

Ancell Environmental Consulting Services, LLC

March 17, 2026

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, New Mexico 87505

RE: Reclamation Activities Report
Epic Energy State 16-6
API# 30-039-26984
Incident # nAPP2528854650
Unit E, Section 16, Township 23 North, Range 6 West
Rio Arriba County, New Mexico

To whom it may concern:

On behalf of Epic Energy, Ancell Environmental Consulting Services (AECS) has prepared the following Reclamation Activities Report associated with Incident ID nAPP2528854650 in accordance with the Remediation Closure Report approval on March 3, 2026, and per 19.15.29.13 New Mexico Administrative Code (NMAC). The purpose of this report is to document the reclamation and reseeding activities following remediation and provide a proposed vegetation monitoring schedule for the Epic Energy State 16-6 (Site).

Site Description

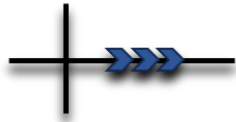
The Site is located in Unit E, Section 16, Township 23 North, Range 06 West, Rio Arriba County, New Mexico, API Number 30-039-26984. The Site is approximately 2 miles northwest of Counselor, New Mexico (36.2264137, -107.4807968) and is on New Mexico State Land under the Jurisdiction of the New Mexico State Land Office (NMSLO) (Lease #E0-1207-0011) (Figure 1). The Site has been plugged and abandoned (P&A) is pending release.

Project Summary

In correspondence from the State of New Mexico Commissioner of Public Lands dated October 10, 2023, a letter was issued detailing the findings of an environmental review of DJR Assets, LLC (SI-1154) Lease No. E0-1207-0011. The environmental review consisted of a desktop review and field inspections performed by the NMSLO Environmental Compliance Office (ECO). During the desktop review, it was noted that the location was built in a flow path and that an aerial from 2005 shows a potential release near an above-ground storage tank (AST). During a field inspection on September 28, 2023, the ECO noted minor hydrocarbon staining under the separator.

In a subsequent letter from the State of New Mexico Commissioner of Public Lands dated January 4, 2024, the Site was deemed low producing well and a net liability for the State Land Office. As such, the State required prompt plugging of the well and the Site to be remediated and reclaimed.

180 E. 12th St.
Durango CO. 81301
970-749-0124
theresa@ancellconsulting.com



Ancell Environmental Consulting Services, LLC

The Site was plugged and abandoned on September 12, 2024. The pumpjack and all ancillary equipment were removed from the site on September 30, 2024. The site has not been inspected or released by NMOCD.

During an assessment on September 23, 2025, the area around the separator was discovered as reportable based on the volume of soil removed from the Site and elevated concentrations of total petroleum hydrocarbons (TPH). A Notice of a Release (NOR) and Initial C-141 was filed with the NMOCD on October 15 and 27, 2025, respectively, and incident number nAPP2528854650 was assigned to the release. All remediation activities were completed in accordance with 19.15.29.12 NMAC requirements.

Laboratory analytical results from the final confirmation sampling event on November 6, 2025, reported all concentrations below the most stringent NMOCD Table 1 Closure Criteria (Figure 2, Table 1). The laboratory analytical report is included in Appendix A. A Remediation Closure Report was submitted to the NMSLO and NMOCD on December 30, 2025, and subsequently approved with conditions on January 29, 2026, and March 3, 2026, respectively.

Biological and Cultural Compliance

AECS conducted a biological desktop review using available online GIS data sources, ArcGIS REST system, New Mexico Crucial Habitat Assessment Tool (NM CHAT), Biota Information System of New Mexico (BISON-M), New Mexico Environmental Review Tool (NM-ERT), and United States Fish and Wildlife Service Information for Planning and Consultation (USFWS IPAC), and personal communications with the NMSLO and New Mexico Department of Game and Fish (NMDGF), February 2025.

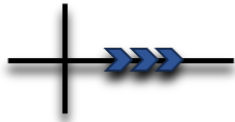
The review resulted in identification of a wintering priority area for mule deer (*Odocoileus hemionus*), pronghorn (*Antilocapra americana*), and elk (*Cervus canadensis*) within the project area, and known nesting and breeding locations for Golden Eagle (*Aquila chrysaetos canadensis*), within 5 miles. However, there were no biological management recommendations that impeded reclamation activities.

The total area to be reclaimed occurred in an existing disturbance therefore no additional Cultural Surveys were required to complete the reclamation work.

Reclamation Activities

Upon receiving laboratory analytical results for the excavation limits below the most stringent Table 1 Closure Criteria for Soils Impacted by a release, the area was backfilled with approximately 48 cubic yards of clean, non-waste containing earthen material. One composite sample (BF SC-1) was collected from the backfill material prior to final reclamation and reseeding activities. Laboratory analytical results reported benzene and total TPH below method detection limits while BTEX and chloride were reported at 0.0532 milligrams per kilogram (mg/kg) and 25.3 mg/kg, respectively. The analytical report is attached in Appendix A.

The reclaimed excavation footprint measured approximately 1,300 square feet of surface area. The backfilled excavation area was roughened, contoured and restored to its original relative position and reclaimed to its final land use.



