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Your ref.: Incident Number nAPP2214005252
Our ref.: 12659489-NMOCD-1

March 17, 2026

State of New Mexico
Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

2025 Annual Groundwater Monitoring Report
Boyd Compressor Station
ET Gathering & Processing LLC
Lea County, New Mexico
New Mexico Oil Conservation Division AP-106
Incident Number nAPP2214005252

Dear Sir or Madam:

On behalf of ET Gathering & Processing LLC, formerly ETC Texas Pipeline, Ltd, GHD Services Inc. (GHD) is submitting the 2025 Annual Groundwater Monitoring Report (Report) for the above-referenced property (Site) to the New Mexico Oil Conservation Division (NMOCD). The Report summarizes activities performed at the Site during 2025 in accordance with the NMOCD's recommendations in response to the *2023 Annual Groundwater Monitoring Report* submitted to the NMOCD.

Should you have any questions or comments regarding this submittal, please do not hesitate to contact the undersigned.

Regards,



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KT/jlf/1/S4

Encl.: 2025 Annual Groundwater Monitoring Report

Copy to: Stacy Boultinghouse, Energy Transfer
Billy Sims, Property Owner



2025 Annual Groundwater Monitoring Report

Boyd Compressor Station

Lea County, New Mexico

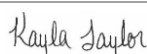
NMOCD AP-106

Incident Number nAPP2214005252

ET Gathering & Processing LLC

March 17, 2026

→ The Power of Commitment

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1. Introduction

This report presents the results of groundwater monitoring during 2025 at the ET Gathering & Processing LLC (ETG&P), formerly ETC Texas Pipeline Ltd., former Boyd Compressor Station (Site). The Site is a vacant tract of land that was formerly developed with a compressor station located in Section 26, Township 22 South, Range 37 East in Lea County, New Mexico. The Site is located approximately 5 miles south of Eunice, New Mexico and 1 mile east of New Mexico Highway 18 (Figure 1). Site details are shown on Figure 2. The property of the former compressor station is owned by Mr. R.D. Simms of Eunice, New Mexico. The Site is regulated by the New Mexico Oil Conservation Division (NMOCD) under Abatement Plan (AP)-106 and is associated with incident number nAPP2214005252.

1.1 Site History

During the decommissioning of the compressor station in June 2008, corrosion was observed around the bolts used to secure the two halves of the aboveground storage tanks. It is believed that this corrosion resulted in the release of produced water and/or petroleum hydrocarbon liquids.

Groundwater monitoring began at the Site in 2009 with the installation of groundwater monitoring wells MW-1 through MW-4. The groundwater was sampled and analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX), chloride, and total dissolved solids (TDS). Since 2010, concentrations of BTEX have been below laboratory detection limits and therefore, also below New Mexico Water Quality Control Commission (NMWQCC) standards. As the concentrations of BTEX were consistently non-detect and below NMWQCC standards, GHD discontinued analysis of BTEX in September 2015 and converted to a semi-annual monitoring schedule in May 2017. In 2019, the monitoring schedule was reduced again to an annual event. Light non-aqueous phase liquid (LNAPL) has never been observed in the groundwater monitoring wells at the Site.

2. Groundwater Monitoring

GHD performed annual groundwater monitoring activities at the Site on April 1, 2025. The monitoring program included gauging and collecting groundwater samples from monitoring wells MW-1, MW-2, and MW-4. Monitoring well MW-3 has been continuously dry since 2022.

2.1 Monitoring Well Gauging

On April 1, 2025, GHD personnel measured the depth to groundwater in monitoring wells MW-1, MW-2, and MW-4 using an electronic oil/water interface probe (IP). The IP was cleaned with laboratory-grade soap and purified water prior to gauging each well. Depth to groundwater and calculated groundwater elevations are summarized in Table 1.

Based on the data collected in 2025, groundwater flow is generally south-southeast and is consistent with historical data for the Site. A groundwater potentiometric surface map for the monitoring event is presented as Figure 3. The groundwater gradient during the event was calculated at approximately 0.018 feet per foot (ft/ft).

2.2 Groundwater Sampling

Following gauging and prior to sampling on April 1, 2025, GHD personnel utilized dedicated polyethylene bailers to purge a minimum of three well volumes of groundwater or until the well was dry. The wells were given time to recover prior to collecting a groundwater sample. Groundwater quality parameters of pH, temperature, oxidation reduction potential, and conductivity were collected using a calibrated multi-parameter groundwater quality meter to confirm stabilization of the groundwater prior to the collection of groundwater samples.

Following purging and confirmation of groundwater stabilization, groundwater samples were collected via dedicated polyethylene bailers. The samples were placed in laboratory-prepared sample containers, packed in a cooler with ice, and shipped under chain-of-custody documentation to ALS Environmental Analysis Laboratory in Houston (ASL), Texas. Groundwater samples were analyzed for chloride by United States Environmental Protection Agency (USEPA) Method 300.0 and TDS by Standard Method 2540C MOD.

2.3 Analytical Results

The NMWQCC mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Groundwater quality standards have been set for the protection of human health, domestic water supply, and irrigation use.

The groundwater analytical results are summarized in Table 2 and the corresponding laboratory analytical report is included in Appendix A. A map depicting chloride and TDS concentrations for the 2025 groundwater sampling event is included as Figure 4.

Analytical results from the April 2025 monitoring event indicate that the concentrations of chloride in monitoring wells MW-1, MW-2, and MW-4 were 241 milligrams per liter (mg/L), 177 mg/L, and 372 mg/L, respectively. Analytical results from samples collected from monitoring well MW-1 show a general decreasing trend in chloride concentrations over time, with the sample concentrations below the NMWQCC standards since sampling activities began at the Site, whereas concentrations in monitoring well MW-4 have been increasing since 2020.

The detected concentration of TDS in monitoring well MW-1 (944 mg/L) did not exceed the NMWQCC standard for the second time since the initiation of sampling for TDS in groundwater at the Site in 2015. However, the detected concentration of TDS in monitoring well MW-4 (1,240 mg/L) exceeded the NMWQCC standard.

Concentrations of chloride and TDS detected in monitoring wells MW-2 and MW-3 have never been reported above the NMWQCC standards since initiation of monitoring for those constituents in 2009 and 2015, respectively.

