



DEFERRAL REQUEST REPORT

Site Information:

Flagler 8 CTB 1

Incident Numbers: nAPP2521623297 and nAPP2524723254

Unit M, Section 08, Township 25 South, Range 33 East

Eddy County, New Mexico

(32.14032, -103.60106)

Prepared For:

Devon Energy Production Company, LP

5315 Buena Vista Dr.

Carlsbad, NM 88220

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Devon Energy Production Company, LP (Devon), presents the following Deferral Request Report (DRR) detailing corrective actions completed to the Maximum Extent Practicable (MEP) and subsequent soil sampling events associated with two inadvertent releases of produced water at the Flagler 8 CTB 1 (Site) location (**Figure 1** in **Appendix A**). Based on laboratory analytical results, residual impacts have been vertically and laterally delineated and excavated to the MEP, where residual impacts only remain directly underneath and/or adjacent to active production equipment on an active production pad. As such, Devon requests Deferral of residual impacts to be left in place until the Site undergoes major deconstruction or plugging and abandonment (P&A), whichever comes first.

SITE LOCATION AND RELEASE BACKGROUND

The production pad facility (fAPP2122855254) for the Site is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM), located at (32.1387, -103.5941). The subject releases are located approximately 0.42 miles northwest of the production facility (32.14032, -103.60106).

nAPP2521623297

On August 8, 2025, a pinhole leak in a valve was discovered, causing the release of approximately 10 barrels (bbls) of produced water onto a containment skid, which overflowed onto the production pad surface. A vacuum truck was immediately dispatched, and approximately 9 bbls of free-standing fluids were recovered from the containment skid. The incident was reported to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form (Form C-141) on August 11, 2025, and was assigned Incident Number nAPP2521623297. The observed extent of the release was mapped using a handheld Global Positioning System (GPS) unit, hereafter referred to as Area of Concern #1 (AOC #1), as depicted in **Figure 2** in **Appendix A**.

nAPP2524723254

On September 3, 2025, a pinhole leak on a water dump line was discovered, resulting in the release of approximately 5 bbls of produced water onto the production pad surface, overlapping AOC #1. A vacuum truck was immediately dispatched, and approximately 3 bbls of free-standing fluids were recovered from the production pad surface. The incident was reported to the NMOCD on a Form C-141 on September 17, 2025, and was assigned Incident Number nAPP2524723254. The observed extent of the release was mapped using a handheld GPS unit and is hereafter referred to as the Area of Concern #2 (AOC #2), as depicted in **Figure 2** in **Appendix A**.

Devon submitted extension requests for Incident Numbers nAPP2521623297 and nAPP2524723254 on October 31, 2025, and December 1, 2025, respectively, to allow sufficient time for further planning, soil sampling, and preparation of a Sampling Variance Request (SVR), given the presence of critical surface production equipment within AOC #1 and AOC #2, hereafter collectively referred to as the Area of Concern Totale (AOC Totale). As a result, soil beneath and directly adjacent to the surface equipment was inaccessible for confirmation soil sampling. However, the NMOCD advised that the SVR submission was best characterized as an alternative sampling plan rather than a formal SVR. The NMOCD approved the alternative sampling plan via email on December 1, 2025, allowing the revised approach to proceed.

A Site Characterization Remediation Plan (SCRP) was prepared and submitted to the NMOCD, which detailed remediation objectives to rectify environmental impacts associated with the AOC Totale. The SCRCP was submitted on January 28, 2026, and subsequently approved on March 12, 2026, subject to the following conditions:

- *Remediation plan is approved as written except with the following conditions; 1. Prior to backfilling the open excavation per 19.15.29.12D (2) NMAC, Devon Energy (Devon) must collect a minimum of one (1) five point composite sample from the media being used as backfill to verify that it meets non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. This is especially important for the material being used within the top four (4) feet from the ground surface. 2. Devon has 90-days (June 10, 2026) to submit to OCD its appropriate or final remediation closure report.*

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As previously described in the SVR and SCRCP, the Site was characterized according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

Regional depth to groundwater at the Site is estimated to be between 51 and 100 feet below ground surface (bgs) based off a nearby soil boring advanced by Atkins Engineering Associates, Inc. (Atkins), located approximately ½-mile southeast of the Site. Soil boring (C-04627-POD1) was advanced on June 7, 2022, via a truck mounted drill rig equipped with a hollow stem auger to total depth of 55 feet bgs. No fluids were observed throughout the drilling process nor after a 72-hour observation period. Following the observation period, the boring was plugged and abandoned according to the appropriate regulations. The referenced well record is provided in [Appendix B](#). The soil boring location and other nearby soil borings and/or regional groundwater well locations are shown in [Figure 1A](#) in [Appendix A](#).

According to the BLM cave karst potential map, the Site is located within a “low karst potential” area. All other potential receptors are not within the established buffers defined in NMAC 19.15.29.12. Receptor details from the site characterization are included in [Figure 1B](#) and [Figure 1C](#) in [Appendix A](#).

Based on the results from the desktop review and the estimated depth to groundwater at the Site, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria*
Chloride	Environmental Protection Agency (EPA) 300.0	10,000 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	2,500 mg/kg
TPH-Gasoline Range Organics (GRO)+ TPH-Diesel Range Organics (DRO)	EPA 8015 M/D	1,000 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8260B	50 mg/kg

* The reclamation standard concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

DELINEATION SOIL SAMPLING ACTIVITIES

As previously described in the SCRP, from September 25, 2025, to December 15, 2025, Etech conducted delineation activities to assess the presence of residual soil impacts associated with the AOC Totale. Eighteen delineation boreholes were advanced within and around the AOC Totale via hand auger. Delineation was driven by field screening soil for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. A minimum of two soil samples were collected from each delineation soil sampling location, representing the highest observed field screening concentrations and the greatest depth. Field screening results and soil descriptions are included on soil sampling logs shown in [Appendix C](#). The delineation soil sample locations are shown in [Figure 3](#) in [Appendix A](#). Photographic documentation of delineation activities is included in [Appendix D](#).

Delineation soil samples were placed directly into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech, Inc. Laboratories (Envirotech) in Farmington, New Mexico, for analysis of COCs.

DELINEATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of the COCs in all delineation soil samples were below the applicable Site Closure Criteria, except for chloride concentrations in soil samples collected from BH01, BH02, and BH05 up to 1-foot bgs. Chloride exceedances with respect to the Site Closure Criteria were characterized by concentrations ranging from 10,900 mg/kg to 17,800 mg/kg.

Laboratory analytical results are summarized in [Table 1](#), included in [Appendix E](#). The executed chain-of-custody form and laboratory reports are provided in [Appendix F](#).

CONFIRMATION SOIL SAMPLING ACTIVITIES

Concurrently with delineation activities, Etech collected 5-point composite confirmation soil samples within the AOC Totale at an approved sampling frequency for the floors, with each composite representing no more than 400 square feet (FS01 through FS09), and from sidewalls (SW01 and SW02) at the standard 200 square feet per composite soil sample. Each 5-point composite soil sample was comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. Confirmation soil samples were handled and analyzed as previously described. The locations of the confirmation soil samples are shown in [Figure 4 in Appendix A](#). Photographic documentation of soil sampling activities is included in [Appendix D](#).

Upon receipt of laboratory analytical results, it was determined that the majority of the AOC Totale required excavation as detailed in the approved SCRP. Laboratory analytical results indicated that concentrations of BTEX and TPH in all confirmation soil samples were below the Site Closure Criteria, however, chloride concentrations for eight of the nine confirmation soil sampling locations exceeded the applicable Site Closure Criteria (FS01 through FS05, and FS07 through FS09). Residual chloride impacts are characterized by concentrations of 11,200 mg/kg and 45,200 mg/kg, respectively.

From April 14, 2026, through April 28, 2026, Etech oversaw the excavation of identified impacts per the approved SCRP via hand shovel and/or mechanical equipment. The excavations were further evaluated by field screening VOCs and chloride with respect to Site Closure Criteria. The MEP was limited by the presence of active surface production equipment and surface and/or subsurface utilities. Following the removal of impacted soil, Etech collected 5-point composite confirmation soil samples at the approved frequency from the footprint of the excavation(s) (FS10 through FS17). Confirmation soil samples were field screened, collected, handled, and analyzed as previously described.

Upon review of laboratory analytical results, Etech concluded that additional excavation was warranted. On May 27, 2026, Etech oversaw continued excavation activities via hand shovel to remove identified residual soil impacts within the proximity of FS13. Following the additional removal of impacted soil, a confirmation soil sample was collected, handled, and analyzed as previously described.

Approximately 59 cubic yards (CY) of impacted soil were excavated, removed from the Site, and transported to North Delaware Basin under Devon approved manifests. The excavation extents and the final excavation confirmation soil sample locations are shown in [Figure 4 in Appendix A](#). Photographic documentation of excavation activities is included in [Appendix D](#).

Additionally, Etech collected five 5-point composite soil samples to thoroughly characterize and better understand any impacts in areas beneath the remaining active infrastructure. Five characterization deferral soil samples (DS01 to DS05) were collected from excavations between active infrastructure, from the surface to depths of up to 2 feet bgs. Each 5-point composite sample was collected, field screened for VOCs and chloride, handled, and analyzed by Envirotech as previously described. The locations of these samples are shown in [Figure 5 in Appendix A](#).

Prior to backfilling activities, Etech assessed COC concentrations in the backfill material. One 5-point composite soil sample of the backfill material (STKP01) was collected, handled, and analyzed by Envirotech as previously described. Laboratory analytical results indicated that the backfill material met the standards for non-waste, uncontaminated, earthen material.

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FINAL CONFIRMATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated that concentrations of COCs for all final confirmation excavation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results are summarized in [Table 1](#), included in [Appendix E](#). The executed chain-of-custody forms and laboratory analytical results are provided in [Appendix F](#).

