

A-LINE LEAK

Remediation Summary & Closure Report

NMOCD Incident No. nAPP2513945810
UL "H", Sec. 20, T17S, R29E
32.824566, -104.098061
Eddy County, New Mexico

April 22, 2026



PREPARED ON BEHALF OF

DCP Operating Company, LP
6900 E. Layton Ave,
Suite 900
Denver, CO 80237



PREPARED BY

Tasman, Inc.
2620 W. Marland Blvd.
Hobbs, NM 88240





April 22, 2026

DCP Operating Company, LP
6900 E. Layton Ave, Suite 900
Denver, CO 80237

Attn: Mr. Steve Weathers
Email: stephen.weathers@p66.com

Re: Remediation Summary & Closure Report
A-Line Leak
UL "H", Section 20, Township 17 South, Range 29 East
Eddy County, New Mexico
NMOCD Incident No. nAPP2513945810
Tasman Project No. 8843

Dear Mr. Weathers,

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the above referenced site. Site assessment and remediation activities were executed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning the remediation of releases of natural gas condensate to the environment.

Tasman conducted initial assessment activities, identifying an approximately 1,271 square foot (ft²) area, that had been impacted by the release. Heavy equipment was used to remove approximately 24 cubic yards of impacted material from the release area. Based on laboratory analytical results from soil samples collected during confirmation sampling activities, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels and in accordance with NMOCD standards. Additional project details are provided in the attached summary report.

Tasman appreciates the opportunity to provide environmental services to DCP Operating Company, LP. Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Sincerely,
Tasman, Inc.

Kendon Stark
Project Manager
kstark@tasman-geo.com

Kyle Norman
SW Regional Manager
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1.0 INTRODUCTION

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the A-Line Leak (site) on behalf of DCP Operating Company, LP (DCP), documenting the results of field activities conducted in response to a release of natural gas condensate to environmental media.

1.1 Site Description

The site is located in Unit Letter “H” of Section 20, Township 17 South, Range 29 East in Eddy County, New Mexico. The release occurred from the A-Line pipeline on New Mexico State Land Office (NMSLO) Property. A site location map can be found attached as Figure 1.

1.2 Release Detail and Initial Response

On May 13, 2025, the A-Line pipeline was discovered by DCP personnel to have failed due to a blowout. On May 19, 2025, DCP provided notice of release to the NMOCD portal and to the NMSLO by email on June 10, 2025. The release resulted in the loss of approximately 7 barrels (bbls) of natural gas condensate to the surrounding environmental media. DCP personnel shut in the pipeline to isolate the release. The line was later repaired and returned to service. No condensate was recovered.

Copies of regulatory agency correspondence are provided in Appendix A.

2.0 SITE CHARACTERISTICS

2.1 Depth to Groundwater

Tasman reviewed available depth to groundwater information available through the New Mexico Office of the State Engineer (NMOSE) and the United States Geologic Survey (USGS) for registered water wells within a half-mile radius of the site. The nearest well with available groundwater level data is located 0.26 miles west of the site, identified as RA-13464-POD1. Depth to groundwater was not encountered at its terminal depth of 105 feet below ground surface (ft bgs) in 2004.

The Site Location & Groundwater Map included as Figure 1 illustrates the location of the registered water wells within the vicinity of the site, and a summary of depth to groundwater information is provided as Appendix B.



2.2 Karst Potential & Subsurface Mines

Tasman utilized the publicly available karst potential map published by the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) to determine the potential for encountering karst formations beneath the site. Review of the BLM CFO karst potential map indicates that the site is located in an area of medium potential to encounter karstic features.

Tasman utilized the USGS Mineral Resources database to determine that there are no subsurface mines beneath or in the vicinity of the site.

Areas of karst potential and subsurface mine locations are illustrated on Figure 2.

2.3 Distance to Nearest Potable Water Well

The nearest potable water well is assumed to be USGS 324937104040501, located 1.72 miles from the site. Tasman did not visually confirm the presence or use of the well. The location of USGS 324937104040501 is shown on the attached Figure 1.

2.4 Distance to Nearest Surface Water

Tasman reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and surface water in the vicinity of the site. The nearest wetland, a freshwater emergent wetland, is located approximately 0.96 miles from the site. The nearest significant surface water was identified as Red Lake, located 5.16 miles from the site. The location of the nearest wetland and surface water body can be seen on Figures 1 and 3.

2.5 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not located within a 100-year floodplain. A copy of the FEMA FIRMete Map can be found attached as Figure 4.

2.6 Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet of an occupied permanent residence, school, hospital, or institution.



2.7 Archeology & Biological Survey/Review

On June 30, 2025, a third party conducted a review of the New Mexico Cultural Resource Information System (NMCRIIS) as Activity Number 159025 and performed field investigation on July 18, 2025. Neither desktop nor field investigation showed evidence of cultural resources at the site. A copy of the NMCRIIS Investigation Abstract Form is provided in Appendix A.

Tasman utilized the Information for Planning and Consulting website (<https://ipac.ecosphere.fws.gov/>) to infer the biological statement. The site (0.09 acres) shows to be within range of 2 listed endangered species. The Texas Hornshell (*Popenaias popeii*) and Sneed Pincushion Cactus (*Coryphantha sneedii*) are potentially affected and endangered species. The Texas Hornshell potential habitat area is vast, however, no specimen are anticipated to be found in this area due to the lack of habitable water sources. Additionally, no Sneed Pincushion Cactus was encountered during delineation and remediation activities.

2.8 Proximity to Sensitive Receptors and Site Characteristics Summary

The table below denotes if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	>105 ft bgs	
Within an area of high/medium karst potential?	☒ Yes	☐ No
Within 300 ft. of any continuously flowing of significant watercourse?	☐ Yes	☒ No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	☐ Yes	☒ No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	☐ Yes	☒ No
Within 500 ft. of a spring or private, domestic fresh water well?	☐ Yes	☒ No
Within 1,000 ft. of any fresh water well?	☐ Yes	☒ No
Within the incorporated municipal boundaries or within a municipal well field?	☐ Yes	☒ No
Within 300 ft. of a wetland?	☐ Yes	☒ No
Within the area overlying a subsurface mine?	☐ Yes	☒ No
Within an unstable area?	☐ Yes	☒ No
Within a 100-year floodplain?	☐ Yes	☒ No



3.0 REMEDIATION ACTION LEVELS

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Since the site falls within medium potential for Karstic features, Action Levels for a site with a depth to groundwater between 0 and 50 feet were utilized; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
TPH (GRO+DRO)	N/A mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

3.1 Reclamation Levels

NMAC 19.15.29.13(D) codifies, and the *Procedures for Implementation of the Spill Rule*, dated September 6, 2019, clarifies that the top four feet of the remediated area should be non-waste containing. Therefore, the NMOCD Reclamation Standards are applied to the top four feet of any area impacted by a release that is not located within an active production facility. NMOCD Reclamation Standards are as follows:

Constituent	Reclamation Standard
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

4.0 SOIL SAMPLING PROCEDURES

4.1 Soil Sampling Procedures for Laboratory Analysis

The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and generally approved industry standards. Collected soil samples were placed in laboratory provided containers, properly labeled, and preserved on ice pending delivery under a chain of custody form to Eurofins Environment Testing in Midland, Texas.



4.2 Soil Analytical Methods

Each soil sample was analyzed using Environmental Protection Agency (EPA) methods or other NMOCD-approved methods. Laboratory analytical methods are as follows:

- Chloride – EPA Method 300.
- Total Petroleum Hydrocarbons (TPH) – gasoline, diesel, and motor/lube oil range organics (GRO+DRO+MRO) – EPA Method 8015.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) – EPA Method 8021B.

5.0 SUMMARY OF REMEDIAL ACTIVITIES

5.1 Remedial Activities

On February 3, 2026, Tasman utilized heavy equipment to excavate impacted soil from within the release margins that exceeded NMOCD Action Levels. Excavated material was stockpiled on-site atop a polyethylene liner pending transportation to an NMOCD approved disposal facility.

The remedial final excavations measured approximately 126 square feet (ft²) at a depth of 3 ft bgs. A total of 24 cubic yards of excavated material was exported to Lea Land, LLC Landfill.

Copies of solid manifests are available upon request and a photographic log is provided as Appendix C.

5.2 Confirmation Data Evaluation

Tasman provided a 48-hour mobilization notice to the NMOCD Portal on February 3, 2026 (Appendix A). On February 5, 2026, Tasman mobilized to the site to collect confirmation soil samples from the 3 ft bgs remedial excavation area and from areas impacted by the release that were less than Action Levels during delineation activities. These areas were sampled based on the conditions of approval set forward by the NMOCD following the approval of the Remediation Action Plan. Three confirmation soil samples were collected from the excavation, and 20 additional confirmation soil samples were collected from within the observed release extent. Each confirmation soil sample was collected as a five-point composite representing approximately 200 square feet (ft²) or less of excavation base, sidewall, or surface area.

Benzene, total BTEX, total TPH, and Chlorides were not detected above their respective Action Levels in any of the collected confirmation soil samples.



A summary of soil analytical results is provided as Table 1 and certified laboratory analytical reports are provided in Appendix D. The attached Figure 5 illustrates excavation extents and confirmation sample locations.

6.0 RESTORATION AND RECLAMATION

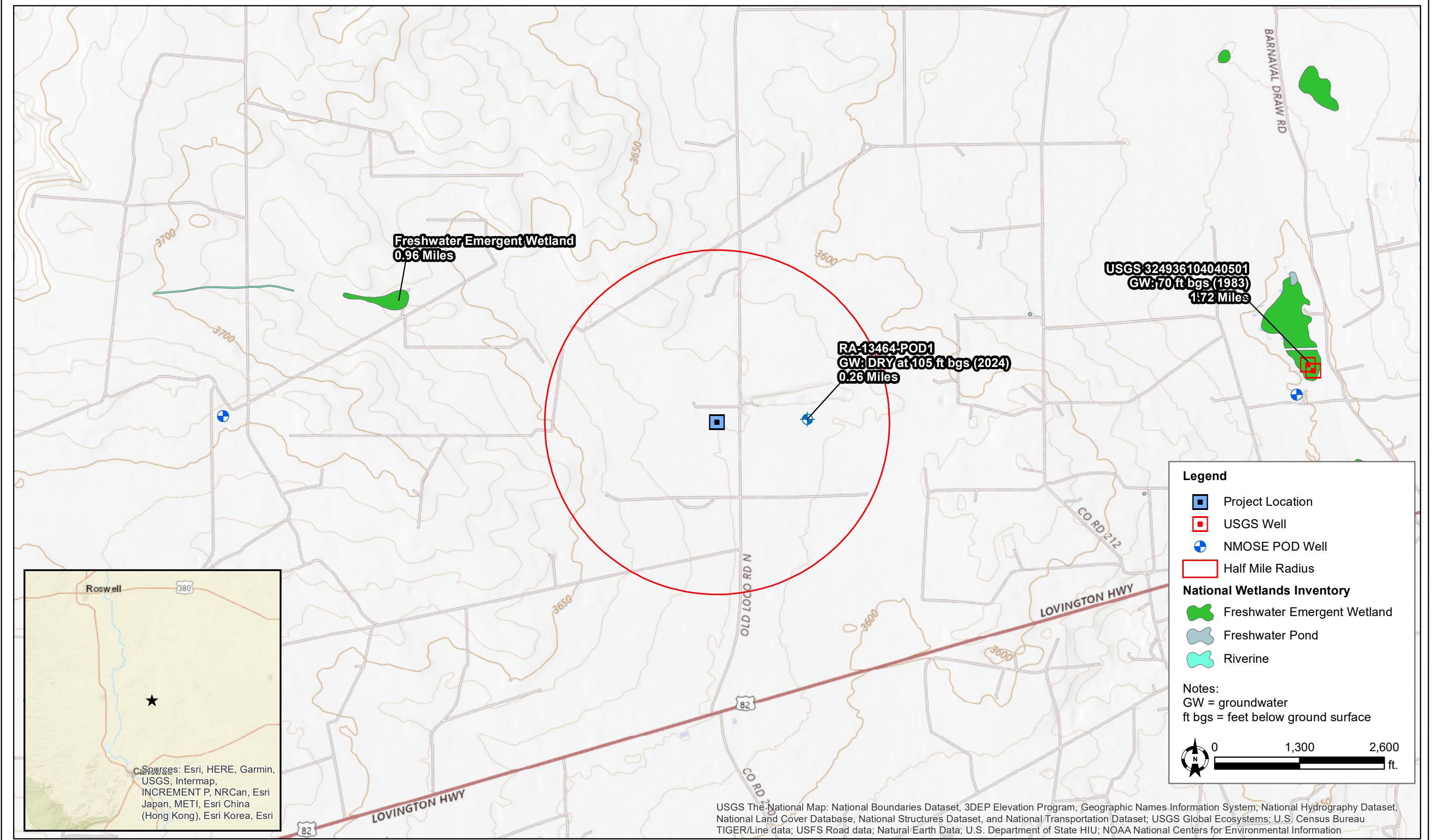
Areas affected by the release and associated remediation activities were backfilled with non-waste containing “like” material and contoured to the surrounding topography. On February 23, 2026, Tasman returned to the site to collect one backfill sample from the imported material (Backfill-1). Laboratory results showed that the sample exhibited concentrations for all constituents below Action Levels.

Review of the United States Geological Survey (USGS) Web Soil Survey indicates that the site consists of Simona and Wink fine sandy loam to an approximate depth of 20 inches, at which point cemented materials are expected to be encountered. On March 10, 2026, Tasman seeded the site using the NMSLO Sandy Loam Mix in accordance with the USGS Web Soil Survey Characterization. Seed was applied using a seed drill using the manufacture’s recommended application rates.

7.0 SITE CLOSURE REQUEST

Based on laboratory analytical results from soil samples collected during the confirmation sampling events, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels in accordance with NMAC 19.15.29. As such, Tasman, on behalf of DCP, respectfully requests that the site be granted closure.

Figures



DATE:	June 2025
DESIGNED BY:	O. Primero
DRAWN BY:	K. Stark

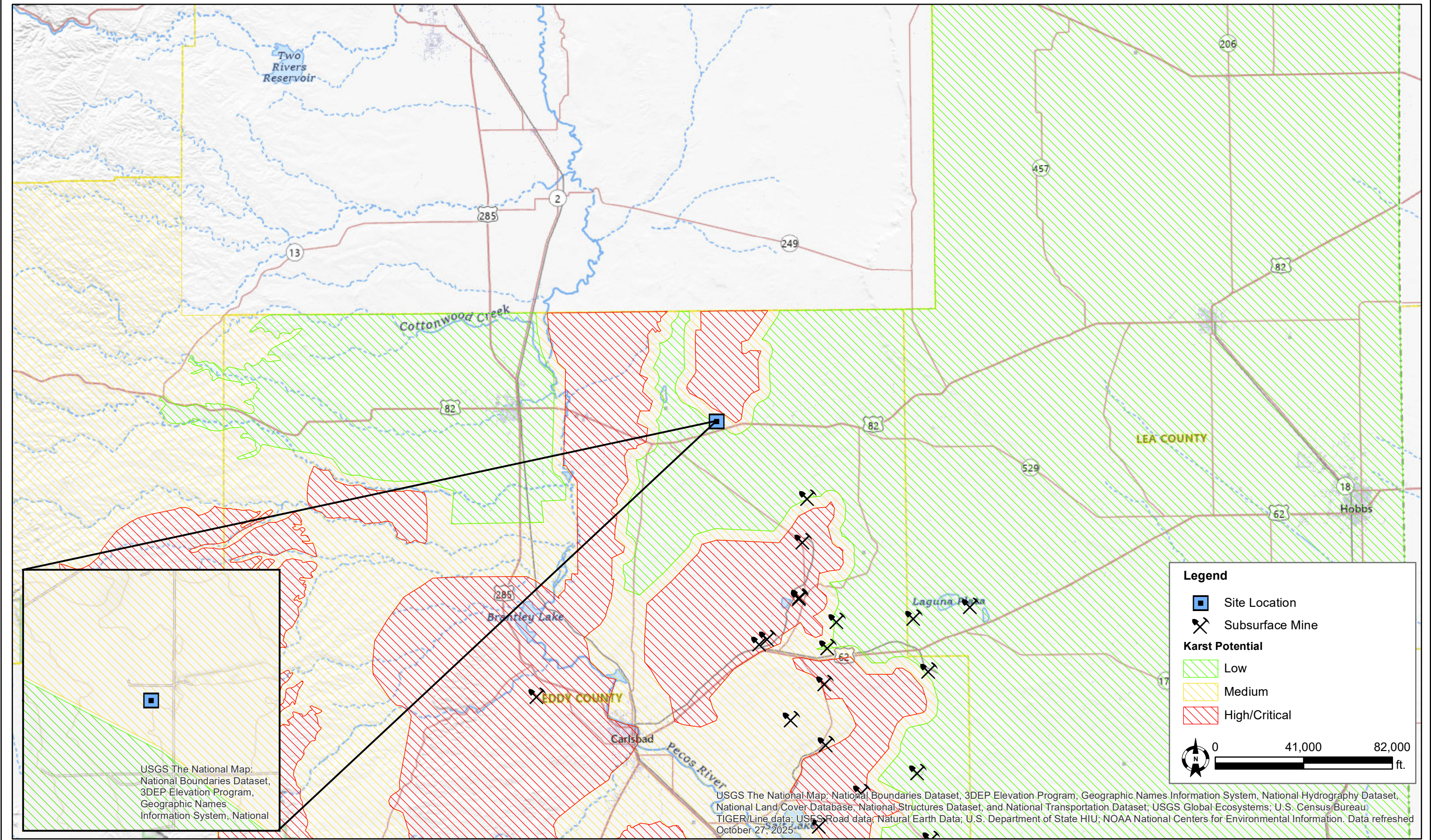


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DCP Operating Company, LP
A-Line Leak - nAPP2513945810
UL "H", Sec. 20, T17S, R29E
Eddy County, New Mexico