3. Summary and Recommendations

3.1 Summary

The following summarizes the information and data presented in this report:

- Concentrations of chloride and TDS detected in monitoring wells MW-2 and MW-3 have never been reported above the NMWQCC standards since initiation of monitoring for those constituents in 2009 and 2015, respectively. Chloride and TDS concentrations in groundwater samples collected from monitoring well MW-1 have significantly decreased over time. Chloride was below the NMWQCC standard for the first time since 2015.
- The chloride and TDS concentrations detected in monitoring well MW-4 exceeded their NMWQCC standards and concentrations appear to be increasing over time.

3.2 Recommendations

Based on the results of the 2025 groundwater monitoring event and NMOCD's response to the 2024 Annual Groundwater Monitoring Report for the Site, GHD will conduct the following on behalf of ETG&P:

- Continue annual groundwater monitoring at the Site until detected concentrations of chloride and TDS are below NMWQCC standards and increase to quarterly sampling until eight consecutive sampling events are below NMWQCC standards.

4. Scope and Limitations

This report has been prepared by GHD for ET Gathering & Processing LLC and may only be used and relied on by ET Gathering & Processing LLC for the purpose agreed between GHD and ET Gathering & Processing LLC.

GHD otherwise disclaims responsibility to any person other than ET Gathering & Processing LLC, arising in connection with this report. GHD also excludes implied warranties and conditions, to the extent legally permissible.

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

Tables

Table 1

**Summary of Groundwater Elevations
Boyd Compressor Station
Lea County, New Mexico
ET Gathering & Processing LLC
NMOCD AP-106**

Well ID	Top of Casing (ft AMSL)	Total Well Depth (ft below TOC)	Date Measured	Depth to Water (ft below TOC)	Groundwater Elevation (ft AMSL)
MW-1	3,316.67	69.35	6/26/2009	58.95	3,257.72
			3/25/2010	59.07	3,257.60
			6/28/2010	59.32	3,257.35
			10/29/2010	59.12	3,257.55
			2/8/2011	59.17	3,257.50
			9/28/2011	59.36	3,257.31
			12/1/2011	59.36	3,257.31
			2/9/2012	59.45	3,257.22
			5/16/2012	58.00	3,258.67
			8/31/2012	58.01	3,258.66
			11/2/2012	59.50	3,257.17
			2/7/2013	59.67	3,257.00
			5/10/2013	59.48	3,257.19
			9/4/2013	59.71	3,256.96
			8/12/2014	59.75	3,256.92
			10/23/2014	59.23	3,257.44
			1/23/2015	59.11	3,257.56
			4/20/2015	59.00	3,257.67
			9/30/2015	58.96	3,257.71
			12/15/2015	58.86	3,257.81
			3/16/2016	58.76	3,257.91
			6/29/2016	58.81	3,257.86
			9/30/2016	58.88	3,257.79
			11/30/2016	58.81	3,257.86
			5/10/2017	58.84	3,257.83
			11/16/2017	58.85	3,257.82
			5/13/2018	58.90	3,257.77
			11/7/2018	59.02	3,257.65
			5/15/2019	59.06	3,257.61
			7/15/2020	59.30	3,257.37
			4/21/2021	59.58	3,257.09
			4/12/2022	59.74	3,256.93
			4/27/2023	59.95	3,256.72
			4/11/2024	60.05	3,256.62
			4/1/2025	60.27	3,256.40
MW-2	3,317.02	69.64	6/26/2009	59.16	3,257.86
			3/25/2010	59.32	3,257.70
			6/28/2010	59.97	3,257.05
			10/29/2010	57.36	3,259.66
			2/8/2011	59.4	3,257.62
			9/28/2011	59.57	3,257.45
			12/1/2011	60.65	3,256.37
			2/9/2012	59.65	3,257.37
			5/16/2012	59.65	3,257.37
			8/31/2012	59.60	3,257.42
			11/2/2012	59.75	3,257.27
			2/7/2013	59.84	3,257.18
			5/10/2013	59.86	3,257.16
			9/4/2013	59.00	3,258.02
			8/12/2014	60.02	3,257.00
			10/23/2014	59.47	3,257.55
			1/23/2015	59.41	3,257.61
			4/20/2015	59.27	3,257.75
			9/30/2015	59.21	3,257.81
			12/15/2015	59.12	3,257.90
			3/16/2016	59.02	3,258.00
			6/29/2016	59.07	3,257.95
			9/30/2016	59.14	3,257.88
			11/30/2016	59.06	3,257.96
			5/10/2017	59.12	3,257.90
			11/16/2017	59.14	3,257.88
			5/13/2018	59.12	3,257.90
			11/7/2018	59.31	3,257.71
			5/15/2019	59.33	3,257.69
			7/15/2020	59.58	3,257.44
			4/21/2021	59.85	3,257.17
			4/12/2022	60.00	3,257.02
			4/27/2023	60.20	3,256.82
			4/11/2024	60.32	3,256.70
			4/1/2025	60.54	3,256.48

Table 1

**Summary of Groundwater Elevations
Boyd Compressor Station
Lea County, New Mexico
ET Gathering & Processing LLC
NMOCD AP-106**