DEFERRAL REQUEST

Based on laboratory analytical results, Devon believes that residual impacted soil associated with the inadvertent releases has been sufficiently delineated vertically and horizontally, excavated to the MEP, and removed from the Site. Residual soil impacts above the Closure Criteria appear to solely reside below and adjacent to active production equipment and utilities within the three-phase separators and the pipe rack (pipes connecting the separators for oil and gas production) in the center of an active production pad ([Figure 5 in Appendix A](#)). Vertical delineation was achieved through soil sample locations BH01 to BH07, BH09, and BH18, and final confirmation through soil samples FS06 and FS10 to FS17. Additionally, horizontal delineation was achieved through confirmation soil samples SW01 to SW02 and supplemented by delineation soil sampling locations BH08 and BH10 to BH16. Soil samples DS01 through DS06 were collected to characterize the soil that will remain in place. Based on the soil data from vertical delineation boreholes, it is assumed that surface soils beneath and adjacent to active sequencing areas will require remediation to meet the Site Closure Criteria. These areas are proposed for deferral to protect the structural integrity of active production equipment, utilities, and onsite personnel. Remediation of impacted soil directly beneath and surrounding active equipment will be conducted upon P&A of the Site during final reclamation activities.

As such, Devon respectfully requests deferral of up to 44 CY of residual impacted soil located directly beneath and/or adjacent to active production equipment and utilities until the Site undergoes major facility deconstruction or P&A, whichever comes first. Due to the shallow depths of impacts, the estimated depth to groundwater, and the proximity of sensitive receptors to the Site, Devon believes the completed remedial actions have mitigated impacts at the Site and meet the requirements set forth in NMAC regulations to protect human health, the environment, and groundwater.

The Deferral Request provides equal or better protection of fresh water, public health, and the environment for the following reasons:

- Residually impacted soil is shallow, relative to depth to groundwater, which was estimated to be greater than 55 feet bgs, based on a nearby, referenced dry boring (C-04627-POD1).
- The absence of nearby springs, private domestic or stock wells, wetlands, playa lakes, or significant watercourses minimizes potential exposure pathways to human health or ecological receptors.
- The AOC Totale is located within a low karst potential area, and no other receptors (occupied permanent residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) are located within the regulatory promulgated distances of the Site.

As such, Devon respectfully requests Incident Numbers nAPP2521623297 and nAPP2524723254 be considered for Deferral by the NMOCD. If you have any questions or comments, please do not hesitate to contact Joseph Hernandez at (432) 305-6413 or joseph@etechemv.com or Erick Herrera

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at (432) 305-6416 or erick@etechnv.com. Appendix G provides correspondence email notification receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.



Erick Herrera
Operations Manager, EGTG
Consultant, Geologist



Joseph S. Hernandez
Division Director, EGTG (TX and NM)
Environmental and Geoscience Technical Group

cc: Jim Raley, Devon
Bureau of Land Management

Appendices:

- Appendix A: Figure 1: Site Map
 - Figure 1A: Site Characterization – Groundwater
 - Figure 1B: Site Characterization – Surface Receptors
 - Figure 1C: Site Characterization – Subsurface Receptors
 - Figure 2: Areas of Concern
 - Figure 3: Delineation Soil Samples
 - Figure 4: Confirmation Soil Samples
 - Figure 5: Requested Deferral Areas
- Appendix B: Referenced Well Records
- Appendix C: Soil Sampling Logs
- Appendix D: Photographic Log
- Appendix E: Tables
- Appendix F: Laboratory Analytical Reports & Chain-of-Custody Documentation
- Appendix G: Correspondence & Notifications

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| Appendix A

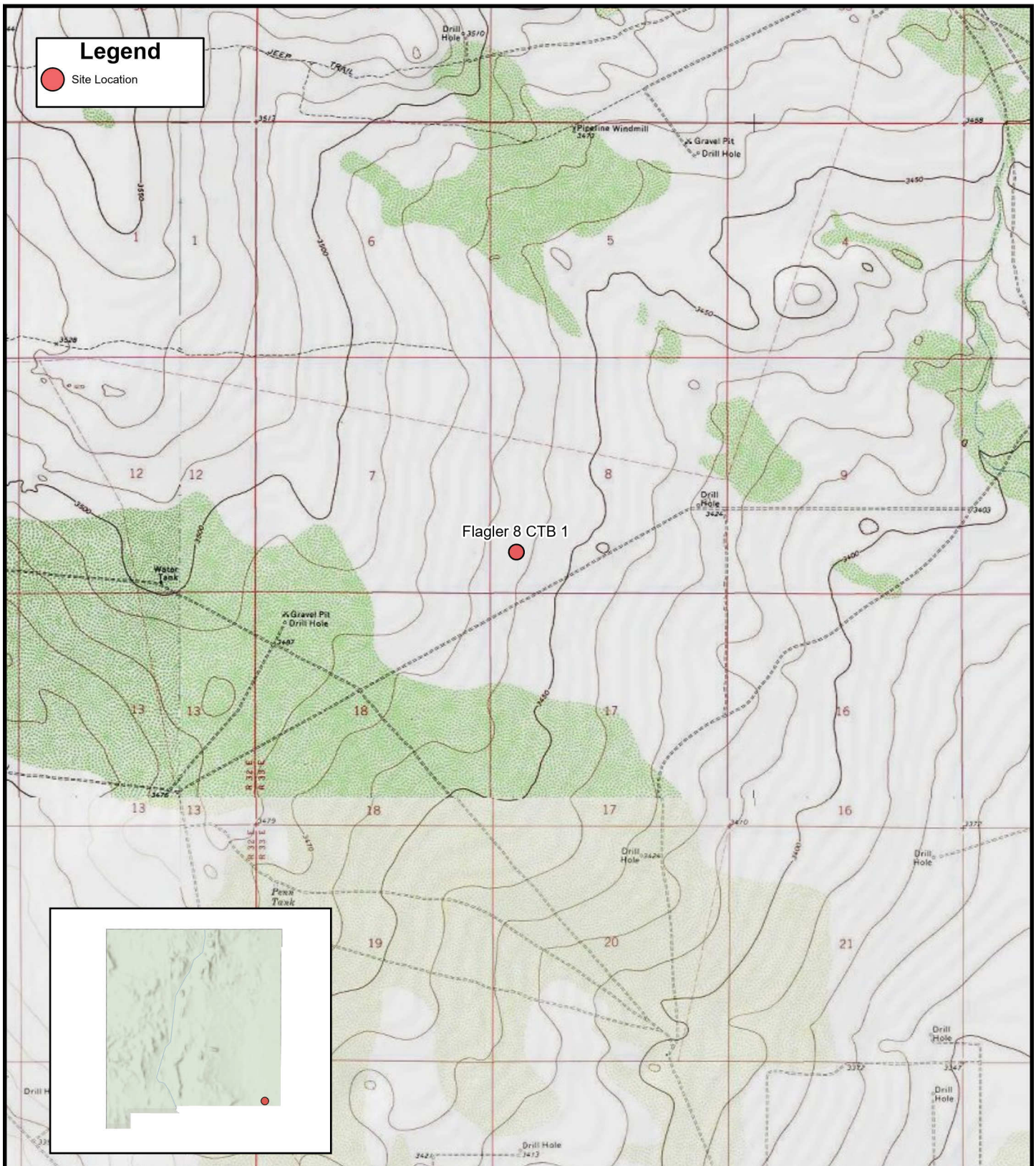


FIGURE 1

Site Location Map

Devon Energy Production Company, LP
Flagler 8 CTB 1
(32.14032, -103.60106)
Unit M Sec 8 T25S R33E
Lea County, New Mexico

