000**
FS19	02/19/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	8,400
FS16	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	**35,700**
FS21	02/19/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,070
FS17	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	**23,400**
FS22	02/19/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,850
FS24	02/20/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,840
FS25	02/20/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,790
FS26	02/20/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,670
FS27	02/20/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,550
SW01	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	26.1	58.8	26.1	84.9	55.5
SW02	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	312

Table 1
SOIL SAMPLE ANALYTICAL RESULTS
WPX Energy Permian, LLC
RDX 15 East Production Pad
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			**10**	**50**	NE	NE	NE	**1,000**	**2,500**	**20,000**
SW03	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	57.8
SW04*	11/21/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	144
SW05	02/12/2026	0-0.5	<0.0250	<0.0500	<20.0	185	262	185	447	7,860
SW06	02/12/2026	0-0.5	<0.0250	<0.0500	<20.0	1,700	1,280	**1,700**	**2,980**	5,200
SW15	02/26/2026	0-1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	13,400
SW07*	02/20/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	239
SW08	02/20/2026	0-4	<0.0250	<0.0500	<20.0	28.3	50.4	28	78.7	13,400
SW09*	02/20/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	229
SW10	02/20/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,420
SW11*	02/26/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	541
SW12*	02/26/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	540
SW13	02/26/2026	0-0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,420
SW14	02/26/2026	0-0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,340
SW16*	02/26/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	267
SW17*	02/26/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	298
Backfill Soil Samples										
STKP01*	02/20/2026	N/A	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	182
STKP02*	02/20/2026	N/A	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	127

Notes:
bgs: below ground surface
mg/kg: milligrams per kilogram
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
ORO: Oil Range Organics
TPH: Total Petroleum Hydrocarbon
NMOCD: New Mexico Oil Conservation Division
NMAC: New Mexico Administrative Code
Text in "grey" represents excavated soil samples
*Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard† for Soils Impacted by a Release*
*" * "Soil sample was collected in the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13, if exceeding the reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH.*

Table 2
SOIL SAMPLE FIELD SCREENING RESULTS
WPX Energy Permian, LLC
RDX 15 East Production Pad
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Nitrogen	Potash	Phosphorous	PH (ppm)	Chloride (ppm)
Restoration Soil Samples - Incident Number nAPP2423222600 & nAPP2511255724							
BG01	02/23/2026	0-0.25	Very Low	High	Very Low	7.5	<128
SC01	02/23/2026	0-0.25	Very Low	High	Very Low	7.5	<128

Notes:
bgs: below ground surface
ppm: parts per million
"-" symbol: sample depth is not applicable

Appendix E

Report to:

Anna Byers



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E511377
Job Number:	01058-0007
Received:	11/26/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
12/4/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/4/25

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E511377
Date Received: 11/26/2025 1:48:00PM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/26/2025 1:48:00PM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/04/25 15:50

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 0-0.25'	E511377-01A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS02 0-0.25'	E511377-02A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS03 0-0.25'	E511377-03A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS04 0-0.25'	E511377-04A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS05 0-0.25'	E511377-05A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS06 0-0.25'	E511377-06A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS07 0-0.25'	E511377-07A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS08 0-0.25'	E511377-08A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS09 0-0.25'	E511377-09A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS10 0-0.25'	E511377-10A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS11 0-0.25'	E511377-11A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS12 0-0.25'	E511377-12A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS13 0-0.25'	E511377-13A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS14 0-0.25'	E511377-14A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS15 0-0.25'	E511377-15A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS16 0-0.25'	E511377-16A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
FS17 0-0.25'	E511377-17A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS01 0-0.25'

E511377-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*95.4 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*81.7 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	**44.7**	25.0	1	12/01/25	12/01/25	
Oil Range Organics (C28-C36)	**65.4**	50.0	1	12/01/25	12/01/25	
Surrogate: n-Nonane		*103 %*	*61-141*	*12/01/25*	*12/01/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**14400**	200	10	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS02 0-0.25'

E511377-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.1 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.4 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/01/25	
Surrogate: n-Nonane		*100 %*	*61-141*	*12/01/25*	*12/01/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**7860**	200	10	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS03 0-0.25'

E511377-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.4 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*83.3 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	**438**	50.0	2	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	**735**	100	2	12/01/25	12/02/25	
Surrogate: n-Nonane		*99.4 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**4530**	40.0	2	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS04 0-0.25'

E511377-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*96.4 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*84.6 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/01/25	
Surrogate: n-Nonane		*101 %*	*61-141*	*12/01/25*	*12/01/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**9440**	200	10	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS05 0-0.25'

E511377-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*95.5 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.5 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	**201**	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	**315**	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*97.0 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**4000**	40.0	2	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS06 0-0.25'

E511377-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.8 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.6 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	**768**	250	10	12/01/25	12/01/25	
Oil Range Organics (C28-C36)	**656**	500	10	12/01/25	12/01/25	
Surrogate: n-Nonane		*97.9 %*	*61-141*	*12/01/25*	*12/01/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**4150**	40.0	2	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS07 0-0.25'

E511377-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*94.5 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.7 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/01/25	
Surrogate: n-Nonane		*100 %*	*61-141*	*12/01/25*	*12/01/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**5330**	40.0	2	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS08 0-0.25'

E511377-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.9 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*81.9 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/01/25	
Surrogate: n-Nonane		*101 %*	*61-141*	*12/01/25*	*12/01/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**25800**	400	20	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS09 0-0.25'

E511377-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/02/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/02/25	
Toluene	ND	0.0250	1	12/01/25	12/02/25	
o-Xylene	ND	0.0250	1	12/01/25	12/02/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/02/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/02/25	
Surrogate: 4-Bromochlorobenzene-PID		*92.5 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.8 %*	*70-130*	*12/01/25*	*12/02/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**16200**	400	20	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS10 0-0.25'

E511377-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.3 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*79.6 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**23000**	400	20	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS11 0-0.25'

E511377-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.9 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.4 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**18200**	400	20	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS12 0-0.25'

E511377-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.1 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*83.1 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*103 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**9390**	200	10	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS13 0-0.25'

E511377-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.3 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.7 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**6160**	100	5	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS14 0-0.25'

E511377-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.8 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*89.5 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*99.1 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**25400**	400	20	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS15 0-0.25'

E511377-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*89.1 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.7 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*104 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**54000**	2000	100	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS16 0-0.25'

E511377-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.7 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.9 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*104 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**35700**	1000	50	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

FS17 0-0.25'

E511377-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Benzene	ND	0.0250	1	12/01/25	12/03/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/03/25	
Toluene	ND	0.0250	1	12/01/25	12/03/25	
o-Xylene	ND	0.0250	1	12/01/25	12/03/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/03/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/03/25	
Surrogate: 4-Bromochlorobenzene-PID		*91.6 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549010
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/03/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.3 %*	*70-130*	*12/01/25*	*12/03/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549005
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*104 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549015
Chloride	**23400**	400	20	12/01/25	12/01/25	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549010-BLK1)									Prepared: 12/01/25 Analyzed: 12/02/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.43*		*8.00*		*92.9*	*70-130*			
LCS (2549010-BS1)									Prepared: 12/01/25 Analyzed: 12/02/25
Benzene	5.77	0.0250	5.00		115	70-130			
Ethylbenzene	5.53	0.0250	5.00		111	70-130			
Toluene	5.70	0.0250	5.00		114	70-130			
o-Xylene	5.66	0.0250	5.00		113	70-130			
p,m-Xylene	11.3	0.0500	10.0		113	70-130			
Total Xylenes	16.9	0.0250	15.0		113	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.64*		*8.00*		*95.5*	*70-130*			
Matrix Spike (2549010-MS1)				**Source: E511377-04**					Prepared: 12/01/25 Analyzed: 12/02/25
Benzene	5.04	0.0250	5.00	ND	101	70-130			
Ethylbenzene	4.81	0.0250	5.00	ND	96.3	70-130			
Toluene	4.98	0.0250	5.00	ND	99.5	70-130			
o-Xylene	4.93	0.0250	5.00	ND	98.5	70-130			
p,m-Xylene	9.82	0.0500	10.0	ND	98.2	70-130			
Total Xylenes	14.7	0.0250	15.0	ND	98.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.59*		*8.00*		*94.9*	*70-130*			
Matrix Spike Dup (2549010-MSD1)				**Source: E511377-04**					Prepared: 12/01/25 Analyzed: 12/02/25
Benzene	5.65	0.0250	5.00	ND	113	70-130	11.4	27	
Ethylbenzene	5.43	0.0250	5.00	ND	109	70-130	11.9	26	
Toluene	5.58	0.0250	5.00	ND	112	70-130	11.5	20	
o-Xylene	5.56	0.0250	5.00	ND	111	70-130	12.1	25	
p,m-Xylene	11.0	0.0500	10.0	ND	110	70-130	11.7	23	
Total Xylenes	16.6	0.0250	15.0	ND	111	70-130	11.9	26	
Surrogate: 4-Bromochlorobenzene-PID	*7.88*		*8.00*		*98.6*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549010-BLK1)									Prepared: 12/01/25 Analyzed: 12/02/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.53*		*8.00*		*81.6*	*70-130*			
LCS (2549010-BS2)									Prepared: 12/01/25 Analyzed: 12/02/25
Gasoline Range Organics (C6-C10)	51.4	20.0	50.0		103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.40*		*8.00*		*80.0*	*70-130*			
Matrix Spike (2549010-MS2)				**Source: E511377-04**					Prepared: 12/01/25 Analyzed: 12/02/25
Gasoline Range Organics (C6-C10)	51.4	20.0	50.0	ND	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.80*		*8.00*		*85.0*	*70-130*			
Matrix Spike Dup (2549010-MSD2)				**Source: E511377-04**					Prepared: 12/01/25 Analyzed: 12/02/25
Gasoline Range Organics (C6-C10)	51.4	20.0	50.0	ND	103	70-130	0.0610	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.81*		*8.00*		*85.1*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549005-BLK1)									Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*48.9*		*50.0*		*97.7*	*61-141*			
LCS (2549005-BS1)									Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	251	25.0	250		100	66-144			
Surrogate: n-Nonane	*48.9*		*50.0*		*97.7*	*61-141*			
Matrix Spike (2549005-MS1)				**Source: E511377-04**					Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	263	25.0	250	ND	105	56-156			
Surrogate: n-Nonane	*48.7*		*50.0*		*97.4*	*61-141*			
Matrix Spike Dup (2549005-MSD1)				**Source: E511377-04**					Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	266	25.0	250	ND	107	56-156	1.09	20	
Surrogate: n-Nonane	*49.8*		*50.0*		*99.6*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:50:36PM

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549015-BLK1)									Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	ND	20.0							
LCS (2549015-BS1)									Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	272	20.0	250		109	90-110			
Matrix Spike (2549015-MS1)				**Source: E511377-07**					Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	6130	40.0	250	5330	317	80-120			M4
Matrix Spike Dup (2549015-MSD1)				**Source: E511377-07**					Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	7480	40.0	250	5330	861	80-120	20.0	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/04/25 15:50

M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E561577	1D 2D 3D Std	NM CO UT TX
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.	Job Number 01058-0007	x	x
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220			
Address: 13000 W County Rd 100	Phone: 575-885-7502			
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com			
Phone: 432-305-6415	Miscellaneous: WO: 21570459 & 21386765; PN: 22230/20985; IN: nAPP2511255724 & nAPP2423222600			
Email: geo@etechenv.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
11:20	11/21/2025	S	1	FS01	0-0.25'	1									X			5.2	
11:25	11/21/2025	S	1	FS02	0-0.25'	2									X			4.7	
11:30	11/21/2025	S	1	FS03	0-0.25'	3									X			4.8	
11:35	11/21/2025	S	1	FS04	0-0.25'	4									X			5.2	
11:40	11/21/2025	S	1	FS05	0-0.25'	5									X			4.9	
11:45	11/21/2025	S	1	FS06	0-0.25'	6									X			4.9	
11:50	11/21/2025	S	1	FS07	0-0.25'	7									X			5.4	
11:55	11/21/2025	S	1	FS08	0-0.25'	8									X			4.8	
12:00	11/21/2025	S	1	FS09	0-0.25'	9									X			4.8	
12:05	11/21/2025	S	1	FS10	0-0.25'	10									X			3.9	

Analysis and Method

EPA Program: SDWA | CWA | RCRA

Compliance Y or N

PWSID #

Additional Instructions: Please split the costs between WO: 21570459 and WO: 21386765 by half.

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.
Sampled by: Savana Anderson

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	11/25/25	16:25	Christian Parker	11.26.25	0906
Christian Parker	11.26.25	1348	Noe Soto	11.26.25	1348

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: (Y) / N

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

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Analytical Laboratory

Chain of Custody

E511371 CM 12/26/25

Client Information	Invoice Information	Lab Use Only		TAT				State					
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX		
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.	E511371	01058-0007				x	x					
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220												
Address: 13000 W County Rd 100	Phone: 575-885-7502												
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com												
Phone: 432-305-6415	Miscellaneous: WO: 21570459 & 21386765; PN: 22230/20985; IN: nAPP2511255724 & nAPP2423222600												
Email: geo@etechenv.com													

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
12:10	11/21/2025	S	1	FS11	0-0.25'	11									X			5.3	
12:15	11/21/2025	S	1	FS12	0-0.25'	12									X			3.6	
12:20	11/21/2025	S	1	FS13	0-0.25'	13									X			3.9	
12:25	11/21/2025	S	1	FS14	0-0.25'	14									X			5.3	
12:30	11/21/2025	S	1	FS15	0-0.25'	15									X			5.3	
12:35	11/21/2025	S	1	FS16	0-0.25'	16									X			5.8	
12:40	11/21/2025	S	1	FS17	0-0.25'	17									X			5.8	

Analysis and Method

EPA Program: SDWA | CWA | RCRA

Compliance Y or N

PWSID #

SA

Additional Instructions: Please split the costs between WO: 21570459 and WO: 21386765 by half.