Well ID	Top of Casing (ft AMSL)	Total Well Depth (ft below TOC)	Date Measured	Depth to Water (ft below TOC)	Groundwater Elevation (ft AMSL)
MW-3	3,317.52	69.50	6/26/2009	59.16	3,258.36
			3/25/2010	59.92	3,257.60
			6/28/2010	59.97	3,257.55
			10/29/2010	60.16	3,257.36
			2/8/2011	59.40	3,258.12
			9/28/2011	60.23	3,257.29
			12/1/2011	65.20	3,252.32
			2/9/2012	60.30	3,257.22
			5/16/2012	60.30	3,257.22
			8/31/2012	60.30	3,257.22
			11/2/2012	59.97	3,257.55
			2/7/2013	60.55	3,256.97
			5/10/2013	60.48	3,257.04
			9/4/2013	60.80	3,256.72
			8/12/2014	60.66	3,256.86
			10/23/2014	60.13	3,257.39
			1/23/2015	60.03	3,257.49
			4/20/2015	59.88	3,257.64
			9/30/2015	59.84	3,257.68
			12/15/2015	59.74	3,257.78
			3/16/2016	59.64	3,257.88
			6/29/2016	59.69	3,257.83
			9/30/2016	59.76	3,257.76
			11/30/2016	59.68	3,257.84
			5/10/2017	59.73	3,257.79
			11/16/2017	59.75	3,257.77
			5/13/2018	59.77	3,257.75
			11/7/2018	59.10	3,258.42
			5/15/2019	59.99	3,257.53
			7/15/2020	60.20	3,257.32
			4/21/2021	60.50	3,257.02
			4/12/2022	DRY	--
			4/27/2023	DRY	--
			4/11/2024	DRY	--
			4/1/2025	DRY	--
MW-4	3,317.06	68.95	6/26/2009	59.36	3,257.70
			3/25/2010	59.50	3,257.56
			6/28/2010	59.12	3,257.94
			10/29/2010	59.58	3,257.48
			2/8/2011	59.61	3,257.45
			9/28/2011	59.78	3,257.28
			12/1/2011	59.25	3,257.81
			2/9/2012	59.85	3,257.21
			5/16/2012	59.85	3,257.21
			8/31/2012	59.80	3,257.26
			11/2/2012	59.80	3,257.26
			2/7/2013	60.10	3,256.96
			5/10/2013	60.63	3,256.43
			9/4/2013	60.21	3,256.85
			8/12/2014	60.22	3,256.84
			10/23/2014	59.69	3,257.37
			1/23/2015	59.59	3,257.47
			4/20/2015	59.43	3,257.63
			9/30/2015	59.39	3,257.67
			12/15/2015	59.29	3,257.77
			3/16/2016	59.20	3,257.86
			6/29/2016	59.26	3,257.80
			9/30/2016	59.32	3,257.74
			11/30/2016	59.23	3,257.83
			5/10/2017	59.29	3,257.77
			11/16/2017	59.32	3,257.74
			5/13/2018	59.34	3,257.72
			11/7/2018	59.52	3,257.54
			5/15/2019	59.54	3,257.52
			7/15/2020	59.77	3,257.29
			4/21/2021	60.06	3,257.00
			4/12/2022	60.24	3,256.82
			4/27/2023	60.40	3,256.66
			4/11/2024	60.49	3,256.57
			4/1/2025	58.78	3,258.28

Notes:

- 1) ft = feet.
- 2) AMSL = above mean sea level.
- 3) TOC = top-of-casing.
- 4) --- = not applicable.

Table 2
Summary of Groundwater Analytical Results
Boyd Compressor Station
Lea County, New Mexico
ET Gathering & Processing LLC
NMOCD AP-106

Well ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride	TDS
NMWQCC Standards		0.005	1.0	0.7	0.62	250	1,000
MW-1	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	2,610	--
	3/25/2010	0.00150	0.00190	<0.00100	<0.00100	--	--
	7/1/2010	<0.00100	<0.00200	<0.00100	<0.00100	6,000	--
	10/29/2010	<0.00100	<0.00200	<0.00100	<0.00100	5,910	--
	2/8/2011	<0.00100	<0.00200	<0.00100	<0.00100	5,400	--
	9/28/2011	<0.00500	<0.00500	<0.00500	<0.0100	4,250	--
	12/1/2011	<0.00100	<0.00200	<0.00100	<0.00200	4,050	--
	2/9/2012	<0.00100	<0.00200	<0.00100	<0.00200	3,800	--
	5/16/2012	<0.00100	<0.00200	<0.00100	<0.00200	3,420	--
	8/31/2012	<0.00100	<0.00200	<0.00100	<0.00100	3,580	--
	11/2/2012	<0.00100	<0.00200	<0.00100	<0.00100	3,100	--
	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	3,680	--
	5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	3,590	--
	9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	3,230	--
	2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	2,390	--
	8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	1,680	--
	10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	1,980	--
	1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	2,630	--
	4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	2,710	--
	9/30/2015	--	--	--	--	3,100	5,860
	12/15/2015	--	--	--	--	1,700	3,680
	3/16/2016	--	--	--	--	2,800	4,940
	6/29/2016	--	--	--	--	1,700	3,480
	9/30/2016	--	--	--	--	2,000	3,710
	11/30/2016	--	--	--	--	2,000	3,340
	5/10/2017	--	--	--	--	2,500	4,080
	11/16/2017	--	--	--	--	1,900	3,930
	5/13/2018	--	--	--	--	1,600	3,410
	11/7/2018	--	--	--	--	1,100	--
	5/15/2019	--	--	--	--	1,100	2,320
	7/15/2020	--	--	--	--	810	1,990
	4/21/2021	--	--	--	--	400	1,320
	4/12/2022	--	--	--	--	300	1,160
	4/27/2023	--	--	--	--	350	1,180
	4/11/2024	--	--	--	--	254	900
	4/1/2025	--	--	--	--	241	944
MW-2	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	145	--
	3/25/2010	<0.00100	0.00130	<0.00100	<0.00100	--	--
	7/1/2010	<0.00100	<0.0020	<0.00100	<0.00100	130	--
	10/29/2010	<0.00100	<0.0020	<0.00100	<0.00100	141	--
	2/8/2011	<0.00100	<0.0020	<0.00100	<0.00100	126	--
	9/28/2011	<0.00500	<0.00500	<0.00500	<0.0100	148	--
	12/1/2011	<0.00100	<0.00200	<0.00100	<0.00200	126	--
	2/9/2012	<0.00100	<0.00200	<0.00100	<0.00200	129	--
	5/16/2012	<0.00100	<0.00200	<0.00100	<0.00200	135	--
	8/31/2012	<0.00100	<0.00200	<0.00100	<0.00100	132	--
	11/2/2012	<0.00100	<0.00200	<0.00100	<0.00100	164	--
	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	169	--
	5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	144	--
	9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	155	--
	2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	161	--
	8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	139	--
	10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	149	--
	1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	127	--
	4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	193	--
	9/30/2015	--	--	--	--	180	--
	12/15/2015	--	--	--	--	170	880
	3/16/2016	--	--	--	--	180	870
	6/29/2016	--	--	--	--	170	866
	9/30/2016	--	--	--	--	170	857
	11/30/2016	--	--	--	--	180	947
	5/10/2017	--	--	--	--	160	765
	11/16/2017	--	--	--	--	160	865
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	5/15/2019	--	--	--	--	110	756
	7/15/2020	--	--	--	--	88	688
	4/21/2021	--	--	--	--	140	744
	4/12/2022	--	--	--	--	160	790
	4/27/2023	--	--	--	--	180	786
	4/11/2024	--	--	--	--	165	786
	4/1/2025	--	--	--	--	177	692