eTECH



0 2,000 4,000 Feet

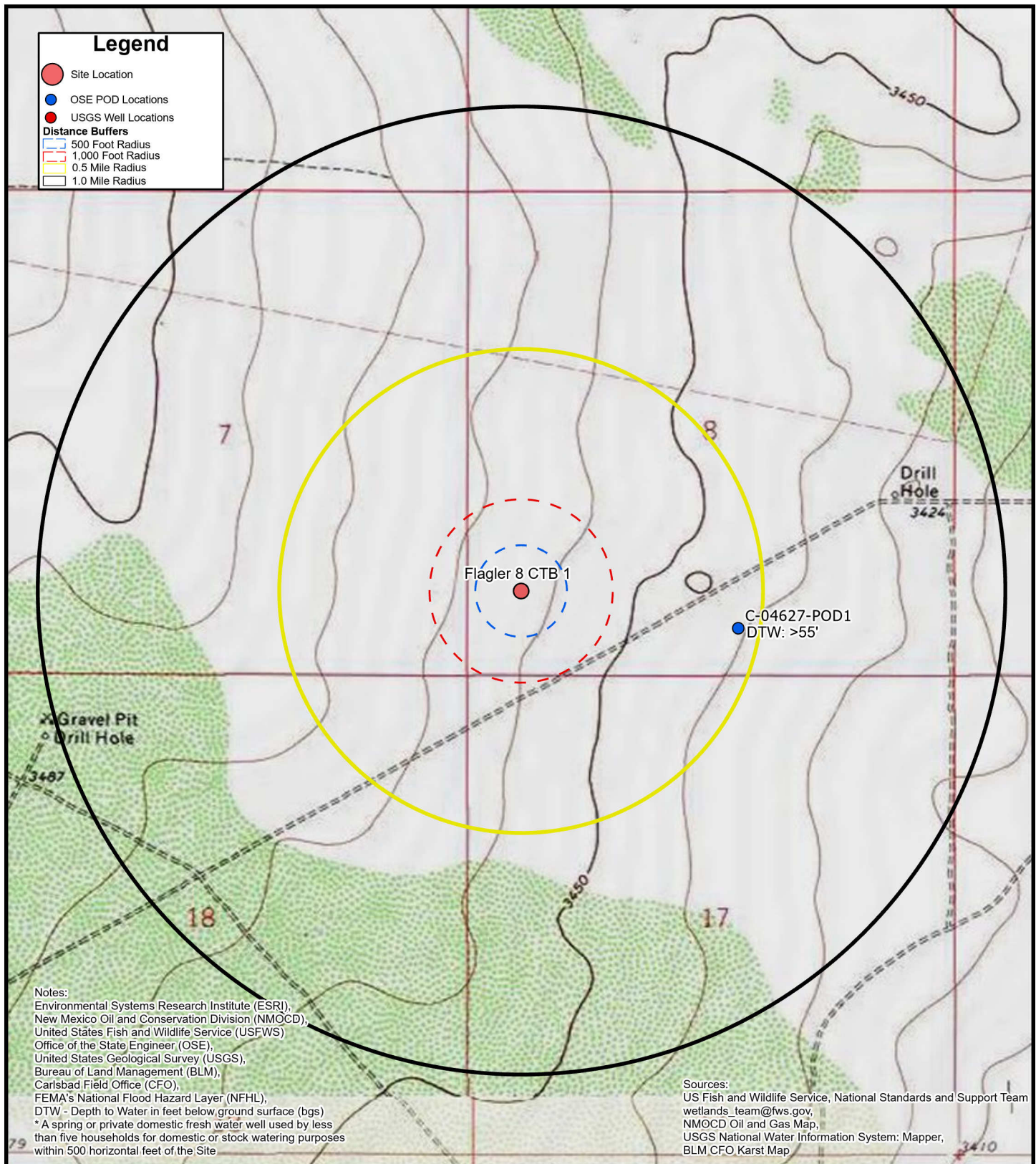


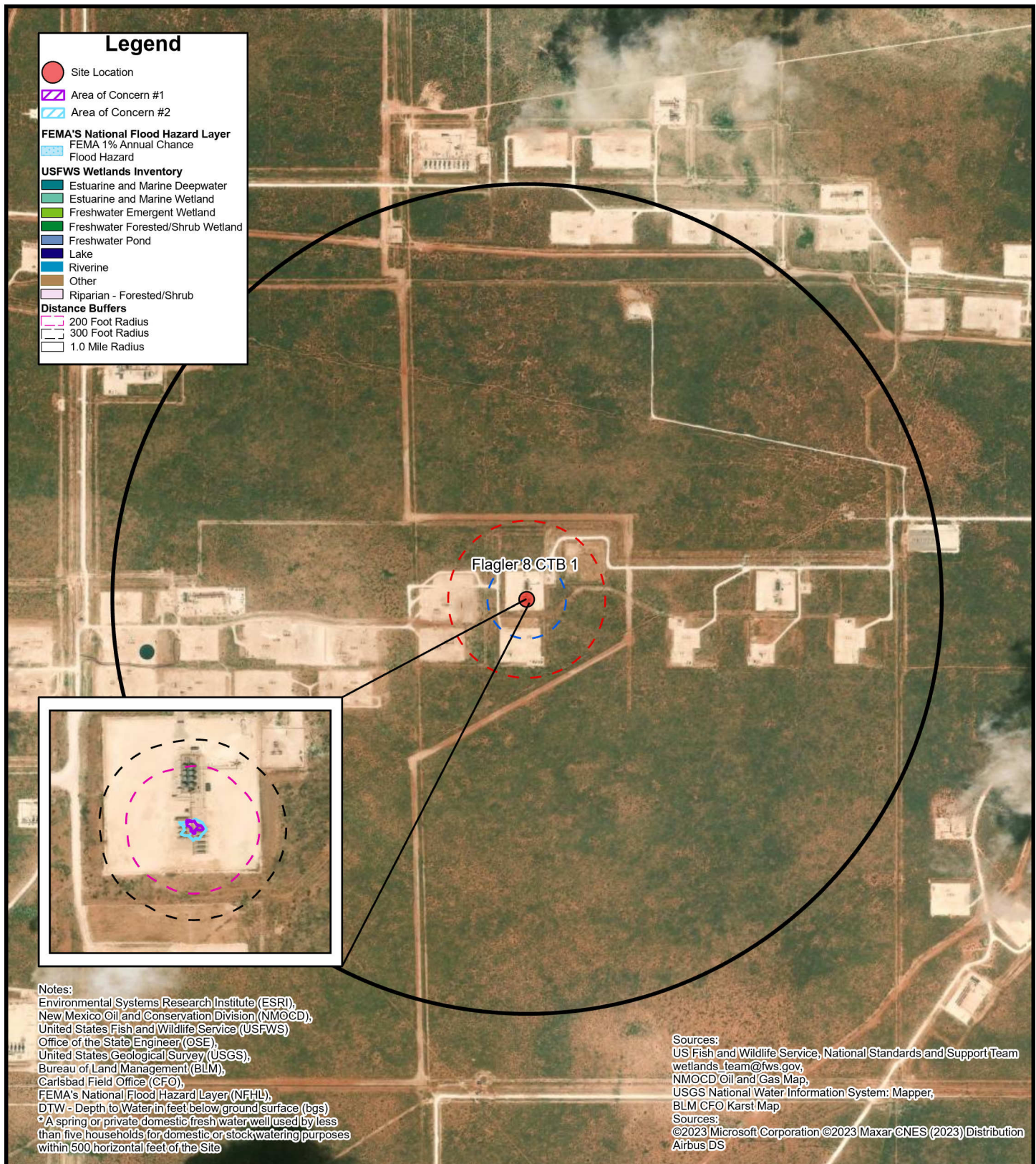
FIGURE 1A Site Characterization Map Groundwater

Devon Energy Production Company, LP
Flagler 8 CTB 1
(32.14032, -103.60106)
Unit M Sec 8 T25S R33E
Lea County, New Mexico

eTECH



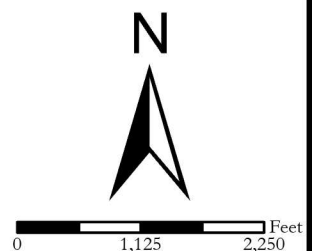
0 950 1,900 Feet

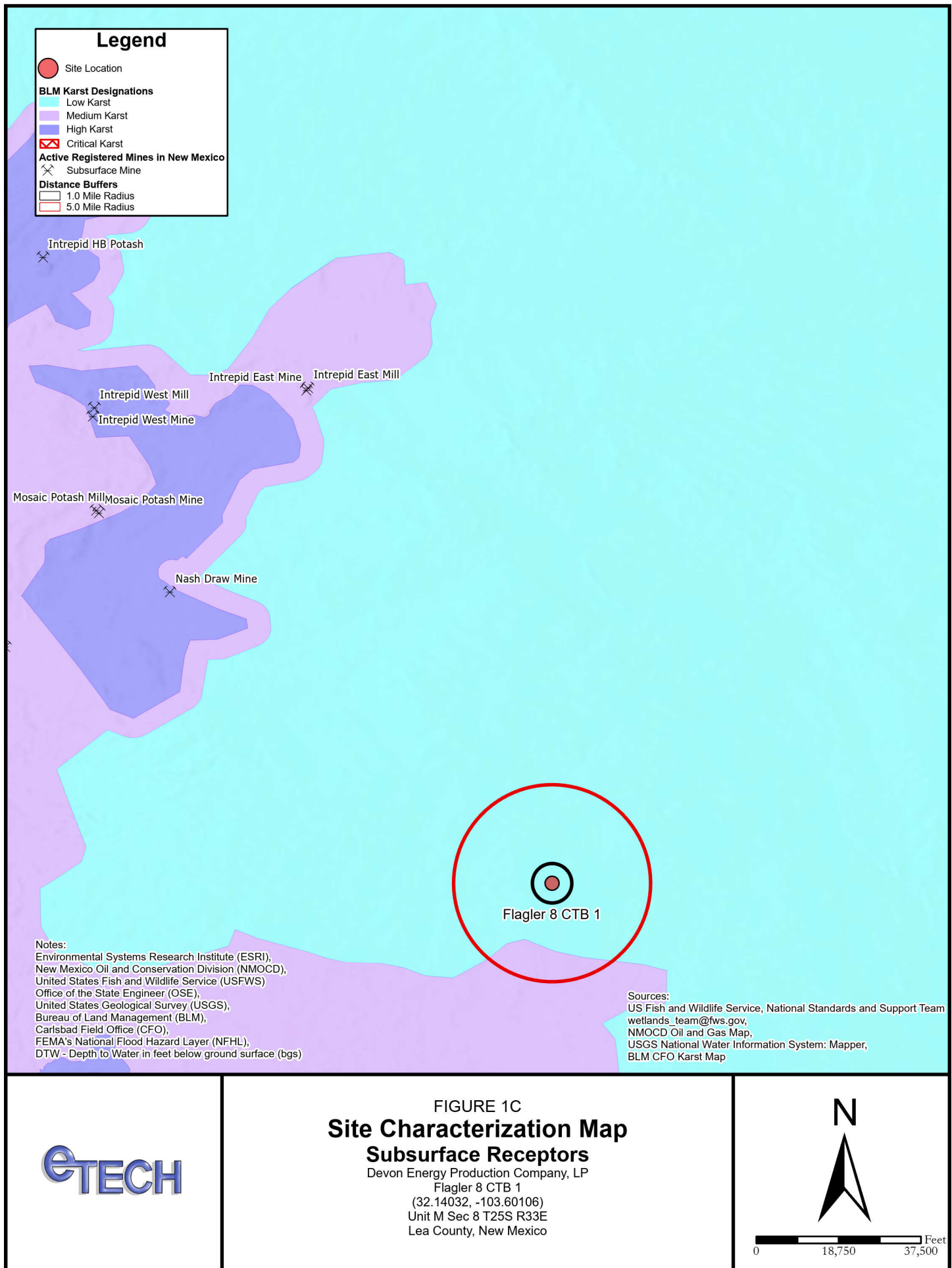


eTECH

FIGURE 1B Site Characterization Map Surficial Receptors

Devon Energy Production Company, LP
 Flagler 8 CTB 1
 (32.14032, -103.60106)
 Unit M Sec 8 T25S R33E
 Lea County, New Mexico