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Savana Anderson

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	11/25/25	16:25		11.26.25	0906
	11.26.25	1348		11-26-25	1348

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only

Received on ice: (Y) N

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 12/1/2025 2:38:29PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	11/26/25 13:48	Work Order ID:	E511377
Phone:	(575) 200-6754	Date Logged In:	11/26/25 13:03	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	12/05/25 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E511376
Job Number:	01058-0007
Received:	11/26/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
12/4/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/4/25

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E511376
Date Received: 11/26/2025 1:48:00PM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/26/2025 1:48:00PM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/04/25 15:40

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW01 0-0.25'	E511376-01A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
SW02 0-0.25'	E511376-02A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
SW03 0-0.25'	E511376-03A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.
SW04 0-0.25'	E511376-04A	Soil	11/21/25	11/26/25	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

SW01 0-0.25'

E511376-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Benzene	ND	0.0250	1	12/01/25	12/01/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/01/25	
Toluene	ND	0.0250	1	12/01/25	12/01/25	
o-Xylene	ND	0.0250	1	12/01/25	12/01/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/01/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/01/25	
Surrogate: 4-Bromochlorobenzene-PID		*120 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/01/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*93.2 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549003
Diesel Range Organics (C10-C28)	**26.1**	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	**58.8**	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*111 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549014
Chloride	**55.5**	20.0	1	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

SW02 0-0.25'

E511376-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Benzene	ND	0.0250	1	12/01/25	12/01/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/01/25	
Toluene	ND	0.0250	1	12/01/25	12/01/25	
o-Xylene	ND	0.0250	1	12/01/25	12/01/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/01/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/01/25	
Surrogate: 4-Bromochlorobenzene-PID		*120 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/01/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*94.4 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549003
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549014
Chloride	**312**	20.0	1	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

SW03 0-0.25'

E511376-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Benzene	ND	0.0250	1	12/01/25	12/01/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/01/25	
Toluene	ND	0.0250	1	12/01/25	12/01/25	
o-Xylene	ND	0.0250	1	12/01/25	12/01/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/01/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/01/25	
Surrogate: 4-Bromochlorobenzene-PID		*119 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/01/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*93.7 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549003
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*102 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549014
Chloride	**57.8**	20.0	1	12/01/25	12/01/25	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

SW04 0-0.25'

E511376-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Benzene	ND	0.0250	1	12/01/25	12/01/25	
Ethylbenzene	ND	0.0250	1	12/01/25	12/01/25	
Toluene	ND	0.0250	1	12/01/25	12/01/25	
o-Xylene	ND	0.0250	1	12/01/25	12/01/25	
p,m-Xylene	ND	0.0500	1	12/01/25	12/01/25	
Total Xylenes	ND	0.0250	1	12/01/25	12/01/25	
Surrogate: 4-Bromochlorobenzene-PID		*119 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2549009
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/01/25	12/01/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*94.2 %*	*70-130*	*12/01/25*	*12/01/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2549003
Diesel Range Organics (C10-C28)	ND	25.0	1	12/01/25	12/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/01/25	12/02/25	
Surrogate: n-Nonane		*106 %*	*61-141*	*12/01/25*	*12/02/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2549014
Chloride	**144**	20.0	1	12/01/25	12/01/25	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549009-BLK1)									Prepared: 12/01/25 Analyzed: 12/01/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.70*		*8.00*		*109*	*70-130*			
LCS (2549009-BS1)									Prepared: 12/01/25 Analyzed: 12/01/25
Benzene	5.09	0.0250	5.00		102	70-130			
Ethylbenzene	4.95	0.0250	5.00		98.9	70-130			
Toluene	5.01	0.0250	5.00		100	70-130			
o-Xylene	5.07	0.0250	5.00		101	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.2	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*9.16*		*8.00*		*114*	*70-130*			
Matrix Spike (2549009-MS1)				**Source: E511374-03**					Prepared: 12/01/25 Analyzed: 12/01/25
Benzene	5.24	0.0250	5.00	ND	105	70-130			
Ethylbenzene	5.05	0.0250	5.00	ND	101	70-130			
Toluene	5.14	0.0250	5.00	ND	103	70-130			
o-Xylene	5.16	0.0250	5.00	ND	103	70-130			
p,m-Xylene	10.3	0.0500	10.0	ND	103	70-130			
Total Xylenes	15.5	0.0250	15.0	ND	103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*9.35*		*8.00*		*117*	*70-130*			
Matrix Spike Dup (2549009-MSD1)				**Source: E511374-03**					Prepared: 12/01/25 Analyzed: 12/01/25
Benzene	5.30	0.0250	5.00	ND	106	70-130	1.18	27	
Ethylbenzene	5.13	0.0250	5.00	ND	103	70-130	1.43	26	
Toluene	5.22	0.0250	5.00	ND	104	70-130	1.47	20	
o-Xylene	5.22	0.0250	5.00	ND	104	70-130	1.18	25	
p,m-Xylene	10.5	0.0500	10.0	ND	105	70-130	1.24	23	
Total Xylenes	15.7	0.0250	15.0	ND	105	70-130	1.22	26	
Surrogate: 4-Bromochlorobenzene-PID	*9.19*		*8.00*		*115*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549009-BLK1)									Prepared: 12/01/25 Analyzed: 12/01/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.32*		*8.00*		*91.5*	*70-130*			
LCS (2549009-BS2)									Prepared: 12/01/25 Analyzed: 12/01/25
Gasoline Range Organics (C6-C10)	50.9	20.0	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.40*		*8.00*		*92.5*	*70-130*			
Matrix Spike (2549009-MS2)				**Source: E511374-03**					Prepared: 12/01/25 Analyzed: 12/01/25
Gasoline Range Organics (C6-C10)	61.4	20.0	50.0	ND	123	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.06*		*8.00*		*88.2*	*70-130*			
Matrix Spike Dup (2549009-MSD2)				**Source: E511374-03**					Prepared: 12/01/25 Analyzed: 12/01/25
Gasoline Range Organics (C6-C10)	59.3	20.0	50.0	ND	119	70-130	3.50	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.04*		*8.00*		*88.0*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549003-BLK1)									Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*54.6*		*50.0*		*109*	*61-141*			
LCS (2549003-BS1)									Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	250	25.0	250		100	66-144			
Surrogate: n-Nonane	*49.8*		*50.0*		*99.5*	*61-141*			
Matrix Spike (2549003-MS1)				**Source: E511369-02**					Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	290	25.0	250	ND	116	56-156			
Surrogate: n-Nonane	*57.1*		*50.0*		*114*	*61-141*			
Matrix Spike Dup (2549003-MSD1)				**Source: E511369-02**					Prepared: 12/01/25 Analyzed: 12/01/25
Diesel Range Organics (C10-C28)	298	25.0	250	ND	119	56-156	2.45	20	
Surrogate: n-Nonane	*57.1*		*50.0*		*114*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/4/2025 3:40:52PM

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2549014-BLK1)									Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	ND	20.0							
LCS (2549014-BS1)									Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2549014-MS1)				**Source: E511374-03**					Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	10000	200	250	10700	NR	80-120			M4
Matrix Spike Dup (2549014-MSD1)				**Source: E511374-03**					Prepared: 12/01/25 Analyzed: 12/01/25
Chloride	11200	200	250	10700	196	80-120	11.5	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	12/04/25 15:40

M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

E511876 On 12/1/25

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E511876	Job Number 01058.0007	1D 2D 3D Std: x	NM x, CO, UT, TX
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.			
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220			
Address: 13000 W County Rd 100	Phone: 575-885-7502			
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com			
Phone: 432-305-6415	Miscellaneous: WO: 21570459 & 21386765; PN: 22230/20985; IN: nAPP2511255724 & nAPP2423222600			
Email: geo@etechenv.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
11:00	11/21/2025	S	1	SW01	0-0.25'	1									X			5.9	
11:05	11/21/2025	S	1	SW02	0-0.25'	2									X			4.9	
11:10	11/21/2025	S	1	SW03	0-0.25'	3									X			4.9	
11:15	11/21/2025	S	1	SW04	0-0.25'	4									X			4.9	

Analysis and Method

EPA Program: SDWA | CWA | RCRA

Compliance Y or N

PWSID #

Additional Instructions: Please split the costs between WO: 21570459 and WO: 21386765 by half.

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Savana Anderson

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	11/25/25	16:25	[signature]	11.26.25	09:06
[signature]	11.26.25	1348	Noe Sata	11.26.25	1348
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only

Received on ice: (Y) / N

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 12/1/2025 2:38:43PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	11/26/25 13:48	Work Order ID:	E511376
Phone:	(575) 200-6754	Date Logged In:	11/26/25 13:01	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	12/05/25 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602329
Job Number:	01058-0007
Received:	3/2/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/3/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/3/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602329
Date Received: 3/2/2026 6:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/2/2026 6:30:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	03/03/26 12:44

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS18 1'	E602329-01A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:44:52PM

FS18 1'

E602329-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*105 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.4 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	**312**	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	**334**	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*125 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**9770**	200	10	03/02/26	03/02/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:44:52PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610001-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.53*		*8.00*		*107*	*70-130*			
LCS (2610001-BS1)									Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	4.84	0.0250	5.00		96.7	70-130			
Ethylbenzene	4.60	0.0250	5.00		92.0	70-130			
Toluene	4.75	0.0250	5.00		95.0	70-130			
o-Xylene	4.71	0.0250	5.00		94.3	70-130			
p,m-Xylene	9.37	0.0500	10.0		93.7	70-130			
Total Xylenes	14.1	0.0250	15.0		93.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.46*		*8.00*		*106*	*70-130*			
Matrix Spike (2610001-MS1)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	4.42	0.0250	5.00	ND	88.5	70-130			
Ethylbenzene	4.17	0.0250	5.00	ND	83.3	70-130			
Toluene	4.31	0.0250	5.00	ND	86.2	70-130			
o-Xylene	4.26	0.0250	5.00	ND	85.2	70-130			
p,m-Xylene	8.49	0.0500	10.0	ND	84.9	70-130			
Total Xylenes	12.8	0.0250	15.0	ND	85.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.44*		*8.00*		*105*	*70-130*			
Matrix Spike Dup (2610001-MSD1)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	4.48	0.0250	5.00	ND	89.7	70-130	1.39	27	
Ethylbenzene	4.22	0.0250	5.00	ND	84.5	70-130	1.35	26	
Toluene	4.37	0.0250	5.00	ND	87.4	70-130	1.32	20	
o-Xylene	4.33	0.0250	5.00	ND	86.6	70-130	1.62	25	
p,m-Xylene	8.60	0.0500	10.0	ND	86.0	70-130	1.29	23	
Total Xylenes	12.9	0.0250	15.0	ND	86.2	70-130	1.40	26	
Surrogate: 4-Bromochlorobenzene-PID	*8.53*		*8.00*		*107*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:44:52PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610001-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.68*		*8.00*		*96.1*	*70-130*			
LCS (2610001-BS2)									Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	50.3	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.78*		*8.00*		*97.2*	*70-130*			
Matrix Spike (2610001-MS2)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	49.1	20.0	50.0	ND	98.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.73*		*8.00*		*96.7*	*70-130*			
Matrix Spike Dup (2610001-MSD2)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	48.8	20.0	50.0	ND	97.5	70-130	0.672	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.63*		*8.00*		*95.4*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:44:52PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610002-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*63.5*		*50.0*		*127*	*61-141*			
LCS (2610002-BS1)									Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	266	25.0	250		106	66-144			
Surrogate: n-Nonane	*54.5*		*50.0*		*109*	*61-141*			
Matrix Spike (2610002-MS1)				**Source: E602328-01**					Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	331	25.0	250	46.0	114	56-156			
Surrogate: n-Nonane	*54.9*		*50.0*		*110*	*61-141*			
Matrix Spike Dup (2610002-MSD1)				**Source: E602328-01**					Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	323	25.0	250	46.0	111	56-156	2.38	20	
Surrogate: n-Nonane	*55.8*		*50.0*		*112*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:44:52PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610003-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	ND	20.0							
LCS (2610003-BS1)									Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	263	20.0	250		105	90-110			
Matrix Spike (2610003-MS1)				**Source: E602328-05**					Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	264	20.0	250	ND	106	80-120			
Matrix Spike Dup (2610003-MSD1)				**Source: E602328-05**					Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	264	20.0	250	ND	106	80-120	0.0666	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	03/03/26 12:44

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM

Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E602329	Job Number 01058-0007	1D 2D 3D Std: X	NM CO UT TX: x
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.			
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220			
Address: 13000 W County Rd 100	Phone: 575-885-7502			
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com			
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600			
Email: geo@etechenv.com				

Sample Information

Analysis and Method

EPA Program

SDWA | CWA | RCRA

Compliance Y or N

PWSID #

Time Sampled	Date Sampled	Matrix	No of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
12:16	02/26/2026	S	1	FS18	1'	1									X			4.1	
		HB	02/27/2026																

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: ~~Sovana Anderson~~ HB Hunter Blume

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	02/27/2026	08:10	Michelle Gonzales	2.27.26	0810
Michelle Gonzales	2-27-26	1430	Marissa Gonzales	2-27-26	1430
Marissa Gonzales	2-27-26	1900	Johnny Archuleta	2-27-26	1900
Johnny Archuleta	2-27-26	2345	Joe Soto	2-2-26	0630
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: (Y)/N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 3/2/2026 9:46:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	03/02/26 06:30	Work Order ID:	E602329
Phone:	(575) 200-6754	Date Logged In:	02/27/26 15:33	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	03/02/26 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes	
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filtration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

L-NS
R-NV

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers









5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602247
Job Number:	01058-0007
Received:	2/23/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/24/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 2/24/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602247
Date Received: 2/23/2026 7:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/23/2026 7:30:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

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If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/24/26 14:33

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS19 0.5'	E602247-01A	Soil	02/19/26	02/23/26	Glass Jar, 2 oz.
FS20 0.5'	E602247-02A	Soil	02/19/26	02/23/26	Glass Jar, 2 oz.
FS21 0.5'	E602247-03A	Soil	02/19/26	02/23/26	Glass Jar, 2 oz.
FS22 0.5'	E602247-04A	Soil	02/19/26	02/23/26	Glass Jar, 2 oz.
FS23 0.5'	E602247-05A	Soil	02/19/26	02/23/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

FS19 0.5'

E602247-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Benzene	ND	0.0250	1	02/23/26	02/23/26	
Ethylbenzene	ND	0.0250	1	02/23/26	02/23/26	
Toluene	ND	0.0250	1	02/23/26	02/23/26	
o-Xylene	ND	0.0250	1	02/23/26	02/23/26	
p,m-Xylene	ND	0.0500	1	02/23/26	02/23/26	
Total Xylenes	ND	0.0250	1	02/23/26	02/23/26	
Surrogate: 4-Bromochlorobenzene-PID		*103 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/23/26	02/23/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.6 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609002
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/26	02/23/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/23/26	02/23/26	
Surrogate: n-Nonane		*102 %*	*61-141*	*02/23/26*	*02/23/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2609003
Chloride	**8400**	200	10	02/23/26	02/23/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

FS20 0.5'

E602247-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Benzene	ND	0.0250	1	02/23/26	02/23/26	
Ethylbenzene	ND	0.0250	1	02/23/26	02/23/26	
Toluene	ND	0.0250	1	02/23/26	02/23/26	
o-Xylene	ND	0.0250	1	02/23/26	02/23/26	
p,m-Xylene	ND	0.0500	1	02/23/26	02/23/26	
Total Xylenes	ND	0.0250	1	02/23/26	02/23/26	
Surrogate: 4-Bromochlorobenzene-PID		*104 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/23/26	02/23/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.8 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609002
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/26	02/23/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/23/26	02/23/26	
Surrogate: n-Nonane		*102 %*	*61-141*	*02/23/26*	*02/23/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2609003
Chloride	**12600**	200	10	02/23/26	02/23/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

FS21 0.5'