Ancell Environmental Consulting Services, LLC

Revegetation Activities

Reseeding took place following recontouring of the well pad. On March 3, 2026, the Site was seeded with BLM Sagebrush Seed Mix at the rate specified in pounds of pure live seed (PLS) per acre (Table 1). The seed mix was dispersed using a hand broadcast seed spreader and harrowed in at double the rate of the pounds of pure live seed per acre. A certified weed-free seed mix based on the BLM Sagebrush/grass community Seed Mix table was used to meet NMSLO reclamation standards (Table 2) and included the following species:

- Fourwing Saltbrush, *Atriplex canescens*
- Antelope Bitterbrush, *Purshia tridentata*
- Indian Ricegrass, *Achnatherum hymenoides*
- Blue Grama, *Bouteloua gracilis*
- Sand Dropseed, *Sporobolus cryptandrus*
- Western Wheatgrass, *Pascopyrum smithii*
- Siberian Wheatgrass, *Agropyron fragile*
- Small Burnet, *Sanguisorba minor*
- Blue Flax, *Linum lewisii*

The seed mix was purchased from Southwest Seed Mix in Dolores, Colorado. A photographic log of the backfilled excavation, reclaimed area, and seed mix tags are included on Log 1.

Vegetation Monitoring

Semi-annual monitoring will take place until vegetation at the site has been established and determined to have levels of cover equal to or greater than 70 percent pre-disturbance levels, excluding noxious weeds per 19.15.29.13.D(3) NMAC. During the inspections, the Site will be monitored for evidence of vegetation growth, erosion, and noxious and invasive weeds. Once field surveys conclude that the vegetation is estimated to be equal to or greater than 70 percent of the background coverage, an aerial survey will be conducted during the height of growing season. Aerial imagery will compare the percent coverage of revegetation to the representative background vegetation coverage. Documentation of monitoring, including photographs timestamped with GPS data, will be kept internally by the Operator. Once the area has achieved a total percent plant coverage of 70 percent of pre-disturbance levels, excluding invasive or noxious weeds, a Revegetation Report with a vegetation survey conducted by a qualified professional will be submitted.

If you have any questions, please don't hesitate to contact us at 970-946-9869.

Sincerely,

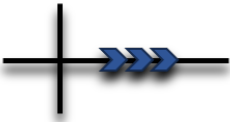
Theresa Ancell

Theresa Ancell
Project Scientist/Biologist

Emilee Skyles

Emilee Skyles
Project Scientist/Geologist

Epic Energy State 16-6
Reclamation Activities Report
Incident nAPP2528854650
Page | 3