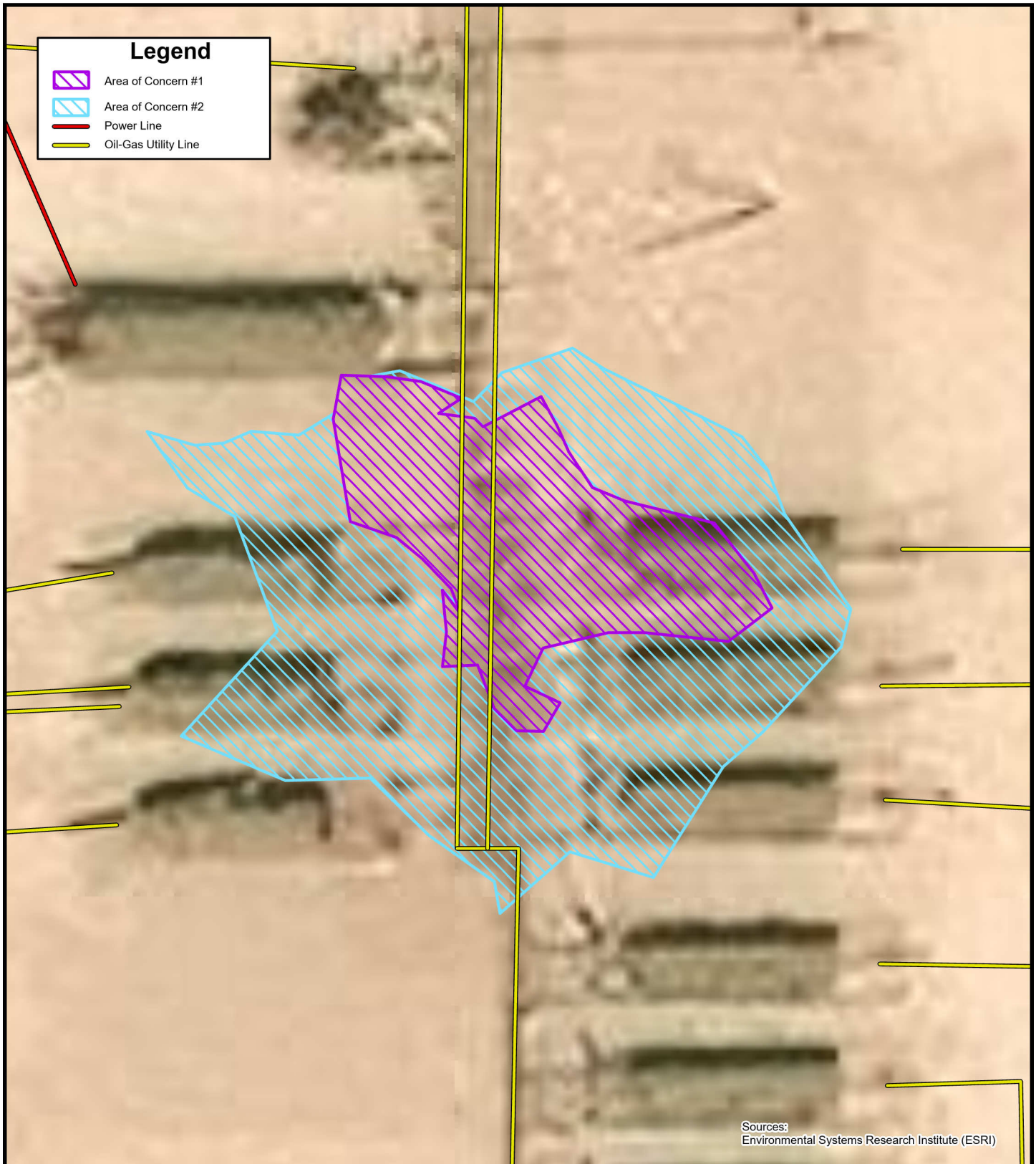
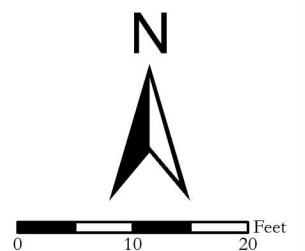


FIGURE 2

Areas of Concern

Devon Energy Production Company, LP
Flagler 8 CTB 1
(32.14032, -103.60106)
Unit M Sec 8 T25S R33E
Lea County, New Mexico