Site Location & Groundwater
Map

Figure
1



DATE:	February 2026
DESIGNED BY:	C. Flores
DRAWN BY:	K. Stark



Tasman, Inc.
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Eddy County, New Mexico

Karst Potential & Subsurface
Mine Map

Figure
2



DATE:	February 2026
DESIGNED BY:	C. Flores
DRAWN BY:	C. Flores



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Eddy County, New Mexico

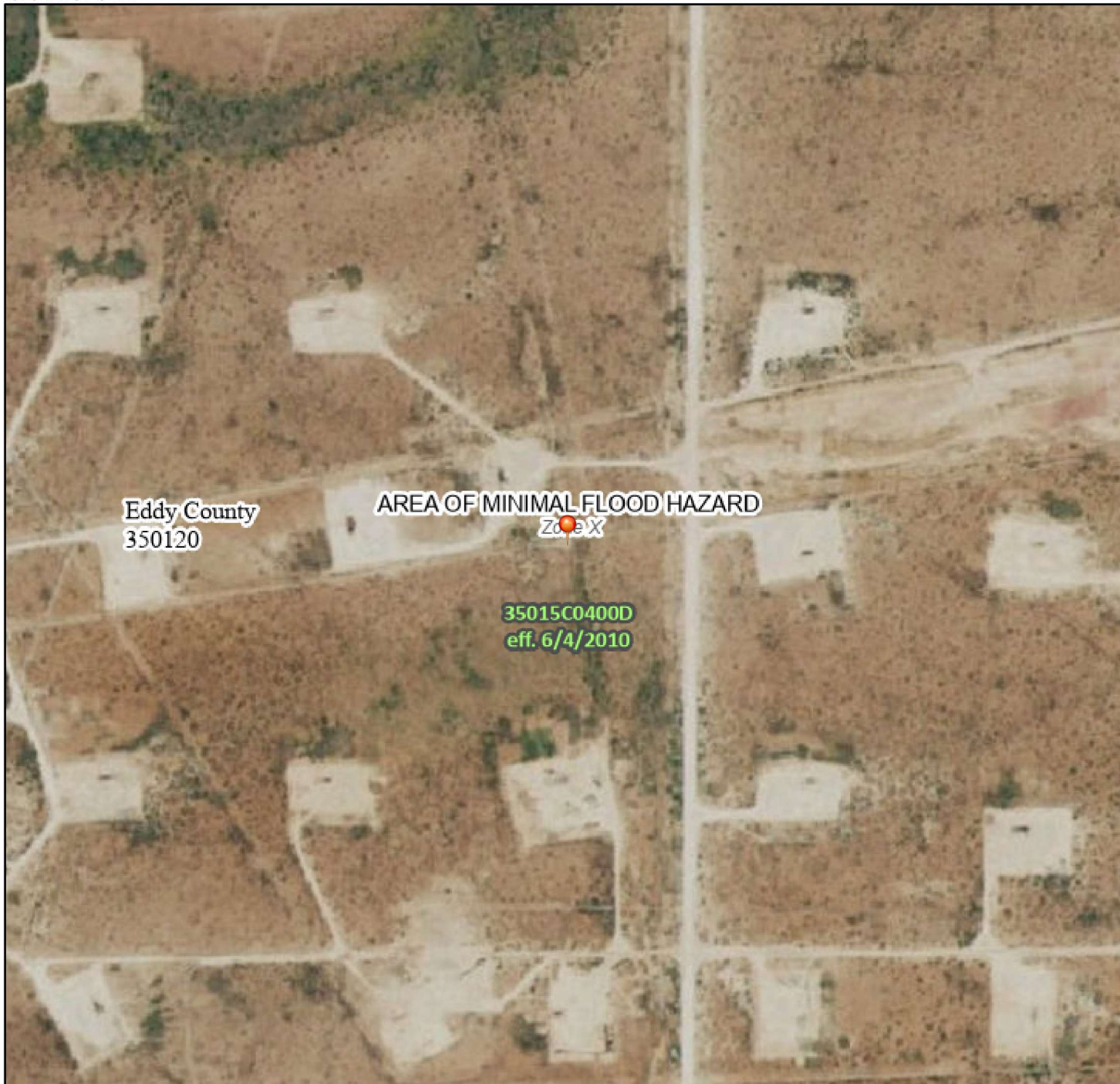
Surface Water Map

Figure
3

National Flood Hazard Layer FIRMette



104°6'12"W 32°49'44"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

104°5'34"W 32°49'13"N

Released to Imaging: 4/23/2026 9:36:38 AM

Basemap Imagery Source: USGS National Map 2023

Legend

Figure 4

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped

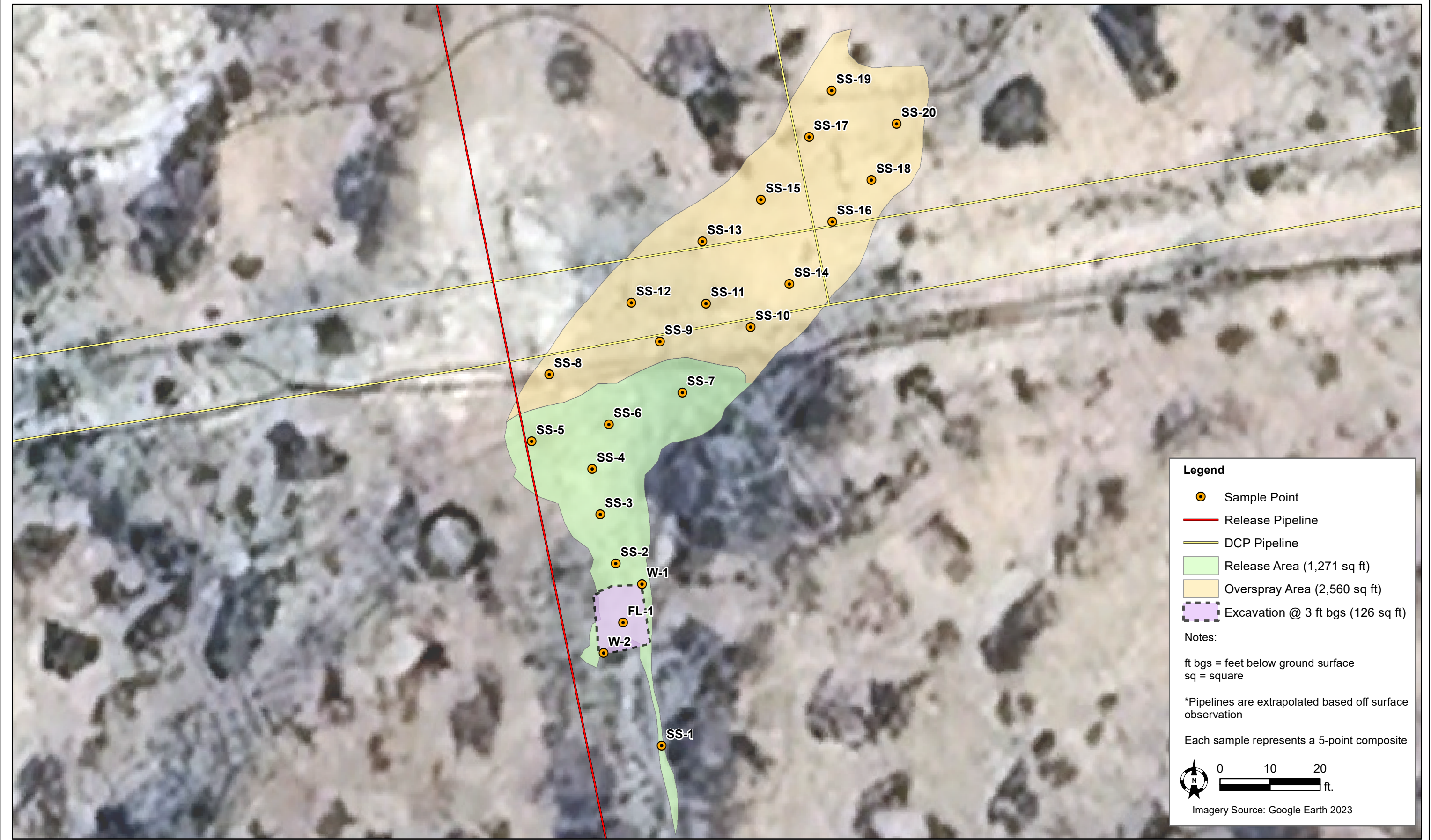


The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/11/2025 at 8:12 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



DATE:	February 2026
DESIGNED BY:	B. Martinez
DRAWN BY:	K. Stark



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DCP Operating Company, LP
A-Line Leak - nAPP2513945810
UL "C", Sec. 20, T17S, R29E
Eddy County, New Mexico

Excavation Overview Map

Figure 5

Table

TABLE 1
SOIL SAMPLE ANALYTICAL SUMMARY - CONFIRMATION SOIL SAMPLES
DCP Operating Company, LP
A-Line Leak - nAPP2513945810

Sample ID	Sample Depth (bgs)	Sample Date	Soil Status	PID (ppm)	Field Chloride (mg/kg)	Benzene (mg/kg)	Total BTEX ¹ (mg/kg)	TPH ² (mg/kg)				Chloride ³ (mg/kg)
								GRO	DRO	MRO	TOTAL	
Confirmation Soil Samples												
FL-1	3'	2/5/2026	In-Situ	0.0	91	<0.00139	<0.00228	<14.5	<15.1	<15.1	<15.1	75.5
W-1	---	2/5/2026	In-Situ	0.0	89	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	10.9
W-2	---	2/5/2026	In-Situ	0.0	89	<0.00141	<0.00231	<14.4	<15.0	<15.0	<15.0	6.87 J
SS-1	Surface - 6"	2/5/2026	In-Situ	0.1	---	<0.00139	<0.00228	<14.5	<15.1	<15.1	<15.1	11.5
SS-2	Surface - 6"	2/5/2026	In-Situ	0.7	---	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	20.7
SS-3	Surface - 6"	2/5/2026	In-Situ	0.0	---	<0.00141	<0.00231	<14.5	<15.1	<15.1	<15.1	24.3
SS-4	Surface - 6"	2/5/2026	In-Situ	0.0	---	<0.00138	<0.00227	<14.5	<15.1	<15.1	<15.1	54.7
SS-5	Surface - 6"	2/5/2026	In-Situ	9.2	---	<0.00138	<0.00226	<14.5	<15.1	<15.1	<15.1	6.59 J
SS-6	Surface - 6"	2/5/2026	In-Situ	2.2	---	<0.00139	<0.00228	<14.5	<15.1	<15.1	<15.1	24.2
SS-7	Surface - 6"	2/5/2026	In-Situ	2.0	---	<0.00140	<0.00229	<14.5	<15.1	<15.1	<15.1	15.4
SS-8	Surface - 6"	2/5/2026	In-Situ	1.1	---	<0.00139	<0.00229	15.0 J B	<15.1	<15.1	<15.1	8.48 J
SS-9	Surface - 6"	2/5/2026	In-Situ	3.1	---	<0.00138	<0.00227	15.1 J B	<15.1	<15.1	15.1 J	18.3
SS-10	Surface - 6"	2/5/2026	In-Situ	2.6	---	<0.00139	<0.00228	15.4 J B	<15.1	<15.1	15.4 J	<0.392
SS-11	Surface - 6"	2/5/2026	In-Situ	3.0	---	<0.00139	<0.00228	14.6 J B	<15.2	<15.2	<15.2	6.39 J
SS-12	Surface - 6"	2/5/2026	In-Situ	2.0	---	<0.00140	<0.00230	<14.5	<15.1	<15.1	<15.1	<0.399
SS-13	Surface - 6"	2/5/2026	In-Situ	1.7	---	<0.00139	<0.00229	<14.6	16.6 J B	<15.2	16.6 J	5.85 J
SS-14	Surface - 6"	2/5/2026	In-Situ	5.9	---	<0.00138	<0.00227	15.7 J B	<15.1	<15.1	15.7 J	<0.398
SS-15	Surface - 6"	2/5/2026	In-Situ	2.1	---	<0.00138	<0.00227	17.5 J B	<15.1	<15.1	17.5 J	<0.391
SS-16	Surface - 6"	2/5/2026	In-Situ	1.9	---	<0.00139	<0.00228	15.2 J B	<15.1	<15.1	15.2 J	6.88 J
SS-17	Surface - 6"	2/5/2026	In-Situ	2.2	---	<0.00140	0.00254	<14.5	<15.1	<15.1	<15.1	<0.398
SS-18	Surface - 6"	2/5/2026	In-Situ	1.6	---	<0.00141	<0.00231	<14.5	<15.1	<15.1	<15.1	<0.391
SS-19	Surface - 6"	2/5/2026	In-Situ	1.6	---	<0.00139	<0.00229	<14.5	<15.1	<15.1	<15.1	<0.399
SS-20	Surface - 6"	2/5/2026	In-Situ	0.2	---	<0.00138	<0.00227	15.4 J B	15.3 J B	<15.1	30.7 J	<0.393
Reclamation Soil Samples												
Backfill-1	---	2/23/2026	In-Situ	---	---	<0.00140	<0.00230	<14.5	<15.1	<15.1	<15.1	8.71 J
NMOCD Action Levels ⁴				N/A	N/A	10	50	N/A			100	600

Notes:

1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA method 8021B
2. TPH = Total petroleum hydrocarbons analyzed by method EPA 8015M (GRO/DRO/MRO)
3. Chloride - Analyzed by EPA method 300
4. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (NMAC 19.15.29.12(N))

N/A = Not applicable

Bold values denote concentrations above laboratory MDL**Red** values denote concentrations above NMOCD Action Levels

J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value

ppm = Parts per million

GRO = Gasoline range organics

DRO = Diesel range organics

MRO = Motor/lube oil range organics

PID = Photoionization detector

--- = Sample was not analyzed for this analyte

<MDL = The analyte was not detected above the method detection limit (MDL)

B = Compound was found in the laboratory method blank and sample

mg/kg = Milligram per kilogram

Appendix A – Regulatory Agency Correspondence

SPILL TO SOIL (including spill to dry creek beds/banks)

Rev 3.0: 11/13/2018

All calculations & conversions confirmed on: 11/13/2018

Location: A Line Leak (5-13-2025) Date: 5/15/2025

$V = D \times A \times P \times Adj \times 7.48$

V = Volume of hydrocarbon (oil) released, gallons

D = Average depth of oil penetration across impacted area, inches

A = Area of spill, square feet

P = Porosity of soil (void space between soil particles) of impacted media (soil), unitless

Use Table 1 to select best fit for observed impacted soil conditions

Adj = Correction factor of 50% for soil porosity factor overestimating volume of oil in soil (standard assumption), %

The factor can be adjusted lower or higher for local observed conditions. For Lower Adj = 50% * (100% - % decrease). For Higher Adj = 50% * (100% + % increase).