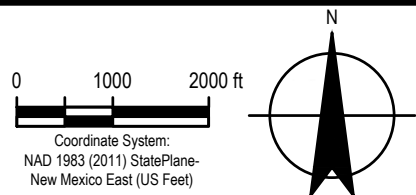
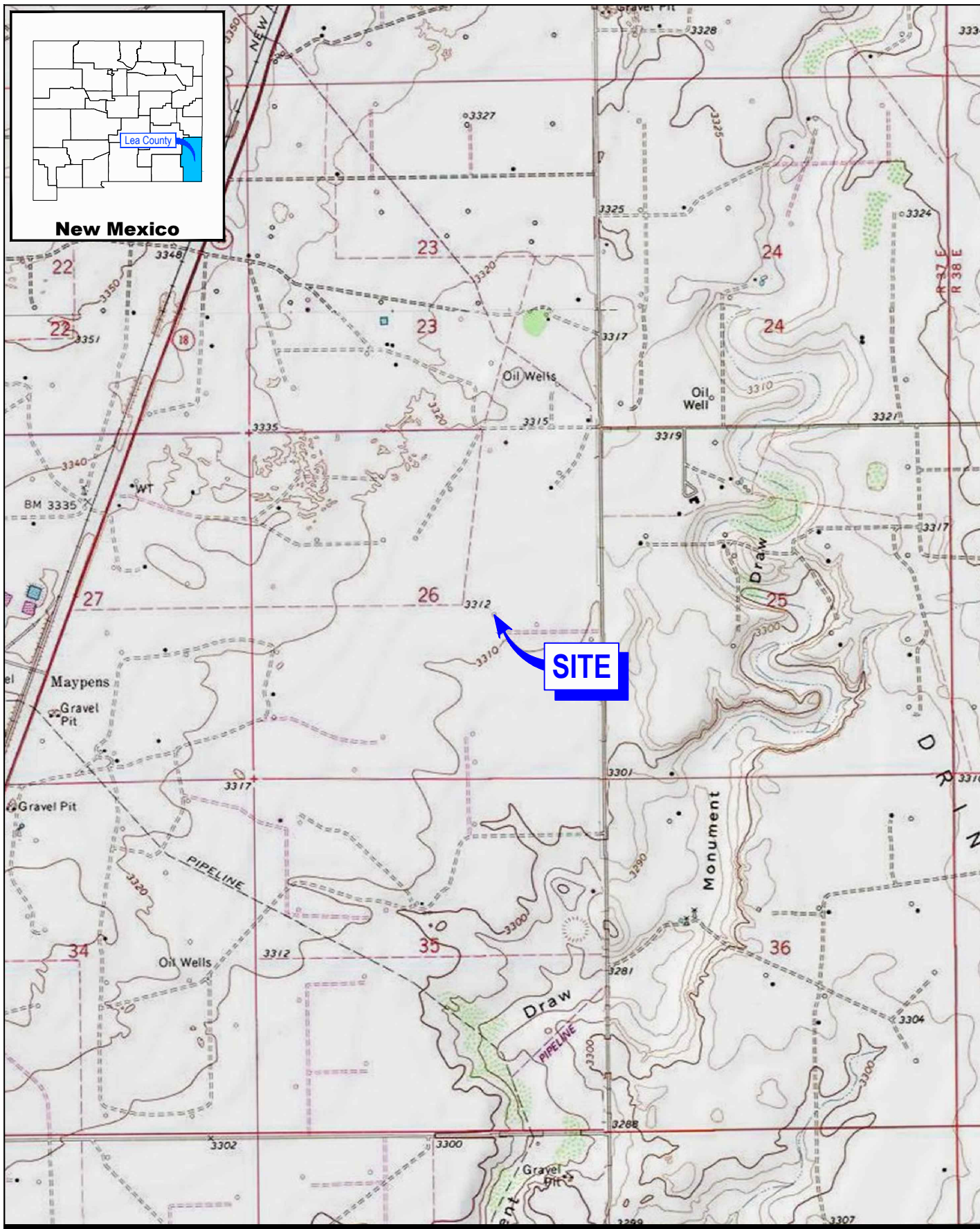
Table 2
Summary of Groundwater Analytical Results
Boyd Compressor Station
Lea County, New Mexico
ET Gathering & Processing LLC
NMOCD AP-106