Ansell Environmental Consulting Services, LLC

FIGURES

Figure 1 Site Vicinity Map

Figure 2 Scaled Site Map - Reclamation Area

TABLES

Table 1 Excavation Analytical Results

Table 2 BLM Sagebrush Seed Mix

PHOTOGRAPHIC LOG

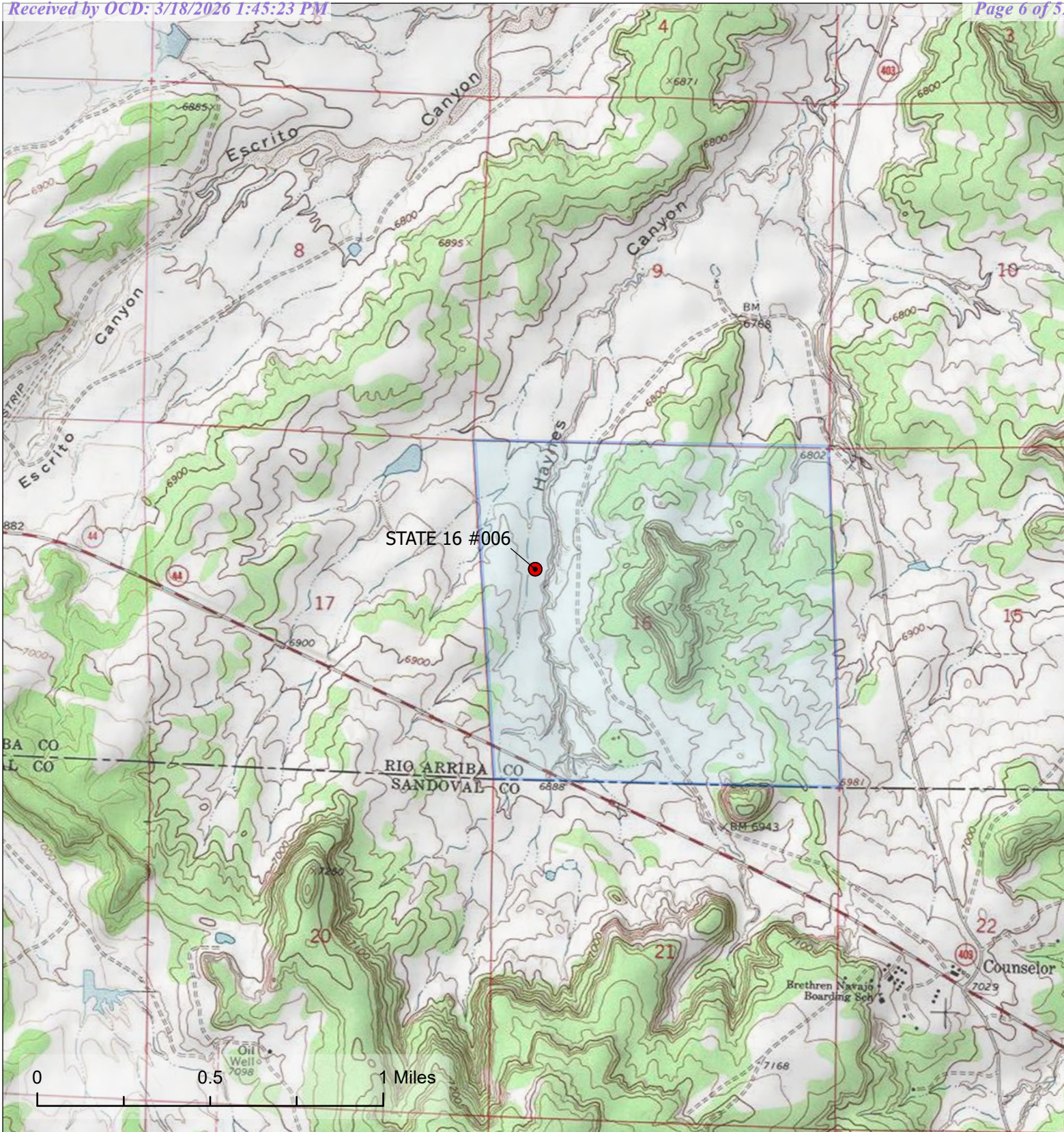
Log 1 Reclamation of Excavation

APPENDICES

Appendix A Laboratory Analytical Results

FIGURES

Path: C:\Users\jaron\OneDrive - Ancestral Environmental Consulting Services\Shared\Projects\Epic\Energy State 16-6 Maps\Epic Energy State 16-6 Maps.aprx



Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP2528854650
Rio Arriba County, New Mexico



State 16-6 Well
Monument



State Trust Land -
NMSLO Lease No.
E0-1207-0011

UTM NAD 83: Zone 13N; 277031E 4011915N | 107.4808°W 36.22641°N
SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
Scale: 1:24,000 | Rio Arriba County, New Mexico | Lessee DJR Assets; Lease # E012070011

Released to Imaging: 6/30/2026 11:58:01 AM

Figure 1
Site Vicinity Map



Map Created by Gage Norris
on Behalf of Ancestral Consulting LLC
Prepared for: Epic Energy LLC
Date Exported: 12/30/2025 1:49 PM



New Mexico



Epic Energy State 16-6
API# 30-039-26984
Incident Number nAPP2528854650
Rio Arriba County, New Mexico



- Sample Location
- Former BGT
- Final Excavation Extent
- ▨ Ramp

UTM NAD 83: Zone 13N; 277003E 4011912N | 107.48111°W 36.22638°N
 SW 1/4, NW 1/4, Section 16 T23N, R6W; NM PM | USGS Counselor, NM Quadrangle (1:24,000; 1970)
 Scale: 1:75 | Rio Arriba County, New Mexico

Released to Imaging: 6/30/2026 11:58:01 AM

Figure 2
Scaled Site Map



Map Created by Gage Norris
 on Behalf of Ansell Consulting LLC
 Prepared for: Epic Energy LLC
 Date Exported: 3/11/2026 4:59 PM



TABLES

Table 1. Excavation and Backfill Laboratory Analytical Results
 Epic Energy State 16 - 6
 API 30-039-26984
 Incident ID nAPP2528854650
 Section16 Township 23 North Range 6 West
 36.228352, -107.578522
 Rio Arriba County, New Mexico

				Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	TPH - ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
Table 1 Closure Criteria (19.15.29.12 NMAC)				10	--	--	--	50	--	--	--	100	600
Reclamation of areas no longer in use (19.15.29.13 NMAC)				10	--	--	--	50	--	--	--	100	600
Sample Date	Sample ID	Sample Location	Sample Depth (ft bgs)										
11/6/25	SC-3	West Wall	0 to 3	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	<20.0
11/6/25	SC-4	North Wall	0 to 3	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	<20.0
11/6/25	SC-5	South Wall	0 to 3	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	390
11/6/25	SC-6	East Wall	0 to 3	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	34.4
11/6/25	SC-7	Base West	3	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	<20.0
11/6/25	SC-8	Base East	3	<0.0250	<0.0250	<0.0250	<0.0750	<0.150	<20.0	<25.0	<50.0	<95.0	24.3
12/31/25	BF SC-1	Backfill material	NA	<0.0250	<0.0250	0.0258	0.0274	0.0532	<20.0	<25.0	<50.0	<95.0	25.3
NOTES: TPH - Total Petroleum Hydrocarbons GRO - Gasoline Range Organics DRO - Diesel Range Organics ORO - Oil Range Organics BTEX - benzene, toluene, ethylbenzene, and total xylenes mg/kg - milligrams/kilograms NMOCD - New Mexico Oil Conservation Division NMAC - New Mexico Administrative Code -- threshold value not established ft bgs - feet below ground surface < - analyte not detected at or above the reporting limit bold indicates a result above NMOCD Table I Closure Criteria <i>italics</i> indicates a result above NMOCD reclamation standards NA - not applicable													