For example:

Observed Condition	% Decrease/Increase	New Adj
Ground is saturated with water	decrease by 25%	37.5%
Ground is frozen	decrease by 50%	25.0%
Dry cracked clay	increase by 40%	70.0%

7.48 = Conversion factor: cubic feet to gallons

Enter data for each individual impacted soil area

All dimensions, except depth, are maximums observed

= Data Entry Fields

= Standard Assumptions

Square or Rectangle

Loc	Length ft	Width ft	Depth (D) in ft	Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
								ft ³	gal	bbl
1			0.03	2,462.0	61.6	0.33	30%	6.093	45,582	1.085
2			0.25	1,272.0	318.0	0.33	30%	31.482	235,502	5.607
3			-	-	-		50%	-	-	-
4			-	-	-		50%	-	-	-
5			-	-	-		50%	-	-	-
6			-	-	-		50%	-	-	-
Sub-Total				3,734.0	379.6			37.575	281,084	6,692

Triangular

Loc	Base ft	Height ft	Depth (D) in ft	Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
								ft ³	gal	bbl
1			-	-	-		50%	-	-	-
2			-	-	-		50%	-	-	-
3			-	-	-		50%	-	-	-
4			-	-	-		50%	-	-	-
5			-	-	-		50%	-	-	-
Sub-Total				-	-			-	-	-

Circular

Loc	Diameter		Depth (D)		Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
	ft		in	ft					ft ³	gal	bbl
1				-	-	-		50%	-	-	-
2				-	-	-		50%	-	-	-
3				-	-	-		50%	-	-	-
4				-	-	-		50%	-	-	-
5				-	-	-		50%	-	-	-
Sub-Total					-	-			-	-	-

	ft ³	gal	bbl
Total Soil Volume:	379.6	37,575	281,084
Total Oil Volume:	37,575	281,084	6,692

NOTES:

Use Best Professional Judgement

Table 1: Soil Porosity for Different Soils ^[1]

Soil	Description	Porosity
Gravel	Gravel	0.31
	Sandy gravel, with little or no fines	0.27
	Silty gravels, silty sandy gravels	0.19
	Clayey gravels, clayey sandy gravels	0.22
Sand	Coarse sand	0.35
	Fine sand	0.38
	Gravelly sands, with little or no fines	0.33
	Silty sands	0.37
Silt	Clayey sands	0.26
	Uniform silt, silty or clayey fine sands, silty clays	0.49
	Clay	0.63
Clay	Silty or sandy clay	0.39

Sources:

[1] <http://www.geotechdata.info/parameter/soil-porosity.html>

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 464725

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 464725
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2513945810
Incident Name	NAPP2513945810 A LINE LEAK @ 0
Incident Type	Blow Out
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	A Line Leak
Date Release Discovered	05/13/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Blow Out
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Blow Out Pipeline (Any) Condensate Released: 7 BBL Recovered: 0 BBL Lost: 7 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

QUESTIONS, Page 2

Action 464725

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 464725
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ray Smalts Title: Sr Environmental Eng/Spec Email: raymond.a.smalts@p66.com Date: 05/19/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 464725

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 464725
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464725

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 464725
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	5/19/2025



NMSLO Cultural Resources Cover Sheet

Survey Complete Form

To: Cultural Resources Office, New Mexico State Land Office, Santa Fe, New Mexico

Re: Proposed "8843 A-Line Leak Release Overspray Area" project

Notification of Intent to Survey ID: N-20250630-002611

Cultural Resource Survey

NMCRIS Activity No.: 159025

Findings: Negative

Have avoidance and protection Measures been devised? Yes

Comments: No cultural resources were recorded within the survey area. Completion of the proposed project will result in no effect to cultural resources which are eligible for listing to the National Register of Historic Places. The proposed remediation is recommended for approval. If cultural materials are encountered during delineation, work should be halted and archaeologists with the New Mexico State Land Office should be notified immediately

Submitted on: 7/21/2025 at 8:46 AM MDT

Proposed Project Details

Permitted Cultural Consultant Name: Boone Archaeological Resource Consultants, LLC

Permitted Cultural Consultant Phone Number:
(505) 290 - 0089

Permitted Cultural Consultant Email Address:
boonearch@yahoo.com

Tasman, Inc. has contracted Boone Archaeological Resource Consultants, LLC to conduct a cultural resources survey for a proposed project "8843 A-Line Leak Release Overspray Area" located on New Mexico State Trust Lands in T17S R29E S20 in Eddy. The survey is estimated to begin on 07/10/2025. The total acreage of the proposed project area is 6.00. The Lead Agency for this project is NMSLO.

NMSLO Administrative Use Only:

NMSLO Lease Number: _____

Lease Analyst: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 549393

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 549393
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2513945810
Incident Name	NAPP2513945810 A LINE LEAK @ C-20-17S-29E
Incident Type	Blow Out
Incident Status	Remediation Plan Approved

Location of Release Source	
Site Name	A Line Leak
Date Release Discovered	05/13/2025
Surface Owner	State

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	3,800
What is the estimated number of samples that will be gathered	25
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/05/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Kendon Stark C: 806-317-4707
Please provide any information necessary for navigation to sampling site	GPS 32.824566, -104.098061

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Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 549393

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 549393
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	2/3/2026
knorman	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	2/3/2026

Appendix B – Depth to Groundwater Information



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-1		WELL TAG ID NO.		OSE FILE NO(S). RA-13464			
	WELL OWNER NAME(S) Longfellow Energy, LP				PHONE (OPTIONAL) 972-590-9918			
	WELL OWNER MAILING ADDRESS 8815 Preston Rd. Ste. 800				CITY Dallas	STATE TX	ZIP 75225	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 49	SECONDS 28.85	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE -104	5	36.61	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NWNE S-20 T-17S R-29E								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1862		NAME OF LICENSED DRILLER James Hawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC.		
	DRILLING STARTED 7/17/24	DRILLING ENDED 7/17/24	DEPTH OF COMPLETED WELL (FT) 105	BORE HOLE DEPTH (FT) 105	DEPTH WATER FIRST ENCOUNTERED (FT) Dry hole			
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry		DATE STATIC MEASURED 7/22/24	
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES – SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:				CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐			
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0 105		6.5	no casing left in hole				
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
				N/A				

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. RA-13464	POD NO. 1	TRN NO. 761608
LOCATION 17S-29E-20 412	WELL TAG ID NO. NA	PAGE 1 OF 2

DEPTH (feet bgl)	THICKNESS (feet)		COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO			
0	5	5	white caliche	Y ✓ N	
5	10	5	tan/white sandy caliche	Y ✓ N	
10	15	5	brown blow sand	Y ✓ N	
15	105	90	red sandy clay	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY: N/A				TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: well was drilled and cased on 7/17/24, well was gauged on 7/22/24 and verified it was a dry hole, casing was pulled and well was plugged in accordance with the well plugging plan of operations.	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Nathan Smelcer	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	James Hawley SIGNATURE OF DRILLER / PRINT SIGNEE NAME	7/29/24 DATE

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 09/22/2022)	
FILE NO. BA-13404	POD NO. 1	TRN NO. 761608	
LOCATION 175.29E. 20 412	WELL TAG ID NO. NA	PAGE 2 OF 2	



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[Contact USGS](#)
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National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States

GO

Click to hide News Bulletins

- **Due to a lapse in government funding, the majority of USGS websites will not be updated except to provide important public safety information. Websites displaying real-time water data will be updated with limited support. For more information please see www.doi.gov/shutdown.**
- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

site_no list =

- 324936104040501

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 324936104040501 17S.29E.22.11124

Available data for this site

Groundwater: Field measurements

GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°49'36", Longitude 104°04'05" NAD27

Land-surface elevation 3,541 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the San Andres Limestone (313SADR) local aquifer.

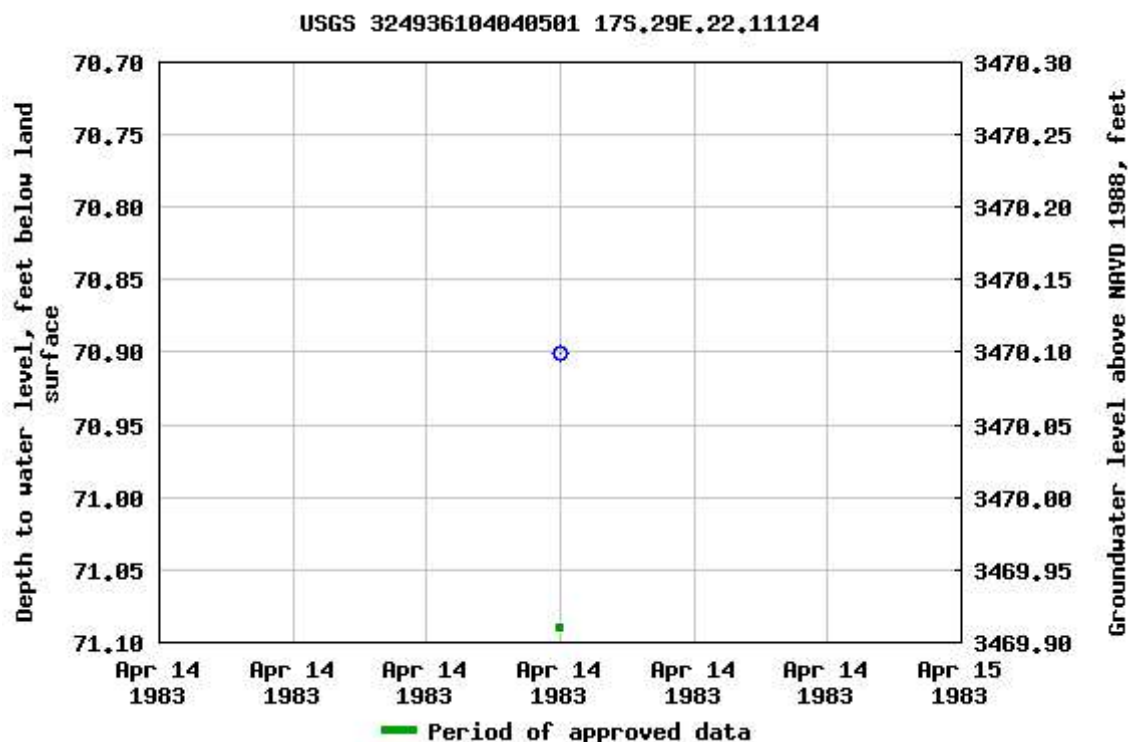
Output formats

[Table of data](#)

[Tab-separated data](#)

[Graph of data](#)

[Reselect period](#)



Breaks in the plot represent a gap of at least one year between field measurements.

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Title: Groundwater for USA: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2025-10-17 13:22:26 EDT

0.66 0.53 nadww01

Appendix C – Photographic Log

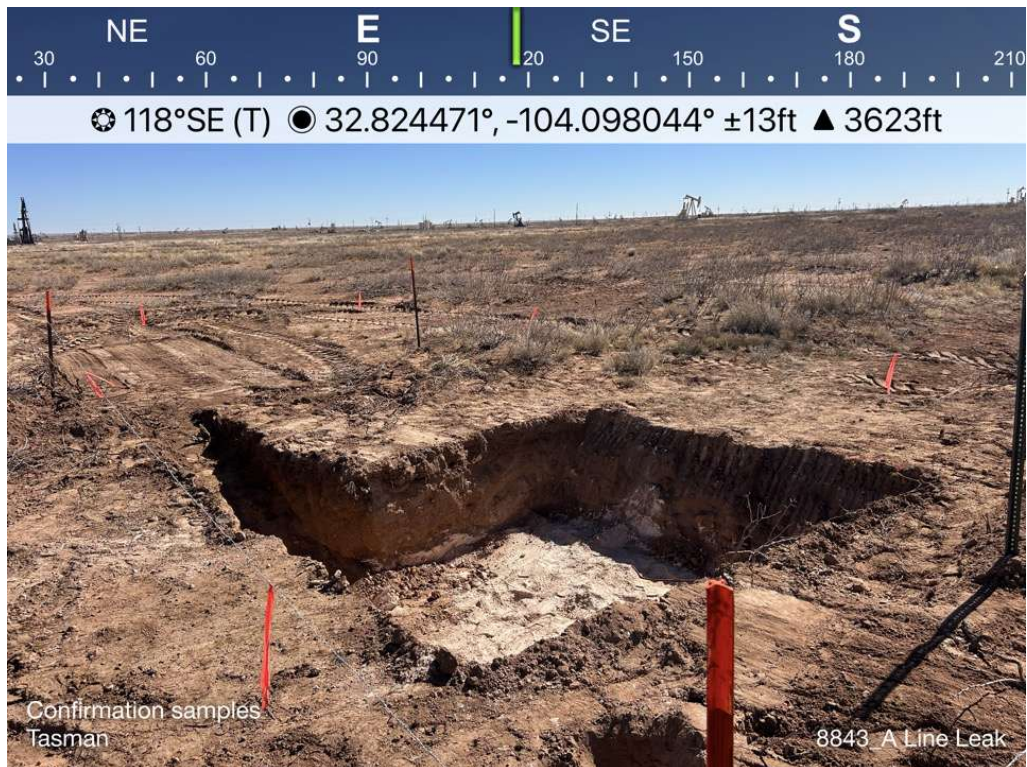
DCP Operating Company, LP

5/13/2025



DCP Operating Company, LP

5/13/2025



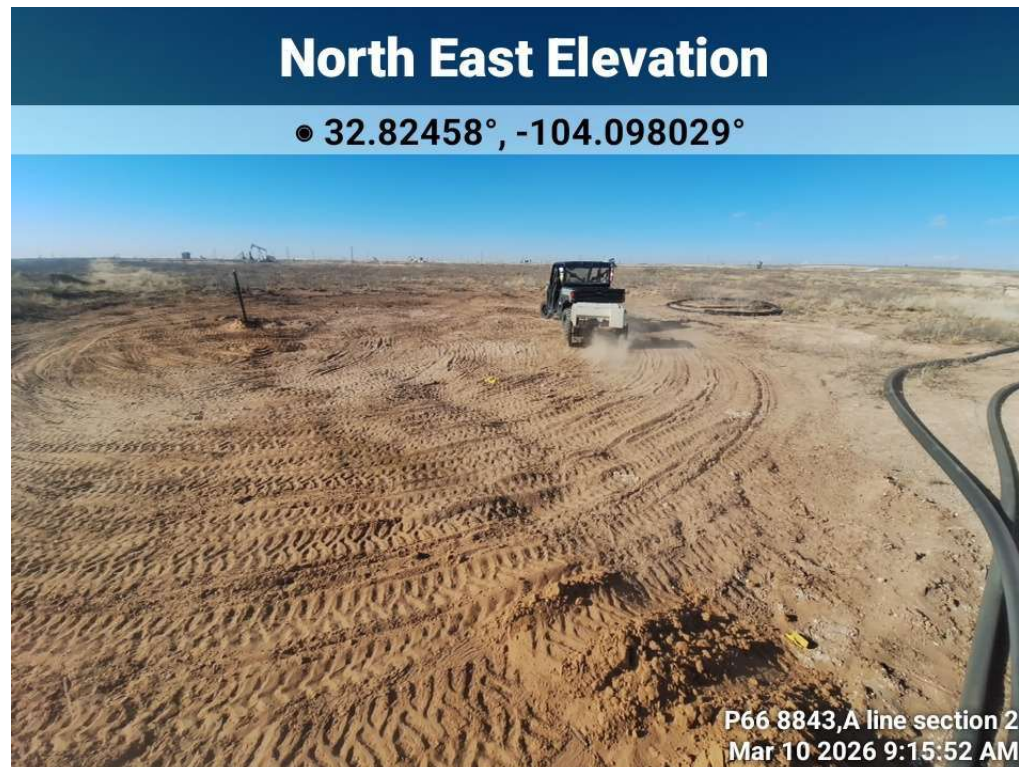
DCP Operating Company, LP

5/13/2025



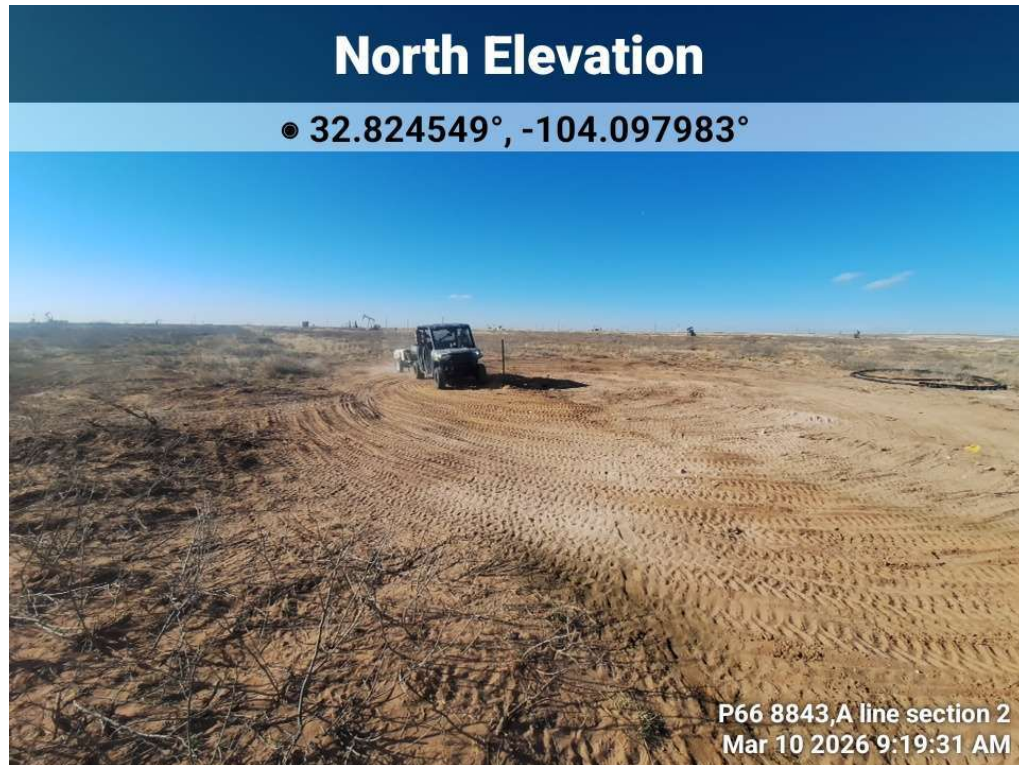
DCP Operating Company, LP

5/13/2025



DCP Operating Company, LP

5/13/2025



Appendix D – Certified Laboratory Analytical Reports



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Norman
Tasman Geosciences Inc
2620 W. Marland Blvd.
Hobbs, New Mexico 88240

Generated 2/16/2026 1:43:29 PM

JOB DESCRIPTION

8843_A-Line Leak
8843

JOB NUMBER

880-67884-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
2/16/2026 1:43:29 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Laboratory Job ID: 880-67884-1
SDG: 8843

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Definitions/Glossary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Tasman Geosciences Inc
Project: 8843_A-Line Leak

Job ID: 880-67884-1

Job ID: 880-67884-1

Eurofins Midland

Job Narrative
880-67884-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 2/5/2026 3:14 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: SS-1 (880-67884-1), SS-2 (880-67884-2), SS-3 (880-67884-3), SS-4 (880-67884-4), SS-5 (880-67884-5), SS-6 (880-67884-6), SS-7 (880-67884-7), SS-8 (880-67884-8), SS-9 (880-67884-9), SS-10 (880-67884-10), SS-11 (880-67884-11), SS-12 (880-67884-12), SS-13 (880-67884-13), SS-14 (880-67884-14), SS-15 (880-67884-15), SS-16 (880-67884-16), SS-17 (880-67884-17), SS-18 (880-67884-18), SS-19 (880-67884-19), SS-20 (880-67884-20), FL-1 (880-67884-21), W-1 (880-67884-22) and W-2 (880-67884-23).