E602247-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Benzene	ND	0.0250	1	02/23/26	02/23/26	
Ethylbenzene	ND	0.0250	1	02/23/26	02/23/26	
Toluene	ND	0.0250	1	02/23/26	02/23/26	
o-Xylene	ND	0.0250	1	02/23/26	02/23/26	
p,m-Xylene	ND	0.0500	1	02/23/26	02/23/26	
Total Xylenes	ND	0.0250	1	02/23/26	02/23/26	
Surrogate: 4-Bromochlorobenzene-PID		*103 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/23/26	02/23/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*92.5 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609002
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/26	02/23/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/23/26	02/23/26	
Surrogate: n-Nonane		*101 %*	*61-141*	*02/23/26*	*02/23/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2609003
Chloride	**5070**	100	5	02/23/26	02/23/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

FS22 0.5'

E602247-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Benzene	ND	0.0250	1	02/23/26	02/23/26	
Ethylbenzene	ND	0.0250	1	02/23/26	02/23/26	
Toluene	ND	0.0250	1	02/23/26	02/23/26	
o-Xylene	ND	0.0250	1	02/23/26	02/23/26	
p,m-Xylene	ND	0.0500	1	02/23/26	02/23/26	
Total Xylenes	ND	0.0250	1	02/23/26	02/23/26	
Surrogate: 4-Bromochlorobenzene-PID		*102 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/23/26	02/23/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*90.7 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609002
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/23/26	02/24/26	
Surrogate: n-Nonane		*101 %*	*61-141*	*02/23/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2609003
Chloride	**3850**	40.0	2	02/23/26	02/23/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

FS23 0.5'

E602247-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Benzene	ND	0.0250	1	02/23/26	02/23/26	
Ethylbenzene	ND	0.0250	1	02/23/26	02/23/26	
Toluene	ND	0.0250	1	02/23/26	02/23/26	
o-Xylene	ND	0.0250	1	02/23/26	02/23/26	
p,m-Xylene	ND	0.0500	1	02/23/26	02/23/26	
Total Xylenes	ND	0.0250	1	02/23/26	02/23/26	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609001
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/23/26	02/23/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.1 %*	*70-130*	*02/23/26*	*02/23/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609002
Diesel Range Organics (C10-C28)	**186**	25.0	1	02/23/26	02/24/26	
Oil Range Organics (C28-C36)	**184**	50.0	1	02/23/26	02/24/26	
Surrogate: n-Nonane		*102 %*	*61-141*	*02/23/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2609003
Chloride	**9880**	200	10	02/23/26	02/23/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609001-BLK1)									Prepared: 02/23/26 Analyzed: 02/23/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.87*		*8.00*		*98.4*	*70-130*			
LCS (2609001-BS1)									Prepared: 02/23/26 Analyzed: 02/23/26
Benzene	5.04	0.0250	5.00		101	70-130			
Ethylbenzene	4.81	0.0250	5.00		96.2	70-130			
Toluene	4.94	0.0250	5.00		98.8	70-130			
o-Xylene	4.84	0.0250	5.00		96.7	70-130			
p,m-Xylene	9.82	0.0500	10.0		98.2	70-130			
Total Xylenes	14.7	0.0250	15.0		97.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.05*		*8.00*		*101*	*70-130*			
Matrix Spike (2609001-MS1)				**Source: E602246-02**					Prepared: 02/23/26 Analyzed: 02/23/26
Benzene	5.25	0.0250	5.00	ND	105	70-130			
Ethylbenzene	5.00	0.0250	5.00	ND	100	70-130			
Toluene	5.15	0.0250	5.00	ND	103	70-130			
o-Xylene	5.02	0.0250	5.00	ND	100	70-130			
p,m-Xylene	10.2	0.0500	10.0	ND	102	70-130			
Total Xylenes	15.2	0.0250	15.0	ND	101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.14*		*8.00*		*102*	*70-130*			
Matrix Spike Dup (2609001-MSD1)				**Source: E602246-02**					Prepared: 02/23/26 Analyzed: 02/23/26
Benzene	5.53	0.0250	5.00	ND	111	70-130	5.21	27	
Ethylbenzene	5.29	0.0250	5.00	ND	106	70-130	5.49	26	
Toluene	5.43	0.0250	5.00	ND	109	70-130	5.16	20	
o-Xylene	5.30	0.0250	5.00	ND	106	70-130	5.40	25	
p,m-Xylene	10.8	0.0500	10.0	ND	108	70-130	5.37	23	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	5.38	26	
Surrogate: 4-Bromochlorobenzene-PID	*8.28*		*8.00*		*104*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609001-BLK1)									Prepared: 02/23/26 Analyzed: 02/23/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.53*		*8.00*		*94.1*	*70-130*			
LCS (2609001-BS2)									Prepared: 02/23/26 Analyzed: 02/23/26
Gasoline Range Organics (C6-C10)	56.1	20.0	50.0		112	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.46*		*8.00*		*93.3*	*70-130*			
Matrix Spike (2609001-MS2)				**Source: E602246-02**					Prepared: 02/23/26 Analyzed: 02/23/26
Gasoline Range Organics (C6-C10)	53.8	20.0	50.0	ND	108	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.39*		*8.00*		*92.3*	*70-130*			
Matrix Spike Dup (2609001-MSD2)				**Source: E602246-02**					Prepared: 02/23/26 Analyzed: 02/23/26
Gasoline Range Organics (C6-C10)	58.2	20.0	50.0	ND	116	70-130	7.82	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.35*		*8.00*		*91.8*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609002-BLK1)									Prepared: 02/23/26 Analyzed: 02/23/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*49.1*		*50.0*		*98.1*	*61-141*			
LCS (2609002-BS1)									Prepared: 02/23/26 Analyzed: 02/23/26
Diesel Range Organics (C10-C28)	267	25.0	250		107	66-144			
Surrogate: n-Nonane	*49.0*		*50.0*		*98.0*	*61-141*			
Matrix Spike (2609002-MS1)				**Source: E602243-02**					Prepared: 02/23/26 Analyzed: 02/23/26
Diesel Range Organics (C10-C28)	283	25.0	250	ND	113	56-156			
Surrogate: n-Nonane	*52.4*		*50.0*		*105*	*61-141*			
Matrix Spike Dup (2609002-MSD1)				**Source: E602243-02**					Prepared: 02/23/26 Analyzed: 02/23/26
Diesel Range Organics (C10-C28)	280	25.0	250	ND	112	56-156	0.959	20	
Surrogate: n-Nonane	*51.5*		*50.0*		*103*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/24/2026 2:33:23PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609003-BLK1)									Prepared: 02/23/26 Analyzed: 02/23/26
Chloride	ND	20.0							
LCS (2609003-BS1)									Prepared: 02/23/26 Analyzed: 02/23/26
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2609003-MS1)				**Source: E602246-01**					Prepared: 02/23/26 Analyzed: 02/23/26
Chloride	429	100	250	168	105	80-120			
Matrix Spike Dup (2609003-MSD1)				**Source: E602246-01**					Prepared: 02/23/26 Analyzed: 02/23/26
Chloride	427	100	250	168	104	80-120	0.478	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/24/26 14:33

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E002247	Job Number 01058.0007	1D 2D 3D Std SAT	NM CO UT TX
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.				x
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220				
Address: 13000 W County Rd 100	Phone: 575-885-7502				
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com				
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600				
Email: geo@etechenv.com					

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
10:10	2/19/26	S	1	FS19	0.5'	1									X			4.8	
10:15	2/19/26	S	1	FS20	0.5'	2									X			4.3	
10:20	2/19/26	S	1	FS21	0.5'	3									X			4.5	
10:28	2/19/26	S	1	FS22	0.5'	4									X			4.0	
13:00	2/19/26	S	1	FS23	0.5'	5									X			4.1	

Analysis and Method

EPA Program: SDWA | CWA | RCRA

Compliance Y or N

PWSID #

54

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Savana Anderson

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	2/19/2026	15:30	Michelle Gonzales	2-20-26	0748
Michelle Gonzales	2-20-26	1315	Michelle Gonzales	2-20-26	1315
Mayhan Gonzales	2-20-26	2045	Johnny Archuleta	2-20-26	2045
Johnny Archuleta	2-20-26	2300		2-23-26	730
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only

Received on ice: Y / N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 2/23/2026 10:22:10AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	02/23/26 07:30	Work Order ID:	E602247
Phone:	(575) 200-6754	Date Logged In:	02/20/26 15:29	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	02/25/26 17:00 (2 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes	
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filtration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

L-NS
R-DT

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602263
Job Number:	01058-0007
Received:	2/24/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/25/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 2/25/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602263
Date Received: 2/24/2026 6:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/24/2026 6:30:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/25/26 07:33

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS24 4'	E602263-01A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
FS25 4'	E602263-02A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
FS26 4'	E602263-03A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
FS27 4'	E602263-04A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

FS24 4'

E602263-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*95.0 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*121 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*98.2 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**1840**	20.0	1	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

FS25 4'

E602263-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*96.2 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*119 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*96.0 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**6790**	100	5	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

FS26 4'

E602263-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*96.8 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*118 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*98.6 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**5670**	40.0	2	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

FS27 4'

E602263-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*95.6 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*118 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*99.4 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**2550**	40.0	2	02/24/26	02/24/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609029-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.60*		*8.00*		*95.1*	*70-130*			
LCS (2609029-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.22	0.0250	5.00		104	70-130			
Ethylbenzene	4.97	0.0250	5.00		99.4	70-130			
Toluene	5.12	0.0250	5.00		102	70-130			
o-Xylene	4.99	0.0250	5.00		99.7	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.84*		*8.00*		*98.0*	*70-130*			
Matrix Spike (2609029-MS1)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.11	0.0250	5.00	ND	102	70-130			
Ethylbenzene	4.87	0.0250	5.00	ND	97.4	70-130			
Toluene	5.01	0.0250	5.00	ND	100	70-130			
o-Xylene	4.91	0.0250	5.00	ND	98.1	70-130			
p,m-Xylene	9.94	0.0500	10.0	ND	99.4	70-130			
Total Xylenes	14.8	0.0250	15.0	ND	99.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.95*		*8.00*		*99.4*	*70-130*			
Matrix Spike Dup (2609029-MSD1)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.55	0.0250	5.00	ND	111	70-130	8.15	27	
Ethylbenzene	5.30	0.0250	5.00	ND	106	70-130	8.36	26	
Toluene	5.45	0.0250	5.00	ND	109	70-130	8.26	20	
o-Xylene	5.31	0.0250	5.00	ND	106	70-130	7.80	25	
p,m-Xylene	10.8	0.0500	10.0	ND	108	70-130	8.26	23	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	8.11	26	
Surrogate: 4-Bromochlorobenzene-PID	*7.95*		*8.00*		*99.4*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609029-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.45*		*8.00*		*93.1*	*70-130*			
LCS (2609029-BS2)									Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	56.8	20.0	50.0		114	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.52*		*8.00*		*93.9*	*70-130*			
Matrix Spike (2609029-MS2)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	59.4	20.0	50.0	ND	119	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.54*		*8.00*		*94.2*	*70-130*			
Matrix Spike Dup (2609029-MSD2)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	58.8	20.0	50.0	ND	118	70-130	0.946	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.52*		*8.00*		*93.9*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609031-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*51.1*		*50.0*		*102*	*61-141*			
LCS (2609031-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	273	25.0	250		109	66-144			
Surrogate: n-Nonane	*52.3*		*50.0*		*105*	*61-141*			
Matrix Spike (2609031-MS1)				**Source: E602260-02**					Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	*50.6*		*50.0*		*101*	*61-141*			
Matrix Spike Dup (2609031-MSD1)				**Source: E602260-02**					Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156	0.00465	20	
Surrogate: n-Nonane	*51.0*		*50.0*		*102*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:33:32AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608132-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	ND	20.0							
LCS (2608132-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250		102	90-110			
Matrix Spike (2608132-MS1)				**Source: E602260-01**					Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250	ND	102	80-120			
Matrix Spike Dup (2608132-MSD1)				**Source: E602260-01**					Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250	ND	103	80-120	0.219	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/25/26 07:33

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT				State				
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E602263	Job Number 01058-0007	1D	2D	3D	Std	NM	CO	UT	TX	
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.			x				x				
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220											
Address: 13000 W County Rd 100	Phone: 575-885-7502											
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com											
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600											
Email: geo@etechenv.com												

Sample Information							Analysis and Method										EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		SDWA	CWA	RCRA
																		Compliance	Y	or N
																		PWSID #		
12:35	6/20/2026	S	1	FS24	4'	1									X			3.9		
12:40	6/20/2026	S	1	FS25	4'	2									X			3.8		
12:45	6/20/2026	S	1	FS26	4'	3									X			3.5		
12:50	6/20/2026	S	1	FS27	4'	4									X			3.7		
	HB																			

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: ~~Severo Anderson~~ HB Heleigh Blume

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	02/23/2026	07:46	Michelle Gonzales	2-23-26	0746
Michelle Gonzales	2-23-26	1600	Marissa Gonzales	2-23-26	1600
Marissa Gonzales	2-23-26	2030	Johnny Archuleta	2-23-26	2230
Johnny Archuleta	2-24-26	0030	[signature]	2-24-26	0630
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: (Y) N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 2/24/2026 8:58:00AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	02/24/26 06:30	Work Order ID:	E602263
Phone:	(575) 200-6754	Date Logged In:	02/23/26 15:27	Logged In By:	Noe Soto
Email:	anna@etechenv.com	Due Date:	02/24/26 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

L-NS
R-SL

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers









5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602170
Job Number:	01058-0007
Received:	2/16/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/19/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 2/19/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602170
Date Received: 2/16/2026 8:00:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/16/2026 8:00:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/19/26 16:52

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW05 0-0.5'	E602170-01A	Soil	02/12/26	02/16/26	Glass Jar, 2 oz.
SW06 0-0.5'	E602170-02A	Soil	02/12/26	02/16/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/19/2026 4:52:54PM

SW05 0-0.5'

E602170-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2608016
Benzene	ND	0.0250	1	02/16/26	02/17/26	
Ethylbenzene	ND	0.0250	1	02/16/26	02/17/26	
Toluene	ND	0.0250	1	02/16/26	02/17/26	
o-Xylene	ND	0.0250	1	02/16/26	02/17/26	
p,m-Xylene	ND	0.0500	1	02/16/26	02/17/26	
Total Xylenes	ND	0.0250	1	02/16/26	02/17/26	
Surrogate: 4-Bromochlorobenzene-PID		*103 %*	*70-130*	*02/16/26*	*02/17/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2608016
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/16/26	02/17/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*89.2 %*	*70-130*	*02/16/26*	*02/17/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2608034
Diesel Range Organics (C10-C28)	**185**	25.0	1	02/17/26	02/17/26	
Oil Range Organics (C28-C36)	**262**	50.0	1	02/17/26	02/17/26	
Surrogate: n-Nonane		*129 %*	*61-141*	*02/17/26*	*02/17/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2608029
Chloride	**7860**	200	10	02/16/26	02/17/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/19/2026 4:52:54PM

SW06 0-0.5'