Table 1. BLM Sagebrush/grass community menu-based seed mix for use in reclamation (minimum requirement) **

Common Name.	Scientific Names	Variety	Season	Form	PLS lbs./acre*
Plant two of the following:					
Fourwing saltbush	<i>Atriplex canescens</i>	VNS	Cool	Shrub	2.0
Antelope bitterbrush	<i>Purshia tridentata</i>	VNS	Cool	Shrub	2.0
Winterfat	<i>Krascheninnikovia lanata</i>	VNS	Cool	Shrub	2.0
and three of the following:					
Indian ricegrass	<i>Achnatherum hymenoides</i>	Paloma or Rimrock	Cool	Bunch	4.0
Blue grama	<i>Bouteloua gracilis</i>	Alma or Hachita	Warm	Sod-Forming	2.0
Galleta	<i>Pleuraphis jamesii</i>	Viva florets	Warm	Bunch/Sod - forming	3.0
Sand dropseed	<i>Sporobolus cryptandrus</i>	VNS	Warm	Bunch	0.5
Western wheatgrass	<i>Pascopyrum smithii</i>	Arriba	Cool	Sod-forming	4.0
and one of the following:					
Bottle brush squirreltail	<i>Elymus elymoides</i>	Tusas or VNS	Cool	Bunch	3.0
Siberian wheatgrass	<i>Agropyron fragile</i>	Vavilov	Cool	Bunch	3.0
and two of the following					
Small burnet	<i>Sanguisorba minor</i>	Delar	Cool	Forb	2.0
Rocky Mtn. bee	<i>Cleome serrulata</i>	Local collection or VNS	Cool	Forb	0.25
Blue flax	<i>Linum lewisii</i>	Apar	Cool	Forb	0.25

**Based on 60 pure live seeds (PLS) per square foot, drill seeded. Double this rate (120 PLS per square foot) if broadcast or hydroseeded.

PHOTOGRAPHIC LOGS

Log 1. Epic Energy State 16-6 Reclamation Activities Report

Incident ID nAPP2528854650

Photo 1: Well Monument



Photo 2: Excavation prior to backfill



Photo 3: Looking southwest across backfilled excavation



Photo 4: Looking north northwest across backfilled excavation



Log 1. Epic Energy State 16-6 Reclamation Activities Report

Incident ID nAPP2528854650

Photo 5: Excavation backfill stockpile. One 5-point composite sample (BF SC-1) was collected and submitted for analysis.



Photo 6: Seed Mix Tag

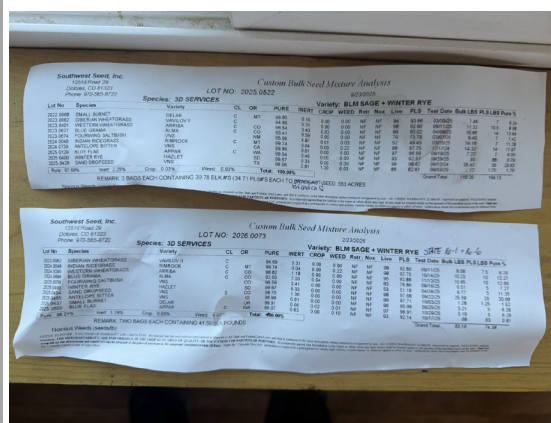
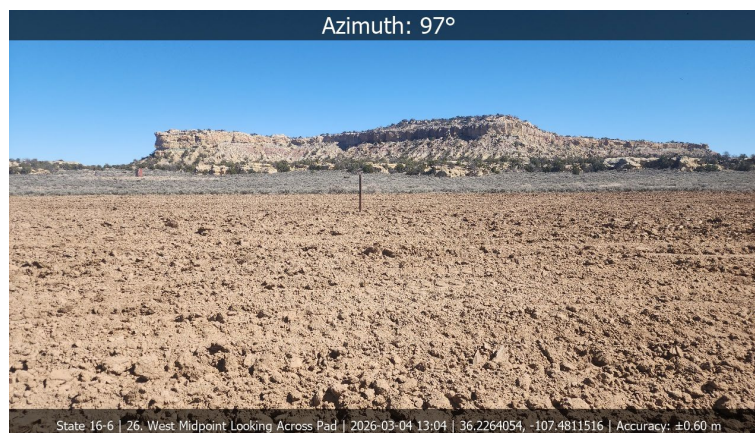
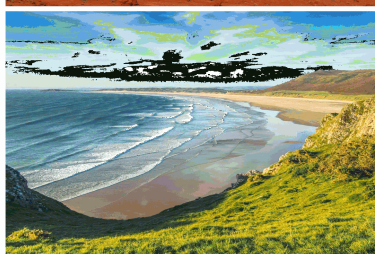
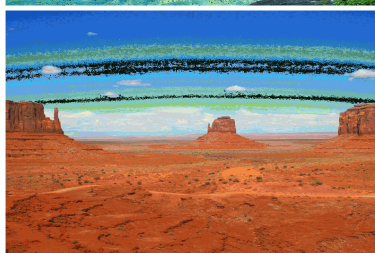
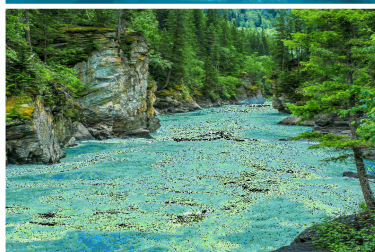


Photo 7: Looking east from access road across the former excavation and reclaimed area.