GC VOA

Method 8021B: The matrix spike (MS) recoveries for preparation batch 880-131192 and analytical batch 880-131251 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015B NM: The method blank for preparation batch 880-131018 and analytical batch 880-131421 contained Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28) above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: SS-1 (880-67884-1), SS-2 (880-67884-2), SS-3 (880-67884-3), SS-4 (880-67884-4) and SS-5 (880-67884-5). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B NM: The surrogate recovery for the blank associated with preparation batch 880-131018 and analytical batch 880-131421 was outside the upper control limits.

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: SS-7 (880-67884-7), SS-11 (880-67884-11), SS-15 (880-67884-15) and SS-20 (880-67884-20). Evidence of matrix interferences is not obvious.

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: (880-67884-A-7-B MS). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: SS-13 (880-67884-13). Evidence of matrix interferences is not obvious.

Method 8015B NM: The method blank for preparation batch 880-131019 and analytical batch 880-131581 contained Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28) above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Eurofins Midland

Case Narrative

Client: Tasman Geosciences Inc
Project: 8843_A-Line Leak

Job ID: 880-67884-1

Job ID: 880-67884-1 (Continued)

Eurofins Midland

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: (LCS 880-131482/2-A) and (LCSD 880-131482/3-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: W-2 (880-67884-23). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-1

Lab Sample ID: 880-67884-1

Date Collected: 02/05/26 09:33

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/07/26 16:24	02/07/26 22:06	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/07/26 16:24	02/07/26 22:06	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/07/26 16:24	02/07/26 22:06	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		02/07/26 16:24	02/07/26 22:06	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/07/26 16:24	02/07/26 22:06	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		02/07/26 16:24	02/07/26 22:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	02/07/26 16:24	02/07/26 22:06	1
1,4-Difluorobenzene (Surr)	119		70 - 130	02/07/26 16:24	02/07/26 22:06	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			02/07/26 22:06	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			02/12/26 03:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/06/26 08:27	02/12/26 03:10	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:10	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	159	S1+	70 - 130	02/06/26 08:27	02/12/26 03:10	1
o-Terphenyl	152	S1+	70 - 130	02/06/26 08:27	02/12/26 03:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.5		10.0	0.396	mg/Kg			02/09/26 21:35	1

Client Sample ID: SS-2

Lab Sample ID: 880-67884-2

Date Collected: 02/05/26 09:35

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		02/07/26 16:24	02/07/26 22:27	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		02/07/26 16:24	02/07/26 22:27	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		02/07/26 16:24	02/07/26 22:27	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		02/07/26 16:24	02/07/26 22:27	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		02/07/26 16:24	02/07/26 22:27	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		02/07/26 16:24	02/07/26 22:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130	02/07/26 16:24	02/07/26 22:27	1
1,4-Difluorobenzene (Surr)	120		70 - 130	02/07/26 16:24	02/07/26 22:27	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-2

Lab Sample ID: 880-67884-2

Date Collected: 02/05/26 09:35

Matrix: Solid

Date Received: 02/05/26 15:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			02/07/26 22:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			02/12/26 03:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		02/06/26 08:27	02/12/26 03:25	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:25	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	137	S1+	70 - 130				02/06/26 08:27	02/12/26 03:25	1
o-Terphenyl	127		70 - 130				02/06/26 08:27	02/12/26 03:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20.7		9.94	0.393	mg/Kg			02/09/26 21:40	1

Client Sample ID: SS-3

Lab Sample ID: 880-67884-3

Date Collected: 02/05/26 09:37

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		02/07/26 16:24	02/07/26 22:47	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		02/07/26 16:24	02/07/26 22:47	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		02/07/26 16:24	02/07/26 22:47	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		02/07/26 16:24	02/07/26 22:47	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		02/07/26 16:24	02/07/26 22:47	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		02/07/26 16:24	02/07/26 22:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130				02/07/26 16:24	02/07/26 22:47	1
1,4-Difluorobenzene (Surr)	109		70 - 130				02/07/26 16:24	02/07/26 22:47	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			02/07/26 22:47	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			02/12/26 03:39	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/06/26 08:27	02/12/26 03:39	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:39	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-3

Lab Sample ID: 880-67884-3

Date Collected: 02/05/26 09:37

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	148	S1+	70 - 130				02/06/26 08:27	02/12/26 03:39	1
o-Terphenyl	143	S1+	70 - 130				02/06/26 08:27	02/12/26 03:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24.3		10.0	0.396	mg/Kg			02/09/26 21:56	1

Client Sample ID: SS-4

Lab Sample ID: 880-67884-4

Date Collected: 02/05/26 09:39

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		02/07/26 16:24	02/07/26 23:08	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		02/07/26 16:24	02/07/26 23:08	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		02/07/26 16:24	02/07/26 23:08	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		02/07/26 16:24	02/07/26 23:08	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		02/07/26 16:24	02/07/26 23:08	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		02/07/26 16:24	02/07/26 23:08	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				02/07/26 16:24	02/07/26 23:08	1
1,4-Difluorobenzene (Surr)	118		70 - 130				02/07/26 16:24	02/07/26 23:08	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			02/07/26 23:08	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			02/12/26 03:54	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		02/06/26 08:27	02/12/26 03:54	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:54	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:27	02/12/26 03:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	136	S1+	70 - 130				02/06/26 08:27	02/12/26 03:54	1
o-Terphenyl	131	S1+	70 - 130				02/06/26 08:27	02/12/26 03:54	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	54.7		9.90	0.391	mg/Kg			02/09/26 22:01	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-5

Lab Sample ID: 880-67884-5

Date Collected: 02/05/26 09:41

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00198	0.00138	mg/Kg	-	02/07/26 16:24	02/07/26 23:29	1
Toluene	<0.00198	U	0.00198	0.00198	mg/Kg	-	02/07/26 16:24	02/07/26 23:29	1
Ethylbenzene	<0.00108	U	0.00198	0.00108	mg/Kg	-	02/07/26 16:24	02/07/26 23:29	1
m-Xylene & p-Xylene	<0.00226	U	0.00396	0.00226	mg/Kg	-	02/07/26 16:24	02/07/26 23:29	1
o-Xylene	<0.00157	U	0.00198	0.00157	mg/Kg	-	02/07/26 16:24	02/07/26 23:29	1
Xylenes, Total	<0.00226	U	0.00396	0.00226	mg/Kg	-	02/07/26 16:24	02/07/26 23:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130	02/07/26 16:24	02/07/26 23:29	1
1,4-Difluorobenzene (Surr)	109		70 - 130	02/07/26 16:24	02/07/26 23:29	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00226	U	0.00396	0.00226	mg/Kg	-		02/07/26 23:29	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg	-		02/12/26 04:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg	-	02/06/26 08:27	02/12/26 04:10	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg	-	02/06/26 08:27	02/12/26 04:10	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg	-	02/06/26 08:27	02/12/26 04:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	138	S1+	70 - 130	02/06/26 08:27	02/12/26 04:10	1
o-Terphenyl	134	S1+	70 - 130	02/06/26 08:27	02/12/26 04:10	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.59	J	10.0	0.397	mg/Kg	-		02/09/26 22:07	1

Client Sample ID: SS-6

Lab Sample ID: 880-67884-6

Date Collected: 02/05/26 09:43

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg	-	02/07/26 16:24	02/07/26 23:49	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg	-	02/07/26 16:24	02/07/26 23:49	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg	-	02/07/26 16:24	02/07/26 23:49	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg	-	02/07/26 16:24	02/07/26 23:49	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg	-	02/07/26 16:24	02/07/26 23:49	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg	-	02/07/26 16:24	02/07/26 23:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	02/07/26 16:24	02/07/26 23:49	1
1,4-Difluorobenzene (Surr)	115		70 - 130	02/07/26 16:24	02/07/26 23:49	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-6

Lab Sample ID: 880-67884-6

Date Collected: 02/05/26 09:43

Matrix: Solid

Date Received: 02/05/26 15:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			02/07/26 23:49	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			02/12/26 04:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.1	14.5	mg/Kg		02/06/26 08:27	02/12/26 04:24	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		02/06/26 08:27	02/12/26 04:24	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		02/06/26 08:27	02/12/26 04:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130				02/06/26 08:27	02/12/26 04:24	1
o-Terphenyl	119		70 - 130				02/06/26 08:27	02/12/26 04:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24.2		9.94	0.393	mg/Kg			02/09/26 22:12	1

Client Sample ID: SS-7

Lab Sample ID: 880-67884-7

Date Collected: 02/05/26 09:45

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		02/07/26 16:24	02/08/26 00:10	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		02/07/26 16:24	02/08/26 00:10	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		02/07/26 16:24	02/08/26 00:10	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		02/07/26 16:24	02/08/26 00:10	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		02/07/26 16:24	02/08/26 00:10	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		02/07/26 16:24	02/08/26 00:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130				02/07/26 16:24	02/08/26 00:10	1
1,4-Difluorobenzene (Surr)	108		70 - 130				02/07/26 16:24	02/08/26 00:10	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			02/08/26 00:10	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.1	15.1	mg/Kg			02/12/26 09:32	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.1	14.5	mg/Kg		02/06/26 08:32	02/12/26 09:32	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		02/06/26 08:32	02/12/26 09:32	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-7

Lab Sample ID: 880-67884-7

Date Collected: 02/05/26 09:45

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		02/06/26 08:32	02/12/26 09:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	137	S1+	70 - 130				02/06/26 08:32	02/12/26 09:32	1
o-Terphenyl	148	S1+	70 - 130				02/06/26 08:32	02/12/26 09:32	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15.4		10.0	0.396	mg/Kg			02/09/26 22:17	1

Client Sample ID: SS-8

Lab Sample ID: 880-67884-8

Date Collected: 02/05/26 09:54

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/07/26 16:24	02/08/26 00:31	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/07/26 16:24	02/08/26 00:31	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/07/26 16:24	02/08/26 00:31	1
m-Xylene & p-Xylene	<0.00229	U	0.00401	0.00229	mg/Kg		02/07/26 16:24	02/08/26 00:31	1
o-Xylene	<0.00159	U	0.00200	0.00159	mg/Kg		02/07/26 16:24	02/08/26 00:31	1
Xylenes, Total	<0.00229	U	0.00401	0.00229	mg/Kg		02/07/26 16:24	02/08/26 00:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				02/07/26 16:24	02/08/26 00:31	1
1,4-Difluorobenzene (Surr)	108		70 - 130				02/07/26 16:24	02/08/26 00:31	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00401	0.00229	mg/Kg			02/08/26 00:31	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			02/12/26 10:16	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.0	J B	49.8	14.5	mg/Kg		02/06/26 08:32	02/12/26 10:16	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 10:16	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 10:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130				02/06/26 08:32	02/12/26 10:16	1
o-Terphenyl	127		70 - 130				02/06/26 08:32	02/12/26 10:16	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.48	J	9.90	0.391	mg/Kg			02/09/26 22:22	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-9

Lab Sample ID: 880-67884-9

Date Collected: 02/05/26 09:57

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		02/07/26 16:24	02/08/26 00:51	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		02/07/26 16:24	02/08/26 00:51	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		02/07/26 16:24	02/08/26 00:51	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		02/07/26 16:24	02/08/26 00:51	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		02/07/26 16:24	02/08/26 00:51	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		02/07/26 16:24	02/08/26 00:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	02/07/26 16:24	02/08/26 00:51	1
1,4-Difluorobenzene (Surr)	112		70 - 130	02/07/26 16:24	02/08/26 00:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			02/08/26 00:51	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.1	J	49.8	15.1	mg/Kg			02/12/26 10:30	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.1	J B	49.8	14.5	mg/Kg		02/06/26 08:32	02/12/26 10:30	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 10:30	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 10:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				02/06/26 08:32	02/12/26 10:30	1
o-Terphenyl	116		70 - 130				02/06/26 08:32	02/12/26 10:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	18.3		10.1	0.399	mg/Kg			02/09/26 22:28	1

Client Sample ID: SS-10

Lab Sample ID: 880-67884-10

Date Collected: 02/05/26 10:01

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/07/26 16:24	02/08/26 01:12	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/07/26 16:24	02/08/26 01:12	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/07/26 16:24	02/08/26 01:12	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		02/07/26 16:24	02/08/26 01:12	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/07/26 16:24	02/08/26 01:12	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		02/07/26 16:24	02/08/26 01:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	02/07/26 16:24	02/08/26 01:12	1
1,4-Difluorobenzene (Surr)	115		70 - 130	02/07/26 16:24	02/08/26 01:12	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-10

Lab Sample ID: 880-67884-10

Date Collected: 02/05/26 10:01

Matrix: Solid

Date Received: 02/05/26 15:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			02/08/26 01:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.4	J	50.0	15.1	mg/Kg			02/12/26 10:45	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.4	J B	50.0	14.5	mg/Kg		02/06/26 08:32	02/12/26 10:45	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 10:45	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 10:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	99		70 - 130				02/06/26 08:32	02/12/26 10:45	1
o-Terphenyl	108		70 - 130				02/06/26 08:32	02/12/26 10:45	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.392	U	9.92	0.392	mg/Kg			02/10/26 12:14	1

Client Sample ID: SS-11

Lab Sample ID: 880-67884-11

Date Collected: 02/05/26 10:06

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/10/26 09:04	02/10/26 17:31	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/10/26 09:04	02/10/26 17:31	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/10/26 09:04	02/10/26 17:31	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		02/10/26 09:04	02/10/26 17:31	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/10/26 09:04	02/10/26 17:31	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		02/10/26 09:04	02/10/26 17:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130				02/10/26 09:04	02/10/26 17:31	1
1,4-Difluorobenzene (Surr)	110		70 - 130				02/10/26 09:04	02/10/26 17:31	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			02/10/26 17:31	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.2	U	50.2	15.2	mg/Kg			02/12/26 11:00	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	14.6	J B	50.2	14.6	mg/Kg		02/06/26 08:32	02/12/26 11:00	1
Diesel Range Organics (Over C10-C28)	<15.2	U	50.2	15.2	mg/Kg		02/06/26 08:32	02/12/26 11:00	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-11

Lab Sample ID: 880-67884-11

Date Collected: 02/05/26 10:06

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.2	U	50.2	15.2	mg/Kg		02/06/26 08:32	02/12/26 11:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	240	S1+	70 - 130				02/06/26 08:32	02/12/26 11:00	1
o-Terphenyl	244	S1+	70 - 130				02/06/26 08:32	02/12/26 11:00	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.39	J	10.0	0.396	mg/Kg			02/10/26 14:43	1

Client Sample ID: SS-12

Lab Sample ID: 880-67884-12

Date Collected: 02/05/26 10:09

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		02/10/26 09:04	02/10/26 17:51	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		02/10/26 09:04	02/10/26 17:51	1
Ethylbenzene	<0.00110	U	0.00201	0.00110	mg/Kg		02/10/26 09:04	02/10/26 17:51	1
m-Xylene & p-Xylene	<0.00230	U	0.00402	0.00230	mg/Kg		02/10/26 09:04	02/10/26 17:51	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		02/10/26 09:04	02/10/26 17:51	1
Xylenes, Total	<0.00230	U	0.00402	0.00230	mg/Kg		02/10/26 09:04	02/10/26 17:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130				02/10/26 09:04	02/10/26 17:51	1
1,4-Difluorobenzene (Surr)	113		70 - 130				02/10/26 09:04	02/10/26 17:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00230	U	0.00402	0.00230	mg/Kg			02/10/26 17:51	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			02/12/26 11:15	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/06/26 08:32	02/12/26 11:15	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 11:15	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 11:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130				02/06/26 08:32	02/12/26 11:15	1
o-Terphenyl	118		70 - 130				02/06/26 08:32	02/12/26 11:15	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.399	U	10.1	0.399	mg/Kg			02/10/26 14:49	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-13

Lab Sample ID: 880-67884-13

Date Collected: 02/05/26 10:11

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg	-	02/10/26 09:04	02/10/26 18:12	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg	-	02/10/26 09:04	02/10/26 18:12	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg	-	02/10/26 09:04	02/10/26 18:12	1
m-Xylene & p-Xylene	<0.00229	U	0.00401	0.00229	mg/Kg	-	02/10/26 09:04	02/10/26 18:12	1
o-Xylene	<0.00159	U	0.00200	0.00159	mg/Kg	-	02/10/26 09:04	02/10/26 18:12	1
Xylenes, Total	<0.00229	U	0.00401	0.00229	mg/Kg	-	02/10/26 09:04	02/10/26 18:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	02/10/26 09:04	02/10/26 18:12	1
1,4-Difluorobenzene (Surr)	113		70 - 130	02/10/26 09:04	02/10/26 18:12	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00401	0.00229	mg/Kg	-		02/10/26 18:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	16.6	J	50.2	15.2	mg/Kg	-		02/12/26 11:29	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.6	U	50.2	14.6	mg/Kg	-	02/06/26 08:32	02/12/26 11:29	1
Diesel Range Organics (Over C10-C28)	16.6	J B	50.2	15.2	mg/Kg	-	02/06/26 08:32	02/12/26 11:29	1
Oil Range Organics (Over C28-C36)	<15.2	U	50.2	15.2	mg/Kg	-	02/06/26 08:32	02/12/26 11:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	127		70 - 130	02/06/26 08:32	02/12/26 11:29	1
o-Terphenyl	140	S1+	70 - 130	02/06/26 08:32	02/12/26 11:29	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.85	J	10.1	0.397	mg/Kg	-		02/10/26 12:41	1