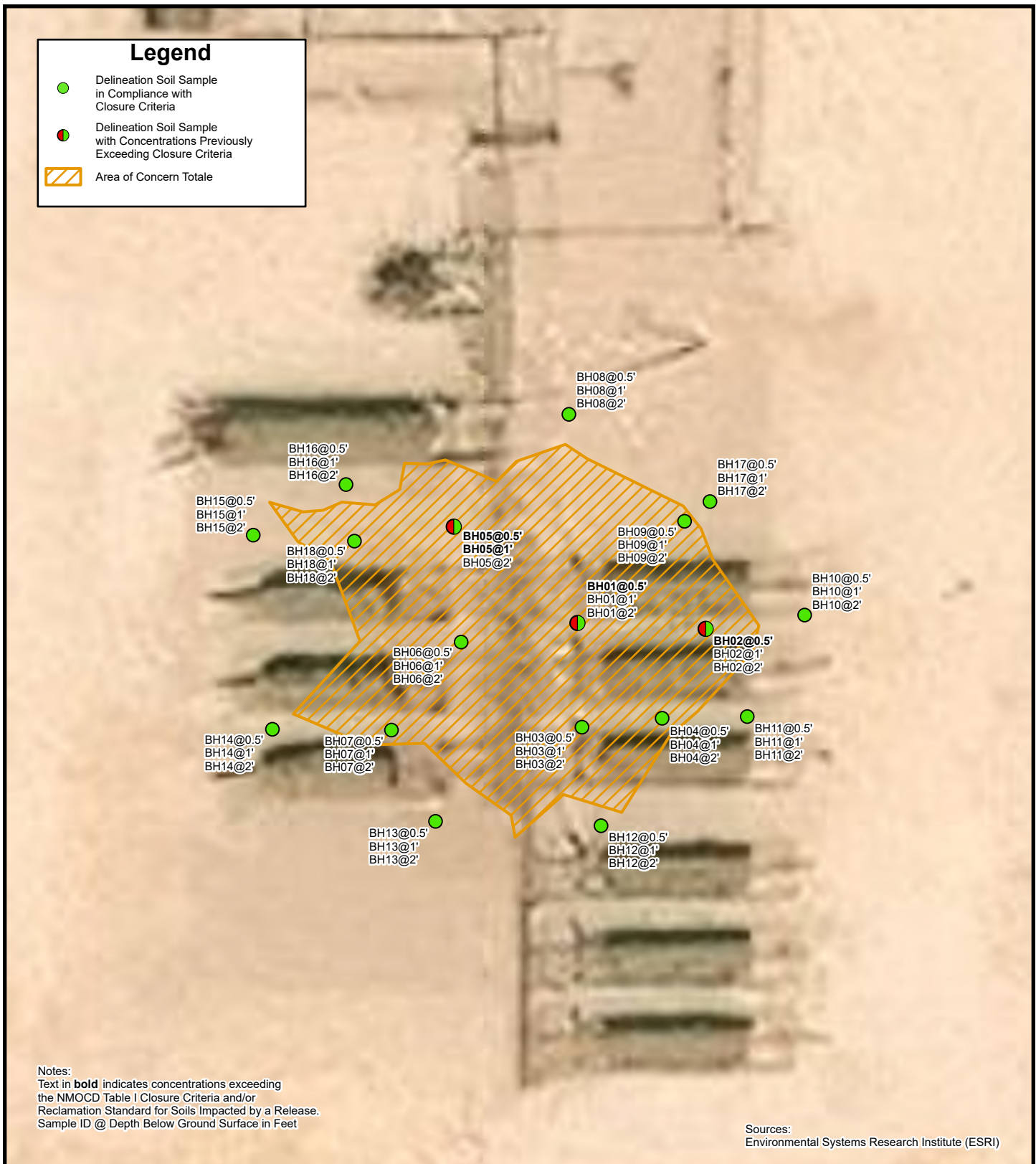


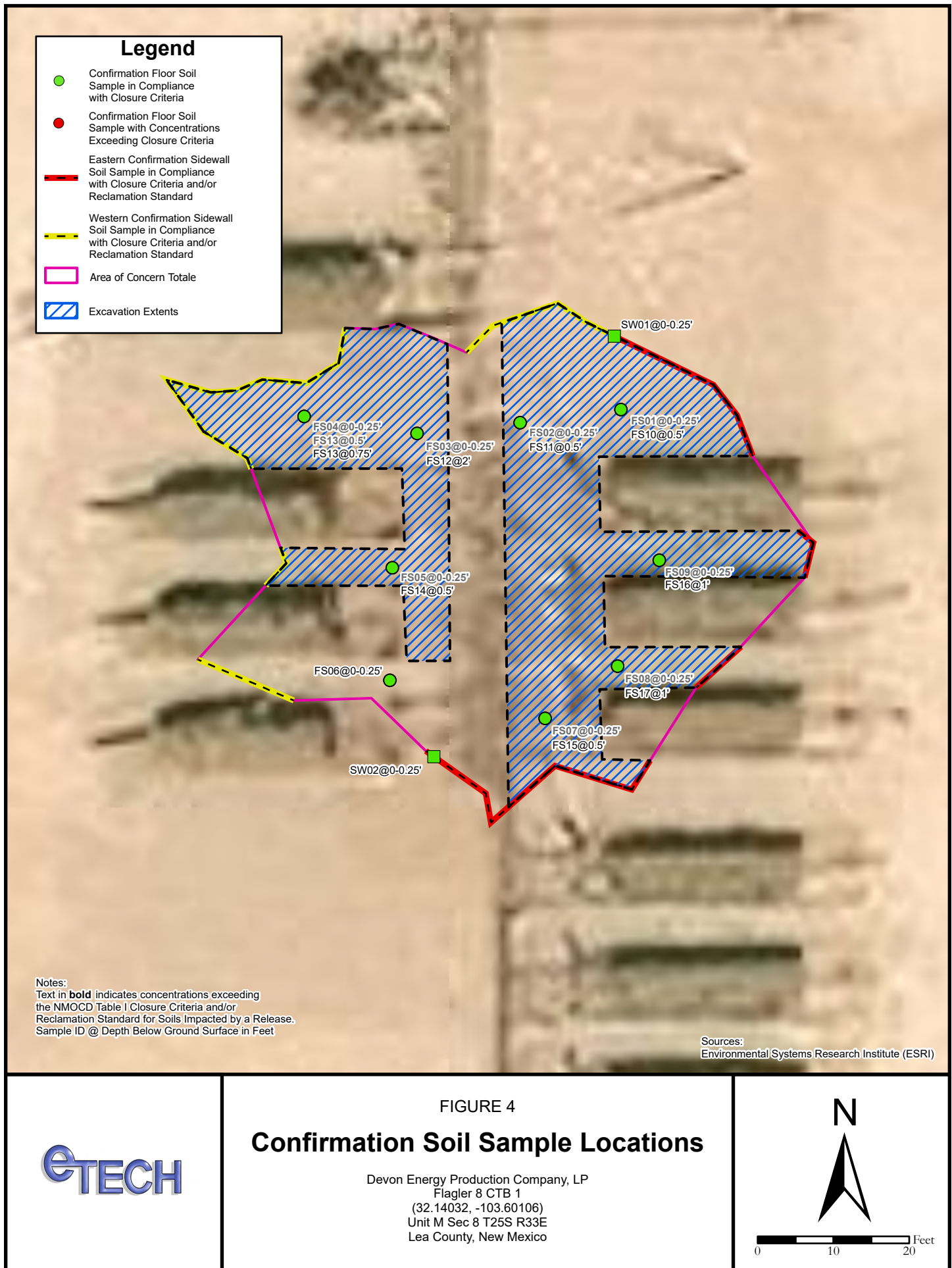
FIGURE 3

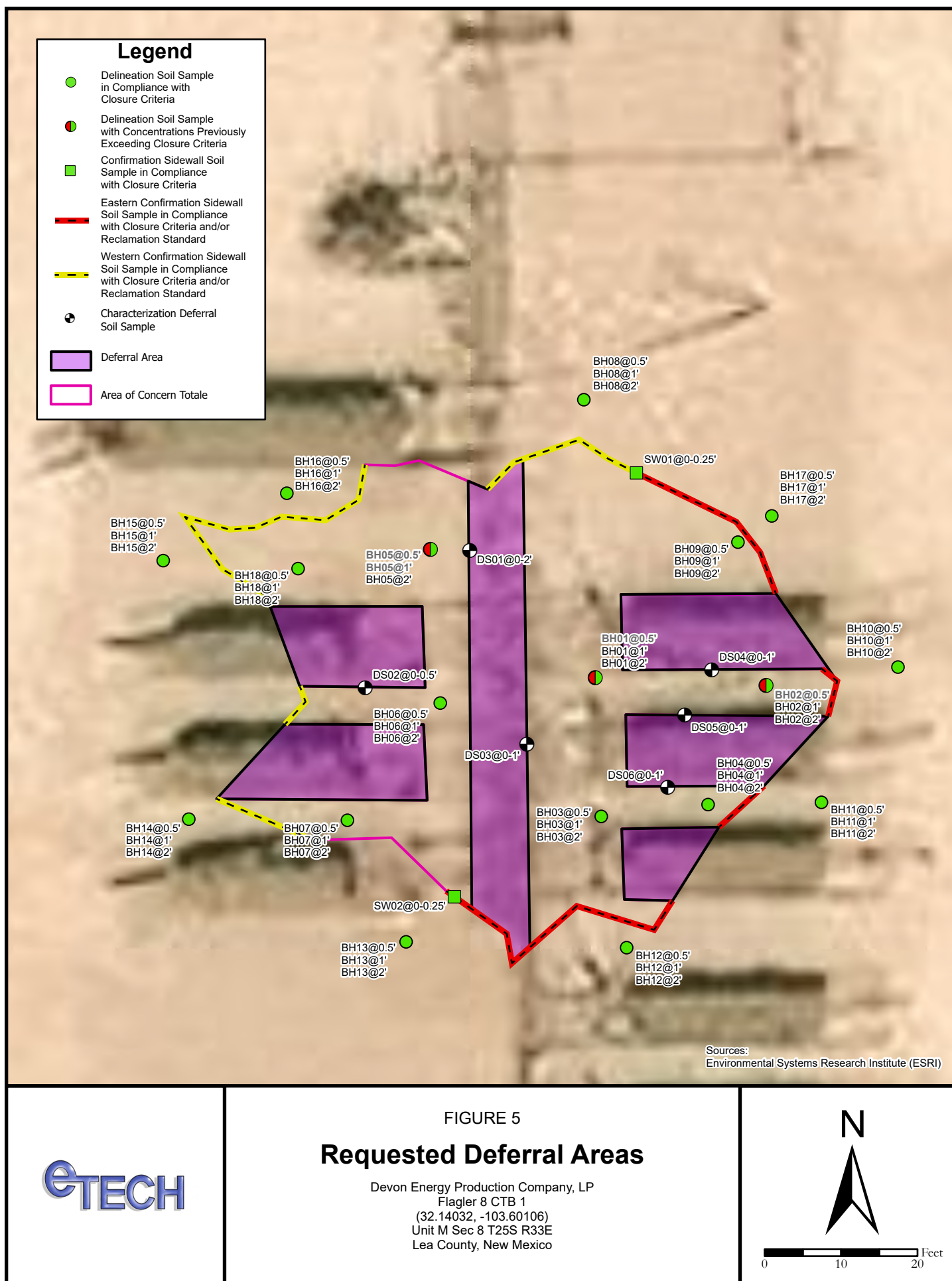
Delineation Soil Sample Locations

Devon Energy Production Company, LP
Flagler 8 CTB 1
(32.14032, -103.60106)
Unit M Sec 8 T25S R33E
Lea County, New Mexico



0 15 30 Feet





| Appendix B



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1 (TW-1)		WELL TAG ID NO. N/A		OSE FILE NO(S). C-4627			
	WELL OWNER NAME(S) Devon Energy				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy				CITY Artesia	STATE NM	ZIP 88210	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 8	SECONDS 20.92	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE 103	35	36.25	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW SW SE Sec.8 T25S R33S NMPM								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 6/7/2022		DRILLING ENDED 6/7/2022		DEPTH OF COMPLETED WELL (FT) Temporary Well	BORE HOLE DEPTH (FT) ±55	DEPTH WATER FIRST ENCOUNTERED (FT) N/A	
	COMPLETED WELL IS: ☐ ARTESIAN ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A	DATE STATIC MEASURED 6/13/2022	
	DRILLING FLUID: ☐ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☒ OTHER - SPECIFY: Hollow Stem Auger						CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐	
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0 55		±6.5	Boring-HSA	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		AMOUNT (cubic feet)	METHOD OF PLACEMENT	

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. <u>C-4627-POD 1</u>	POD NO. <u>1</u>	TRN NO. <u>726174</u>
LOCATION <u>25.33.08.334</u>	WELL TAG ID NO. <u>1</u>	PAGE 1 OF 2

DEPTH (feet bgl)	THICKNESS (feet)		COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO			
0	7	7	Sand, Fine-grained, poorly graded, 2.5 YR 3/6, Dark Red	Y ✓ N	
7	24	17	Caliche, with Fine-grained sand, 7.5 YR 7/4, Pink	Y ✓ N	
24	55	31	Caliche, with Fine-grained sand, well consolidated, 7.5 YR 7/4, Pink	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm): 0.00	

WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface. 26 Flagler 8 Fed 20 QSE DIT JUN 16 2022 PM3:10	
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Cameron Pruitt	

SIGNATURE
THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING: Jack Atkins Jackie D. Atkins 6/16/2022 SIGNATURE OF DRILLER / PRINT SIGNEE NAMEDATE

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)	
FILE NO.	C-4627-POD 1	POD NO.	1
LOCATION		TRN NO.	726174
25 33 08.334		WELL TAG ID NO.	—
		PAGE 2 OF 2	

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 726174
File Nbr: C 04627
Well File Nbr: C 04627 POD1

Jun. 18, 2022

DALE WOODALL
DEVON ENERGY
6488 7 RIVERS HWY
ARTESIA, NM 88210

Greetings:

The above numbered permit was issued in your name on 05/24/2022.

The Well Record was received in this office on 06/18/2022, stating that it had been completed on 06/07/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 05/24/2023.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in blue ink, appearing to read "Maret Amaral".

Maret Amaral
(575) 622-6521

drywell



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

June 8, 2022

DII-NMOSE
1900 W 2nd Street
Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4627 Pod1 at Flagler 8 Fed 20

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4627 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucas Middleton".