APPENDIX A

Report to:
Brian Skyles



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: State 16-6

Work Order: E511039

Job Number: 18012-0006

Received: 11/6/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/12/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.



Date Reported: 11/12/25

Brian Skyles
7415 Main Street
Farmington, NM 87402

Project Name: State 16-6
Workorder: E511039
Date Received: 11/6/2025 1:53:00PM

Brian Skyles,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/6/2025 1:53:00PM, under the Project Name: State 16-6.

The analytical test results summarized in this report with the Project Name: State 16-6 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzaless@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SC-3	5
SC-4	6
SC-5	7
SC-6	8
SC-7	9
SC-8	10
QC Summary Data	11
QC - Volatile Organics by EPA 8021B	11
QC - Nonhalogenated Organics by EPA 8015D - GRO	12
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	13
QC - Anions by EPA 300.0/9056A	14
Definitions and Notes	15
Chain of Custody etc.	16

Sample Summary

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/25 17:31

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SC-3	E511039-01A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-4	E511039-02A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-5	E511039-03A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-6	E511039-04A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-7	E511039-05A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.
SC-8	E511039-06A	Soil	11/06/25	11/06/25	Glass Jar, 2 oz.



Sample Data

Epic Energy
7415 Main Street
Farmington NM, 87402

Project Name: State 16-6
Project Number: 18012-0006
Project Manager: Brian Skyles

Reported:
11/12/2025 5:31:33PM

SC-3

E511039-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		114 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		90.8 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>						
		105 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2546023
Chloride	ND	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy	Project Name:	State 16-6	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/2025 5:31:33PM

SC-4

E511039-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		116 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.0 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2545147	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		103 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2546023	
Chloride	ND	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy
7415 Main Street
Farmington NM, 87402

Project Name: State 16-6
Project Number: 18012-0006
Project Manager: Brian Skyles

Reported:
11/12/2025 5:31:33PM

SC-5

E511039-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: BA		Batch: 2545142
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		115 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: BA		Batch: 2545142
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.0 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: KH		Batch: 2545147
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		106 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: DT		Batch: 2546023
Chloride	390	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 11/12/2025 5:31:33PM
---	---	--

SC-6

E511039-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Benzene	ND	0.0250	1	11/07/25	11/07/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/07/25	
Toluene	ND	0.0250	1	11/07/25	11/07/25	
o-Xylene	ND	0.0250	1	11/07/25	11/07/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/07/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/07/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		116 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/07/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		90.9 %	70-130	11/07/25	11/07/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2545147	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		104 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2546023	
Chloride	34.4	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy	Project Name:	State 16-6	Reported: 11/12/2025 5:31:33PM
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	

SC-7

E511039-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Benzene	ND	0.0250	1	11/07/25	11/08/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/08/25	
Toluene	ND	0.0250	1	11/07/25	11/08/25	
o-Xylene	ND	0.0250	1	11/07/25	11/08/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/08/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/08/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		117 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/08/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.1 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2545147	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		103 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2546023	
Chloride	ND	20.0	1	11/10/25	11/11/25	



Sample Data

Epic Energy	Project Name:	State 16-6	Reported: 11/12/2025 5:31:33PM
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	

SC-8

E511039-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Benzene	ND	0.0250	1	11/07/25	11/08/25	
Ethylbenzene	ND	0.0250	1	11/07/25	11/08/25	
Toluene	ND	0.0250	1	11/07/25	11/08/25	
o-Xylene	ND	0.0250	1	11/07/25	11/08/25	
p,m-Xylene	ND	0.0500	1	11/07/25	11/08/25	
Total Xylenes	ND	0.0250	1	11/07/25	11/08/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		114 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2545142	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/07/25	11/08/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		89.4 %	70-130	11/07/25	11/08/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2545147	
Diesel Range Organics (C10-C28)	ND	25.0	1	11/07/25	11/07/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/07/25	11/07/25	
<i>Surrogate: n-Nonane</i>		99.9 %	61-141	11/07/25	11/07/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2546023	
Chloride	24.3	20.0	1	11/10/25	11/11/25	



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/2025 5:31:33PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2545142-BLK1)

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.91		8.00		111	70-130			

LCS (2545142-BS1)

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	3.66	0.0250	5.00		73.2	70-130			
Ethylbenzene	3.55	0.0250	5.00		71.0	70-130			
Toluene	3.60	0.0250	5.00		72.1	70-130			
o-Xylene	3.64	0.0250	5.00		72.7	70-130			
p,m-Xylene	7.29	0.0500	10.0		72.9	70-130			
Total Xylenes	10.9	0.0250	15.0		72.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.91		8.00		111	70-130			