Client Sample ID: SS-14

Lab Sample ID: 880-67884-14

Date Collected: 02/05/26 10:14

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg	-	02/10/26 09:04	02/10/26 18:33	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg	-	02/10/26 09:04	02/10/26 18:33	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg	-	02/10/26 09:04	02/10/26 18:33	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg	-	02/10/26 09:04	02/10/26 18:33	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg	-	02/10/26 09:04	02/10/26 18:33	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg	-	02/10/26 09:04	02/10/26 18:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130	02/10/26 09:04	02/10/26 18:33	1
1,4-Difluorobenzene (Surr)	116		70 - 130	02/10/26 09:04	02/10/26 18:33	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-14

Lab Sample ID: 880-67884-14

Date Collected: 02/05/26 10:14

Matrix: Solid

Date Received: 02/05/26 15:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			02/10/26 18:33	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.7	J	50.1	15.1	mg/Kg			02/12/26 11:44	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.7	J B	50.1	14.5	mg/Kg		02/06/26 08:32	02/12/26 11:44	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.1	15.1	mg/Kg		02/06/26 08:32	02/12/26 11:44	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.1	15.1	mg/Kg		02/06/26 08:32	02/12/26 11:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				02/06/26 08:32	02/12/26 11:44	1
o-Terphenyl	122		70 - 130				02/06/26 08:32	02/12/26 11:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.398	U	10.1	0.398	mg/Kg			02/10/26 12:46	1

Client Sample ID: SS-15

Lab Sample ID: 880-67884-15

Date Collected: 02/05/26 10:17

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		02/10/26 09:04	02/10/26 18:53	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		02/10/26 09:04	02/10/26 18:53	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		02/10/26 09:04	02/10/26 18:53	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		02/10/26 09:04	02/10/26 18:53	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		02/10/26 09:04	02/10/26 18:53	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		02/10/26 09:04	02/10/26 18:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130				02/10/26 09:04	02/10/26 18:53	1
1,4-Difluorobenzene (Surr)	113		70 - 130				02/10/26 09:04	02/10/26 18:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			02/10/26 18:53	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	17.5	J	49.8	15.1	mg/Kg			02/12/26 11:59	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	17.5	J B	49.8	14.5	mg/Kg		02/06/26 08:32	02/12/26 11:59	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 11:59	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-15

Lab Sample ID: 880-67884-15

Date Collected: 02/05/26 10:17

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 11:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	272	S1+	70 - 130				02/06/26 08:32	02/12/26 11:59	1
o-Terphenyl	269	S1+	70 - 130				02/06/26 08:32	02/12/26 11:59	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.391	U	9.90	0.391	mg/Kg			02/10/26 13:02	1

Client Sample ID: SS-16

Lab Sample ID: 880-67884-16

Date Collected: 02/05/26 10:21

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/10/26 09:04	02/10/26 19:14	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/10/26 09:04	02/10/26 19:14	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/10/26 09:04	02/10/26 19:14	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		02/10/26 09:04	02/10/26 19:14	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/10/26 09:04	02/10/26 19:14	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		02/10/26 09:04	02/10/26 19:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130				02/10/26 09:04	02/10/26 19:14	1
1,4-Difluorobenzene (Surr)	118		70 - 130				02/10/26 09:04	02/10/26 19:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			02/10/26 19:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	15.2	J	49.9	15.1	mg/Kg			02/12/26 12:14	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.2	J B	49.9	14.5	mg/Kg		02/06/26 08:32	02/12/26 12:14	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		02/06/26 08:32	02/12/26 12:14	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		02/06/26 08:32	02/12/26 12:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				02/06/26 08:32	02/12/26 12:14	1
o-Terphenyl	121		70 - 130				02/06/26 08:32	02/12/26 12:14	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.88	J	10.0	0.397	mg/Kg			02/10/26 13:07	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-17

Lab Sample ID: 880-67884-17

Date Collected: 02/05/26 10:30

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		02/10/26 09:04	02/10/26 19:34	1
Toluene	0.00254		0.00201	0.00201	mg/Kg		02/10/26 09:04	02/10/26 19:34	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		02/10/26 09:04	02/10/26 19:34	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		02/10/26 09:04	02/10/26 19:34	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		02/10/26 09:04	02/10/26 19:34	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		02/10/26 09:04	02/10/26 19:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	02/10/26 09:04	02/10/26 19:34	1
1,4-Difluorobenzene (Surr)	115		70 - 130	02/10/26 09:04	02/10/26 19:34	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.00254	J	0.00402	0.00229	mg/Kg			02/10/26 19:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			02/12/26 12:44	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/06/26 08:32	02/12/26 12:44	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 12:44	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 12:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	122		70 - 130	02/06/26 08:32	02/12/26 12:44	1
o-Terphenyl	130		70 - 130	02/06/26 08:32	02/12/26 12:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.398	U	10.1	0.398	mg/Kg			02/10/26 13:13	1

Client Sample ID: SS-18

Lab Sample ID: 880-67884-18

Date Collected: 02/05/26 10:34

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		02/10/26 09:04	02/10/26 19:55	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		02/10/26 09:04	02/10/26 19:55	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		02/10/26 09:04	02/10/26 19:55	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		02/10/26 09:04	02/10/26 19:55	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		02/10/26 09:04	02/10/26 19:55	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		02/10/26 09:04	02/10/26 19:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130	02/10/26 09:04	02/10/26 19:55	1
1,4-Difluorobenzene (Surr)	126		70 - 130	02/10/26 09:04	02/10/26 19:55	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-18

Lab Sample ID: 880-67884-18

Date Collected: 02/05/26 10:34

Matrix: Solid

Date Received: 02/05/26 15:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			02/10/26 19:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			02/12/26 12:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/06/26 08:32	02/12/26 12:58	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 12:58	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 12:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	121		70 - 130				02/06/26 08:32	02/12/26 12:58	1
o-Terphenyl	128		70 - 130				02/06/26 08:32	02/12/26 12:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.391	U	9.90	0.391	mg/Kg			02/10/26 13:18	1

Client Sample ID: SS-19

Lab Sample ID: 880-67884-19

Date Collected: 02/05/26 10:37

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/10/26 09:04	02/10/26 20:16	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/10/26 09:04	02/10/26 20:16	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/10/26 09:04	02/10/26 20:16	1
m-Xylene & p-Xylene	<0.00229	U	0.00401	0.00229	mg/Kg		02/10/26 09:04	02/10/26 20:16	1
o-Xylene	<0.00159	U	0.00200	0.00159	mg/Kg		02/10/26 09:04	02/10/26 20:16	1
Xylenes, Total	<0.00229	U	0.00401	0.00229	mg/Kg		02/10/26 09:04	02/10/26 20:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130				02/10/26 09:04	02/10/26 20:16	1
1,4-Difluorobenzene (Surr)	113		70 - 130				02/10/26 09:04	02/10/26 20:16	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00401	0.00229	mg/Kg			02/10/26 20:16	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.8	15.1	mg/Kg			02/12/26 13:13	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.8	14.5	mg/Kg		02/06/26 08:32	02/12/26 13:13	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 13:13	1

Eurofins Midland

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-19

Lab Sample ID: 880-67884-19

Date Collected: 02/05/26 10:37

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<15.1	U	49.8	15.1	mg/Kg		02/06/26 08:32	02/12/26 13:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130				02/06/26 08:32	02/12/26 13:13	1
o-Terphenyl	123		70 - 130				02/06/26 08:32	02/12/26 13:13	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.399	U	10.1	0.399	mg/Kg			02/10/26 13:23	1

Client Sample ID: SS-20

Lab Sample ID: 880-67884-20

Date Collected: 02/05/26 10:44

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00138	U	0.00199	0.00138	mg/Kg		02/10/26 09:04	02/10/26 20:37	1
Toluene	<0.00199	U	0.00199	0.00199	mg/Kg		02/10/26 09:04	02/10/26 20:37	1
Ethylbenzene	<0.00108	U	0.00199	0.00108	mg/Kg		02/10/26 09:04	02/10/26 20:37	1
m-Xylene & p-Xylene	<0.00227	U	0.00398	0.00227	mg/Kg		02/10/26 09:04	02/10/26 20:37	1
o-Xylene	<0.00157	U	0.00199	0.00157	mg/Kg		02/10/26 09:04	02/10/26 20:37	1
Xylenes, Total	<0.00227	U	0.00398	0.00227	mg/Kg		02/10/26 09:04	02/10/26 20:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130				02/10/26 09:04	02/10/26 20:37	1
1,4-Difluorobenzene (Surr)	109		70 - 130				02/10/26 09:04	02/10/26 20:37	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00227	U	0.00398	0.00227	mg/Kg			02/10/26 20:37	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	30.7	J	49.9	15.1	mg/Kg			02/12/26 13:28	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	15.4	J B	49.9	14.5	mg/Kg		02/06/26 08:32	02/12/26 13:28	1
Diesel Range Organics (Over C10-C28)	15.3	J B	49.9	15.1	mg/Kg		02/06/26 08:32	02/12/26 13:28	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		02/06/26 08:32	02/12/26 13:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	134	S1+	70 - 130				02/06/26 08:32	02/12/26 13:28	1
o-Terphenyl	148	S1+	70 - 130				02/06/26 08:32	02/12/26 13:28	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.393	U	9.96	0.393	mg/Kg			02/10/26 13:29	1

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Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: FL-1

Lab Sample ID: 880-67884-21

Date Collected: 02/05/26 11:04

Matrix: Solid

Date Received: 02/05/26 15:14

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/09/26 10:37	02/09/26 16:53	1
Toluene	<0.00200	U F1	0.00200	0.00200	mg/Kg		02/09/26 10:37	02/09/26 16:53	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/09/26 10:37	02/09/26 16:53	1
m-Xylene & p-Xylene	<0.00228	U	0.00399	0.00228	mg/Kg		02/09/26 10:37	02/09/26 16:53	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/09/26 10:37	02/09/26 16:53	1
Xylenes, Total	<0.00228	U	0.00399	0.00228	mg/Kg		02/09/26 10:37	02/09/26 16:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130	02/09/26 10:37	02/09/26 16:53	1
1,4-Difluorobenzene (Surr)	96		70 - 130	02/09/26 10:37	02/09/26 16:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00228	U	0.00399	0.00228	mg/Kg			02/09/26 16:53	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	50.0	15.1	mg/Kg			02/12/26 13:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/06/26 08:32	02/12/26 13:43	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 13:43	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 13:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130	02/06/26 08:32	02/12/26 13:43	1
o-Terphenyl	123		70 - 130	02/06/26 08:32	02/12/26 13:43	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	75.5		10.0	0.396	mg/Kg			02/10/26 13:45	1

Client Sample ID: W-1

Lab Sample ID: 880-67884-22

Date Collected: 02/05/26 11:09

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00140	U	0.00201	0.00140	mg/Kg		02/09/26 10:37	02/09/26 21:20	1
Toluene	<0.00201	U	0.00201	0.00201	mg/Kg		02/09/26 10:37	02/09/26 21:20	1
Ethylbenzene	<0.00109	U	0.00201	0.00109	mg/Kg		02/09/26 10:37	02/09/26 21:20	1
m-Xylene & p-Xylene	<0.00229	U	0.00402	0.00229	mg/Kg		02/09/26 10:37	02/09/26 21:20	1
o-Xylene	<0.00159	U	0.00201	0.00159	mg/Kg		02/09/26 10:37	02/09/26 21:20	1
Xylenes, Total	<0.00229	U	0.00402	0.00229	mg/Kg		02/09/26 10:37	02/09/26 21:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	02/09/26 10:37	02/09/26 21:20	1
1,4-Difluorobenzene (Surr)	101		70 - 130	02/09/26 10:37	02/09/26 21:20	1

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Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: W-1

Lab Sample ID: 880-67884-22

Date Collected: 02/05/26 11:09

Matrix: Solid

Date Received: 02/05/26 15:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00229	U	0.00402	0.00229	mg/Kg			02/09/26 21:20	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.1	U	49.9	15.1	mg/Kg			02/13/26 15:03	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	49.9	14.5	mg/Kg		02/12/26 13:19	02/13/26 15:03	1
Diesel Range Organics (Over C10-C28)	<15.1	U	49.9	15.1	mg/Kg		02/12/26 13:19	02/13/26 15:03	1
Oil Range Organics (Over C28-C36)	<15.1	U	49.9	15.1	mg/Kg		02/12/26 13:19	02/13/26 15:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	118		70 - 130				02/12/26 13:19	02/13/26 15:03	1
o-Terphenyl	129		70 - 130				02/12/26 13:19	02/13/26 15:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.9		9.96	0.393	mg/Kg			02/10/26 13:50	1

Client Sample ID: W-2

Lab Sample ID: 880-67884-23

Date Collected: 02/05/26 11:12

Matrix: Solid

Date Received: 02/05/26 15:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00141	U	0.00202	0.00141	mg/Kg		02/09/26 10:37	02/09/26 21:41	1
Toluene	<0.00202	U	0.00202	0.00202	mg/Kg		02/09/26 10:37	02/09/26 21:41	1
Ethylbenzene	<0.00110	U	0.00202	0.00110	mg/Kg		02/09/26 10:37	02/09/26 21:41	1
m-Xylene & p-Xylene	<0.00231	U	0.00404	0.00231	mg/Kg		02/09/26 10:37	02/09/26 21:41	1
o-Xylene	<0.00160	U	0.00202	0.00160	mg/Kg		02/09/26 10:37	02/09/26 21:41	1
Xylenes, Total	<0.00231	U	0.00404	0.00231	mg/Kg		02/09/26 10:37	02/09/26 21:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				02/09/26 10:37	02/09/26 21:41	1
1,4-Difluorobenzene (Surr)	100		70 - 130				02/09/26 10:37	02/09/26 21:41	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00231	U	0.00404	0.00231	mg/Kg			02/09/26 21:41	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<15.0	U	49.7	15.0	mg/Kg			02/14/26 03:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.4	U	49.7	14.4	mg/Kg		02/11/26 11:36	02/14/26 03:52	1
Diesel Range Organics (Over C10-C28)	<15.0	U	49.7	15.0	mg/Kg		02/11/26 11:36	02/14/26 03:52	1

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Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: W-2
Date Collected: 02/05/26 11:12
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-23
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Oil Range Organics (Over C28-C36)	<15.0	U	49.7	15.0	mg/Kg		02/11/26 11:36	02/14/26 03:52	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	140	S1+	70 - 130				02/11/26 11:36	02/14/26 03:52	1	
o-Terphenyl	164	S1+	70 - 130				02/11/26 11:36	02/14/26 03:52	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	6.87	J	9.94	0.393	mg/Kg			02/10/26 14:06	1	

Surrogate Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	BFB1	DFBZ1				
		(70-130)	(70-130)				
880-67884-1	SS-1	112	119				
880-67884-1 MS	SS-1	107	113				
880-67884-1 MSD	SS-1	105	112				
880-67884-2	SS-2	116	120				
880-67884-3	SS-3	104	109				
880-67884-4	SS-4	105	118				
880-67884-5	SS-5	113	109				
880-67884-6	SS-6	110	115				
880-67884-7	SS-7	110	108				
880-67884-8	SS-8	98	108				
880-67884-9	SS-9	106	112				
880-67884-10	SS-10	108	115				
880-67884-11	SS-11	103	110				
880-67884-12	SS-12	107	113				
880-67884-13	SS-13	104	113				
880-67884-14	SS-14	103	116				
880-67884-15	SS-15	103	113				
880-67884-16	SS-16	110	118				
880-67884-17	SS-17	98	115				
880-67884-18	SS-18	114	126				
880-67884-19	SS-19	103	113				
880-67884-20	SS-20	102	109				
880-67884-21	FL-1	109	96				
880-67884-21 MS	FL-1	104	99				
880-67884-21 MSD	FL-1	104	98				
880-67884-22	W-1	101	101				
880-67884-23	W-2	105	100				
LCS 880-131147/1-A	Lab Control Sample	98	106				
LCS 880-131192/1-A	Lab Control Sample	101	97				
LCS 880-131354/1-A	Lab Control Sample	105	115				
LCSD 880-131147/2-A	Lab Control Sample Dup	101	115				
LCSD 880-131192/2-A	Lab Control Sample Dup	104	98				
LCSD 880-131354/2-A	Lab Control Sample Dup	104	111				
MB 880-131147/5-A	Method Blank	100	109				
MB 880-131192/5-A	Method Blank	98	98				
MB 880-131354/5-A	Method Blank	99	108				
Surrogate Legend							
BFB = 4-Bromofluorobenzene (Surr)							
DFBZ = 1,4-Difluorobenzene (Surr)							

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	1CO1	OTPH1				
		(70-130)	(70-130)				
880-67884-1	SS-1	159 S1+	152 S1+				
880-67884-2	SS-2	137 S1+	127				
880-67884-3	SS-3	148 S1+	143 S1+				