E602170-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2608016
Benzene	ND	0.0250	1	02/16/26	02/17/26	
Ethylbenzene	ND	0.0250	1	02/16/26	02/17/26	
Toluene	ND	0.0250	1	02/16/26	02/17/26	
o-Xylene	ND	0.0250	1	02/16/26	02/17/26	
p,m-Xylene	ND	0.0500	1	02/16/26	02/17/26	
Total Xylenes	ND	0.0250	1	02/16/26	02/17/26	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*02/16/26*	*02/17/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2608016
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/16/26	02/17/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.7 %*	*70-130*	*02/16/26*	*02/17/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2608034
Diesel Range Organics (C10-C28)	**1700**	50.0	2	02/17/26	02/17/26	
Oil Range Organics (C28-C36)	**1280**	100	2	02/17/26	02/17/26	
Surrogate: n-Nonane		*119 %*	*61-141*	*02/17/26*	*02/17/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2608029
Chloride	**5200**	40.0	2	02/16/26	02/17/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/19/2026 4:52:54PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608016-BLK1)									Prepared: 02/16/26 Analyzed: 02/16/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.16*		*8.00*		*102*	*70-130*			
LCS (2608016-BS1)									Prepared: 02/16/26 Analyzed: 02/17/26
Benzene	5.06	0.0250	5.00		101	70-130			
Ethylbenzene	5.09	0.0250	5.00		102	70-130			
Toluene	5.15	0.0250	5.00		103	70-130			
o-Xylene	5.14	0.0250	5.00		103	70-130			
p,m-Xylene	10.4	0.0500	10.0		104	70-130			
Total Xylenes	15.5	0.0250	15.0		104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.22*		*8.00*		*103*	*70-130*			
Matrix Spike (2608016-MS1)				**Source: E602172-03**					Prepared: 02/16/26 Analyzed: 02/17/26
Benzene	5.39	0.0250	5.00	ND	108	70-130			
Ethylbenzene	5.44	0.0250	5.00	ND	109	70-130			
Toluene	5.50	0.0250	5.00	ND	110	70-130			
o-Xylene	5.50	0.0250	5.00	ND	110	70-130			
p,m-Xylene	11.1	0.0500	10.0	ND	111	70-130			
Total Xylenes	16.6	0.0250	15.0	ND	111	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.03*		*8.00*		*100*	*70-130*			
Matrix Spike Dup (2608016-MSD1)				**Source: E602172-03**					Prepared: 02/16/26 Analyzed: 02/17/26
Benzene	5.31	0.0250	5.00	ND	106	70-130	1.33	27	
Ethylbenzene	5.10	0.0250	5.00	ND	102	70-130	6.52	26	
Toluene	5.24	0.0250	5.00	ND	105	70-130	4.92	20	
o-Xylene	5.14	0.0250	5.00	ND	103	70-130	6.89	25	
p,m-Xylene	10.4	0.0500	10.0	ND	104	70-130	6.70	23	
Total Xylenes	15.5	0.0250	15.0	ND	104	70-130	6.76	26	
Surrogate: 4-Bromochlorobenzene-PID	*8.23*		*8.00*		*103*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/19/2026 4:52:54PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608016-BLK1)									Prepared: 02/16/26 Analyzed: 02/16/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.18*		*8.00*		*89.7*	*70-130*			
LCS (2608016-BS2)									Prepared: 02/16/26 Analyzed: 02/17/26
Gasoline Range Organics (C6-C10)	53.8	20.0	50.0		108	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.19*		*8.00*		*89.9*	*70-130*			
Matrix Spike (2608016-MS2)				**Source: E602172-03**					Prepared: 02/16/26 Analyzed: 02/17/26
Gasoline Range Organics (C6-C10)	56.3	20.0	50.0	ND	113	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.20*		*8.00*		*90.0*	*70-130*			
Matrix Spike Dup (2608016-MSD2)				**Source: E602172-03**					Prepared: 02/16/26 Analyzed: 02/17/26
Gasoline Range Organics (C6-C10)	56.0	20.0	50.0	ND	112	70-130	0.474	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.24*		*8.00*		*90.6*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/19/2026 4:52:54PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608034-BLK1)									Prepared: 02/17/26 Analyzed: 02/17/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*61.0*		*50.0*		*122*	*61-141*			
LCS (2608034-BS1)									Prepared: 02/17/26 Analyzed: 02/17/26
Diesel Range Organics (C10-C28)	249	25.0	250		99.6	66-144			
Surrogate: n-Nonane	*51.7*		*50.0*		*103*	*61-141*			
Matrix Spike (2608034-MS1)				**Source: E602171-04**					Prepared: 02/17/26 Analyzed: 02/17/26
Diesel Range Organics (C10-C28)	260	25.0	250	ND	104	56-156			
Surrogate: n-Nonane	*53.6*		*50.0*		*107*	*61-141*			
Matrix Spike Dup (2608034-MSD1)				**Source: E602171-04**					Prepared: 02/17/26 Analyzed: 02/17/26
Diesel Range Organics (C10-C28)	259	25.0	250	ND	104	56-156	0.582	20	
Surrogate: n-Nonane	*53.8*		*50.0*		*108*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/19/2026 4:52:54PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608029-BLK1)									Prepared: 02/16/26 Analyzed: 02/17/26
Chloride	ND	20.0							
LCS (2608029-BS1)									Prepared: 02/16/26 Analyzed: 02/17/26
Chloride	248	20.0	250		99.1	90-110			
Matrix Spike (2608029-MS1)				**Source: E602164-06**					Prepared: 02/16/26 Analyzed: 02/17/26
Chloride	537	20.0	250	217	128	80-120			M2
Matrix Spike Dup (2608029-MSD1)				**Source: E602164-06**					Prepared: 02/16/26 Analyzed: 02/17/26
Chloride	479	20.0	250	217	105	80-120	11.3	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/19/26 16:52

M2	Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E602170	1D 2D 3D Std	NM CO UT TX
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.	Job Number 01058.0007	x	x
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220			
Address: 13000 W County Rd 100	Phone: 575-885-7502			
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com			
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600			
Email: geo@etechenv.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
9:28	2/12/26	S	1	SW05	0-0.5'	1									X			3.2	
9:31	2/12/26	S	1	SW06	0-0.5'	2									X			2.1	

Analysis and Method

EPA Program

SDWA | CWA | RCRA

Compliance Y or N

PWSID #

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: Savana Anderson

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	2/12/2026	14:50	Michelle Gonzales	2.13.26	1100
Michelle Gonzales	2-13-26	1445	Nathan Gonzales	2-13-26	1445
Nathan Gonzales	2-13-26	1835	Johnny Archuleta	2-13-26	1835
Johnny Archuleta	2-13-26	2215	[signature]	2.16.26	800
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only

Received on ice: (Y) N

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 2/16/2026 8:39:32AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	02/16/26 08:00	Work Order ID:	E602170
Phone:	(575) 200-6754	Date Logged In:	02/13/26 15:37	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	02/20/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes	
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filtration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

L-NS
R-CM

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602262
Job Number:	01058-0007
Received:	2/24/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/25/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 2/25/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602262
Date Received: 2/24/2026 6:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/24/2026 6:30:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/25/26 07:30

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW07 0-4'	E602262-01A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
SW08 0-4'	E602262-02A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
SW09 0-4'	E602262-03A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
SW10 0-4'	E602262-04A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

SW07 0-4'

E602262-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*91.8 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*122 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*99.2 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**239**	20.0	1	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

SW08 0-4'

E602262-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*92.0 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*121 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	**28.3**	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	**50.4**	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*97.1 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**13400**	200	10	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

SW09 0-4'

E602262-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*93.7 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*122 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*97.2 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**229**	20.0	1	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

SW10 0-4'

E602262-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*94.0 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*119 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*97.7 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**3420**	40.0	2	02/24/26	02/24/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609029-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.60*		*8.00*		*95.1*	*70-130*			
LCS (2609029-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.22	0.0250	5.00		104	70-130			
Ethylbenzene	4.97	0.0250	5.00		99.4	70-130			
Toluene	5.12	0.0250	5.00		102	70-130			
o-Xylene	4.99	0.0250	5.00		99.7	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.84*		*8.00*		*98.0*	*70-130*			
Matrix Spike (2609029-MS1)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.11	0.0250	5.00	ND	102	70-130			
Ethylbenzene	4.87	0.0250	5.00	ND	97.4	70-130			
Toluene	5.01	0.0250	5.00	ND	100	70-130			
o-Xylene	4.91	0.0250	5.00	ND	98.1	70-130			
p,m-Xylene	9.94	0.0500	10.0	ND	99.4	70-130			
Total Xylenes	14.8	0.0250	15.0	ND	99.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.95*		*8.00*		*99.4*	*70-130*			
Matrix Spike Dup (2609029-MSD1)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.55	0.0250	5.00	ND	111	70-130	8.15	27	
Ethylbenzene	5.30	0.0250	5.00	ND	106	70-130	8.36	26	
Toluene	5.45	0.0250	5.00	ND	109	70-130	8.26	20	
o-Xylene	5.31	0.0250	5.00	ND	106	70-130	7.80	25	
p,m-Xylene	10.8	0.0500	10.0	ND	108	70-130	8.26	23	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	8.11	26	
Surrogate: 4-Bromochlorobenzene-PID	*7.95*		*8.00*		*99.4*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609029-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.45*		*8.00*		*93.1*	*70-130*			
LCS (2609029-BS2)									Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	56.8	20.0	50.0		114	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.52*		*8.00*		*93.9*	*70-130*			
Matrix Spike (2609029-MS2)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	59.4	20.0	50.0	ND	119	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.54*		*8.00*		*94.2*	*70-130*			
Matrix Spike Dup (2609029-MSD2)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	58.8	20.0	50.0	ND	118	70-130	0.946	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.52*		*8.00*		*93.9*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609031-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*51.1*		*50.0*		*102*	*61-141*			
LCS (2609031-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	273	25.0	250		109	66-144			
Surrogate: n-Nonane	*52.3*		*50.0*		*105*	*61-141*			
Matrix Spike (2609031-MS1)				**Source: E602260-02**					Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	*50.6*		*50.0*		*101*	*61-141*			
Matrix Spike Dup (2609031-MSD1)				**Source: E602260-02**					Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156	0.00465	20	
Surrogate: n-Nonane	*51.0*		*50.0*		*102*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:30:19AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608132-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	ND	20.0							
LCS (2608132-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250		102	90-110			
Matrix Spike (2608132-MS1)				**Source: E602260-01**					Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250	ND	102	80-120			
Matrix Spike Dup (2608132-MSD1)				**Source: E602260-01**					Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250	ND	103	80-120	0.219	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/25/26 07:30

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM
Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only		TAT				State				
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX	
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.	E602262	01058-0007	X				x				
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220											
Address: 13000 W County Rd 100	Phone: 575-885-7502											
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com											
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600											
Email: geo@etechenv.com												

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM	BGDOC - TX		Sample Temp	Remarks
12:05	02/20/2026	S	1	SW07	0-4'	1									X			4.2	
12:11	02/20/2026	S	1	SW08	0-4'	2									X			4.0	
12:20	02/20/2026	S	1	SW09	0-4'	3									X			4.3	
12:25	02/20/2026	S	1	SW10	0-4'	4									X			3.9	

Analysis and Method

EPA Program

SDWA	CWA	RCRA

Compliance Y or N

PWSID #

Additional Instructions: —

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: ~~Savana Anderson~~ HA Hayleigh Blume

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Hayleigh Blume	02/23/2026	07:46	Michelle Gonzales	2-23-26	0746
Michelle Gonzales	2-23-26	1600	Marissa Gonzales	2-23-26	1600
Marissa Gonzales	2-23-26	2030	Johnny Archuleta	2-23-26	2030
Johnny Archuleta	2-24-26	0030	[signature]	2-24-26	0630
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only

Received on ice: (Y) N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 2/24/2026 8:55:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	02/24/26 06:30	Work Order ID:	E602262
Phone:	(575) 200-6754	Date Logged In:	02/23/26 15:12	Logged In By:	Noe Soto
Email:	anna@etechenv.com	Due Date:	02/24/26 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

L-NS
R-SL

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers









5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602330
Job Number:	01058-0007
Received:	3/2/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/3/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/3/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602330
Date Received: 3/2/2026 6:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/2/2026 6:30:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	03/03/26 12:46

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW11 0-4'	E602330-01A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.
SW12 0-4'	E602330-02A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.
SW13 0-0.5'	E602330-03A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.
SW14 0-0.5'	E602330-04A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.
SW15 0-1'	E602330-05A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.
SW16 0-4'	E602330-06A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.
SW17 0-4'	E602330-07A	Soil	02/26/26	03/02/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW11 0-4'

E602330-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.7 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*107 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**541**	20.0	1	03/02/26	03/02/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW12 0-4'

E602330-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.3 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*104 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**540**	20.0	1	03/02/26	03/02/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW13 0-0.5'

E602330-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.3 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*103 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**1420**	20.0	1	03/02/26	03/02/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW14 0-0.5'

E602330-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.1 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*102 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**1340**	20.0	1	03/02/26	03/02/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW15 0-1'

E602330-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*94.7 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*104 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**13400**	200	10	03/02/26	03/02/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW16 0-4'

E602330-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*94.1 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*104 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**267**	20.0	1	03/02/26	03/02/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

SW17 0-4'