Matrix Spike (2545142-MS1)

Source: E511039-03

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	5.21	0.0250	5.00	ND	104	70-130			
Ethylbenzene	5.09	0.0250	5.00	ND	102	70-130			
Toluene	5.15	0.0250	5.00	ND	103	70-130			
o-Xylene	5.22	0.0250	5.00	ND	104	70-130			
p,m-Xylene	10.4	0.0500	10.0	ND	104	70-130			
Total Xylenes	15.6	0.0250	15.0	ND	104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.22		8.00		115	70-130			

Matrix Spike Dup (2545142-MSD1)

Source: E511039-03

Prepared: 11/07/25 Analyzed: 11/07/25

Benzene	4.80	0.0250	5.00	ND	96.0	70-130	8.15	27	
Ethylbenzene	4.68	0.0250	5.00	ND	93.5	70-130	8.39	26	
Toluene	4.73	0.0250	5.00	ND	94.7	70-130	8.45	20	
o-Xylene	4.81	0.0250	5.00	ND	96.2	70-130	8.10	25	
p,m-Xylene	9.59	0.0500	10.0	ND	95.9	70-130	8.18	23	
Total Xylenes	14.4	0.0250	15.0	ND	96.0	70-130	8.15	26	
Surrogate: 4-Bromochlorobenzene-PID	9.27		8.00		116	70-130			



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/2025 5:31:33PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2545142-BLK1) Prepared: 11/07/25 Analyzed: 11/07/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.28		8.00		91.0	70-130			

LCS (2545142-BS2) Prepared: 11/07/25 Analyzed: 11/10/25

Gasoline Range Organics (C6-C10)	50.9	20.0	50.0		102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.40		8.00		92.5	70-130			

Matrix Spike (2545142-MS2) Source: E511039-03 Prepared: 11/07/25 Analyzed: 11/10/25

Gasoline Range Organics (C6-C10)	52.9	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.37		8.00		92.1	70-130			

Matrix Spike Dup (2545142-MSD2) Source: E511039-03 Prepared: 11/07/25 Analyzed: 11/10/25

Gasoline Range Organics (C6-C10)	55.0	20.0	50.0	ND	110	70-130	3.89	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.39		8.00		92.4	70-130			



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/2025 5:31:33PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2545147-BLK1)					Prepared: 11/07/25 Analyzed: 11/07/25				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	45.7		50.0		91.4	61-141			

LCS (2545147-BS1)					Prepared: 11/07/25 Analyzed: 11/07/25				
Diesel Range Organics (C10-C28)	227	25.0	250		91.0	66-144			
Surrogate: n-Nonane	46.2		50.0		92.4	61-141			

Matrix Spike (2545147-MS1)					Source: E511040-01		Prepared: 11/07/25 Analyzed: 11/07/25		
Diesel Range Organics (C10-C28)	275	25.0	250	ND	110	56-156			
Surrogate: n-Nonane	55.7		50.0		111	61-141			

Matrix Spike Dup (2545147-MSD1)					Source: E511040-01		Prepared: 11/07/25 Analyzed: 11/07/25		
Diesel Range Organics (C10-C28)	247	25.0	250	ND	98.9	56-156	10.5	20	
Surrogate: n-Nonane	50.1		50.0		100	61-141			



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/2025 5:31:33PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2546023-BLK1)					Prepared: 11/10/25 Analyzed: 11/10/25				
Chloride	ND	20.0							
LCS (2546023-BS1)					Prepared: 11/10/25 Analyzed: 11/10/25				
Chloride	266	20.0	250		106	90-110			
Matrix Spike (2546023-MS1)					Source: E511031-22		Prepared: 11/10/25 Analyzed: 11/11/25		
Chloride	5260	40.0	250	4800	186	80-120			M4
Matrix Spike Dup (2546023-MSD1)					Source: E511031-22		Prepared: 11/10/25 Analyzed: 11/11/25		
Chloride	5060	40.0	250	4800	106	80-120	3.88	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	State 16-6	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Brian Skyles	11/12/25 17:31

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: <u>Edie Energy</u>				Company: <u>Edie Energy</u>		Lab WO# <u>E511039</u>		Job Number <u>18012-0006</u>		1D	2D	3D	Std	NM	CO	UT	TX		
Project Name: <u>STATE 16-6</u>				Address:		E511039		18012-0006					X	X					
Project Manager: <u>Brian Skyles</u>				City, State, Zip:															
Address:				Phone:															
City, State, Zip:				Email:															
Phone: <u>970 9461123</u>				Miscellaneous: <u>STATE 16-6</u>															
Email:																			
Sample Information										Analysis and Method				EPA Program					
Time Sampled	Date Sampled	Matrix	No of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BODOC - NM	BODOC - TX	SDWA	CWA	RCRA	
																	Compliance	Y	OR
																	PWSID #		
																	Sample Temp		Remarks
5:43	11/6/25	S	1	SL-3		1									X		3.6		
10:00			1	SL-4		2											3.0		
10:15			1	SL-5		3											2.6		
10:35			1	SL-6		4											2.4		
10:50			1	SL-7		5											2.2		
10:56			1	SL-8		6											2.8		
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: <u>[Signature]</u>																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temperature above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <u>(Y)N</u>											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 11/6/2025 2:25:39PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Epic Energy	Date Received:	11/06/25 13:53	Work Order ID:	E511039
Phone:	970-946-1123	Date Logged In:	11/06/25 14:24	Logged In By:	Caitlin Mars
Email:	bskylesenviro@outlook.com	Due Date:	11/13/25 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Brian SkylesComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Brian Skyles