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Surrogate Summary

Client: Tasman Geosciences Inc

Job ID: 880-67884-1

Project/Site: 8843_A-Line Leak

SDG: 8843

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-67884-4	SS-4	136 S1+	131 S1+
880-67884-5	SS-5	138 S1+	134 S1+
880-67884-6	SS-6	123	119
880-67884-7	SS-7	137 S1+	148 S1+
880-67884-7 MS	SS-7	144 S1+	126
880-67884-7 MSD	SS-7	118	127
880-67884-8	SS-8	116	127
880-67884-9	SS-9	105	116
880-67884-10	SS-10	99	108
880-67884-11	SS-11	240 S1+	244 S1+
880-67884-12	SS-12	112	118
880-67884-13	SS-13	127	140 S1+
880-67884-14	SS-14	107	122
880-67884-15	SS-15	272 S1+	269 S1+
880-67884-16	SS-16	107	121
880-67884-17	SS-17	122	130
880-67884-18	SS-18	121	128
880-67884-19	SS-19	116	123
880-67884-20	SS-20	134 S1+	148 S1+
880-67884-21	FL-1	112	123
880-67884-22	W-1	118	129
880-67884-23	W-2	140 S1+	164 S1+
LCS 880-131018/2-A	Lab Control Sample	124	125
LCS 880-131019/2-A	Lab Control Sample	90	91
LCS 880-131482/2-A	Lab Control Sample	130	143 S1+
LCS 880-131630/2-A	Lab Control Sample	111	104
LCSD 880-131018/3-A	Lab Control Sample Dup	119	119
LCSD 880-131019/3-A	Lab Control Sample Dup	104	105
LCSD 880-131482/3-A	Lab Control Sample Dup	123	139 S1+
LCSD 880-131630/3-A	Lab Control Sample Dup	108	100
MB 880-131018/1-A	Method Blank	142 S1+	146 S1+
MB 880-131019/1-A	Method Blank	119	111
MB 880-131482/1-A	Method Blank	105	117
MB 880-131630/1-A	Method Blank	105	103

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-131147/5-A

Matrix: Solid

Analysis Batch: 131138

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131147

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/07/26 16:24	02/07/26 21:44	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/07/26 16:24	02/07/26 21:44	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/07/26 16:24	02/07/26 21:44	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		02/07/26 16:24	02/07/26 21:44	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/07/26 16:24	02/07/26 21:44	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		02/07/26 16:24	02/07/26 21:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	02/07/26 16:24	02/07/26 21:44	1
1,4-Difluorobenzene (Surr)	109		70 - 130	02/07/26 16:24	02/07/26 21:44	1

Lab Sample ID: LCS 880-131147/1-A

Matrix: Solid

Analysis Batch: 131138

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131147

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.07448		mg/Kg		74	70 - 130
Toluene	0.100	0.07365		mg/Kg		74	70 - 130
Ethylbenzene	0.100	0.07799		mg/Kg		78	70 - 130
m-Xylene & p-Xylene	0.200	0.1492		mg/Kg		75	70 - 130
o-Xylene	0.100	0.07506		mg/Kg		75	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: LCSD 880-131147/2-A

Matrix: Solid

Analysis Batch: 131138

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131147

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.08641		mg/Kg		86	70 - 130	15	35
Toluene	0.100	0.08369		mg/Kg		84	70 - 130	13	35
Ethylbenzene	0.100	0.08670		mg/Kg		87	70 - 130	11	35
m-Xylene & p-Xylene	0.200	0.1683		mg/Kg		84	70 - 130	12	35
o-Xylene	0.100	0.08244		mg/Kg		82	70 - 130	9	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	115		70 - 130

Lab Sample ID: 880-67884-1 MS

Matrix: Solid

Analysis Batch: 131138

Client Sample ID: SS-1

Prep Type: Total/NA

Prep Batch: 131147

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00139	U	0.100	0.09410		mg/Kg		94	70 - 130
Toluene	<0.00200	U	0.100	0.08412		mg/Kg		84	70 - 130

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QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-67884-1 MS

Matrix: Solid

Analysis Batch: 131138

Client Sample ID: SS-1

Prep Type: Total/NA

Prep Batch: 131147

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00109	U	0.100	0.09027		mg/Kg		90	70 - 130
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1719		mg/Kg		86	70 - 130
o-Xylene	<0.00158	U	0.100	0.08453		mg/Kg		85	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	113		70 - 130

Lab Sample ID: 880-67884-1 MSD

Matrix: Solid

Analysis Batch: 131138

Client Sample ID: SS-1

Prep Type: Total/NA

Prep Batch: 131147

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00139	U	0.100	0.08835		mg/Kg		88	70 - 130	6	35
Toluene	<0.00200	U	0.100	0.07870		mg/Kg		79	70 - 130	7	35
Ethylbenzene	<0.00109	U	0.100	0.08417		mg/Kg		84	70 - 130	7	35
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1594		mg/Kg		80	70 - 130	8	35
o-Xylene	<0.00158	U	0.100	0.07872		mg/Kg		79	70 - 130	7	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	112		70 - 130

Lab Sample ID: MB 880-131192/5-A

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131192

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/09/26 10:37	02/09/26 16:31	1
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/09/26 10:37	02/09/26 16:31	1
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/09/26 10:37	02/09/26 16:31	1
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		02/09/26 10:37	02/09/26 16:31	1
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/09/26 10:37	02/09/26 16:31	1
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		02/09/26 10:37	02/09/26 16:31	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	02/09/26 10:37	02/09/26 16:31	1
1,4-Difluorobenzene (Surr)	98		70 - 130	02/09/26 10:37	02/09/26 16:31	1

Lab Sample ID: LCS 880-131192/1-A

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131192

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09373		mg/Kg		94	70 - 130
Toluene	0.100	0.08847		mg/Kg		88	70 - 130
Ethylbenzene	0.100	0.09774		mg/Kg		98	70 - 130
m-Xylene & p-Xylene	0.200	0.1961		mg/Kg		98	70 - 130

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-131192/1-A

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131192

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	0.100	0.09676		mg/Kg		97	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: LCSD 880-131192/2-A

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131192

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09755		mg/Kg		98	70 - 130	4	35
Toluene	0.100	0.09175		mg/Kg		92	70 - 130	4	35
Ethylbenzene	0.100	0.1002		mg/Kg		100	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2014		mg/Kg		101	70 - 130	3	35
o-Xylene	0.100	0.09923		mg/Kg		99	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: 880-67884-21 MS

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: FL-1

Prep Type: Total/NA

Prep Batch: 131192

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00139	U	0.100	0.07651		mg/Kg		77	70 - 130
Toluene	<0.00200	U F1	0.100	0.06530	F1	mg/Kg		65	70 - 130
Ethylbenzene	<0.00109	U	0.100	0.07395		mg/Kg		74	70 - 130
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1503		mg/Kg		75	70 - 130
o-Xylene	<0.00158	U	0.100	0.07733		mg/Kg		77	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: 880-67884-21 MSD

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: FL-1

Prep Type: Total/NA

Prep Batch: 131192

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00139	U	0.100	0.08019		mg/Kg		80	70 - 130	5	35
Toluene	<0.00200	U F1	0.100	0.07228		mg/Kg		72	70 - 130	10	35
Ethylbenzene	<0.00109	U	0.100	0.08080		mg/Kg		81	70 - 130	9	35
m-Xylene & p-Xylene	<0.00228	U	0.200	0.1658		mg/Kg		83	70 - 130	10	35
o-Xylene	<0.00158	U	0.100	0.08443		mg/Kg		84	70 - 130	9	35

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-67884-21 MSD

Matrix: Solid

Analysis Batch: 131251

Client Sample ID: FL-1

Prep Type: Total/NA

Prep Batch: 131192

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: MB 880-131354/5-A

Matrix: Solid

Analysis Batch: 131347

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131354

	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
Benzene	<0.00139	U	0.00200	0.00139	mg/Kg		02/10/26 09:04	02/10/26 12:40	1	
Toluene	<0.00200	U	0.00200	0.00200	mg/Kg		02/10/26 09:04	02/10/26 12:40	1	
Ethylbenzene	<0.00109	U	0.00200	0.00109	mg/Kg		02/10/26 09:04	02/10/26 12:40	1	
m-Xylene & p-Xylene	<0.00229	U	0.00400	0.00229	mg/Kg		02/10/26 09:04	02/10/26 12:40	1	
o-Xylene	<0.00158	U	0.00200	0.00158	mg/Kg		02/10/26 09:04	02/10/26 12:40	1	
Xylenes, Total	<0.00229	U	0.00400	0.00229	mg/Kg		02/10/26 09:04	02/10/26 12:40	1	
	MB	MB								
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil	Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				02/10/26 09:04	02/10/26 12:40	1	
1,4-Difluorobenzene (Surr)	108		70 - 130				02/10/26 09:04	02/10/26 12:40	1	

Lab Sample ID: LCS 880-131354/1-A

Matrix: Solid

Analysis Batch: 131347

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131354

	Spike	LCS	LCS					%Rec		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits			
Benzene	0.100	0.08894		mg/Kg		89	70 - 130			
Toluene	0.100	0.08330		mg/Kg		83	70 - 130			
Ethylbenzene	0.100	0.08733		mg/Kg		87	70 - 130			
m-Xylene & p-Xylene	0.200	0.1688		mg/Kg		84	70 - 130			
o-Xylene	0.100	0.08147		mg/Kg		81	70 - 130			
	LCS	LCS								
Surrogate	%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)	105		70 - 130							
1,4-Difluorobenzene (Surr)	115		70 - 130							

Lab Sample ID: LCSD 880-131354/2-A

Matrix: Solid

Analysis Batch: 131347

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131354

	Spike	LCSD	LCSD					%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.08335		mg/Kg		83	70 - 130	6	35	
Toluene	0.100	0.07991		mg/Kg		80	70 - 130	4	35	
Ethylbenzene	0.100	0.08261		mg/Kg		83	70 - 130	6	35	
m-Xylene & p-Xylene	0.200	0.1618		mg/Kg		81	70 - 130	4	35	
o-Xylene	0.100	0.07889		mg/Kg		79	70 - 130	3	35	
	LCSD	LCSD								
Surrogate	%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)	104		70 - 130							

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-131354/2-A

Matrix: Solid

Analysis Batch: 131347

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131354

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1,4-Difluorobenzene (Surr)	111		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-131018/1-A

Matrix: Solid

Analysis Batch: 131421

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131018

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Result	Qualifier								
Gasoline Range Organics (GRO)-C6-C10	16.75	J	50.0	14.5	mg/Kg		02/06/26 08:27	02/11/26 21:58	1
Diesel Range Organics (Over C10-C28)	16.14	J	50.0	15.1	mg/Kg		02/06/26 08:27	02/11/26 21:58	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:27	02/11/26 21:58	1
Surrogate	MB	MB	Limits				Prepared	Analyzed	Dil Fac
%Recovery	Qualifier								
1-Chlorooctane	142	S1+	70 - 130				02/06/26 08:27	02/11/26 21:58	1
o-Terphenyl	146	S1+	70 - 130				02/06/26 08:27	02/11/26 21:58	1

Lab Sample ID: LCS 880-131018/2-A

Matrix: Solid

Analysis Batch: 131421

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131018

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec
Added	Result	Qualifier				Limits	
Gasoline Range Organics (GRO)-C6-C10	1000	1116		mg/Kg		112	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1192		mg/Kg		119	70 - 130
Surrogate	LCS	LCS	Limits				
%Recovery	Qualifier						
1-Chlorooctane	124		70 - 130				
o-Terphenyl	125		70 - 130				

Lab Sample ID: LCSD 880-131018/3-A

Matrix: Solid

Analysis Batch: 131421

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131018

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec	RPD
Added	Result	Qualifier				Limits		Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1093		mg/Kg		109	70 - 130	20
Diesel Range Organics (Over C10-C28)	1000	1168		mg/Kg		117	70 - 130	20
Surrogate	LCSD	LCSD	Limits					
%Recovery	Qualifier							
1-Chlorooctane	119		70 - 130					
o-Terphenyl	119		70 - 130					

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-131019/1-A

Matrix: Solid

Analysis Batch: 131581

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131019

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	19.88	J	50.0	14.5	mg/Kg		02/06/26 08:32	02/12/26 05:08	1
Diesel Range Organics (Over C10-C28)	18.68	J	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 05:08	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/06/26 08:32	02/12/26 05:08	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130				02/06/26 08:32	02/12/26 05:08	1
o-Terphenyl	111		70 - 130				02/06/26 08:32	02/12/26 05:08	1

Lab Sample ID: LCS 880-131019/2-A

Matrix: Solid

Analysis Batch: 131581

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131019

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	876.4		mg/Kg		88	70 - 130
Diesel Range Organics (Over C10-C28)	1000	963.0		mg/Kg		96	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	90		70 - 130				
o-Terphenyl	91		70 - 130				

Lab Sample ID: LCSD 880-131019/3-A

Matrix: Solid

Analysis Batch: 131581

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131019

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1003		mg/Kg		100	70 - 130	13	20
Diesel Range Organics (Over C10-C28)	1000	1128		mg/Kg		113	70 - 130	16	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	104		70 - 130						
o-Terphenyl	105		70 - 130						

Lab Sample ID: 880-67884-7 MS

Matrix: Solid

Analysis Batch: 131581

Client Sample ID: SS-7

Prep Type: Total/NA

Prep Batch: 131019

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	1000	1075		mg/Kg		107	70 - 130
Diesel Range Organics (Over C10-C28)	<15.1	U	1000	1184		mg/Kg		118	70 - 130

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-67884-7 MS

Matrix: Solid

Analysis Batch: 131581

Client Sample ID: SS-7

Prep Type: Total/NA

Prep Batch: 131019

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	144	S1+	70 - 130
o-Terphenyl	126		70 - 130

Lab Sample ID: 880-67884-7 MSD

Matrix: Solid

Analysis Batch: 131581

Client Sample ID: SS-7

Prep Type: Total/NA

Prep Batch: 131019

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	1000	1121		mg/Kg		112	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	<15.1	U	1000	1207		mg/Kg		121	70 - 130	2	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	118		70 - 130
o-Terphenyl	127		70 - 130

Lab Sample ID: MB 880-131482/1-A

Matrix: Solid

Analysis Batch: 131699

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131482

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/11/26 11:35	02/13/26 23:09	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/11/26 11:35	02/13/26 23:09	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/11/26 11:35	02/13/26 23:09	1

	MB	MB					Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Limits						
1-Chlorooctane	105		70 - 130				02/11/26 11:35	02/13/26 23:09	1
o-Terphenyl	117		70 - 130				02/11/26 11:35	02/13/26 23:09	1

Lab Sample ID: LCS 880-131482/2-A

Matrix: Solid

Analysis Batch: 131699

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131482

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1041		mg/Kg		104	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1126		mg/Kg		113	70 - 130

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	130		70 - 130
o-Terphenyl	143	S1+	70 - 130

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-131482/3-A

Matrix: Solid

Analysis Batch: 131699

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131482

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1000		mg/Kg		100	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	1000	1094		mg/Kg		109	70 - 130	3	20
Surrogate	%Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	123		70 - 130						
o-Terphenyl	139	S1+	70 - 130						

Lab Sample ID: MB 880-131630/1-A

Matrix: Solid

Analysis Batch: 131697

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 131630

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<14.5	U	50.0	14.5	mg/Kg		02/12/26 13:19	02/13/26 10:21	1
Diesel Range Organics (Over C10-C28)	<15.1	U	50.0	15.1	mg/Kg		02/12/26 13:19	02/13/26 10:21	1
Oil Range Organics (Over C28-C36)	<15.1	U	50.0	15.1	mg/Kg		02/12/26 13:19	02/13/26 10:21	1
Surrogate	%Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				02/12/26 13:19	02/13/26 10:21	1
o-Terphenyl	103		70 - 130				02/12/26 13:19	02/13/26 10:21	1

Lab Sample ID: LCS 880-131630/2-A

Matrix: Solid

Analysis Batch: 131697

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 131630

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	1000	980.7		mg/Kg		98	70 - 130		
Diesel Range Organics (Over C10-C28)	1000	1148		mg/Kg		115	70 - 130		
Surrogate	%Recovery	LCS Qualifier	Limits						
1-Chlorooctane	111		70 - 130						
o-Terphenyl	104		70 - 130						

Lab Sample ID: LCSD 880-131630/3-A

Matrix: Solid

Analysis Batch: 131697

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131630

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1037		mg/Kg		104	70 - 130	6	20
Diesel Range Organics (Over C10-C28)	1000	1092		mg/Kg		109	70 - 130	5	20

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-131630/3-A

Matrix: Solid

Analysis Batch: 131697

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 131630

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	108		70 - 130
o-Terphenyl	100		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-131097/1-A

Matrix: Solid

Analysis Batch: 131333

Client Sample ID: Method Blank

Prep Type: Soluble

	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
Chloride	<0.395	U	10.0	0.395	mg/Kg			02/09/26 19:51		1

Lab Sample ID: LCS 880-131097/2-A

Matrix: Solid

Analysis Batch: 131333

Client Sample ID: Lab Control Sample

Prep Type: Soluble

			Spike	LCS	LCS				%Rec	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride			250	229.4		mg/Kg		92	90 - 110	

Lab Sample ID: LCSD 880-131097/3-A

Matrix: Solid

Analysis Batch: 131333

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

			Spike	LCSD	LCSD				%Rec		RPD
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride			250	225.2		mg/Kg		90	90 - 110	2	20