E602330-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Benzene	ND	0.0250	1	03/02/26	03/02/26	
Ethylbenzene	ND	0.0250	1	03/02/26	03/02/26	
Toluene	ND	0.0250	1	03/02/26	03/02/26	
o-Xylene	ND	0.0250	1	03/02/26	03/02/26	
p,m-Xylene	ND	0.0500	1	03/02/26	03/02/26	
Total Xylenes	ND	0.0250	1	03/02/26	03/02/26	
Surrogate: 4-Bromochlorobenzene-PID		*107 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2610001
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/26	03/02/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*94.4 %*	*70-130*	*03/02/26*	*03/02/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2610002
Diesel Range Organics (C10-C28)	ND	25.0	1	03/02/26	03/02/26	
Oil Range Organics (C28-C36)	ND	50.0	1	03/02/26	03/02/26	
Surrogate: n-Nonane		*104 %*	*61-141*	*03/02/26*	*03/02/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2610003
Chloride	**298**	20.0	1	03/02/26	03/02/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610001-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.53*		*8.00*		*107*	*70-130*			
LCS (2610001-BS1)									Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	4.84	0.0250	5.00		96.7	70-130			
Ethylbenzene	4.60	0.0250	5.00		92.0	70-130			
Toluene	4.75	0.0250	5.00		95.0	70-130			
o-Xylene	4.71	0.0250	5.00		94.3	70-130			
p,m-Xylene	9.37	0.0500	10.0		93.7	70-130			
Total Xylenes	14.1	0.0250	15.0		93.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.46*		*8.00*		*106*	*70-130*			
Matrix Spike (2610001-MS1)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	4.42	0.0250	5.00	ND	88.5	70-130			
Ethylbenzene	4.17	0.0250	5.00	ND	83.3	70-130			
Toluene	4.31	0.0250	5.00	ND	86.2	70-130			
o-Xylene	4.26	0.0250	5.00	ND	85.2	70-130			
p,m-Xylene	8.49	0.0500	10.0	ND	84.9	70-130			
Total Xylenes	12.8	0.0250	15.0	ND	85.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.44*		*8.00*		*105*	*70-130*			
Matrix Spike Dup (2610001-MSD1)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Benzene	4.48	0.0250	5.00	ND	89.7	70-130	1.39	27	
Ethylbenzene	4.22	0.0250	5.00	ND	84.5	70-130	1.35	26	
Toluene	4.37	0.0250	5.00	ND	87.4	70-130	1.32	20	
o-Xylene	4.33	0.0250	5.00	ND	86.6	70-130	1.62	25	
p,m-Xylene	8.60	0.0500	10.0	ND	86.0	70-130	1.29	23	
Total Xylenes	12.9	0.0250	15.0	ND	86.2	70-130	1.40	26	
Surrogate: 4-Bromochlorobenzene-PID	*8.53*		*8.00*		*107*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610001-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.68*		*8.00*		*96.1*	*70-130*			
LCS (2610001-BS2)									Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	50.3	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.78*		*8.00*		*97.2*	*70-130*			
Matrix Spike (2610001-MS2)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	49.1	20.0	50.0	ND	98.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.73*		*8.00*		*96.7*	*70-130*			
Matrix Spike Dup (2610001-MSD2)				**Source: E602330-04**					Prepared: 03/02/26 Analyzed: 03/02/26
Gasoline Range Organics (C6-C10)	48.8	20.0	50.0	ND	97.5	70-130	0.672	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.63*		*8.00*		*95.4*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610002-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*63.5*		*50.0*		*127*	*61-141*			
LCS (2610002-BS1)									Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	266	25.0	250		106	66-144			
Surrogate: n-Nonane	*54.5*		*50.0*		*109*	*61-141*			
Matrix Spike (2610002-MS1)				**Source: E602328-01**					Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	331	25.0	250	46.0	114	56-156			
Surrogate: n-Nonane	*54.9*		*50.0*		*110*	*61-141*			
Matrix Spike Dup (2610002-MSD1)				**Source: E602328-01**					Prepared: 03/02/26 Analyzed: 03/02/26
Diesel Range Organics (C10-C28)	323	25.0	250	46.0	111	56-156	2.38	20	
Surrogate: n-Nonane	*55.8*		*50.0*		*112*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	3/3/2026 12:46:26PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2610003-BLK1)									Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	ND	20.0							
LCS (2610003-BS1)									Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	263	20.0	250		105	90-110			
Matrix Spike (2610003-MS1)				**Source: E602328-05**					Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	264	20.0	250	ND	106	80-120			
Matrix Spike Dup (2610003-MSD1)				**Source: E602328-05**					Prepared: 03/02/26 Analyzed: 03/02/26
Chloride	264	20.0	250	ND	106	80-120	0.0666	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	03/03/26 12:46

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Released to Imaging: 4/20/2026 3:24:21 PM

Received by OCD: 4/10/2026 6:59:58 AM

envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E602330	Job Number 01058-0007	1D 2D 3D Std: HB	NM CO UT TX: NM x
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.			
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220			
Address: 13000 W County Rd 100	Phone: 575-885-7502			
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com			
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600			
Email: geo@etechenv.com				

Analysis and Method

EPA Program: SDWA | CWA | RCRA

Compliance: Y or N

PWSID #

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		BGDOC - NM		BGDOC - TX		Sample Temp	Remarks
11:30	02/26/2026	S	1	SW 11	0-4'	1									X				4.2	
11:35	02/26/2026	S	1	SW 12	0-4'	2									X				3.7	
11:45	02/26/2026	S	1	SW 13	0-0.5'	3									X				3.9	
11:50	02/26/2026	S	1	SW 14	0-0.5'	4									X				3.5	
11:55	02/26/2026	S	1	SW 15	0-1'	5									X				4.1	
12:00	02/26/2026	S	1	SW 16	0-4'	6									X				3.7	
12:05	02/26/2026	S	1	SW 17	0-4'	7									X				3.9	
	HB 02/27/2026																			

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: ~~Savana Anderson~~ HB Hunter Blume

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Hunter Blume	02/27/2026	08:10	Michelle Gonzales	2-27-26	0800
Michelle Gonzales	2-27-26	1430	Marissa Gonzales	2-27-26	1430
Marissa Gonzales	2-27-26	1900	Johnny Archuleta	2-27-26	1900
Johnny Archuleta	2-27-26	2245		3-2-26	0630
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: (Y) N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 3/2/2026 9:49:53AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	03/02/26 06:30	Work Order ID:	E602330
Phone:	(575) 200-6754	Date Logged In:	02/27/26 15:36	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	03/02/26 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes	
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filtration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

L-NS
R-NV

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Anna Byers



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

WPX Energy - Carlsbad

Project Name:	RDX 15 East Production Pad
Work Order:	E602261
Job Number:	01058-0007
Received:	2/24/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/25/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 2/25/26

Anna Byers
5315 Buena Vista Dr
Carlsbad, NM 88220

Project Name: RDX 15 East Production Pad
Workorder: E602261
Date Received: 2/24/2026 6:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/24/2026 6:30:00AM, under the Project Name: RDX 15 East Production Pad.

The analytical test results summarized in this report with the Project Name: RDX 15 East Production Pad apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
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Sample Summary

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/25/26 07:27

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
STKP01	E602261-01A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.
STKP02	E602261-02A	Soil	02/20/26	02/24/26	Glass Jar, 2 oz.

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:27:36AM

STKP01

E602261-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*92.6 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*121 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*111 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**182**	20.0	1	02/24/26	02/24/26	

Sample Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:27:36AM

STKP02

E602261-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Benzene	ND	0.0250	1	02/24/26	02/24/26	
Ethylbenzene	ND	0.0250	1	02/24/26	02/24/26	
Toluene	ND	0.0250	1	02/24/26	02/24/26	
o-Xylene	ND	0.0250	1	02/24/26	02/24/26	
p,m-Xylene	ND	0.0500	1	02/24/26	02/24/26	
Total Xylenes	ND	0.0250	1	02/24/26	02/24/26	
Surrogate: 4-Bromochlorobenzene-PID		*93.1 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2609029
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/24/26	02/24/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*121 %*	*70-130*	*02/24/26*	*02/24/26*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH			Batch: 2609031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/24/26	02/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	02/24/26	02/24/26	
Surrogate: n-Nonane		*99.3 %*	*61-141*	*02/24/26*	*02/24/26*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2608132
Chloride	**127**	20.0	1	02/24/26	02/24/26	

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:27:36AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609029-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.60*		*8.00*		*95.1*	*70-130*			
LCS (2609029-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.22	0.0250	5.00		104	70-130			
Ethylbenzene	4.97	0.0250	5.00		99.4	70-130			
Toluene	5.12	0.0250	5.00		102	70-130			
o-Xylene	4.99	0.0250	5.00		99.7	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.84*		*8.00*		*98.0*	*70-130*			
Matrix Spike (2609029-MS1)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.11	0.0250	5.00	ND	102	70-130			
Ethylbenzene	4.87	0.0250	5.00	ND	97.4	70-130			
Toluene	5.01	0.0250	5.00	ND	100	70-130			
o-Xylene	4.91	0.0250	5.00	ND	98.1	70-130			
p,m-Xylene	9.94	0.0500	10.0	ND	99.4	70-130			
Total Xylenes	14.8	0.0250	15.0	ND	99.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.95*		*8.00*		*99.4*	*70-130*			
Matrix Spike Dup (2609029-MSD1)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Benzene	5.55	0.0250	5.00	ND	111	70-130	8.15	27	
Ethylbenzene	5.30	0.0250	5.00	ND	106	70-130	8.36	26	
Toluene	5.45	0.0250	5.00	ND	109	70-130	8.26	20	
o-Xylene	5.31	0.0250	5.00	ND	106	70-130	7.80	25	
p,m-Xylene	10.8	0.0500	10.0	ND	108	70-130	8.26	23	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	8.11	26	
Surrogate: 4-Bromochlorobenzene-PID	*7.95*		*8.00*		*99.4*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:27:36AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609029-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.45*		*8.00*		*93.1*	*70-130*			
LCS (2609029-BS2)									Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	56.8	20.0	50.0		114	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.52*		*8.00*		*93.9*	*70-130*			
Matrix Spike (2609029-MS2)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	59.4	20.0	50.0	ND	119	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.54*		*8.00*		*94.2*	*70-130*			
Matrix Spike Dup (2609029-MSD2)				**Source: E602260-03**					Prepared: 02/24/26 Analyzed: 02/24/26
Gasoline Range Organics (C6-C10)	58.8	20.0	50.0	ND	118	70-130	0.946	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.52*		*8.00*		*93.9*	*70-130*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:27:36AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2609031-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*51.1*		*50.0*		*102*	*61-141*			
LCS (2609031-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	273	25.0	250		109	66-144			
Surrogate: n-Nonane	*52.3*		*50.0*		*105*	*61-141*			
Matrix Spike (2609031-MS1)				**Source: E602260-02**					Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	*50.6*		*50.0*		*101*	*61-141*			
Matrix Spike Dup (2609031-MSD1)				**Source: E602260-02**					Prepared: 02/24/26 Analyzed: 02/24/26
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156	0.00465	20	
Surrogate: n-Nonane	*51.0*		*50.0*		*102*	*61-141*			

QC Summary Data

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	**Reported:**
5315 Buena Vista Dr	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Anna Byers	2/25/2026 7:27:36AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2608132-BLK1)									Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	ND	20.0							
LCS (2608132-BS1)									Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250		102	90-110			
Matrix Spike (2608132-MS1)				**Source: E602260-01**					Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250	ND	102	80-120			
Matrix Spike Dup (2608132-MSD1)				**Source: E602260-01**					Prepared: 02/24/26 Analyzed: 02/24/26
Chloride	256	20.0	250	ND	103	80-120	0.219	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

WPX Energy - Carlsbad	Project Name:	RDX 15 East Production Pad	
5315 Buena Vista Dr	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Anna Byers	02/25/26 07:27

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

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envirotech
Analytical Laboratory

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT				State				
Client: WPX Energy Permian, LLC.	Company: WPX Energy Permian, LLC.	Lab WO# E602246	Job Number 01058-0007	1D	2D	3D	Std	NM	CO	UT	TX
Project: RDX 15 East Production Pad	Address: 5315 Buena Vista Dr.			X			→ HB	x			
Project Manager: Anna Byers	City, State, Zip: Carlsbad, NM, 88220										
Address: 13000 W County Rd 100	Phone: 575-885-7502										
City, State, Zip_Odessa,TX, 79765	Email: jim.raley@dvn.com										
Phone: 432-305-6415	Miscellaneous: WO: 21570459/21386765; PN: 22230/20985; IN: nAPP2511255724/ nAPP2423222600										
Email: geo@etechenv.com											

Analysis and Method												EPA Program		
DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals		8260C - NM	8260C - TX			SDWA	CWA	RCRA
												Compliance	Y	or N
												PWSID #		

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	Sample Temp	Remarks
09:45	02/22/2026	S	1	STKP01	N/A	1	4.4	
10:05	02/22/2026	S	1	STKP02	N/A	2	3.6	
		HB						

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: ~~Cesar Anderson~~ → HB Haleigh Blume

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Haleigh Blume	02/23/2026	07:46	Michelle Gonzales	2-23-26	0746
Michelle Gonzales	2-23-26	1600	Marissa Gonzales	2-23-26	1600
Marissa Gonzales	2-23-26	2030	Johnny Archuleta	2-23-26	2030
Johnny Archuleta	2-24-26	0030	[illegible]	2-24-26	0630
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.

Lab Use Only
Received on ice: Y / N

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 2/24/2026 8:54:03AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	WPX Energy - Carlsbad	Date Received:	02/24/26 06:30	Work Order ID:	E602261
Phone:	(575) 200-6754	Date Logged In:	02/23/26 15:07	Logged In By:	Noe Soto
Email:	anna@etechenv.com	Due Date:	02/24/26 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

L-NS
R-SL

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Appendix F

Seed Mixture 3, for Shallow Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains Bristlegrass (*Setaria macrostachya*)	1.0
Green Sprangletop (*Leptochloa dubia*)	2.0
Sideoats Grama (*Bouteloua curtipendula)*	5.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

Appendix G

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HoldAll®
Decorative Plant Accessories

40 TESTS
DIRECTIONS INSIDE

SOIL TEST KIT


Plants & Flowers


Grasses & Lawns


Fruits & Veggies


Trees & Shrubs

757860

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HoldAll®
Decorative Plant Accessories

757860

SOIL TEST KIT

Tests Your Soil for a Healthy Garden

• pH • Nitrogen(N) • Phosphorus(P) • Potassium(K) •

PREPARING YOUR SOIL SAMPLES

For lawns, annuals or house plants, take the soil sample from about 2-3" below the surface. For perennials especially shrubs, vegetables and fruit, the sample should be from 4" deep.

Avoid touching the soil with your hands. Test different areas of your soil, as it may differ according to past cultivation, underlying soil differences or a localized condition. It is preferable to make individual tests on several samples from different areas, than to mix the samples together.

Place your soil sample into a clean container. Break the sample up with the trowel or spoon and allow it to dry out naturally. This is not essential, however it makes working with the sample easier. Remove any small stones, organic material such as grass, weeds or roots and hard particles of lime. Then crumble the sample finely and mix it thoroughly.

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HOW TO TEST YOUR SOIL:

Tube caps and capsules are color-coded for simplicity:

Green = pH **Purple** = Nitrogen
Blue = Phosphorus **Orange** = Potash

pH TEST:

1. Remove cap from the green capped tube.
2. Fill tube with soil to the first line.
3. Carefully open a green capsule and pour powder into the tube.
4. Add water (preferably distilled) to the fourth line.
5. Cap tube and shake thoroughly.
6. Allow soil to settle and color to develop for about a minute.
7. Compare color of solution to the pH color chart. Repeat for remaining capsules.



- pH 7.5 - Alkaline
- pH 7.0 - Neutral
- pH 6.5 - Slight A
- pH 6.0 - Acid
- pH 5.5 - Acid
- pH 5.0 - Very Acid
- pH 4.5 - Very Acid

NITROGEN, PHOSPHORUS & POTASH TESTS:

Fill a clean jar or can with 1 part soil and 5 parts water. Thoroughly shake or stir the soil and water together for at least one minute and then allow the mixture to stand undisturbed until it settles (30 minutes to 24 hours, dependent on soil). A fine clay soil will take much longer to settle out than a course sandy soil. The clarity of the solution will also vary, the clearer the better, however cloudiness will not affect the accuracy of the test.