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: State 16-6

Work Order: E601003

Job Number: 18012-0006

Received: 12/31/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/8/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/8/26

Brian Skyles
7415 Main Street
Farmington, NM 87402



Project Name: State 16-6
Workorder: E601003
Date Received: 12/31/2025 1:51:00PM

Brian Skyles,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/31/2025 1:51:00PM, under the Project Name: State 16-6.

The analytical test results summarized in this report with the Project Name: State 16-6 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
BFSC-1	5
QC Summary Data	6
QC - Volatile Organics by EPA 8021B	6
QC - Nonhalogenated Organics by EPA 8015D - GRO	7
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	8
QC - Anions by EPA 300.0/9056A	9
Definitions and Notes	10
Chain of Custody etc.	11

Sample Summary

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	01/08/26 16:35

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BFSC-1	E601003-01A	Soil	12/31/25	12/31/25	Glass Jar, 2 oz.



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 1/8/2026 4:35:49PM
---	---	--

BFSC-1

E601003-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2602012	
Benzene	ND	0.0250	1	01/05/26	01/06/26	
Ethylbenzene	0.0258	0.0250	1	01/05/26	01/06/26	
Toluene	ND	0.0250	1	01/05/26	01/06/26	
o-Xylene	0.0274	0.0250	1	01/05/26	01/06/26	
p,m-Xylene	ND	0.0500	1	01/05/26	01/06/26	
Total Xylenes	0.0274	0.0250	1	01/05/26	01/06/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>91.0 %</i>	<i>70-130</i>		<i>01/05/26</i>	<i>01/06/26</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2602012	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/05/26	01/06/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>92.8 %</i>	<i>70-130</i>		<i>01/05/26</i>	<i>01/06/26</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2602032	
Diesel Range Organics (C10-C28)	ND	25.0	1	01/06/26	01/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/06/26	01/06/26	
<i>Surrogate: n-Nonane</i>	<i>96.1 %</i>	<i>61-141</i>		<i>01/06/26</i>	<i>01/06/26</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2602015	
Chloride	25.3	20.0	1	01/05/26	01/05/26	



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	1/8/2026 4:35:49PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2602012-BLK1)

Prepared: 01/05/26 Analyzed: 01/05/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.59		8.00		94.8	70-130			

LCS (2602012-BS1)

Prepared: 01/05/26 Analyzed: 01/05/26

Benzene	4.79	0.0250	5.00		95.9	70-130			
Ethylbenzene	4.47	0.0250	5.00		89.5	70-130			
Toluene	4.66	0.0250	5.00		93.1	70-130			
o-Xylene	4.57	0.0250	5.00		91.3	70-130			
p,m-Xylene	9.12	0.0500	10.0		91.2	70-130			
Total Xylenes	13.7	0.0250	15.0		91.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.57		8.00		94.6	70-130			

Matrix Spike (2602012-MS1)

Source: E601002-03

Prepared: 01/05/26 Analyzed: 01/06/26

Benzene	4.90	0.0250	5.00	ND	97.9	70-130			
Ethylbenzene	4.58	0.0250	5.00	ND	91.6	70-130			
Toluene	4.78	0.0250	5.00	0.0322	94.9	70-130			
o-Xylene	4.67	0.0250	5.00	ND	93.5	70-130			
p,m-Xylene	9.37	0.0500	10.0	0.0572	93.1	70-130			
Total Xylenes	14.0	0.0250	15.0	0.0572	93.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.71		8.00		96.4	70-130			

Matrix Spike Dup (2602012-MSD1)

Source: E601002-03

Prepared: 01/05/26 Analyzed: 01/06/26

Benzene	4.89	0.0250	5.00	ND	97.8	70-130	0.188	27	
Ethylbenzene	4.56	0.0250	5.00	ND	91.3	70-130	0.293	26	
Toluene	4.77	0.0250	5.00	0.0322	94.7	70-130	0.207	20	
o-Xylene	4.67	0.0250	5.00	ND	93.3	70-130	0.128	25	
p,m-Xylene	9.34	0.0500	10.0	0.0572	92.9	70-130	0.272	23	
Total Xylenes	14.0	0.0250	15.0	0.0572	93.0	70-130	0.224	26	
Surrogate: 4-Bromochlorobenzene-PID	7.59		8.00		94.9	70-130			



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	1/8/2026 4:35:49PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2602012-BLK1) Prepared: 01/05/26 Analyzed: 01/05/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.22		8.00		90.2	70-130			