Lab Sample ID: MB 880-131098/1-A

Matrix: Solid

Analysis Batch: 131378

Client Sample ID: Method Blank

Prep Type: Soluble

	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
Chloride	<0.395	U	10.0	0.395	mg/Kg			02/10/26 11:58		1

Lab Sample ID: LCS 880-131098/2-A

Matrix: Solid

Analysis Batch: 131378

Client Sample ID: Lab Control Sample

Prep Type: Soluble

			Spike	LCS	LCS				%Rec	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride			250	229.6		mg/Kg		92	90 - 110	

Lab Sample ID: LCSD 880-131098/3-A

Matrix: Solid

Analysis Batch: 131378

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

			Spike	LCSD	LCSD				%Rec		RPD
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride			250	229.1		mg/Kg		92	90 - 110	0	20

Eurofins Midland

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 880-67884-10 MS Matrix: Solid Analysis Batch: 131378											Client Sample ID: SS-10 Prep Type: Soluble		
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits				
Chloride	<0.392	U	248	247.0		mg/Kg		100	90 - 110				
Lab Sample ID: 880-67884-10 MSD Matrix: Solid Analysis Batch: 131378											Client Sample ID: SS-10 Prep Type: Soluble		
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit		
Chloride	<0.392	U	248	247.1		mg/Kg		100	90 - 110	0	20		
Lab Sample ID: 880-67884-20 MS Matrix: Solid Analysis Batch: 131378											Client Sample ID: SS-20 Prep Type: Soluble		
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits				
Chloride	<0.393	U	249	239.6		mg/Kg		96	90 - 110				
Lab Sample ID: 880-67884-20 MSD Matrix: Solid Analysis Batch: 131378											Client Sample ID: SS-20 Prep Type: Soluble		
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit		
Chloride	<0.393	U	249	239.2		mg/Kg		96	90 - 110	0	20		

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

GC VOA

Analysis Batch: 131138

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Total/NA	Solid	8021B	131147
880-67884-2	SS-2	Total/NA	Solid	8021B	131147
880-67884-3	SS-3	Total/NA	Solid	8021B	131147
880-67884-4	SS-4	Total/NA	Solid	8021B	131147
880-67884-5	SS-5	Total/NA	Solid	8021B	131147
880-67884-6	SS-6	Total/NA	Solid	8021B	131147
880-67884-7	SS-7	Total/NA	Solid	8021B	131147
880-67884-8	SS-8	Total/NA	Solid	8021B	131147
880-67884-9	SS-9	Total/NA	Solid	8021B	131147
880-67884-10	SS-10	Total/NA	Solid	8021B	131147
MB 880-131147/5-A	Method Blank	Total/NA	Solid	8021B	131147
LCS 880-131147/1-A	Lab Control Sample	Total/NA	Solid	8021B	131147
LCSD 880-131147/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	131147
880-67884-1 MS	SS-1	Total/NA	Solid	8021B	131147
880-67884-1 MSD	SS-1	Total/NA	Solid	8021B	131147

Prep Batch: 131147

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Total/NA	Solid	5035	
880-67884-2	SS-2	Total/NA	Solid	5035	
880-67884-3	SS-3	Total/NA	Solid	5035	
880-67884-4	SS-4	Total/NA	Solid	5035	
880-67884-5	SS-5	Total/NA	Solid	5035	
880-67884-6	SS-6	Total/NA	Solid	5035	
880-67884-7	SS-7	Total/NA	Solid	5035	
880-67884-8	SS-8	Total/NA	Solid	5035	
880-67884-9	SS-9	Total/NA	Solid	5035	
880-67884-10	SS-10	Total/NA	Solid	5035	
MB 880-131147/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-131147/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-131147/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-67884-1 MS	SS-1	Total/NA	Solid	5035	
880-67884-1 MSD	SS-1	Total/NA	Solid	5035	

Prep Batch: 131192

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-21	FL-1	Total/NA	Solid	5035	
880-67884-22	W-1	Total/NA	Solid	5035	
880-67884-23	W-2	Total/NA	Solid	5035	
MB 880-131192/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-131192/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-131192/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-67884-21 MS	FL-1	Total/NA	Solid	5035	
880-67884-21 MSD	FL-1	Total/NA	Solid	5035	

Analysis Batch: 131251

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-21	FL-1	Total/NA	Solid	8021B	131192
880-67884-22	W-1	Total/NA	Solid	8021B	131192
880-67884-23	W-2	Total/NA	Solid	8021B	131192
MB 880-131192/5-A	Method Blank	Total/NA	Solid	8021B	131192

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

GC VOA (Continued)

Analysis Batch: 131251 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-131192/1-A	Lab Control Sample	Total/NA	Solid	8021B	131192
LCSD 880-131192/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	131192
880-67884-21 MS	FL-1	Total/NA	Solid	8021B	131192
880-67884-21 MSD	FL-1	Total/NA	Solid	8021B	131192

Analysis Batch: 131264

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Total/NA	Solid	Total BTEX	
880-67884-2	SS-2	Total/NA	Solid	Total BTEX	
880-67884-3	SS-3	Total/NA	Solid	Total BTEX	
880-67884-4	SS-4	Total/NA	Solid	Total BTEX	
880-67884-5	SS-5	Total/NA	Solid	Total BTEX	
880-67884-6	SS-6	Total/NA	Solid	Total BTEX	
880-67884-7	SS-7	Total/NA	Solid	Total BTEX	
880-67884-8	SS-8	Total/NA	Solid	Total BTEX	
880-67884-9	SS-9	Total/NA	Solid	Total BTEX	
880-67884-10	SS-10	Total/NA	Solid	Total BTEX	
880-67884-11	SS-11	Total/NA	Solid	Total BTEX	
880-67884-12	SS-12	Total/NA	Solid	Total BTEX	
880-67884-13	SS-13	Total/NA	Solid	Total BTEX	
880-67884-14	SS-14	Total/NA	Solid	Total BTEX	
880-67884-15	SS-15	Total/NA	Solid	Total BTEX	
880-67884-16	SS-16	Total/NA	Solid	Total BTEX	
880-67884-17	SS-17	Total/NA	Solid	Total BTEX	
880-67884-18	SS-18	Total/NA	Solid	Total BTEX	
880-67884-19	SS-19	Total/NA	Solid	Total BTEX	
880-67884-20	SS-20	Total/NA	Solid	Total BTEX	
880-67884-21	FL-1	Total/NA	Solid	Total BTEX	
880-67884-22	W-1	Total/NA	Solid	Total BTEX	
880-67884-23	W-2	Total/NA	Solid	Total BTEX	

Analysis Batch: 131347

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-11	SS-11	Total/NA	Solid	8021B	131354
880-67884-12	SS-12	Total/NA	Solid	8021B	131354
880-67884-13	SS-13	Total/NA	Solid	8021B	131354
880-67884-14	SS-14	Total/NA	Solid	8021B	131354
880-67884-15	SS-15	Total/NA	Solid	8021B	131354
880-67884-16	SS-16	Total/NA	Solid	8021B	131354
880-67884-17	SS-17	Total/NA	Solid	8021B	131354
880-67884-18	SS-18	Total/NA	Solid	8021B	131354
880-67884-19	SS-19	Total/NA	Solid	8021B	131354
880-67884-20	SS-20	Total/NA	Solid	8021B	131354
MB 880-131354/5-A	Method Blank	Total/NA	Solid	8021B	131354
LCS 880-131354/1-A	Lab Control Sample	Total/NA	Solid	8021B	131354
LCSD 880-131354/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	131354

Prep Batch: 131354

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-11	SS-11	Total/NA	Solid	5035	
880-67884-12	SS-12	Total/NA	Solid	5035	

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

GC VOA (Continued)

Prep Batch: 131354 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-13	SS-13	Total/NA	Solid	5035	
880-67884-14	SS-14	Total/NA	Solid	5035	
880-67884-15	SS-15	Total/NA	Solid	5035	
880-67884-16	SS-16	Total/NA	Solid	5035	
880-67884-17	SS-17	Total/NA	Solid	5035	
880-67884-18	SS-18	Total/NA	Solid	5035	
880-67884-19	SS-19	Total/NA	Solid	5035	
880-67884-20	SS-20	Total/NA	Solid	5035	
MB 880-131354/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-131354/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-131354/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

GC Semi VOA

Prep Batch: 131018

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Total/NA	Solid	8015NM Prep	
880-67884-2	SS-2	Total/NA	Solid	8015NM Prep	
880-67884-3	SS-3	Total/NA	Solid	8015NM Prep	
880-67884-4	SS-4	Total/NA	Solid	8015NM Prep	
880-67884-5	SS-5	Total/NA	Solid	8015NM Prep	
880-67884-6	SS-6	Total/NA	Solid	8015NM Prep	
MB 880-131018/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-131018/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-131018/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Prep Batch: 131019

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-7	SS-7	Total/NA	Solid	8015NM Prep	
880-67884-8	SS-8	Total/NA	Solid	8015NM Prep	
880-67884-9	SS-9	Total/NA	Solid	8015NM Prep	
880-67884-10	SS-10	Total/NA	Solid	8015NM Prep	
880-67884-11	SS-11	Total/NA	Solid	8015NM Prep	
880-67884-12	SS-12	Total/NA	Solid	8015NM Prep	
880-67884-13	SS-13	Total/NA	Solid	8015NM Prep	
880-67884-14	SS-14	Total/NA	Solid	8015NM Prep	
880-67884-15	SS-15	Total/NA	Solid	8015NM Prep	
880-67884-16	SS-16	Total/NA	Solid	8015NM Prep	
880-67884-17	SS-17	Total/NA	Solid	8015NM Prep	
880-67884-18	SS-18	Total/NA	Solid	8015NM Prep	
880-67884-19	SS-19	Total/NA	Solid	8015NM Prep	
880-67884-20	SS-20	Total/NA	Solid	8015NM Prep	
880-67884-21	FL-1	Total/NA	Solid	8015NM Prep	
MB 880-131019/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-131019/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-131019/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-67884-7 MS	SS-7	Total/NA	Solid	8015NM Prep	
880-67884-7 MSD	SS-7	Total/NA	Solid	8015NM Prep	

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

GC Semi VOA

Analysis Batch: 131421

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Total/NA	Solid	8015B NM	131018
880-67884-2	SS-2	Total/NA	Solid	8015B NM	131018
880-67884-3	SS-3	Total/NA	Solid	8015B NM	131018
880-67884-4	SS-4	Total/NA	Solid	8015B NM	131018
880-67884-5	SS-5	Total/NA	Solid	8015B NM	131018
880-67884-6	SS-6	Total/NA	Solid	8015B NM	131018
MB 880-131018/1-A	Method Blank	Total/NA	Solid	8015B NM	131018
LCS 880-131018/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	131018
LCSD 880-131018/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	131018

Prep Batch: 131482

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-23	W-2	Total/NA	Solid	8015NM Prep	
MB 880-131482/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-131482/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-131482/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 131581

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-7	SS-7	Total/NA	Solid	8015B NM	131019
880-67884-8	SS-8	Total/NA	Solid	8015B NM	131019
880-67884-9	SS-9	Total/NA	Solid	8015B NM	131019
880-67884-10	SS-10	Total/NA	Solid	8015B NM	131019
880-67884-11	SS-11	Total/NA	Solid	8015B NM	131019
880-67884-12	SS-12	Total/NA	Solid	8015B NM	131019
880-67884-13	SS-13	Total/NA	Solid	8015B NM	131019
880-67884-14	SS-14	Total/NA	Solid	8015B NM	131019
880-67884-15	SS-15	Total/NA	Solid	8015B NM	131019
880-67884-16	SS-16	Total/NA	Solid	8015B NM	131019
880-67884-17	SS-17	Total/NA	Solid	8015B NM	131019
880-67884-18	SS-18	Total/NA	Solid	8015B NM	131019
880-67884-19	SS-19	Total/NA	Solid	8015B NM	131019
880-67884-20	SS-20	Total/NA	Solid	8015B NM	131019
880-67884-21	FL-1	Total/NA	Solid	8015B NM	131019
MB 880-131019/1-A	Method Blank	Total/NA	Solid	8015B NM	131019
LCS 880-131019/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	131019
LCSD 880-131019/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	131019
880-67884-7 MS	SS-7	Total/NA	Solid	8015B NM	131019
880-67884-7 MSD	SS-7	Total/NA	Solid	8015B NM	131019

Analysis Batch: 131619

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Total/NA	Solid	8015 NM	
880-67884-2	SS-2	Total/NA	Solid	8015 NM	
880-67884-3	SS-3	Total/NA	Solid	8015 NM	
880-67884-4	SS-4	Total/NA	Solid	8015 NM	
880-67884-5	SS-5	Total/NA	Solid	8015 NM	
880-67884-6	SS-6	Total/NA	Solid	8015 NM	
880-67884-7	SS-7	Total/NA	Solid	8015 NM	
880-67884-8	SS-8	Total/NA	Solid	8015 NM	
880-67884-9	SS-9	Total/NA	Solid	8015 NM	

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

GC Semi VOA (Continued)

Analysis Batch: 131619 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-10	SS-10	Total/NA	Solid	8015 NM	
880-67884-11	SS-11	Total/NA	Solid	8015 NM	
880-67884-12	SS-12	Total/NA	Solid	8015 NM	
880-67884-13	SS-13	Total/NA	Solid	8015 NM	
880-67884-14	SS-14	Total/NA	Solid	8015 NM	
880-67884-15	SS-15	Total/NA	Solid	8015 NM	
880-67884-16	SS-16	Total/NA	Solid	8015 NM	
880-67884-17	SS-17	Total/NA	Solid	8015 NM	
880-67884-18	SS-18	Total/NA	Solid	8015 NM	
880-67884-19	SS-19	Total/NA	Solid	8015 NM	
880-67884-20	SS-20	Total/NA	Solid	8015 NM	
880-67884-21	FL-1	Total/NA	Solid	8015 NM	
880-67884-22	W-1	Total/NA	Solid	8015 NM	
880-67884-23	W-2	Total/NA	Solid	8015 NM	

Prep Batch: 131630

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-22	W-1	Total/NA	Solid	8015NM Prep	
MB 880-131630/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-131630/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-131630/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 131697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-22	W-1	Total/NA	Solid	8015B NM	131630
MB 880-131630/1-A	Method Blank	Total/NA	Solid	8015B NM	131630
LCS 880-131630/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	131630
LCSD 880-131630/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	131630

Analysis Batch: 131699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-23	W-2	Total/NA	Solid	8015B NM	131482
MB 880-131482/1-A	Method Blank	Total/NA	Solid	8015B NM	131482
LCS 880-131482/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	131482
LCSD 880-131482/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	131482

HPLC/IC

Leach Batch: 131097

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Soluble	Solid	DI Leach	
880-67884-2	SS-2	Soluble	Solid	DI Leach	
880-67884-3	SS-3	Soluble	Solid	DI Leach	
880-67884-4	SS-4	Soluble	Solid	DI Leach	
880-67884-5	SS-5	Soluble	Solid	DI Leach	
880-67884-6	SS-6	Soluble	Solid	DI Leach	
880-67884-7	SS-7	Soluble	Solid	DI Leach	
880-67884-8	SS-8	Soluble	Solid	DI Leach	
880-67884-9	SS-9	Soluble	Solid	DI Leach	
MB 880-131097/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-131097/2-A	Lab Control Sample	Soluble	Solid	DI Leach	

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

HPLC/IC (Continued)

Leach Batch: 131097 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-131097/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 131098

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-10	SS-10	Soluble	Solid	DI Leach	
880-67884-11	SS-11	Soluble	Solid	DI Leach	
880-67884-12	SS-12	Soluble	Solid	DI Leach	
880-67884-13	SS-13	Soluble	Solid	DI Leach	
880-67884-14	SS-14	Soluble	Solid	DI Leach	
880-67884-15	SS-15	Soluble	Solid	DI Leach	
880-67884-16	SS-16	Soluble	Solid	DI Leach	
880-67884-17	SS-17	Soluble	Solid	DI Leach	
880-67884-18	SS-18	Soluble	Solid	DI Leach	
880-67884-19	SS-19	Soluble	Solid	DI Leach	
880-67884-20	SS-20	Soluble	Solid	DI Leach	
880-67884-21	FL-1	Soluble	Solid	DI Leach	
880-67884-22	W-1	Soluble	Solid	DI Leach	
880-67884-23	W-2	Soluble	Solid	DI Leach	
MB 880-131098/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-131098/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-131098/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-67884-10 MS	SS-10	Soluble	Solid	DI Leach	
880-67884-10 MSD	SS-10	Soluble	Solid	DI Leach	
880-67884-20 MS	SS-20	Soluble	Solid	DI Leach	
880-67884-20 MSD	SS-20	Soluble	Solid	DI Leach	

Analysis Batch: 131333

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-1	SS-1	Soluble	Solid	300.0	131097
880-67884-2	SS-2	Soluble	Solid	300.0	131097
880-67884-3	SS-3	Soluble	Solid	300.0	131097
880-67884-4	SS-4	Soluble	Solid	300.0	131097
880-67884-5	SS-5	Soluble	Solid	300.0	131097
880-67884-6	SS-6	Soluble	Solid	300.0	131097
880-67884-7	SS-7	Soluble	Solid	300.0	131097
880-67884-8	SS-8	Soluble	Solid	300.0	131097
880-67884-9	SS-9	Soluble	Solid	300.0	131097
MB 880-131097/1-A	Method Blank	Soluble	Solid	300.0	131097
LCS 880-131097/2-A	Lab Control Sample	Soluble	Solid	300.0	131097
LCSD 880-131097/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	131097