PLANT FOOD CHART		
Nitrogen	Phosphorous	Potash
High	High	High
Medium	Medium	Medium
Low	Low	Low
Very Low	Very Low	Very Low

1. Remove the cap from the tube. (Please note that the color of the capsules should match the color of the tube cap.) Using dropper provided, fill the tube to the fourth line with liquid from your soil mixture. Avoid disturbing the sediment

2. Carefully separate the two halves of one of the capsules. Pour the powder into the tube.

3. Cap the tube and shake thoroughly. Allow color to develop for 10 minutes.

4. Compare color of solution to the appropriate portion of the plant food color chart. For best results allow daylight, not direct sunlight, to illuminate the solution. Note your results. Repeat for remaining capsules.

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TO RAISE OR LOWER pH OF YOUR SOIL

Raising and lowering pH is not an exact science & most plants have a reasonably wide tolerance, certainly to within 1 pH point. Consult the pH Preference List and you will see that the majority can manage well on a pH around 6.5 but some need an alkaline soil and some a particularly acid soil. Altering pH takes time so do not expect rapid changes; rather, work steadily towards giving a plant its ideal conditions.

ADJUSTING pH

pH can be adjusted to provide more suitable growing conditions for the different plants you wish to grow. Or, you can leave the pH of the soil as it is and select plants that like the level revealed by your test. Once you have your pH reading, check the pH Preference List for the pH levels of over 450 popular plants, trees, shrubs, vegetables and fruits. If your pH reading differs significantly from the list's recommended levels, follow instructions below for adjusting soil pH. You can correct pH at any time of the year but it is best to start in the Fall and check progress in the Spring. After working to adjust your soil, retest for pH level in 40-60 days. If results are still significantly off, retreat your soil, not exceeding recommended application levels. Allow one month to pass between adding lime and adding fertilizers.

SOIL TYPES

Sandy Soils: A light, coarse soil comprised of crumbling and alluvial debris.
Loam Soils: A medium friable soil, consisting of a blend of coarse (sand) alluvium and fine (clay) particles mixed within fairly broad limits with a little lime and humus.
Clay Soils: A heavy, clinging, impermeable soil, comprised of very fine particles with little lime and humus and tending to be waterlogged in winter and very dry in summer.

ADJUSTING SOIL pH - HOW MUCH TO APPLY

Material	phChange	Sandy	Loamy	Clay
Dolomitic or Calcic Limestone	+0.5 unit (0.5 pH) +1.0 unit (1.0 pH)	2.5 5.0	2.5 5.0	2.5 5.0
Hydrated Lime	+0.5 unit (0.5 pH) +1.0 unit (1.0 pH)	1.25 - 2.0 3.5 - 4.0	1.25 - 2.0 3.5 - 4.0	1.25 - 2.0 3.5 - 4.0
Iron Sulfate	-0.5 unit (0.5 pH) -1.0 unit (1.0 pH)	0.75 1.5	0.75 1.5	0.75 1.5
Aluminum Sulfate	-0.5 unit (0.5 pH) -1.0 unit (1.0 pH)	0.5 - 0.75 1 - 1.25	0.5 - 0.75 1 - 1.25	0.5 - 0.75 1 - 1.25

Amounts listed are pounds per 100 square feet. Do not add more than 5lbs. of lime or sulfur in one application.

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FERTILIZER RECOMMENDATIONS

FEEDING PRIOR TO PLANTING

Adequate reserves of plant food should be available in the soil before planting vegetables, preparing a seed or flower bed, sodding or seeding a lawn, or planting shrubs and trees.To make up any deficiencies, apply fertilizers from the following chart according to your soil test result.

TEST RESULTS	Very Low	Low	Medium	High
Nitrogen Fertilizers (%N)				
Dried Blood (11%)	36	19	6	N/A
Nitrate of Soda (16%)	27	14	3	N/A
Phosphate Fertilizers (%P)				
Bone Meal (19%)	27	14	6	N/A
Triple Superphosphate (46%)	10.25	5.25-5.5	2.25	N/A
Potash Fertilizers (%K)				
Muriate of Potash (60%)	8.75-9	4.75-5	2.25-2.5	N/A

Amounts listed are ounces per 100 square feet. (Ounces referred to are by weight)

FEEDING ESTABLISHED PLANTS AND BEDS

Based on your test results, apply the appropriate fertilizer(s) in the amounts recommended in the following chart.

RECOMMENDATIONS FOR N, P AND K RESULTS

	Very Low			Low			Medium		
	N	P	K	N	P	K	N	P	K
Lawn	22.0-22.5	0.75-1.0	4.75-5.0	14.0-14.5	1.0-1.5	2.25-2.5	3.75-4.0	0	0
Fruit	14.0-14.5	6.5	13.5-14.0	7.75-8.0	4.0-4.25	8.75-9.0	3.75-4.0	2.25	4.75-5.0
Flower	14.0-14.25	6.5	13.5-14.0	7.75-8.0	4.0-4.25	8.75-9.0	3.75-4.0	2.25	4.75-5.0
Shrubs (flowering)	14.0-14.25	8.25-8.5	13.5-14.0	7.75-8.0	4.0-4.25	8.75-9.0	3.75-4.0	1.0-1.25	4.75-5.0
Shrubs (foliage)	22.0-22.5	10.5-10.75	8.75-9.0	14.0-14.5	5.25-5.5	4.75-5.0	3.75-4.0	2.25	2.25-2.5
Veggies (root)	14.0-14.25	12.0-12.25	8.75-9.0	14.0-14.5	5.25-5.5	4.75-5.0	3.75-4.0	3.0	2.25-2.5
Veggies (leafy)	28.25-29.0	10.25	8.75-9.0	14.0-14.5	5.25-5.5	4.75-5.0	7.75-8.0	2.25	2.25-2.5
Tree	14.0-14.5	10.25	8.75-9.0	7.75-8.0	5.25-5.5	4.75-5.0	3.75-4.0	2.25	2.25-2.5
General Feed	22.0-22.5	8.25-8.5	8.75-9.0	10.5-11.0	4.0-4.25	4.75-5.0	3.75-4.0	1.0-1.25	2.25-2.5

	High		
	N	P	K
Lawn	N/A	N/A	N/A
Fruit	N/A	N/A	N/A
Flower	N/A	N/A	N/A
Shrubs (flowering)	N/A	N/A	N/A
Shrubs (foliage)	N/A	N/A	N/A
Veggies (root)	N/A	N/A	N/A
Veggies (leafy)	N/A	N/A	N/A
Tree	N/A	N/A	N/A
General Feed	N/A	N/A	N/A

The recommendations are based on the following fertilizers sources: Nitrate of Soda (16% N), Triple Superphosphate (46% P_2O_5) and Muriate of Potassium (60% K_2O). The amounts listed are in oz. /100 sq. ft. (Ounces referred to are by weight, not volume.) If you wish to use other fertilizer, simply check the package for the percentage of nutrients for N, P, & K and adjust the application level accordingly.

SPECIAL RECOMMENDATIONS FOR LAWNS

For a new lawn, pay special attention to soil preparation before planting. Proper soil preparation for any size lawn will have a significant impact on the amount of water and care it demands in the future. Till the soil to a depth of at least 12" and incorporate plenty of organic material (9" or more). Test your soil for pH and adjust to the levels recommended on pH Preference List for your type of grass. Refer to the Adjusting Soil pH chart for recommended lime or sulfate applications.

For established lawns, Nitrogen is the most essential nutrient to promote lush growth and deep, green color. Phosphorus and Potassium, in lesser quantities, are also important for strong root formation and growth. Compound fertilizers will supply all 3 nutrients, or you can select an individual fertilizer, such as Nitrate of Soda. The following chart gives recommended application levels specifically for lawns, based on your Nitrogen soil test results.

RECOMMENDATIONS FOR LAWNS

Fertilzer Type	Very Low	Low
24-4-4	4.0 lbs.	2.0 lbs.
24-3-4	3.1 lbs.	1.55 lbs.
30-4-4	3.0 lbs.	1.5 lbs.

	Medium	High
24-4-4	1.0 lbs.	N/A
24-3-4	.77 lbs.	N/A
30-4-4	.75 lbs.	N/A

Amounts listed are pounds per 1000 square feet.

SAFETY & HYGIENE

Dispose of test solutions by rinsing down the sink. Empty gelatin capsules should be disposed of immediately with household waste. Wash the test tubes and caps in warm, soapy water immediately after each use. Make sure any sediment or color staining is removed. Rinse well and dry.
Each bag of capsules should be stored inside the blister. Fit the caps on each test tube. Place all components back into the package. The blister pack has been specially designed to be reused as a storage container.

Store your kit in clean, dry conditions, indoors. The powders are safe in normal domestic terms but like all chemicals and pharmaceuticals, they should be put away and kept out of reach of children. Try to avoid touching the powders. Always wash your hands thoroughly after making your tests. Do not eat, drink or smoke while using the soil test kit. Keep powders away from food, drink and animal feed. If taken internally, drink copious amounts of water and seek medical advice.

CAUTIONS

Where a lot of fertilizer is needed to correct one plant food, divide the applications over several weeks. Do not add lime and fertilizer together; lime first. Allow at least one month to pass before applying fertilizer. Retest 30 days after applying fertilizer.

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Plant pH Preference List

NAME	pH
FRUIT	
APPLE	5.0 - 6.5
APRICOT	6.0 - 7.0
AVOCADO	6.0 - 7.5
BANANA	5.0 - 7.0
BLACKBERRY	5.0 - 6.0
BLUEBERRY	4.0 - 6.0
CANTALOUPE	6.5 - 7.5
CHERRY	6.0 - 7.5
CRANBERRY	5.5 - 6.5
CURRANT: Black	6.0 - 8.0
Red	5.5 - 7.0
White	6.0 - 8.0
DAMSON	6.0 - 7.5
GOOSEBERRY	5.0 - 6.5
GRAPEVINE	6.0 - 7.0
GRAPEFRUIT	6.0 - 7.5
HAZELNUT	6.0 - 7.0
HOP	6.0 - 7.5
HUCKLEBERRY	4.0 - 6.0
LEMON	6.0 - 7.0
LYCHEE	6.0 - 7.0
MANGO	5.0 - 6.0
MELON	5.5 - 6.5
MULBERRY	6.0 - 7.5
NECTARINE	6.0 - 7.5
PEACH	6.0 - 7.5
PEAR	6.0 - 7.5
PINEAPPLE	5.0 - 6.0
PLUM	6.0 - 7.5
POMEGRANATE	5.5 - 6.5
QUINCE	6.0 - 7.5
RASPBERRY	5.0 - 7.5
RHUBARB	5.5 - 7.0
STRAWBERRY	5.0 - 7.5
WATERMELON	5.5 - 6.5
VEGETABLES AND HERBS	
ARTICHOKE	6.5 - 7.5
ASPARAGUS	6.0 - 8.0
BASIL	5.5 - 6.5
BEAN	6.0 - 7.5
(Runner, Broad, French)	
BEETROOT	6.0 - 7.5
BROCCOLI	6.0 - 7.0
BRUSSELS SPROUTS	6.0 - 7.5
CABBAGE	6.0 - 7.5
CALABRESE	6.5 - 7.5
CARROT	5.5 - 7.0
CAULIFLOWER	5.5 - 7.5
CELERY	6.0 - 7.0
CHICORY	5. 0 - 6.5
CHINESE CABBAGE	6.0 - 7.5
CHIVES	6.0 - 7.0
CORN - SWEET	5.5 - 7.0
CRESS	6.0 - 7.0
COURGETTES	5.5 - 7.0
CUCUMBER	5.5 - 7.5
FENNEL	5.0 - 6.0
GARLIC	5.5 - 7.5
GINGER	6.0 - 8.0
HORSERADISH	6.0 - 7.0
KALE	6.0 - 7.5
KOHLRABI	6.0 - 7.5
LEEK	6.0 - 8.0
LENTIL	5.5 - 7.0
LETTUCE	6.0 - 7.0
MARJORAM	6.0 - 8.0
MARROW	6.0 - 7.5
MILLET	6.0 - 6.5
MINT	7.0 - 8.0
MUSHROOM	6.5 - 7.5
MUSTARD	6.0 - 7.5
OLIVE	5.5 - 6.5
ONION	6.0 - 7.0
PAPRIKA	7.0 - 8.5
PARSLEY	5.0 - 7.0
PARSNIP	5.5 - 7.5
PEA	6.0 - 7.5
PEANUT	5.0 - 6.5
PECAN	4.0 - 6.0
PEPPER	5.5 - 7.0
PEPPERMINT	6.0 - 7.5
PISTACHIO	5.0 - 6.0
POTATO	4.5 - 6.0
POTATO - SWEET	5.5 - 6.0
PUMPKIN	5.5 - 7.5
RADISH	6.0 - 7.0
RICE	5.0 - 6.5
ROSEMARY	5.0 - 6.0

NAME	pH
VEGETABLES AND HERBS	
SAGE	5.5 - 6.5
SHALLOT	5.5 - 7.0
SORGHUM	5.5 - 7.5
SOYBEAN	5.5 - 6.5
SPEARMINT	5.5 - 7.5
SPINACH	6.0 - 7.5
SWEDE	5.0 - 7.0
THYME	5.5 - 7.0
TOMATO	5.5 - 7.5
TURNIP	5.5 - 7.0
WATER CRESS	6.0 - 8.0
HOUSE and GREENHOUSE PLANTS	
ABUTILON	5.5 - 6.5
ACORUS	5.0 - 6.5
AECHMEA	5.0 - 5.5
AFRICAN VIOLET	6.0 - 7.0
AGLAONEMA	5.0 - 6.0
AMARYLIS	5.5 - 6.5
ANTHURIUM	5.0 - 6.0
APHELANDRA	5.0 - 6.0
ARAUCARIA	5.0 - 6.0
ASPARAGUS FERN	6.0 - 8.0
ASPIDISTRA	4.0 - 5.5
AZAELA	4.5 - 6.0
BABY'S BREATH	6.0 - 7.5
BABY'S TEARS	5.0 - 6.0
BEGONIA	5.5 - 7.0
BIRD OF PARADISE	6.0 - 6.5
BISHOP'S CAP	5.0 - 6.0
BLACK-EYED SUSAN	5.5 - 7.5
BLOOD LEAF	5.5 - 6.5
BOTTLEBRUSH	6.0 - 7.5
BOUGAINVILLEA	5.5 - 7.5
BOXWOOD	6.0 - 7.5
BROMELIADS	5. 0 - 7.5
BUTTERFLY FLOWER	6.0 - 7.5
CACTI	4.5 - 6.0
CALCAOLARIA	6.0 - 7.0
CALADIUM	5.0 - 6.0
CALLA LILY	6.0 - 7.0
CAMELIA	4.5 - 5.5
CAMPANULA	5.5 - 6.5
CAPSICUM	5.0 - 6.5
CARDINAL FLOWER	5.0 - 6.0
CASTOR OIL PLANT	5.5 - 6.5
CANTURY PLANT	5.0 - 6.5
CHINESE EVERGREEN	5.0 - 6.0
CHINESE PRIMROSE	6.0 - 7.5
CHRISTMAS CACTUS	5.0 - 6.5
CINERARIA	5.5 - 7.0
CLERODENDRUM	5.0 - 6.0
CLIVIA	5.5 - 6.5
COCKSCOMB	6.0 - 7.0
COFFEE PLANT	5.0 - 6.0
COLEUS	6.0 - 7.0
COLUMNEA	4.5 - 5.5
CORAL BERRY	5.5 - 7.5
CRASSULA	5.0 - 6.0
CREEPING FIG	5.0 - 6.0
CROTON	5.0 - 6.0
CROWN OF THORNS	6.0 - 7.5
CUPHEA	6.0 - 7.5
CYCLAMEN	6.0 - 7.0
CYPERUS	5.0 - 7.5
DIEFFENBACHIA	5.0 - 6.0
DIPLADENIA	6.0 - 7.5
DIZGOTHECA	6.0 - 7.5
DRACAENA	5.0 - 6.0
EASTER LILY	6.0 - 7.0
ELEPHANT'S EAR	5.0 - 6.0
EPISCIA	6.0 - 7.0
EUONYMOUS	6.0 - 8.0
FERNS:	
BIRD'S NEST	5.0 - 5.5
BOSTON	5.5 - 6.5
BUTTON	6.0 - 8.0
CHRISTMAS	6.0 - 7.5
CLOAK	6.0 - 7.5
FEATHER	5.5 - 6.5
HART'S TONGUE	7.0 - 8.0
HOLLY	4.5 - 6.0
MAIDENHAIR	6.0 - 8.0
RABBITS FOOT	6.0 - 7.5
SPLEENWORT	6.0 - 7.5
FIG	5.0 - 6.0
FITTONIA	5.5 - 6.5
FREESIA	6.0 - 7.5
GARDENIA	5.0 - 6.0