Lucas Middleton

Enclosures: as noted above

OSE DII JUN 16 2022 PM3:10

| Appendix C



Sample Name: BH01

Date: 09/25/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402503, -103.6010214

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	11,424	0.0	Yes	BH01	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, some staining, no odor. @1' no staining.
Dry	7,484	0.0	No	BH01	1	1		
Dry	116	0.0	No	BH01	2	2	SP-SM	(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH02

Date: 09/25/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402476, -103.6009492

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	10,292	0.6	Yes	BH02	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, some staining, no odor. @1' no staining.
Dry	6,740	0.0	No	BH02	1	1		
Dry	<116	0.2	No	BH02	2	2	SP-SM	(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH03

Date: 09/25/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402004, -103.6010188

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	2,748	0.3	Yes	BH03	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, some staining, no odor.
Dry	2,748	0.1	No	BH03	1	1		@1' no staining.
Dry	116	0.2	No	BH03	2	2	SP-SM	(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth

								Sample Name: BH04		Date: 09/25/2025					
								Site Name: Flagler 8 CTB 1							
								Incident Number: nAPP2521623297 & nAPP2524723254							
								Job Number: 22781, 22931							
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: HB		Method: Hand Auger					
Delineation Soil Sample Coordinates: 32.1402047, -103.6009736								Hole Diameter: 3.75 inches		Total Depth: 2 feet					
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.															
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes							
Dry	548	0.3	No	BH04	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.							
Dry	412	0.3	No	BH04	1	1	SP-SM	(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.							
Dry	<116	0.1	No	BH04	2	2									
Total Depth															



Sample Name: BH05

Date: 09/25/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402964, -103.6010911

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	7,440	0.1	Yes	BH05	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, some staining, no odor.
Dry	5,400	0.2	Yes	BH05	1	1		
Dry	140	0.1	No	BH05	2	2	SP-SM	(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH06

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402411, -103.6010869

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	3,888	0.3	No	BH06	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	3,276	0.4	No	BH06	1	1		
Dry	501	0.2	No	BH06	2	2	SP-SM	
								(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth

					Sample Name: BH07		Date: 09/26/2025	
					Site Name: Flagler 8 CTB 1			
					Incident Number: nAPP2521623297 & nAPP2524723254			
					Job Number: 22781, 22931			
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: HB		Method: Hand Auger	
Delineation Soil Sample Coordinates: 32.1401990, -103.6011261					Hole Diameter: 3.75 inches		Total Depth: 2 feet	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	1,872	0.3	No	BH07	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	1,884	0.2	No	BH07	1	1		
Dry	460	0.3	No	BH07	2	2	SP-SM	(2') SAND, dry, brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.
Total Depth								



Sample Name: BH08

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1403503, -103.6010263

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	<116	0.1	No	BH08	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.1	No	BH08	1	1		
Dry	<116	0.0	No	BH08	2	2		(2') CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.

Total Depth

				Sample Name: BH09		Date: 09/26/2025		
				Site Name: Flagler 8 CTB 1				
				Incident Number: nAPP2521623297 & nAPP2524723254				
				Job Number: 22781, 22931				
LITHOLOGIC / SOIL SAMPLING LOG				Logged By: HB		Method: Hand Auger		
Delineation Soil Sample Coordinates: 32.1402991, -103.6009611				Hole Diameter: 3.75 inches		Total Depth: 2 feet		
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	156	0.2	No	BH09	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.0	No	BH09	1	1	SP-SM	(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.1	No	BH09	2	2		
Total Depth								



Sample Name: BH10

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402542, -103.6008934

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	156	0.0	No	BH10	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.0	No	BH10	1	1		
Dry	<116	0.0	No	BH10	2	2	SP-SM	(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth

					Sample Name: BH11		Date: 09/26/2025	
					Site Name: Flagler 8 CTB 1			
					Incident Number: nAPP2521623297 & nAPP2524723254			
					Job Number: 22781, 22931			
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: HB		Method: Hand Auger	
Delineation Soil Sample Coordinates: 32.1402055, -103.6009257					Hole Diameter: 3.75 inches		Total Depth: 2 feet	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	116	0.2	No	BH11	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.2	No	BH11	1	1		
Dry	<116	0.1	No	BH11	2	2	SP-SM	
Total Depth								



Sample Name: BH12

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1401532, -103.6010080

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	184	0.0	No	BH12	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	116	0.0	No	BH12	1	1		
Dry	<116	0.1	No	BH12	2	2	SP-SM	(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH13

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1401552, -103.6011013

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	<116	0.1	No	BH13	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.0	No	BH13	1	1		
Dry	<116	0.0	No	BH13	2	2	SP-SM	(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH14

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1401993, -103.6011932

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	<116	0.2	No	BH14	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.1	No	BH14	1	1		
Dry	<116	0.0	No	BH14	2	2	SP-SM	
								(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH15

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1402923, -103.6012041

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	184	0.0	No	BH15	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.0	No	BH15	1	1		
Dry	<116	0.1	No	BH15	2	2	SP-SM	
								(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH16

Date: 09/26/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: HB

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1403166, -103.6011518

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	<116	0.0	No	BH16	0.5	0.5	CCHE	(0-2') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<116	0.0	No	BH16	1	1		
Dry	<116	0.0	No	BH16	2	2	SP-SM	
								(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH17

Date: 12/15/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: SA

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1403166, -103.6011518

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	204	0.4	No	BH17	0.5	0.5	CCHE	(0-1.5') PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	204	0.1	No	BH17	1	1		
Dry	<128	0.3	No	BH17	2	2	SP-SM	
								(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth



Sample Name: BH18

Date: 12/15/2025

Site Name: Flagler 8 CTB 1

Incident Number: nAPP2521623297 & nAPP2524723254

Job Number: 22781, 22931

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: SA

Method: Hand Auger

Delineation Soil Sample Coordinates: 32.1403166, -103.6011518

Hole Diameter: 3.75 inches

Total Depth: 2 feet

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	344	0.5	No	BH18	0.5	0.5	CCHE	(0-1.5") PAD CALICHE, dry, tan, well graded with silt, fine to coarse grain, some gravel, low plasticity, low cohesiveness, no staining, no odor.
Dry	<128	0.5	No	BH18	1	1		
Dry	<128	0.5	No	BH18	2	2	SP-SM	(2') SAND, dry, reddish brown, poorly graded with trace clay, very fine to fine grain, low plasticity, low cohesiveness, no staining, no odor.

Total Depth

| Appendix D



PHOTOGRAPHIC LOG

Devon Energy Production Company, LP

Flagler 8 CTB 1

Incident Numbers nAPP2521623297 and nAPP2524723254



Photograph 1

Date: 09/18/2025

Description: Southeastern view of initial assessment activities.



Photograph 2

Date: 09/25/2025

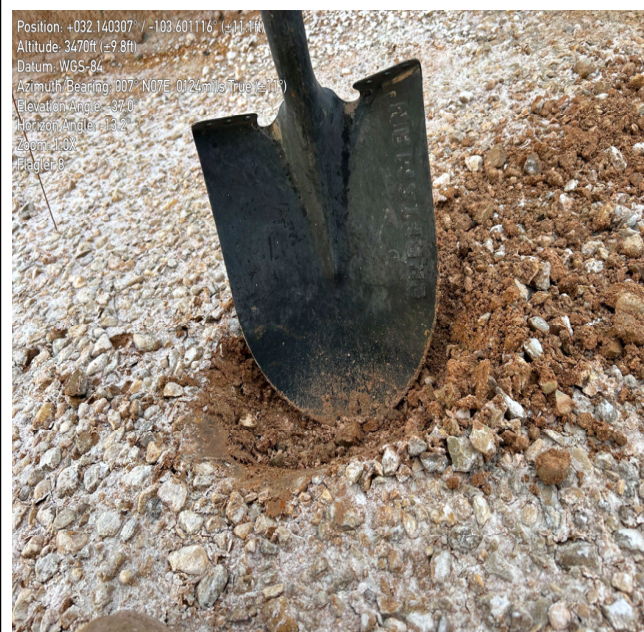
Description: Southeastern view of delineation activities.



Photograph 3

Date: 09/26/2025

Description: Southeastern view of delineation activities.



Photograph 4

Date: 12/15/2025

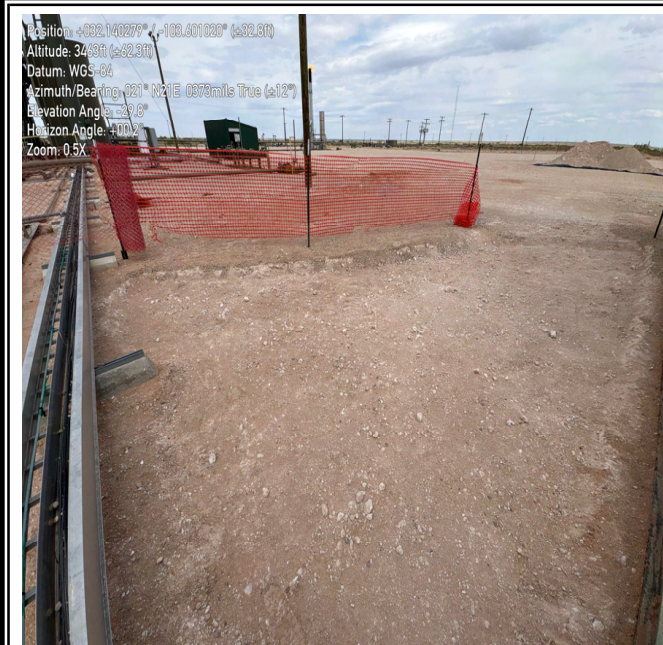
Description: View of confirmation activities.

**PHOTOGRAPHIC LOG**

Devon Energy Production Company, LP

Flagler 8 CTB 1

Incident Numbers nAPP2521623297 and nAPP2524723254

**Photograph 5****Date: 04/14/2026**

Description: Northeastern view of excavation activities.

**Photograph 6****Date: 04/14/2026**

Description: Northeastern view of excavation activities between active production equipment.

**Photograph 7****Date: 04/21/2026**

Description: Southeastern view of confirmation soil sampling activities.

**Photograph 8****Date: 04/21/2026**

Description: Northwestern view of confirmation soil sampling activities.