Well ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride	TDS
NMWQCC Standards		0.005	1.0	0.7	0.62	250	1,000
MW-3	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	150	--
	3/25/2010	<0.00100	<0.00100	<0.00100	<0.00100	--	--
	7/1/2010	<0.00100	<0.00200	<0.00100	<0.00100	124	--
	10/29/2010	<0.00100	<0.00200	<0.00100	<0.00100	124	--
	2/8/2011	<0.00100	<0.00200	<0.00100	<0.00100	109	--
	9/28/2011	<0.00500	<0.00500	<0.00500	<0.0100	138	--
	12/1/2011	<0.00100	<0.00200	<0.00100	<0.00200	115	--
	2/9/2012	<0.00100	<0.00200	<0.00100	<0.00200	107	--
	5/16/2012	<0.00100	<0.00200	<0.00100	<0.00200	110	--
	8/31/2012	<0.00100	<0.00200	<0.00100	<0.00100	109	--
	11/2/2012	<0.00100	<0.00200	<0.00100	<0.00100	126	--
	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	127	--
	5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	100	--
	9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	115	--
	2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	117	--
	8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	105	--
	10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	97	--
	1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	81	--
	4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	88	--
	9/30/2015	--	--	--	--	170	740
	12/15/2015	--	--	--	--	160	852
	3/16/2016	--	--	--	--	110	740
	6/29/2016	--	--	--	--	120	810
	9/30/2016	--	--	--	--	130	772
	11/30/2016	--	--	--	--	200	980
	5/10/2017	--	--	--	--	170	765
	11/16/2017	--	--	--	--	150	824
	5/13/2018	--	--	--	--	170	888
	11/7/2018	--	--	--	--	140	--
	5/15/2019	--	--	--	--	140	772
	7/15/2020	--	--	--	--	130	840
	4/21/2021	--	--	--	--	130	752
MW-4	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	208	--
	3/25/2010	<0.00100	<0.00100	<0.00100	<0.00100	--	--
	7/1/2010	<0.00100	<0.0020	<0.00100	<0.00100	187	--
	10/29/2010	<0.00100	<0.0020	<0.00100	<0.00100	196	--
	2/8/2011	<0.00100	<0.0020	<0.00100	<0.00100	180	--
	9/28/2011	<0.00500	<0.00500	<0.00500	<0.0100	221	--
	12/1/2011	<0.00100	<0.00200	<0.00100	<0.00200	206	--
	2/9/2012	<0.00100	<0.00200	<0.00100	<0.00200	214	--
	5/16/2012	<0.00100	<0.00200	<0.00100	<0.00200	195	--
	8/31/2012	<0.00100	<0.00200	<0.00100	<0.00100	216	--
	11/2/2012	<0.00100	<0.00200	<0.00100	<0.00100	216	--
	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	227	--
	5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	201	--
	9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	195	--
	2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	199	--
	8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	203	--
	10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	192	--
	1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	197	--
	4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	215	--
	9/30/2015	--	--	--	--	200	930
	12/15/2015	--	--	--	--	210	980
	3/16/2016	--	--	--	--	210	956
	6/29/2016	--	--	--	--	200	950
	9/30/2016	--	--	--	--	190	904
	11/30/2016	--	--	--	--	190	985
	5/10/2017	--	--	--	--	200	870
	11/16/2017	--	--	--	--	180	955
	5/13/2018	--	--	--	--	200	968
	11/7/2018	--	--	--	--	190	--
	5/15/2019	--	--	--	--	210	942
	7/15/2020	--	--	--	--	250	1,060
	4/21/2021	--	--	--	--	240	1,060
	4/12/2022	--	--	--	--	300	1,090
	4/27/2023	--	--	--	--	300	1,030
	4/11/2024	--	--	--	--	366	1,300
	4/1/2025	--	--	--	--	372	1,240

Notes:

- 1) Analytical results are presented in milligrams per liter (mg/L).
- 2) NMWQCC = New Mexico Water Quality Control Commission.
- 3) TDS = total dissolved solids.
- 4) < - Analyte was not detected at or above the laboratory reported detection limit.
- 5) -- = not analyzed.
- 6) Bolded/shaded results exceed their respective NMWQCC standards.

Figures

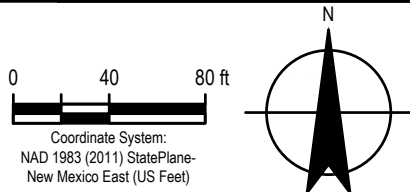


ET GATHERING & PROCESSING LLC
LEA COUNTY, NEW MEXICO
BOYD COMPRESSOR STATION

Project No. 12659601
Date October 2025

SITE LOCATION MAP

FIGURE 1



ET GATHERING & PROCESSING LLC
LEA COUNTY, NEW MEXICO
BOYD COMPRESSOR STATION

Project No. 12659601
Date October 2025

SITE DETAILS MAP

FIGURE 2

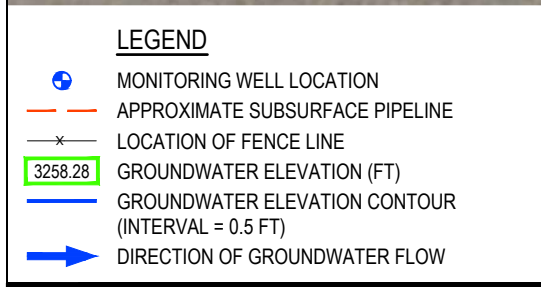
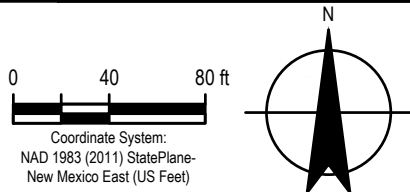
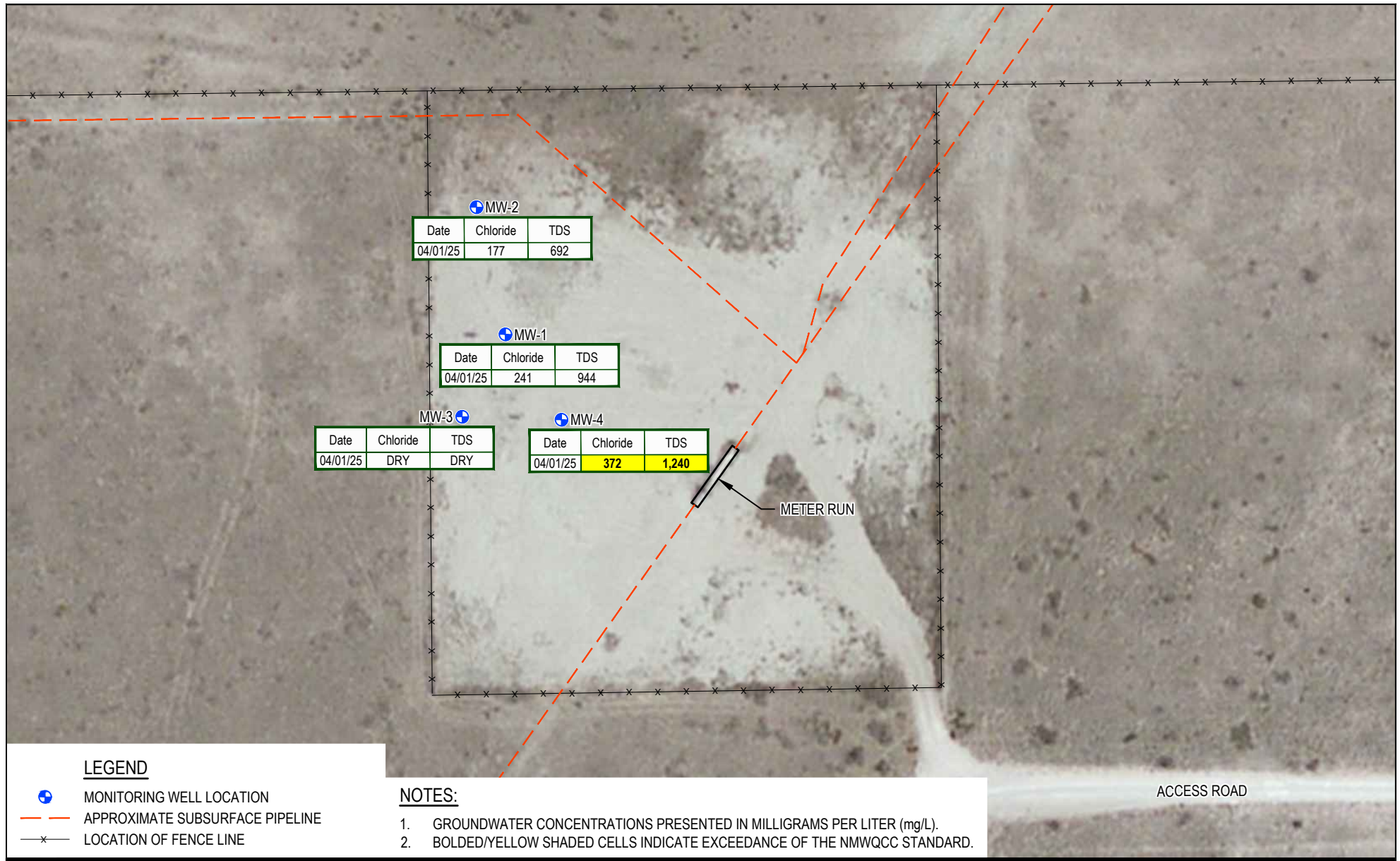