Analysis Batch: 131378

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-10	SS-10	Soluble	Solid	300.0	131098
880-67884-11	SS-11	Soluble	Solid	300.0	131098
880-67884-12	SS-12	Soluble	Solid	300.0	131098
880-67884-13	SS-13	Soluble	Solid	300.0	131098
880-67884-14	SS-14	Soluble	Solid	300.0	131098
880-67884-15	SS-15	Soluble	Solid	300.0	131098
880-67884-16	SS-16	Soluble	Solid	300.0	131098
880-67884-17	SS-17	Soluble	Solid	300.0	131098

Eurofins Midland

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

HPLC/IC (Continued)

Analysis Batch: 131378 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-67884-18	SS-18	Soluble	Solid	300.0	131098
880-67884-19	SS-19	Soluble	Solid	300.0	131098
880-67884-20	SS-20	Soluble	Solid	300.0	131098
880-67884-21	FL-1	Soluble	Solid	300.0	131098
880-67884-22	W-1	Soluble	Solid	300.0	131098
880-67884-23	W-2	Soluble	Solid	300.0	131098
MB 880-131098/1-A	Method Blank	Soluble	Solid	300.0	131098
LCS 880-131098/2-A	Lab Control Sample	Soluble	Solid	300.0	131098
LCSD 880-131098/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	131098
880-67884-10 MS	SS-10	Soluble	Solid	300.0	131098
880-67884-10 MSD	SS-10	Soluble	Solid	300.0	131098
880-67884-20 MS	SS-20	Soluble	Solid	300.0	131098
880-67884-20 MSD	SS-20	Soluble	Solid	300.0	131098

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-1
Date Collected: 02/05/26 09:33
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/07/26 22:06	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/07/26 22:06	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 03:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131018	02/06/26 08:27	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131421	02/12/26 03:10	SA	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 21:35	CS	EET MID

Client Sample ID: SS-2
Date Collected: 02/05/26 09:35
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/07/26 22:27	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/07/26 22:27	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 03:25	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	131018	02/06/26 08:27	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131421	02/12/26 03:25	SA	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 21:40	CS	EET MID

Client Sample ID: SS-3
Date Collected: 02/05/26 09:37
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/07/26 22:47	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/07/26 22:47	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 03:39	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131018	02/06/26 08:27	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131421	02/12/26 03:39	SA	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 21:56	CS	EET MID

Client Sample ID: SS-4
Date Collected: 02/05/26 09:39
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/07/26 23:08	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/07/26 23:08	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-4
Date Collected: 02/05/26 09:39
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			131619	02/12/26 03:54	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	131018	02/06/26 08:27	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131421	02/12/26 03:54	SA	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 22:01	CS	EET MID

Client Sample ID: SS-5
Date Collected: 02/05/26 09:41
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/07/26 23:29	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/07/26 23:29	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 04:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131018	02/06/26 08:27	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131421	02/12/26 04:10	SA	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 22:07	CS	EET MID

Client Sample ID: SS-6
Date Collected: 02/05/26 09:43
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/07/26 23:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/07/26 23:49	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 04:24	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	131018	02/06/26 08:27	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131421	02/12/26 04:24	SA	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 22:12	CS	EET MID

Client Sample ID: SS-7
Date Collected: 02/05/26 09:45
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/08/26 00:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/08/26 00:10	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 09:32	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 09:32	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-7**Lab Sample ID: 880-67884-7****Date Collected: 02/05/26 09:45****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.99 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 22:17	CS	EET MID

Client Sample ID: SS-8**Lab Sample ID: 880-67884-8****Date Collected: 02/05/26 09:54****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/08/26 00:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/08/26 00:31	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 10:16	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 10:16	FC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 22:22	CS	EET MID

Client Sample ID: SS-9**Lab Sample ID: 880-67884-9****Date Collected: 02/05/26 09:57****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/08/26 00:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/08/26 00:51	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 10:30	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 10:30	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	131097	02/06/26 14:51	SI	EET MID
Soluble	Analysis	300.0		1			131333	02/09/26 22:28	CS	EET MID

Client Sample ID: SS-10**Lab Sample ID: 880-67884-10****Date Collected: 02/05/26 10:01****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	131147	02/07/26 16:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131138	02/08/26 01:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/08/26 01:12	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 10:45	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 10:45	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 12:14	CS	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-11
Date Collected: 02/05/26 10:06
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 17:31	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 17:31	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 11:00	SA	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 11:00	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 14:43	CS	EET MID

Client Sample ID: SS-12
Date Collected: 02/05/26 10:09
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 17:51	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 17:51	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 11:15	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 11:15	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 14:49	CS	EET MID

Client Sample ID: SS-13
Date Collected: 02/05/26 10:11
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 18:12	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 18:12	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 11:29	SA	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 11:29	FC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 12:41	CS	EET MID

Client Sample ID: SS-14
Date Collected: 02/05/26 10:14
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 18:33	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 18:33	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-14**Lab Sample ID: 880-67884-14****Date Collected: 02/05/26 10:14****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			131619	02/12/26 11:44	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 11:44	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 12:46	CS	EET MID

Client Sample ID: SS-15**Lab Sample ID: 880-67884-15****Date Collected: 02/05/26 10:17****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 18:53	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 18:53	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 11:59	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 11:59	FC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:02	CS	EET MID

Client Sample ID: SS-16**Lab Sample ID: 880-67884-16****Date Collected: 02/05/26 10:21****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 19:14	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 19:14	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 12:14	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 12:14	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:07	CS	EET MID

Client Sample ID: SS-17**Lab Sample ID: 880-67884-17****Date Collected: 02/05/26 10:30****Matrix: Solid****Date Received: 02/05/26 15:14**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 19:34	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 19:34	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 12:44	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 12:44	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: SS-17
Date Collected: 02/05/26 10:30
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:13	CS	EET MID

Client Sample ID: SS-18
Date Collected: 02/05/26 10:34
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 19:55	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 19:55	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 12:58	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 12:58	FC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:18	CS	EET MID

Client Sample ID: SS-19
Date Collected: 02/05/26 10:37
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-19
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 20:16	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 20:16	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 13:13	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 13:13	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:23	CS	EET MID

Client Sample ID: SS-20
Date Collected: 02/05/26 10:44
Date Received: 02/05/26 15:14

Lab Sample ID: 880-67884-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	131354	02/10/26 09:04	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131347	02/10/26 20:37	SA	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/10/26 20:37	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 13:28	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 13:28	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:29	CS	EET MID

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Client Sample ID: FL-1

Lab Sample ID: 880-67884-21

Date Collected: 02/05/26 11:04

Matrix: Solid

Date Received: 02/05/26 15:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	131192	02/09/26 10:37	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131251	02/09/26 16:53	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/09/26 16:53	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/12/26 13:43	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	131019	02/06/26 08:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131581	02/12/26 13:43	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:45	CS	EET MID

Client Sample ID: W-1

Lab Sample ID: 880-67884-22

Date Collected: 02/05/26 11:09

Matrix: Solid

Date Received: 02/05/26 15:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	131192	02/09/26 10:37	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131251	02/09/26 21:20	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/09/26 21:20	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/13/26 15:03	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	131630	02/12/26 13:19	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131697	02/13/26 15:03	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 13:50	CS	EET MID

Client Sample ID: W-2

Lab Sample ID: 880-67884-23

Date Collected: 02/05/26 11:12

Matrix: Solid

Date Received: 02/05/26 15:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	131192	02/09/26 10:37	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	131251	02/09/26 21:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			131264	02/09/26 21:41	SA	EET MID
Total/NA	Analysis	8015 NM		1			131619	02/14/26 03:52	SA	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10.00 mL	131482	02/11/26 11:36	FC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	131699	02/14/26 03:52	SA	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	131098	02/06/26 14:54	SI	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	131378	02/10/26 14:06	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Accreditation/Certification Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Tasman Geosciences Inc
Project/Site: 8843_A-Line Leak

Job ID: 880-67884-1
SDG: 8843

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-67884-1	SS-1	Solid	02/05/26 09:33	02/05/26 15:14	
880-67884-2	SS-2	Solid	02/05/26 09:35	02/05/26 15:14	
880-67884-3	SS-3	Solid	02/05/26 09:37	02/05/26 15:14	
880-67884-4	SS-4	Solid	02/05/26 09:39	02/05/26 15:14	
880-67884-5	SS-5	Solid	02/05/26 09:41	02/05/26 15:14	
880-67884-6	SS-6	Solid	02/05/26 09:43	02/05/26 15:14	
880-67884-7	SS-7	Solid	02/05/26 09:45	02/05/26 15:14	
880-67884-8	SS-8	Solid	02/05/26 09:54	02/05/26 15:14	
880-67884-9	SS-9	Solid	02/05/26 09:57	02/05/26 15:14	
880-67884-10	SS-10	Solid	02/05/26 10:01	02/05/26 15:14	
880-67884-11	SS-11	Solid	02/05/26 10:06	02/05/26 15:14	
880-67884-12	SS-12	Solid	02/05/26 10:09	02/05/26 15:14	
880-67884-13	SS-13	Solid	02/05/26 10:11	02/05/26 15:14	
880-67884-14	SS-14	Solid	02/05/26 10:14	02/05/26 15:14	
880-67884-15	SS-15	Solid	02/05/26 10:17	02/05/26 15:14	
880-67884-16	SS-16	Solid	02/05/26 10:21	02/05/26 15:14	
880-67884-17	SS-17	Solid	02/05/26 10:30	02/05/26 15:14	
880-67884-18	SS-18	Solid	02/05/26 10:34	02/05/26 15:14	
880-67884-19	SS-19	Solid	02/05/26 10:37	02/05/26 15:14	
880-67884-20	SS-20	Solid	02/05/26 10:44	02/05/26 15:14	
880-67884-21	FL-1	Solid	02/05/26 11:04	02/05/26 15:14	3'
880-67884-22	W-1	Solid	02/05/26 11:09	02/05/26 15:14	
880-67884-23	W-2	Solid	02/05/26 11:12	02/05/26 15:14	



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199



880-67884 Chain of Custody

www.xenco.com Page 1 of 3

Project Manager:	Kyle Norman	Bill to: (if different)	
Company Name:	Tasman, Inc.	Company Name:	
Address:	2620 W. Marland Blvd	Address:	
City, State ZIP:	Hobbs, New Mexico 88240	City, State ZIP:	
Phone:	575-318-5017	Email:	NMData@tasman-geo.com; Albert.L.Hyman@p66.com

Work Order Comments	
Program: UST/PST	☐ PRP ☐ Brownfields ☐ C ☐ Perfund ☐
State of Project:	
Reporting: Level II	☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD	☐ ADaPT ☐ Other:

Project Name:		8843 - A-line Leach		Turn Around		ANALYSIS REQUEST												Preservative Codes					
Project Number:		8843		☒ Routine ☐ Rush														None: NO DI Water: H ₂ O					
Project Location:				Due Date:														Cool: Cool MeOH: Me					
Sampler's Name:		Bianca Martinez		TAT starts the day received by the lab, if received by 4:30pm														HCL: HC HNO ₃ : HN					
PO #:		N/A																H ₂ SO ₄ : H ₂ NaOH: Na					
SAMPLE RECEIPT		Temp Blank:		Yes ☒ No ☐		Wet Ice:		Yes ☒ No ☐														H ₃ PO ₄ : HP	
Samples Received Intact:		Yes ☒ No ☐		Thermometer ID:		T-RS														NaHSO ₄ : NABIS			
Cooler Custody Seals:		Yes ☐ No ☒		Correction Factor:		1														Na ₂ S ₂ O ₃ : NaSO ₃			
Sample Custody Seals:		Yes ☐ No ☒		Temperature Reading:		4.1														Zn Acetate+NaOH: Zn			
Total Containers:				Corrected Temperature:		4.2														NaOH+Ascorbic Acid: SAPC			
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	BTX (EPA Method 8021B)	Chlorides (EPA Method 300)	TPH (EPA Method 8015M Extended)	Hold											Sample Comments	
SS-1		S	2/5/26	9:33			1	X	X	X													
SS-2		S		9:35			1	X	X	X													
SS-3		S		9:37			1	X	X	X													
SS-4		S		9:39			1	X	X	X													
SS-5		S		9:41			1	X	X	X													
SS-6		S		9:43			1	X	X	X													
SS-7		S		9:45			1	X	X	X													
SS-8		S		9:54			1	X	X	X													
SS-9		S		9:57			1	X	X	X													
SS-10		S		10:01			1	X	X	X													

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010: 8RCRA	Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 Bianca Martinez	2	2-5-26 15:14	3		
4			5		
6					

Revised Date: 08/25/2020 Rev. 2020.2



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com Page 2 of 3

Project Manager:	Kyle Norman	Bill to: (if different)	
Company Name:	Tasman, Inc.	Company Name:	
Address:	2620 W. Marland Blvd	Address:	
City, State ZIP:	Hobbs, New Mexico 88240	City, State ZIP:	
Phone:	575-318-5017	Email:	NMData@tasman-geo.com; Albert.L.Hyman@p66.com

Work Order Comments	
Program: UST/PST	☐ PRP ☐ Brownfields ☐ C ☐ Perfund ☐
State of Project:	
Reporting: Level II	☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD	☐ ADaPT ☐ Other:

Project Name:		Turn Around		ANALYSIS REQUEST												Preservative Codes				
Project Number:	8843	☒ Routine	☐ Rush	Pres. Code													None: NO	DI Water: H ₂ O		
Project Location:		Due Date:		Parameters	BTX (EPA Method 8021B)	Chlorides (EPA Method 300)	TPH (EPA Method 8015M Extended)	Hold									Cool: Cool	MeOH: Me		
Sampler's Name:	Bianca Martinez	TAT starts the day received by the lab, if received by 4:30pm															HCL: HC	HNO ₃ : HN		
PO #:	N/A																H ₂ SO ₄ : H ₂	NaOH: Na		
SAMPLE RECEIPT		Temp Blank:	Yes ☒ No ☐														Wet Ice:	Yes ☒ No ☐	H ₃ PO ₄ : HP	
Samples Received Intact:	Yes ☒ No ☐	Thermometer ID:	125														NaHSO ₄ : NABIS			
Cooler Custody Seals:	Yes ☐ No ☒ N/A	Correction Factor:	1	Na ₂ S ₂ O ₃ : NaSO ₃																
Sample Custody Seals:	Yes ☐ No ☒ N/A	Temperature Reading:	4.1	Zn Acetate+NaOH: Zn																
Total Containers:		Corrected Temperature:	4.2	NaOH+Ascorbic Acid: SAPC																
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	BTX (EPA Method 8021B)	Chlorides (EPA Method 300)	TPH (EPA Method 8015M Extended)	Hold							Sample Comments			
SS-11	S	2/5/26	10:06			1	X	X	X											
SS-12	S		10:09			1	X	X	X											
SS-13	S		10:11			1	X	X	X											
SS-14	S		10:14			1	X	X	X											
SS-15	S		10:17			1	X	X	X											
SS-16	S		10:21			1	X	X	X											
SS-17	S		10:30			1	X	X	X											
SS-18	S		10:34			1	X	X	X											
SS-19	S		10:37			1	X	X	X											
SS-20	S		10:44			1	X	X	X											

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010:	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 Bianca Martinez	2	2-5-26 15:14			
3					
4					
5					

Revised Date: 08/25/2020 Rev. 2020.2

Login Sample Receipt Checklist

Client: Tasman Geosciences Inc

Job Number: 880-67884-1

SDG Number: 8843

Login Number: 67884

List Number: 1

Creator: Juarez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 578226

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2513945810
Incident Name	NAPP2513945810 A LINE LEAK @ C-20-17S-29E
Incident Type	Blow Out
Incident Status	Reclamation Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	A Line Leak
Date Release Discovered	05/13/2025
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Blow Out
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Blow Out Pipeline (Any) Condensate Released: 7 BBL Recovered: 0 BBL Lost: 7 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 578226

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/22/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 578226

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	704
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/16/2026
On what date will (or did) the final sampling or liner inspection occur	02/20/2026
On what date will (or was) the remediation complete(d)	02/25/2026
What is the estimated surface area (in square feet) that will be reclaimed	100
What is the estimated volume (in cubic yards) that will be reclaimed	15
What is the estimated surface area (in square feet) that will be remediated	100
What is the estimated volume (in cubic yards) that will be remediated	15
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 578226

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112342028 LEA LAND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/22/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 578226

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Action 578226

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	549393
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/05/2026
What was the (estimated) number of samples that were to be gathered	25
What was the sampling surface area in square feet	3800

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	126
What was the total volume (cubic yards) remediated	24
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	126
What was the total volume (in cubic yards) reclaimed	24
Summarize any additional remediation activities not included by answers (above)	N/A
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/22/2026

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Action 578226

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	126
What was the total volume of replacement material (in cubic yards) for this site	24
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	03/10/2026
Summarize any additional reclamation activities not included by answers (above)	N/A
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 04/22/2026

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QUESTIONS (continued)

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	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 578226

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 578226
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your reclamation/remediation closure report for Incident #nAPP2513945810 A Line Leak, thank you. The reclamation/remediation closure report is approved.	4/23/2026