NAME	pH
HOUSE and GREENHOUSE PLANTS	
GENISTA	6.5 - 7.5
GERANIUM	6.0 - 8.0
GLOXINIA	5.5 - 6.5
GRAPE IVY	5.0 - 6.5
GRAPE HYACINTH	6.0 - 7.5
GREVILLEA	5.5 - 6.5
GYNURA	5.5 - 6.5
HEDERA (IVY)	6.0 - 8.0
HELIOTROPIUM	5.0 - 6.0
HENS AND CHICKENS	6.0 - 7.0
HERRINGBONE PLANT	6.0 - 6.0
HIBISCUS PLANT	6.0 - 8.0
HOYA	5.0 - 6.5
IMPATIENS	5.5 - 6.5
IVY TREE	6.0 - 7.0
JACARANDA	6.0 - 7.5
JAPANESE SEDGE	6.0 - 8.0
JASMINUM	5.5 - 7.0
JERUSALEM CHERRY	5.5 - 6.5
JESSAMONE	5.0 - 6.0
KALANCHOE	6.0 - 7.5
KANGAROO THORN	6.0 - 8.0
KANGAROO VINE	5.0 - 6.5
LANTANA	5.5 - 7.0
LAURUS (BAY TREE)	5.0 - 6.0
LEMON PLANT	6.0 - 7.5
MIMOSA	5.0 - 7.0
MIND YOUR OWN BUSINESS	5.0 - 5.5
MONSTERA	5.0 - 6.0
MYRTLE	6.0 - 8.0
NEVER NEVER PLANT	5.0 - 6.0
NICODEMIA (INDOOR OAK)	6.0 - 8.0
NORFOLK ISLAND PINE	5.0 - 6.0
OLEANDER	6.0 - 7.5
OPLISMENUS	5.0 - 6.0
ORCHID	4.5 - 5.5
OXALIS	6.0 - 8.0
PALMS	6.0 - 7.5
PANDANUS	5.0 - 6.0
PEACOCK PLANT	5.0 - 6.0
PELLIONIA	5.0 - 6.0
PEPEROMIA	5.0 - 6.0
PHILODENDRON	5.0 - 6.0
PILEA	6.0 - 8.0
PLUMBAGO	5.5 - 6.5
PODACARPUS	5.0 - 6.5
POINTSETTIA	6.0 - 7.5
POLYSCIAS	6.0 - 7.5
POTHOS	5.0 - 6.0
PRAYER PLANT	5.0 - 6.0
PUNICA	5.5 - 6.5
SANSERIERIA	4.5 - 7.0
SAXIFRAGA	6.0 - 8.0
SCINDAPSUS	5.0 - 6.0
SHRIMP PLANT	6.0 - 7.0
SPANISH BAYONET	6.0 - 7.5
SPIDER PLANT	6.0 - 7.5
SUCCULENTS	5.0 - 6.5
SYNOGONIUM	5.0 - 6.0
TOLMIEA	5.0 - 6.0
TRADESCANTIA	5.0 - 6.0
UMBRELLA TREE	5.0 - 7.5
VENUS FLYTRAP	4.0 - 5.0
WEEPING FIG	5.0 - 6.0
YUCCA	6.0 - 7.5
ZEBRINA	5.0 - 6.0
FLOWERS, TREES AND SHRUBS	
ABELIA	6.0 - 8.0
ACACIA	6.0 - 8.0
ACANTHUS	6.0 - 7.0
ACONITUM	5.0 - 6.0
ADONIS	6.0 - 8.0
AGERATUM	6.0 - 7.5
AILANTHUS	6.0 - 7.5
AJUGA	4.0 - 6.0
ALTHEA	6.0 - 7.5
ALYSSUM	6.0 - 7.5
AMARANTHUS	6.0 - 6.5
ANCHUSA	6.0 - 7.5
ANDROSACE	5.0 - 6.0
ANEMONE	6.0 - 7.5
ANTHYLLIS	5.0 - 6.0
ARBUTUS	4.0 - 6.0
ARENARIA	6.0 - 8.0
ARISTEA	6.0 - 7.5
ARMERIA	6.0 - 7.5
ARNICA	5.0 - 6.5

NAME	pH
FLOWERS, TREES AND SHRUBS	
ASPERULA	6.0 - 8.0
ASPHODOLINE	6.0 - 8.0
ASTER	5.5 - 7.5
AUBRITA	6.0 - 7.5
AZALEA	4.5 - 6.0
BALLOON FLOWER	6.0 - 6.5
BAYBERRY	4.0 - 6.0
BERGENIA	6.0 - 7.5
BLEEDING HEART	6.0 - 7.5
BLUEBELL	6.0 - 7.6
BROOM	5.0 - 6.0
BUDDLEIA	6.0 - 7.0
BUPHTHALUM	6.0 - 8.0
BUTTERFLY BUSH	4.0 - 6.0
CALENDULA	5.5 - 7.0
CAMASSIA	6.0 - 8.0
CANDYTUFT	6.0 - 7.5
CANNA	6.0 - 8.0
CANTERBURY BELLS	7.0 - 7.5
CARDINAL FLOWER	4.0 - 6.0
CARNATION	6.0 - 7.5
CATALPA	6.0 - 8.0
CELOSIA	6.0 - 7.0
CENTAUREA	5.0 - 6.5
CERASTIUM	6.0 - 7.0
CHRYSANTHEMUM	6.0 - 7.0
CISSUS	6.0 - 7.5
CISTUS	6.0 - 7.5
CLARKIA	6.0 - 6.5
CLIANTHUS	6.0 - 7.5
CLEMATIS	5.5 - 7.0
COLCHICUM	5.5 - 6.5
COLUMBINE	6.0 - 7.0
CONVOLVULUS	6.0 - 8.0
COREOPSIS	5.0 - 6.0
CORONILLA	6.5 - 7.5
CORYDALIS	6.0 - 8.0
COSMOS	5.0 - 8.0
COTTONEASTER	6.0 - 8.0
CRAB APPLE	6.0 - 7.5
CROCUS	6.0 - 8.0
CYNOGLOSSUM	6.0 - 7.5
DAFFODIL	6.0 - 6.5
DAHLIA	6.0 - 7.5
DAY LILY	6.0 - 8.0
DELPHINIUM	6.0 - 7.5
DEUTZIA	6.0 - 7.5
DIANTHUS	6.0 - 7.5
DOGWOOD	5.0 - 7.0
EDELWEISS	6.5 - 7.5
ELAEAGNUS	5.0 - 7.5
ENKIANTHUS	5.0 - 6.0
ERICA	4.5 - 6.0
EUPHORBIA	6.0 - 7.0
EVERLASTINGS	5.0 - 6.0
FIRETHORN	6.0 - 8.0
FORGET-ME-NOTS	6.0 - 7.0
FORSYTHIA	6.0 - 8.0
FOXGLOVE	6.0 - 7.5
FRITILLARIA	6.0 - 7.5
FUCHSIA	5.5 - 7.5
GAILLARDIA	6.0 - 7.5
GAZANIA	5.5 - 7.0
GENTIANA	5.0 - 7.5
GEUM	6.0 - 7.5
GLADIOILI	6.0 - 7.0
GLOBULARIA	5.5 - 7.0
GODETIA	6.0 - 7.5
GOLDEN ROD	5.0 - 7.0
GYPSOPHILIA	6.0 - 7.5
HAWTHORN	6.0 - 7.0
HEATHER	4.0 - 6.0
HELIANTHUS	5.0 - 7.0
HELLEBORUS	6.0 - 7.5
HOLLY	5.0 - 6.5
HOLLYHOCK	6.0 - 7.5
HONEYSUCKLE	6.0 - 7.5
HYACINTH	6.5 - 7.5
HYDRANGEA (Blue)	4.0 - 5.0
HYDRANGEA (Pink)	6.0 - 7.0
HYDRANGEA (White)	6.5 - 8.0
HYPERICUM	5.5 - 7.0
IRIS	5.0 - 6.5
IVY	6.0 - 7.5
JUNIPER	5.0 - 6.5
KALMIA	4.5 - 5.0
KERRIA	6.0 - 7.0
LABURNUM	6.0 - 7.0

NAME	pH
FLOWERS, TREES AND SHRUBS	
LAUREL	6.5 - 7.5
LAVENDER	6.5 - 7.5
LIATRIS	5.5 - 7.5
LIGUSTRUM	5.0 - 7.5
LILAC	6.0 - 7.5
LILY OF THE VALLEY	4.5 - 6.0
LITHOSPERMUM	5.0 - 6.5
LOBELIA	6.5 - 7.5
LUPINUS	5.5 - 7.0
MAGNOLIA	5.0 - 6.0
MAHONIA	6.0 - 7.0
MARIGOLD	5.5 - 7.0
MOLINIA	4.0 - 5.0
MORAEA	5.5 - 6.5
MORNING GLORY	6.0 - 7.5
MOSS	6.0 - 8.0
MOSS, SPHAGNUM	3.5 - 5.0
MYOSOTIS	6.0 - 7.0
NARCISSUS	6.0 - 8.5
NASTURTIUM	5.5 - 7.5
NICOTIANA	5.5 - 6.5
PACHYSANDRA	5.0 - 8.0
PAEONIA	6.0 - 7.5
PANSY	5.5 - 7.0
PASSION FLOWER	6.0 - 8.0
PASQUE FLOWER	5.0 - 6.0
PAULOWNIA	6.0 - 8.0
PENSTEMON	5.5 0 7.0
PERIWINKLE	6.0 - 7.5
PETUNIA	6.0 - 7.5
PINKS	6.0 - 7.5
POLYGONUM	6.0 - 7.5
POLYANTHUS	6.0 - 7.5
POPPY	6.0 - 7.5
PORTULACA	5.5 - 7.5
PRIMROSE	5.5 - 6.5
PRIMULA	6.0 - 7.5
PRIVET	5.0 - 7.5
PRUNELLA	6.0 - 7.5
PRUNUS	6.5 - 7.5
PYRETHRUM	6.0 - 7.5
RED HOT POKER	6.0 - 7.5
RHODODENDREN	4.5 - 6.0
ROSES:	
HYBRID TEA	5.5 - 7.0
CLIMBING	6.0 - 7.0
RAMBLING	5.5 - 7.0
SALVIA	6.0 - 7.5
SCABIOSA	5.0 - 7.5
SEDUM	6.0 - 7.5
SNAPDRAGON	5.5 - 7.0
SNOWDROP	6.0 - 8.0
SOAPWORT	6. 0 7.5
SPEEDWELL	5.5 - 6.5
SPIRAEA	6.0 - 7.5
SPRUCE	4.0 - 5.0
STOCK	6.0 - 7.5
STONECROP	6.5 - 7.5
SUMACK	5.0 - 6.5
SUNFLOWER	5.0 - 7.0
SWEET PEA	6.0 - 7.5
SWEET WILLIAM	6.0 - 7.5
TAMARIX	6.5 - 8.0
TRILLIUM	5.0 - 6.5
TULIP	6.0 - 7.0
VIBERNUM	5.0 - 7.5
VIOLA	5.5 - 6.5
VIRGINIA CREEPER	5.0 - 7.5
WALLFLOWER	5.5 - 7.5
WATER LILY	5.5 - 6.5
WEIGELIA	6.0 - 7.5
WISTARIA	6.0 - 8.0
ZINNIA	5.5 - 7.5
TURF AND ORNAMENTAL GRASSES	
BAHAI	6.5 - 7.5
BENT	5.5 - 6.5
BERMUDA	6.0 - 7.0
CANADA BLUE	4.5 - 6.4
CLOVER	6.0 - 7.0
KENTUCKY BLUE	6.0 - 7.5
MEADOW	6.0 - 7.5
PAMPAS	6.0 - 8.0
RED TOP	6.0 - 6.5
RYE	6.0 - 7.0
ST. AUGUSTINE	6.5 - 7.5
TALL FESCUE	6.0 - 7.0
VELVET BENT	5.0 - 6.0
ZOYSIA	6.0 - 7.0

Soil Test Kit Questions and Answers

Question: I tested my soil, the pH test worked, but the rest of the results are clear. What's wrong?

1. An error has been made in the testing process.
2. Nutrient levels are too low for the test to indicate.
3. The capsules have absorbed too much moisture prior to being used. The reaction has already occurred within the capsule itself.

Question: My pH test result came out dark blue, there is no blue on the pH color chart.

1. The water being used to perform the test is alkaline. Recommend distilled water for the testing process.
2. The soil pH is higher than 7.5. The color results change from greens to blues to purples as the pH rises.

Question: I got results on all but the Nitrogen portion of the kit.

1. Nitrogen leaches out of the soil very quickly, especially in sandy soil.
2. The form of Nitrogen the kit tests for is Nitrate, the form used by plants. Nitrate is formed through the natural Nitrogen cycle within the soil. It is possible to have Nitrogen present in the soil in a non-testable form.

Question: I tested fertilizer with the kit and still got no reaction!

The kit detects only the form of the nutrient used by the plant. These nutrients must break down to the form tested for, through the natural bacterial action and decay processes in the soil. In most cases fertilizers will not test correctly.

Question: I fertilized my soil as recommended in your instructions and then re-tested. My readings didn't change.

Because the nutrients need to break down, we recommend two to four weeks between fertilizing and re-testing.

Question: My soil will not settle to the bottom in the soil/water solution I've mixed.