FIGURE 3

Released to Imaging: 7/2/2026 4:27:11 PM



ET GATHERING & PROCESSING LLC
LEA COUNTY, NEW MEXICO
BOYD COMPRESSOR STATION

Project No. 12659601
Date October 2025

COC CONCENTRATIONS
IN GROUNDWATER (2025)

FIGURE 4

Source: USDA FSA Imagery, May 10, 2014
Lat/Long: 32.362468° North, 103.130500° West

Appendices

Appendix A

Laboratory Analytical Report



10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
F: +1 281 530 5887

April 04, 2025

Deedee Whittington
GHDHouston
11451 Katy Freeway
Suite 400
Houston, TX 77079

Work Order: **HS25040123**

Laboratory Results for: **12659601 - Boyd Compressor Station 2025**

Dear Deedee Whittington ,

ALS Environmental received 3 sample(s) on Apr 02, 2025 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: DAYNA.FISHER
Alexis Dorenbosch

ALS Houston, US

Date: 04-Apr-25

Client: GHDHouston
Project: 12659601 - Boyd Compressor Station 2025
Work Order: HS25040123

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS25040123-01	MW-2-20250401	Water		01-Apr-2025 11:45	02-Apr-2025 09:15	☐
HS25040123-02	MW-1-20250401	Water		01-Apr-2025 12:05	02-Apr-2025 09:15	☐
HS25040123-03	MW-4-20250401	Water		01-Apr-2025 12:30	02-Apr-2025 09:15	☐

ALS Houston, US

Date: 04-Apr-25

Client: GHDHouston
Project: 12659601 - Boyd Compressor Station 2025
Work Order: HS25040123

CASE NARRATIVE

WetChemistry by Method E300

Batch ID: R510333

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R510310

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.
-

ALS Houston, US

Date: 04-Apr-25

Client:	GHDHouston	ANALYTICAL REPORT
Project:	12659601 - Boyd Compressor Station 2025	WorkOrder:HS25040123
Sample ID:	MW-2-20250401	Lab ID:HS25040123-01
Collection Date:	01-Apr-2025 11:45	Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		Method:E300		Analyst: TH		
Chloride	177		5.00	mg/L	10	03-Apr-2025 16:47
TOTAL DISSOLVED SOLIDS BY SM2540C		Method:M2540C		Analyst: MH		
Total Dissolved Solids (Residue, Filterable)	692		10.0	mg/L	1	03-Apr-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US

Date: 04-Apr-25

Client:	GHDHouston	ANALYTICAL REPORT
Project:	12659601 - Boyd Compressor Station 2025	WorkOrder:HS25040123
Sample ID:	MW-1-20250401	Lab ID:HS25040123-02
Collection Date:	01-Apr-2025 12:05	Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		Method:E300		Analyst: TH		
Chloride	241		5.00	mg/L	10	03-Apr-2025 17:04
TOTAL DISSOLVED SOLIDS BY SM2540C		Method:M2540C		Analyst: MH		
Total Dissolved Solids (Residue, Filterable)	944		10.0	mg/L	1	03-Apr-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US

Date: 04-Apr-25

Client:GHDHouston

Project:12659601 - Boyd Compressor Station 2025

Sample ID:MW-4-20250401

Collection Date:01-Apr-2025 12:30

ANALYTICAL REPORT

WorkOrder:HS25040123

Lab ID:HS25040123-03

Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		Method:E300		Analyst: TH		
Chloride	372		5.00	mg/L	10	03-Apr-2025 17:10
TOTAL DISSOLVED SOLIDS BY SM2540C		Method:M2540C		Analyst: MH		
Total Dissolved Solids (Residue, Filterable)	1,240		10.0	mg/L	1	03-Apr-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US

Date: 04-Apr-25

Client: GHDHouston
Project: 12659601 - Boyd Compressor Station 2025
WorkOrder: HS25040123

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R510310 (0)		Test Name : TOTAL DISSOLVED SOLIDS BY SM2540C			Matrix: Water	
HS25040123-01	MW-2-20250401	01 Apr 2025 11:45			03 Apr 2025 09:30	1
HS25040123-02	MW-1-20250401	01 Apr 2025 12:05			03 Apr 2025 09:30	1
HS25040123-03	MW-4-20250401	01 Apr 2025 12:30			03 Apr 2025 09:30	1
Batch ID: R510333 (0)		Test Name : ANIONS BY E300.0, REV 2.1, 1993			Matrix: Water	
HS25040123-01	MW-2-20250401	01 Apr 2025 11:45			03 Apr 2025 16:47	10
HS25040123-02	MW-1-20250401	01 Apr 2025 12:05			03 Apr 2025 17:04	10
HS25040123-03	MW-4-20250401	01 Apr 2025 12:30			03 Apr 2025 17:10	10