LCS (2602012-BS2) Prepared: 01/05/26 Analyzed: 01/05/26

Gasoline Range Organics (C6-C10)	50.5	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.34		8.00		91.8	70-130			

Matrix Spike (2602012-MS2) Source: E601002-03 Prepared: 01/05/26 Analyzed: 01/06/26

Gasoline Range Organics (C6-C10)	51.0	20.0	50.0	ND	102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.17		8.00		89.6	70-130			

Matrix Spike Dup (2602012-MSD2) Source: E601002-03 Prepared: 01/05/26 Analyzed: 01/06/26

Gasoline Range Organics (C6-C10)	54.5	20.0	50.0	ND	109	70-130	6.66	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.91		8.00		86.4	70-130			



QC Summary Data

Epic Energy	Project Name:	State 16-6	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Brian Skyles	1/8/2026 4:35:49PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2602032-BLK1)					Prepared: 01/06/26 Analyzed: 01/06/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	45.2		50.0		90.4	61-141			

LCS (2602032-BS1)					Prepared: 01/06/26 Analyzed: 01/06/26				
Diesel Range Organics (C10-C28)	231	25.0	250		92.6	66-144			
Surrogate: n-Nonane	44.8		50.0		89.5	61-141			

Matrix Spike (2602032-MS1)					Source: E601002-03		Prepared: 01/06/26 Analyzed: 01/06/26		
Diesel Range Organics (C10-C28)	296	25.0	250	ND	118	56-156			
Surrogate: n-Nonane	56.3		50.0		113	61-141			

Matrix Spike Dup (2602032-MSD1)					Source: E601002-03		Prepared: 01/06/26 Analyzed: 01/06/26		
Diesel Range Organics (C10-C28)	268	25.0	250	ND	107	56-156	10.1	20	
Surrogate: n-Nonane	51.7		50.0		103	61-141			



QC Summary Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: State 16-6 Project Number: 18012-0006 Project Manager: Brian Skyles	Reported: 1/8/2026 4:35:49PM
---	---	--

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2602015-BLK1)

Prepared: 01/05/26 Analyzed: 01/05/26

Chloride ND 20.0

LCS (2602015-BS1)

Prepared: 01/05/26 Analyzed: 01/05/26

Chloride 251 20.0 250 100 90-110

Matrix Spike (2602015-MS1)

Source: E601003-01

Prepared: 01/05/26 Analyzed: 01/05/26

Chloride 278 20.0 250 25.3 101 80-120

Matrix Spike Dup (2602015-MSD1)

Source: E601003-01

Prepared: 01/05/26 Analyzed: 01/05/26

Chloride 277 20.0 250 25.3 101 80-120 0.346 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	State 16-6	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Brian Skyles	01/08/26 16:35

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



[illegible]

Envirotech Analytical Laboratory

Printed: 1/7/2026 12:57:40PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Epic Energy	Date Received:	12/31/25 13:51	Work Order ID:	E601003
Phone:	970-946-1123	Date Logged In:	01/05/26 10:09	Logged In By:	Caitlin Mars
Email:	bskylesenviro@outlook.com	Due Date:	01/09/26 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Brian SkylesComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 564085

QUESTIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2528854650
Incident Name	NAPP2528854650 STATE 16 6 @ 30-039-26984
Incident Type	Other
Incident Status	Reclamation Report Received
Incident Well	[30-039-26984] STATE 16 #006

Location of Release Source

Please answer all the questions in this group.

Site Name	STATE 16 6
Date Release Discovered	09/23/2025
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Other Separator Crude Oil Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The release was a result of a leaking dump valve. It is unknown how long the valve was leaking and the volume lost over time.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 03/18/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Zero feet, overlying, or within area
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	409
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	2320
GRO+DRO (EPA SW-846 Method 8015M)	1260
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/23/2025
On what date will (or did) the final sampling or liner inspection occur	11/06/2025
On what date will (or was) the remediation complete(d)	11/06/2025
What is the estimated surface area (in square feet) that will be reclaimed	1296
What is the estimated volume (in cubic yards) that will be reclaimed	48
What is the estimated surface area (in square feet) that will be remediated	1296
What is the estimated volume (in cubic yards) that will be remediated	48
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112336756 ENVIROTECH LANDFARM #2
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 03/18/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	522915
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/06/2025
What was the (estimated) number of samples that were to be gathered	6
What was the sampling surface area in square feet	600

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1296
What was the total volume (cubic yards) remediated	48
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1296
What was the total volume (in cubic yards) reclaimed	48
Summarize any additional remediation activities not included by answers (above)	Reclamation activities to follow.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 03/18/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	1300
What was the total volume of replacement material (in cubic yards) for this site	48
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	03/03/2026
Summarize any additional reclamation activities not included by answers (above)	The entire site was also reclaimed and reseeded.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Shawna Martinez Title: Regulatory Technician Email: shawna@walsheng.net Date: 03/18/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 8

Action 564085

QUESTIONS (continued)

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 564085

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 564085
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	The reclamation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	6/30/2026
scott.rodgers	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	6/30/2026