Although the directions read the soil and water should settle for at least 10 minutes before proceeding, there is no harm in letting the soil settle much longer. Suggest the consumer mix the soil and water the evening or even the day before testing. Some vary fine clay soil will not settle. For these few homeowners, the kit will not work.

Question: The testing capsule didn't dissolve.

The capsules must be opened and the testing powder poured into the test tube. There isn't enough water present to dissolve the capsule.

Question: The color result I got doesn't match any on the color chart.

1. If the result is the same "color" but a different "shade" it's a matter of a judgment decision between the different nutrient levels.
2. The consumer may have inadvertently used the wrong capsule for the test in question.

In most cases we offer to send the consumer additional reagent capsules for re-testing. If an error was made in the first testing process, it's generally corrected the second time through.

HoldAll®
Decorative Plant Accessories

40 TESTS
DIRECTIONS INSIDE

SOIL TEST KIT

Tests Your Soil for a Healthy Garden

• pH • Nitrogen(N) • Phosphorus(P) • Potassium(K) •

WHY TEST YOUR SOIL?

Plants need food (nutrients) for healthy growth. Nitrogen, Phosphorus and Potash (N, P and K for short), play a vital role in plant growth just as vitamins, minerals, carbohydrates and protein do in our health.

HOW TO TEST YOUR SOIL

For the new and experienced soil testers alike, you will appreciate this easy, fast and fun way to achieve better growing results from your gardening efforts!

Everything is color-coded, including the tubes and capsules. All you do is take a sample of soil, mix with water, add powder from capsule, shake and watch the color develop. Then, note your test results. Fast, easy and it only takes a few minutes!

WHEN TO TEST YOUR SOIL

Soil should be tested periodically throughout the growing season, but it is especially recommended to test before planting in Spring and when preparing beds in Fall. And, if you feel your plants are not growing well, a soil test may help.

Included in the kit are:

40 test capsules, 10 each for pH, N, P and K, Four (4) Color-coded Test Tubes, Test Tube Storage Dock, complete instructions for adjusting soil pH, fertilization guidelines and pH preference list for over 450 plants for the home, yard and garden.

Soil Test Kit Components
Complete instruction booklet inside.



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2711 International St., Columbus, OH 43228

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Assembled in USA from
Foreign and Domestic parts

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Appendix H

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 527673

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 527673
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	6,796
What is the estimated number of samples that will be gathered	17
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/21/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 527673

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 527673
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/18/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	11/18/2025

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Santa Fe, NM 87505

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 550622
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/09/2026
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 550622
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/4/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/4/2026

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 550626
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/10/2026
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 550626
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/4/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/4/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 550631
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/11/2026
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 550631
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/4/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/4/2026

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Santa Fe, NM 87505

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 551556
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/12/2026
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 551556
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/6/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/6/2026

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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 551558
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/13/2026
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 551558
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/6/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/6/2026

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 552928

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 552928
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/16/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 552928
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/11/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/11/2026

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Oil Conservation Division
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QUESTIONS

Action 552934

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 552934
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/17/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From intersection of Buck Jackson Rd and Pipeline Rd head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 552934
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/11/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/11/2026

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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS

Action 554419

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 554419
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/19/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Buck Jackson Rd and Pipeline Rd, head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 554419
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/16/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/16/2026

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 554420

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 554420
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/20/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Buck Jackson Rd and Pipeline Rd, head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Santa Fe, NM 87505

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 554420
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/16/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/16/2026

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 556797

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 556797
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/26/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Buck Jackson Rd and Pipeline Rd, head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	246289
	Action Number: 556797
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/23/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/23/2026

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 556799

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 556799
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2511255724**
Incident Name	**NAPP2511255724 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Approved**

Location of Release Source	
Site Name	**RDX 15 EAST PRODUCTION PAD**
Date Release Discovered	**04/22/2025**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4,006
What is the estimated number of samples that will be gathered	20
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/27/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Buck Jackson Rd and Pipeline Rd, head West on Pipeline Rd for approx. 2.24 mi, head South for approx. 0.87 mi at the Y, Left for approx 1.34 mi, West for 0.55 mi, North for 0.14 mi, East for 0.18 mi, Northeast for 0.04 mi to GPS point (32.041814, -103.863988).

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CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	246289
	Action Number: 556799
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/23/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/23/2026

Outlook

(WPX Energy Permian, LLC) Extension Request - RDX 15 East Production Pad Incident Number nAPP2423222600

From Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Date Wed 3/19/2025 4:32 PM
To Anna Byers <anna@etechenv.com>
Cc Jim.Raley@dvn.com <Jim.Raley@dvn.com>; NM TX Geo Group <enviro@etechenv.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

RE: Incident **#NAPP2423222600**

Anna,

A 90-day extension is approved. Please have a remediation plan and/or remediation closure report uploaded to the OCD Permitting Portal no later than **June 17th, 2025**. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet ● Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave.| Artesia, NM 88210
575.909.0302 | robert.hamlet@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Anna Byers <anna@etechenv.com>
Sent: Wednesday, March 19, 2025 2:26 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Cc: Jim.Raley@dvn.com; NM TX Geo Group <NMTXGeoGroup@etechenv.com>
Subject: [EXTERNAL] (WPX Energy Permian, LLC) Extension Request - RDX 15 East Production Pad Incident Number nAPP2423222600

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Robert,

Etech Environmental & Safety Solutions, Inc. (Etech) on behalf of WPX Energy Permian, LLC (WPX), respectfully requests a 90-day extension for a report due for Incident Number nAPP2423222600 at the RDX 15 East Production Pad (Site).

Since the approval of the Site Characterization and Remediation Plan report, a Sundry was conditionally approved based on cultural and biological survey findings. Cultural and biological surveys were scheduled and recently completed in preparation for excavation activities to the west of the pad, which were reported negative. Permitting for a depth to groundwater (DTW) boring within a 0.5-mile of the Site is underway, pending availability of the driller. To provide enough time for the BLM review of the cultural and biological surveys, permitting and execution of the DTW boring, excavation activities, soil sampling activities, the receipt of laboratory analytical results (for previously submitted soil samples and the additional backfill soil samples), backfilling of the excavations, and preparation and submittal of a formal report, Devon requests a 90-day extension of the current March 20, 2025, deadline to June 18, 2025, for Incident Number nAPP2423222600.

Thank you,

Anna Byers
Senior Geologist
Etech Environmental & Safety Solutions, Inc.
C: (432) 305-6415

Outlook

(Final Extension) - WPX Energy - RDX 15 East Production Pad - Incident Number nAPP2423222600

From Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Date Wed 6/18/2025 8:23 AM
To Erick Herrera <erick@etechenv.com>
Cc Raley, Jim <jim.raley@dvn.com>; NM TX Geo Group <enviro@etechenv.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Erick,

A 90-day extension is approved. This will be the **final extension** for this release. Please have a remediation closure report uploaded to the OCD Permitting Portal no later than **September 16th, 2025**. Include this e-mail correspondence in the report.

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave.| Artesia, NM 88210
575.909.0302 | robert.hamlet@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Tuesday, June 17, 2025 2:43 PM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: FW: [EXTERNAL] WPX Energy Extension Request - RDX 15 East Production Pad - Incident Number nAPP2423222600

From: Erick Herrera <erick@etechenv.com>
Sent: Tuesday, June 17, 2025 2:28 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>
Cc: Raley, Jim <jim.raley@dvn.com>; NM TX Geo Group <NMTXGeoGroup@etechenv.com>
Subject: [EXTERNAL] WPX Energy Extension Request - RDX 15 East Production Pad - Incident Number nAPP2423222600

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

On behalf of WPX Energy Permian, LLC (WPX), Etech Environmental & Safety Solutions, Inc. (Etech) respectfully asks for a 90-day extension request for a report currently due on June 17th, 2025, associated with Incident Number nAPP2423222600 at the RDX 15 East Production Pad (Site). An additional inadvertent release of produced water occurred on April 22nd, 2025, assigned Incident Number nAPP2511255724, which overlapped the impacted area associated with Incident Number nAPP2423222600. As such, Incident Number nAPP2423222600 will need to be reinvestigated concurrently with Incident Number nAPP2511255724. Since the approval of the Site Characterization and Remediation Plan report for Incident Number nAPP2423222600, a depth to water boring was permitted and recently drilled near the Site to support the depth to groundwater determination, and an additional cultural survey was completed to accommodate delineation activities for the most recent Incident.

To provide enough time to conduct additional delineation activities based on updated Site conditions, review laboratory analytical results, and prepare a complete corrective action report, WPX requests a 90-day extension of the current of June 17th, 2025, deadline to September 15, 2025, for Incident Number nAPP2423222600.

Thank you,

Erick Herrera
Lead Project Geologist/GIS Manager
Etech Environmental & Safety Solutions, Inc.
W: (432) 305-6416
C: (281) 777-4152

Outlook

RE: [EXTERNAL] WPX Energy Extension Request - RDX 15 East Production Pad - Incident Number nAPP2511255724

From Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Date Mon 7/21/2025 3:02 PM
To Erick Herrera <erick@etechenv.com>
Cc Raley, Jim <jim.raley@dvn.com>; NM TX Geo Group <enviro@etechenv.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Good afternoon Erick,

A 90-day extension is approved for NAPP2511255724 RDX 15 EAST PRODUCTION PAD. A remediation plan or closure report must be submitted to the OCD Permitting website no later than October 20, 2025. Please include a copy of this and all notifications in the report to ensure the notifications are documented in the project file.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Erick Herrera <erick@etechenv.com>
Sent: Monday, July 21, 2025 11:17 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>
Cc: Raley, Jim <jim.raley@dvn.com>; NM TX Geo Group <NMTXGeoGroup@etechenv.com>
Subject: [EXTERNAL] WPX Energy Extension Request - RDX 15 East Production Pad - Incident Number nAPP2511255724

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

On behalf of WPX Energy Permian, LLC (WPX), Etech Environmental & Safety Solutions, Inc. (Etech) respectfully asks for a 90-day extension request for a report currently due on July 21st, 2025, associated with Incident Number nAPP2511255724 at the RDX 15 East Production Pad (Site). The release extent of Incident Number nAPP2511255724 overlaps a portion of the area previously impacted by Incident Number nAPP2423222600, necessitating additional investigation and land access planning and permitting to ensure cultural and biological clearances. Land access has since been permitted and initial delineation has been completed, however, further investigation via delineation soil sampling is warranted to develop a complete remediation plan for both releases.

In order to provide enough time to conduct additional delineation activities based on updated Site conditions, review laboratory analytical results, and prepare a complete corrective action report, WPX requests a 90-day extension of the current July 21st, 2025, deadline to October 19th, 2025, for Incident Number nAPP2511255724.

Thank you,

Erick Herrera
Lead Project Geologist/GIS Manager
Etech Environmental & Safety Solutions, Inc.
W: (432) 305-6416
C: (281) 777-4152

Outlook

(Extension Denied) - WPX Energy - RDX 15 East Production Pad - Incident Numbers nAPP2511255724 & nAPP2423222600

From Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Date Mon 2/2/2026 2:19 PM
To Erick Herrera <erick@etechenv.com>
Cc jim.raley@dvn.com <jim.raley@dvn.com>; geo <geo@etechenv.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>

RE: Incidents **#NAPP2511255724 & NAPP2423222600**

Erick,

Multiple extensions have already been granted, as well as a final extension. Your request for another extension is **denied**. Please move forward with the remediation work as quickly as possible. Include this e-mail correspondence in the Remediation Closure Report.

Robert Hamlet ● Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave.| Artesia, NM 88210
575.909.0302 | robert.hamlet@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>
Sent: Monday, February 2, 2026 10:51 AM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: FW: [EXTERNAL] WPX Energy Extension Request - RDX 15 East Production Pad - Incident Numbers nAPP2511255724 & nAPP2423222600

Scott Rodgers ● Environmental Specialist – Adv.
Environmental Bureau
EMNRD - Oil Conservation Division
5200 Oakland NE, Suite B | Albuquerque, NM 87113
505.469.1830 | scott.rodgers@emnrd.nm.gov
http://www.emnrd.nm.gov/ocd

From: Erick Herrera <erick@etechenv.com>
Sent: Monday, February 2, 2026 8:46 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>
Cc: Raley, Jim <jim.raley@dvn.com>; geo <geo@etechenv.com>
Subject: [EXTERNAL] WPX Energy Extension Request - RDX 15 East Production Pad - Incident Numbers nAPP2511255724 & nAPP2423222600

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

On behalf of WPX Energy Permian, LLC (WPX), Etech Environmental & Safety Solutions, Inc. (Etech) respectfully requests a 90-day extension request for a report currently due on February 2nd, 2026, for two overlapping releases associated with Incident Numbers nAPP2511255724 and nAPP2423222600 at the RDX 15 East Production Pad (Site).

Confirmation sampling has been conducted, and final laboratory analytical results have been received. Based on delineation and recent confirmation sampling results, soil removal, as per the approved Site Characterization Remediation Work Plan Addendum (SCRPA), is scheduled to commence imminently. In order to provide enough time to conduct excavation activities, review of laboratory analytical results, and preparation and submittal of a formal corrective action report, WPX requests a 90-day extension of the current February 2nd, 2026, deadline for Incident Numbers nAPP2511255724 and nAPP2423222600 to May 3rd, 2026.

Thank you,

Erick Herrera
Operations Manager, EGTG
Consultant, Geologist
Etech Environmental & Safety Solutions, Inc.
W: (432) 305-6416
C: (281) 777-4152

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 573681

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2423222600**
Incident Name	**NAPP2423222600 RDX 15 EAST PRODUCTION PAD @ I-15-26S-30E 2310S 990E**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	RDX 15 EAST PRODUCTION PAD
Date Release Discovered	08/15/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Equipment Failure | Production Tank | Produced Water | Released: 20 BBL | Recovered: 15 BBL | Lost: 5 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 04/10/2026

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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	17600
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	752
GRO+DRO (EPA SW-846 Method 8015M)	267
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	12/31/2025
On what date will (or did) the final sampling or liner inspection occur	08/22/2025
On what date will (or was) the remediation complete(d)	12/31/2025
What is the estimated surface area (in square feet) that will be reclaimed	1608
What is the estimated volume (in cubic yards) that will be reclaimed	119
What is the estimated surface area (in square feet) that will be remediated	6796
What is the estimated volume (in cubic yards) that will be remediated	119
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	*Not answered.*
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	Texas
What is the name of the out-of-state facility	R-360 Red bluff
OR is the **off-site** disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 04/10/2026
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**556795**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**02/27/2026**
What was the (estimated) number of samples that were to be gathered	**20**
What was the sampling surface area in square feet	**4006**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	4133
What was the total volume (cubic yards) remediated	310
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1740
What was the total volume (in cubic yards) reclaimed	258
Summarize any additional remediation activities not included by answers (above)	Remediation Complete

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 04/10/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573681

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 573681
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2423222600 RDX 15 EAST PRODUCTION PAD, thank you. This Remediation Closure Report is approved.	4/20/2026