**PHOTOGRAPHIC LOG**

Devon Energy Production Company, LP

Flagler 8 CTB 1

Incident Numbers nAPP2521623297 and nAPP2524723254

Position: +032.140328° / -103.601425° (±15.6ft)
 Altitude: 3476ft (±13.2ft)
 Datum: WGS-84
 Azimuth/Bearing: 033° N33E 0587mils True (±11°)
 Elevation Angle: -06.3°
 Horizon Angle: +00.3°
 Zoom: 0.5X

**Photograph 9****Date: 04/28/2026**

Description: Northeastern view of backfill material.

Position: +032.140218° / -103.600950° (±10.9ft)
 Altitude: 3470ft (±2.8ft)
 Datum: WGS-84
 Azimuth/Bearing: 299° N61W 5316mils True (±11°)
 Elevation Angle: -35.0°
 Horizon Angle: +03.8°
 Zoom: 0.5X

**Photograph 10****Date: 05/11/2026**

Description: Northwestern view of excavation activities between active production equipment.

Position: +032.140217° / -103.601022° (±11.5ft)
 Altitude: 3474ft (±10.9ft)
 Datum: WGS-84
 Azimuth/Bearing: 350° N16E 5222mils True (±11°)
 Elevation Angle: -38.4°
 Horizon Angle: +04.6°
 Zoom: 0.5X

**Photograph 11****Date: 05/11/2026**

Description: Northwestern view of excavation activities between active production equipment.

Position: +032.140223° / -103.601024° (±11.8ft)
 Altitude: 3476ft (±10.1ft)
 Datum: WGS-84
 Azimuth/Bearing: 096° S84E 1707mils True (±12°)
 Elevation Angle: -33.0°
 Horizon Angle: +01.6°
 Zoom: 0.5X

**Photograph 12****Date: 05/11/2026**

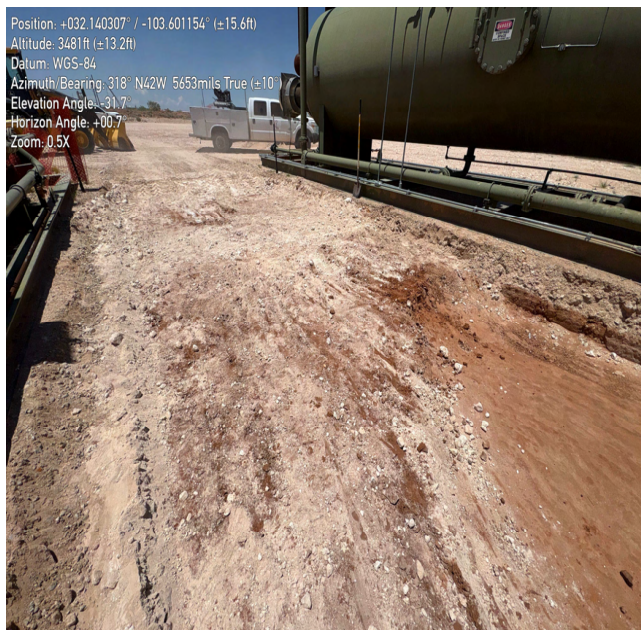
Description: Southeastern view of excavation activities between active production equipment.

**PHOTOGRAPHIC LOG**

Devon Energy Production Company, LP

Flagler 8 CTB 1

Incident Numbers nAPP2521623297 and nAPP2524723254



Photograph 13 **Date: 05/27/2026**
 Description: Northwestern view of excavation activities between active production equipment.



Photograph 14 **Date: 05/27/2026**
 Description: View of confirmation soil sampling activities.



Photograph 15 **Date: 05/27/2026**
 Description: Southwestern view of backfill activities.



Photograph 16 **Date: 05/27/2026**
 Description: Southeastern view of backfill activities.

| Appendix E

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Devon Energy Production Company, LP
Flagler 8 CTB 1
Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
Delineation Soil Samples - Incident Numbers nAPP2521623297 & nAPP2524723254										
BH01	09/25/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	17,800
BH01	09/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,800
BH01	09/25/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	154
BH02	09/25/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	15,300
BH02	09/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	8,900
BH02	09/25/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	174
BH03	09/25/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,800
BH03	09/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,490
BH03	09/25/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	133
BH04	09/25/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	774
BH04	09/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	60.7
BH04	09/25/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	247
BH05	09/25/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	10,900
BH05	09/25/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	11,600
BH05	09/25/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,370
BH06	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,910
BH06	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,920
BH06	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	691
BH07	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,890
BH07	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,910
BH07	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	544
BH08	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	58.0
BH08	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	36.9
BH08	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	41.8
BH09	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	212
BH09	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	176
BH09	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	669
BH10	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	37.7
BH10	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	64.2
BH10	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	45.2
BH11	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	222



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Devon Energy Production Company, LP
Flagler 8 CTB 1
Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
BH11	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	70.2
BH11	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	34.7
BH12	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	271
BH12	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	127
BH12	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	42.5
BH13	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	86.6
BH13	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	109
BH13	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	42.3
BH14	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	242
BH14	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	104
BH14	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	43.9
BH15	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	247
BH15	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	116
BH15	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	40.9
BH16	09/26/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	240
BH16	09/26/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	199
BH16	09/26/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	48.6
BH17	12/15/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	331
BH17	12/15/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	213
BH17	12/15/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	59.9
BH18	12/15/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	473
BH18	12/15/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	99.8
BH18	12/15/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	59.7
Confirmation Soil Samples - Incident Numbers nAPP2521623297 & nAPP2524723254										
FS01	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	18,300
FS10	04/21/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,860
FS02	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	26,500
FS11	04/21/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,370
FS03	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	45,200
FS12	04/21/2026	2	<0.0250	<0.0500	<20.0	111	99.8	111	211	5,710
FS04	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	20,300



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Devon Energy Production Company, LP
Flagler 8 CTB 1
Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
FS13	04/21/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	11,300
FS13	05/27/2026	0.75	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,570
FS05	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	11,200
FS14	04/21/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	7,330
FS06	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	31.8	<50.0	31.8	31.8	3,850
FS07	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	25.6	<50.0	25.6	25.6	39,700
FS15	04/21/2026	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,780
FS08	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	81.6	64.5	81.6	146	16,600
FS17	04/28/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,330
FS09	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	18,300
FS16	04/21/2026	1	<0.0250	<0.0500	<20.0	144	139	144	283	5,760
SW01	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	244
SW02	12/15/2025	0-0.25	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	145
Characterization Deferral Soil Samples - Incident Numbers nAPP2521623297 & nAPP2524723254										
DS01	04/28/2026	0-2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,230
DS02	04/28/2026	0-0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,490
DS03	04/28/2026	0-1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,640
DS04	04/28/2026	0-1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,250
DS05	04/28/2026	0-1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,210
DS06	04/28/2026	0-1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,910
Backfill Soil Samples - Incident Numbers nAPP2521623297 & nAPP2524723254										
STKP01	04/28/2026	n/a	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	52.7

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard¹ for Soils Impacted by a Release

¹ * Soil sample was collected in the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13, if exceeding the reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH.

| Appendix F

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E509340

Job Number: 01058-0007

Received: 10/1/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/7/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
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Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/7/25

Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: FLAGLER 8 CTB 1
Workorder: E509340
Date Received: 10/1/2025 7:30:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/1/2025 7:30:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/07/25 14:03

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01 0.5'	E509340-01A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH01 1'	E509340-02A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH01 2'	E509340-03A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH02 0.5'	E509340-04A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH02 1'	E509340-05A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH02 2'	E509340-06A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH03 0.5'	E509340-07A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH03 1'	E509340-08A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH03 2'	E509340-09A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH04 0.5'	E509340-10A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH04 1'	E509340-11A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH04 2'	E509340-12A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH05 0.5'	E509340-13A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH05 1'	E509340-14A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.
BH05 2'	E509340-15A	Soil	09/25/25	10/01/25	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 2:03:14PM
--	---	----------------------------------

BH01 0.5'

E509340-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
Surrogate: 4-Bromochlorobenzene-PID		112 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		118 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
Surrogate: n-Nonane		98.2 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	17800	400	20	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH01 1'

E509340-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		116 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		118 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		101 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	6800	200	10	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH01 2'

E509340-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		112 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		124 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		98.9 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	154	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH02 0.5'

E509340-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	115 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	119 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	102 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	15300	200	10	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH02 1'

E509340-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		119 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		116 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		99.3 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	8900	200	10	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH02 2'

E509340-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		118 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		97.2 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	174	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH03 0.5'

E509340-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	118 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	114 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	99.3 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	3800	100	5	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH03 1'

E509340-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2540066
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		114 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2540066
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2540069
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		100 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2540080
Chloride	4490	100	5	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH03 2'

E509340-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	119 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	119 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	97.9 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	133	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH04 0.5'

E509340-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		121 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		116 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		105 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	774	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH04 1'

E509340-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	115 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	120 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	102 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	60.7	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH04 2'

E509340-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2540066
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		117 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2540066
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2540069
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		101 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2540080
Chloride	247	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH05 0.5'

E509340-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		114 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
		99.0 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	10900	200	10	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH05 1'

E509340-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		117 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		120 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
		97.1 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	11600	200	10	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 2:03:14PM

BH05 2'

E509340-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		116 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540066	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		122 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540069	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
		97.5 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540080	
Chloride	1370	20.0	1	10/01/25	10/02/25	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 2:03:14PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540066-BLK1)

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	9.31		8.00		116	70-130			

LCS (2540066-BS1)

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.33	0.0250	5.00		86.6	70-130			
Ethylbenzene	4.29	0.0250	5.00		85.8	70-130			
Toluene	4.32	0.0250	5.00		86.4	70-130			
o-Xylene	4.29	0.0250	5.00		85.7	70-130			
p,m-Xylene	8.70	0.0500	10.0		87.0	70-130			
Total Xylenes	13.0	0.0250	15.0		86.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.12		8.00		114	70-130			