ALS Houston, US

Date: 04-Apr-25

Client: GHDHouston
Project: 12659601 - Boyd Compressor Station 2025
WorkOrder: HS25040123

QC BATCH REPORT

Batch ID: R510310 (0)		Instrument: Balance1		Method: TOTAL DISSOLVED SOLIDS BY SM2540C					
MBLK	Sample ID: WMBLK-04032025	Units: mg/L		Analysis Date: 03-Apr-2025 09:30					
Client ID:	Run ID: Balance1_510310	SeqNo: 8764267		PrepDate:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Total Dissolved Solids (Residue, Filterable)		U	10.0						
LCS	Sample ID: WLCS-04032025	Units: mg/L		Analysis Date: 03-Apr-2025 09:30					
Client ID:	Run ID: Balance1_510310	SeqNo: 8764266		PrepDate:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Total Dissolved Solids (Residue, Filterable)		914	10.0	1000	0	91.4	85 - 115		
DUP	Sample ID: HS25040138-02 DUP	Units: mg/L		Analysis Date: 03-Apr-2025 09:30					
Client ID:	Run ID: Balance1_510310	SeqNo: 8764265		PrepDate:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Total Dissolved Solids (Residue, Filterable)		298	10.0					306	2.65 20
DUP	Sample ID: HS25031430-01 DUP	Units: mg/L		Analysis Date: 03-Apr-2025 09:30					
Client ID:	Run ID: Balance1_510310	SeqNo: 8764249		PrepDate:		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Total Dissolved Solids (Residue, Filterable)		1756	10.0					1852	5.32 20
The following samples were analyzed in this batch:									
		HS25040123-01		HS25040123-02		HS25040123-03			

ALS Houston, US

Date: 04-Apr-25

Client: GHDHouston
Project: 12659601 - Boyd Compressor Station 2025
WorkOrder: HS25040123

QC BATCH REPORT

Batch ID: R510333 (0)		Instrument: ICS-Integrion		Method: ANIONS BY E300.0, REV 2.1, 1993					
MBLK	Sample ID: MBLK	Units: mg/L		Analysis Date: 03-Apr-2025 16:29					
Client ID:	Run ID: ICS-Integrion_510333		SeqNo: 8765033		PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Chloride	U	0.500							
LCS	Sample ID: LCS	Units: mg/L		Analysis Date: 03-Apr-2025 16:35					
Client ID:	Run ID: ICS-Integrion_510333		SeqNo: 8765034		PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Chloride	19.62	0.500	20	0	98.1	90 - 110			
MS	Sample ID: HS25040161-09MS	Units: mg/L		Analysis Date: 03-Apr-2025 17:16					
Client ID:	Run ID: ICS-Integrion_510333		SeqNo: 8765040		PrepDate:		DF: 10		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Chloride	451.1	5.00	100	356.3	94.8	80 - 120			
MS	Sample ID: HS25040123-01MS	Units: mg/L		Analysis Date: 03-Apr-2025 16:53					
Client ID: MW-2-20250401	Run ID: ICS-Integrion_510333		SeqNo: 8765036		PrepDate:		DF: 10		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Chloride	272.6	5.00	100	176.6	96.0	80 - 120			
MSD	Sample ID: HS25040161-09MSD	Units: mg/L		Analysis Date: 03-Apr-2025 17:22					
Client ID:	Run ID: ICS-Integrion_510333		SeqNo: 8765041		PrepDate:		DF: 10		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Chloride	450.7	5.00	100	356.3	94.4	80 - 120	451.1	0.0865	20
MSD	Sample ID: HS25040123-01MSD	Units: mg/L		Analysis Date: 03-Apr-2025 16:59					
Client ID: MW-2-20250401	Run ID: ICS-Integrion_510333		SeqNo: 8765037		PrepDate:		DF: 10		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit Qual
Chloride	272.7	5.00	100	176.6	96.1	80 - 120	272.6	0.0293	20
The following samples were analyzed in this batch:									
HS25040123-01		HS25040123-02		HS25040123-03					

ALS Houston, US

Date: 04-Apr-25

Client: GHDDHouston
Project: 12659601 - Boyd Compressor Station 2025
WorkOrder: HS25040123

**QUALIFIERS,
ACRONYMS, UNITS**

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

ALS Houston, US

Date: 04-Apr-25

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arizona	AZ0793	27-May-2025
California	2919; 2025	30-Apr-2025
Dept of Defense	L24-239	30-Apr-2026
Dept of Defense	L24-240	30-Apr-2026
Florida	E87611-38	30-Jun-2025
Illinois	2000322023-11	31-Jul-2025
Kansas	E-10352 2023-2024	31-Jul-2025
Kentucky	123043	30-Apr-2025
Louisiana	03087 2023-2024	30-Jun-2025
Maine	2024017	23-Jun-2026
Michigan	9971	30-Apr-2025
Nebraska	NE-OS-25-13	30-Apr-2025
New Jersey	TX008	30-Jun-2025
Pennsylvania	018	30-Jun-2025
Tennessee	04016	30-Apr-2025
Texas	T104704231 TX-C24-00130	30-Apr-2025
Utah	TX026932023-14	31-Jul-2025

ALS Houston, US

Date: 04-Apr-25

Sample Receipt Checklist

Work Order ID: HS25040123

Date/Time Received: 02-Apr-2025 09:15

Client Name: GHDHouston

Received by: Edgar Zheku

Completed By: /S/ Si Ma

02-Apr-2025 14:00

Reviewed by: /S/ Caden.Lafontaine

02-Apr-2025 16:33

eSignature

Date/Time

eSignature

Date/Time

Matrices: **WATER**Carrier name: **FedEx Standard Overnight**

Shipping container/cooler in good condition?

Yes ☒No ☐Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒No ☐Not Present ☐

Custody seals intact on sample bottles?

Yes ☐No ☐Not Present ☒

VOA/TX1005/TX1006 Solids in hermetically sealed vials?

Yes ☐No ☐Not Present ☒

Chain of custody present?

Yes ☒No ☐

1 Page(s)

Chain of custody signed when relinquished and received?

Yes ☒No ☐

COC IDs:338512

Samplers name present on COC?

Yes ☒No ☐

Chain of custody agrees with sample labels?

Yes ☒No ☐

Samples in proper container/bottle?

Yes ☒No ☐

Sample containers intact?

Yes ☒No ☐

Sufficient sample volume for indicated test?

Yes ☒No ☐

All samples received within holding time?

Yes ☒No ☐

Container/Temp Blank temperature in compliance?

Yes ☒No ☐

Temperature(s)/Thermometer(s):

1.0C UC/1.0C C

IR34

Cooler(s)/Kit(s):

52616

Date/Time sample(s) sent to storage:

04/02/2025 14:01

Water - VOA vials have zero headspace?

Yes ☐No ☐No VOA vials submitted ☒

Water - pH acceptable upon receipt?

Yes ☐No ☐N/A ☒

pH adjusted?

Yes ☐No ☐N/A ☒

pH adjusted by:

Login Notes:

Client Contacted:

Date Contacted:

Person Contacted:

Contacted By:

Regarding:

Comments:

Corrective Action:

Cincinnati, OH
+1 513 733 5336Fort Collins, CO
+1 970 490 1511Everett, WA
+1 425 356 2600Holland, MI
+1 616 399 6070

Chain of Custody Form

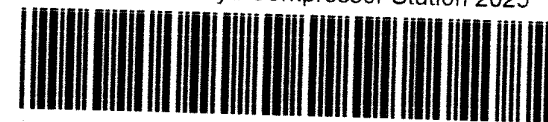
Page ____ of ____

COC ID: 338512

HS25040123

GHDHouston

12659601 - Boyd Compressor Station 2025



ALS Project Manager:

Customer Information		Project Information		
Purchase Order	E-19002-GL-21300014 Stacy Boul	Project Name	12659601 - Boyd Compressor Station	A 300_W (Chloride)
Work Order		Project Number	12659601	B TDS_W 2540C (SM2540C TDS)
Company Name	GHD	Bill To Company	ET Gathering & Processing LLC	C
Send Report To	Deedee Whittington	Invoice Attn	Stacy Boultinghouse	D
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd Ste 400	E
				F
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258	G
Phone	(713) 734-3090	Phone		H
Fax	(713) 734-3391	Fax		I
e-Mail Address	deedee.whittington@ghd.com	e-Mail Address	Stacy.Boultinghouse@energytransfer.com	J

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	MW-2-20250401	4-1-25	11:45	W		1	X	X									
2	MW-1-20250401	4-1-25	12:05	W		1	X	X									
3	MW-4-20250401	4-1-25	12:30	W		1	X	X									
4																	
5																	
6																	
7																	
8																	
9																	
10																	

Sampler(s) Please Print & Sign <i>Krista Fitzwater</i> K29		Shipment Method		Required Turnaround Time: (Check Box) ☒ STD 10 Wk Days ☐ 5 Wk Days ☐ 2 Wk Days ☐ 24 Hour				Results Due Date:	
Relinquished by: <i>Krista Fitzwater</i>	Date: 4-1-25	Time:	Received by:	Notes: 12603931 - Boyd Compressor					
Relinquished by:	Date:	Time:	Received by (Laboratory): <i>B. O'Leary 04/15</i>	Cooler ID 52616	Cooler Temp. 60°	QC Package: (Check One Box Below)			
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):	☒ Level II Std QC ☐ TRAP Check ☐ Level II Std OORw Date ☐ TRAP Level II ☐ Level IV SW64 SCLP Other:					
Preservative Key: 1-HCl 2-HNO ₃ 3-H ₂ SO ₄ 4-NaOH 5-Na ₂ S ₂ O ₃ 6-NaHSO ₄ 7-Other 8-4°C 9-5035									

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
 2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
 3. The Chain of Custody is a legal document. All information must be completed accurately.

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 ALS 10450 Stancliff Rd., Suite 210 Houston, Texas 77099 Tel. +1 281 530 5666 Fax. +1 281 530 5637	CUSTODY SEAL		Seal Broken By <i>SM</i>
	Date: 4-1-25	Time: 15:30	Date: 04/02/25
	Name: <i>Krista Fitzwater</i>		
	Company: <i>GHD</i>		

52616

APR 2 2025

 ALS 10450 Stancliff Rd., Suite 210 Houston, Texas 77099 Tel. +1 281 530 5666 Fax. +1 281 530 5887	CUSTODY SEAL		Seal Broken By <i>SM</i>
	Date: 4-1-25	Time: 15:30	Date: 04/02/25
	Name: <i>Krista Fitzwater</i>		
	Company: <i>GHD</i>		

ORIGIN ID: SGRA (505) 934-0902
 KRYSTLE FITZWATER
 GHD
 609 LA FONDA DR.
 ROSWELL, NM 88201
 UNITED STATES US

SHIP DATE: 28MAR25
 ACTWGT: 1.00 LB MAN
 CAD: 0221247/CAFE3855

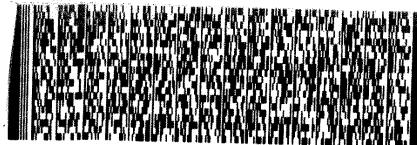
TO **SAMPLE RECEIVING**
ALS GROUP USA
10450 STANCLIFF RD
SUITE 210
HOUSTON TX 77099

52616

(281) 530-5666

REF: BOYD COMPRESSOR - BO106683 - AD

RMA: 111111



FedEx Express



FedEx
 TRK# 4345 8797 4413
 0221

WED - 02 APR 5:00P
 STANDARD OVERNIGHT

AB SGRA

77099
 TX-US IAH



*6517736 04/01 58CJ3/459E/C6C4



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565374

CONDITIONS

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 565374
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
owen.sitler	1. Continue annual groundwater sampling while chloride and/or TDS exceed allowable groundwater concentrations	7/2/2026
owen.sitler	2. Submit 2026 Annual Groundwater Monitoring Report to OCD no later than April 2, 2027	7/2/2026