Matrix Spike (2540066-MS1)

Source: E509340-04

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.31	0.0250	5.00	ND	86.3	70-130			
Ethylbenzene	4.27	0.0250	5.00	ND	85.4	70-130			
Toluene	4.31	0.0250	5.00	ND	86.2	70-130			
o-Xylene	4.27	0.0250	5.00	ND	85.4	70-130			
p,m-Xylene	8.66	0.0500	10.0	ND	86.6	70-130			
Total Xylenes	12.9	0.0250	15.0	ND	86.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.13		8.00		114	70-130			

Matrix Spike Dup (2540066-MSD1)

Source: E509340-04

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.69	0.0250	5.00	ND	93.9	70-130	8.40	27	
Ethylbenzene	4.65	0.0250	5.00	ND	93.0	70-130	8.49	26	
Toluene	4.68	0.0250	5.00	ND	93.6	70-130	8.27	20	
o-Xylene	4.62	0.0250	5.00	ND	92.5	70-130	7.95	25	
p,m-Xylene	9.42	0.0500	10.0	ND	94.2	70-130	8.39	23	
Total Xylenes	14.0	0.0250	15.0	ND	93.6	70-130	8.25	26	
Surrogate: 4-Bromochlorobenzene-PID	8.99		8.00		112	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 2:03:14PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540066-BLK1) Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.88		8.00		123	70-130			

LCS (2540066-BS2) Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	52.6	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.93		8.00		124	70-130			

Matrix Spike (2540066-MS2) Source: E509340-04 Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	52.4	20.0	50.0	ND	105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	10.1		8.00		127	70-130			

Matrix Spike Dup (2540066-MSD2) Source: E509340-04 Prepared: 10/01/25 Analyzed: 10/03/25

Gasoline Range Organics (C6-C10)	50.6	20.0	50.0	ND	101	70-130	3.57	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.69		8.00		109	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 2:03:14PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540069-BLK1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.4		50.0		96.8	61-141			

LCS (2540069-BS1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Diesel Range Organics (C10-C28)	250	25.0	250		100	66-144			
Surrogate: n-Nonane	49.7		50.0		99.4	61-141			

Matrix Spike (2540069-MS1)					Source: E509340-12		Prepared: 10/01/25 Analyzed: 10/01/25		
Diesel Range Organics (C10-C28)	247	25.0	250	ND	98.7	56-156			
Surrogate: n-Nonane	49.4		50.0		98.9	61-141			

Matrix Spike Dup (2540069-MSD1)					Source: E509340-12		Prepared: 10/01/25 Analyzed: 10/01/25		
Diesel Range Organics (C10-C28)	243	25.0	250	ND	97.3	56-156	1.49	20	
Surrogate: n-Nonane	48.4		50.0		96.7	61-141			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 2:03:14PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2540080-BLK1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Chloride	ND	20.0							
LCS (2540080-BS1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2540080-MS1)					Source: E509340-04		Prepared: 10/01/25 Analyzed: 10/02/25		
Chloride	19100	200	250	15300	NR	80-120			M4
Matrix Spike Dup (2540080-MSD1)					Source: E509340-04		Prepared: 10/01/25 Analyzed: 10/02/25		
Chloride	18400	200	250	15300	NR	80-120	3.94	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/07/25 14:03

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information				Lab Use Only				TAT				State					
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, L				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX		
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.				E509340		01058-0007					X	X					
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220																	
Address: 13000 W County Rd 100				Phone: 575-885-7502																	
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com																	
Phone: 432-305-6415				Miscellaneous: WO: 21663733 & 21686668; PN: 22781 &																	
Email: NMTXGeoGroup@etechenv.com				22931 IN: nAPP2521623297 & nAPP2524723254																	
Sample Information						Analysis and Method												EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA			
																	Compliance	Y	or		
																	PWSID #				
																	Sample Temp		Remarks		
10:40	9/25/2025	S	1	BH01	0.5'	1									X		3.2				
10:50	9/25/2025	S	1	BH01	1'	2									X		3.0				
11:00	9/25/2025	S	1	BH01	2'	3									X		2.6				
11:30	9/25/2025	S	1	BH02	0.5'	4									X		2.4				
11:40	9/25/2025	S	1	BH02	1'	5									X		2.8				
11:50	9/25/2025	S	1	BH02	2'	6									X		3.2				
12:20	9/25/2025	S	1	BH03	0.5'	7									X		3.2				
12:30	9/25/2025	S	1	BH03	1'	8									X		2.8				
12:40	9/25/2025	S	1	BH03	2'	9									X		2.6				
13:15	9/25/2025	S	1	BH04	0.5'	10									X		2.4				
Additional Instructions:																					
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																					
Sampled by: Haleigh Blume																					
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: Y N									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time											
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time											
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time											
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time											
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																					
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this CDC. The liability of the laboratory is limited to the amount paid for on the report.																					

Client Information				Invoice Information				Lab Use Only				TAT				State								
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, L				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX					
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.				E509340		01058-0007					x	x								
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220																				
Address: 13000 W County Rd 100				Phone: 575-885-7502																				
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com																				
Phone: 432-305-6415				Miscellaneous: WO: 21663733 & 21686668; PN: 22781 &																				
Email: NMTXGeoGroup@etechenv.com				22931 IN: nAPP2521623297 & nAPP2524723254																				
												Analysis and Method				EPA Program								
												DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
																					Compliance	Y	or	N
																					PWSID #			
																					Sample Temp			Remarks
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number																		
13:30	9/25/2025	S	1	BH04	1'	11									X				2.8					
13:45	9/25/2025	S	1	BH04	2'	12									X				3.0					
14:15	9/25/2025	S	1	BH05	0.5'	13									X				3.0					
14:30	9/25/2025	S	1	BH05	1'	14									X				2.4					
14:45	9/25/2025	S	1	BH05	2'	15									X				2.0					
Additional Instructions:																								
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																								
Sampled by: Haleigh Blume																								
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N												
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time														
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time														
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time														
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time														
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time														
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																								
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																								

Envirotech Analytical Laboratory

Printed: 10/1/2025 9:54:46AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	10/01/25 07:30	Work Order ID:	E509340
Phone:	(575) 748-0176	Date Logged In:	09/30/25 16:04	Logged In By:	Caitlin Mars
Email:		Due Date:	10/07/25 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

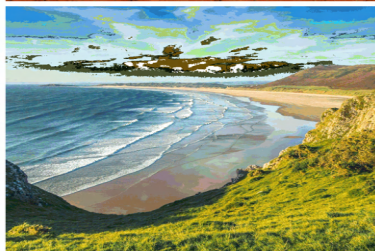
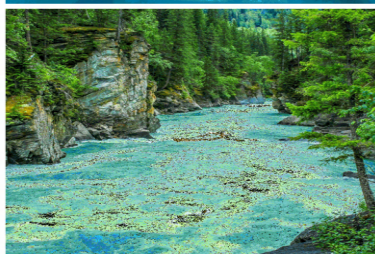
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E509339

Job Number: 01058-0007

Received: 10/1/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/7/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/7/25



Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: FLAGLER 8 CTB 1
Workorder: E509339
Date Received: 10/1/2025 7:30:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/1/2025 7:30:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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mgonzaless@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/07/25 10:11

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH06 0.5'	E509339-01A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH06 1'	E509339-02A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH06 2'	E509339-03A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH07 0.5'	E509339-04A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH07 1'	E509339-05A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH07 2'	E509339-06A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported: 10/7/2025 10:11:51AM
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	

BH06 0.5'

E509339-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Benzene	ND	0.0250	1	10/01/25	10/01/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/01/25	
Toluene	ND	0.0250	1	10/01/25	10/01/25	
o-Xylene	ND	0.0250	1	10/01/25	10/01/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/01/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/01/25	
Surrogate: 4-Bromochlorobenzene-PID		114 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/01/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.5 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540070	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
Surrogate: n-Nonane		94.8 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2540076	
Chloride	4910	200	10	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 10:11:51AM

BH06 1'

E509339-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2540065
Benzene	ND	0.0250	1	10/01/25	10/01/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/01/25	
Toluene	ND	0.0250	1	10/01/25	10/01/25	
o-Xylene	ND	0.0250	1	10/01/25	10/01/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/01/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/01/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		113 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2540065
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/01/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		90.1 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: KH		Batch: 2540070
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>		97.2 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: TP		Batch: 2540076
Chloride	4920	100	5	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 10:11:51AM
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BH06 2'

E509339-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Benzene	ND	0.0250	1	10/01/25	10/01/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/01/25	
Toluene	ND	0.0250	1	10/01/25	10/01/25	
o-Xylene	ND	0.0250	1	10/01/25	10/01/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/01/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/01/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		113 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/01/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.9 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540070	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
		96.5 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540076	
Chloride	691	20.0	1	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 10:11:51AM

BH07 0.5'

E509339-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Benzene	ND	0.0250	1	10/01/25	10/01/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/01/25	
Toluene	ND	0.0250	1	10/01/25	10/01/25	
o-Xylene	ND	0.0250	1	10/01/25	10/01/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/01/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/01/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		113 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/01/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		90.8 %	70-130	10/01/25	10/01/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540070	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
		97.0 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540076	
Chloride	3890	100	5	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 10:11:51AM

BH07 1'

E509339-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg	Analyst: SL		Batch: 2540065
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		115 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2540065
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		90.2 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: KH		Batch: 2540070
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>		96.0 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: TP		Batch: 2540076
Chloride	2910	100	5	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 10:11:51AM

BH07 2'

E509339-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		115 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2540065	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.9 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540070	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
		96.3 %	61-141	10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540076	
Chloride	544	20.0	1	10/01/25	10/01/25	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 10:11:51AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540065-BLK1)

Prepared: 10/01/25 Analyzed: 10/01/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	9.35		8.00		117	70-130			

LCS (2540065-BS1)

Prepared: 10/01/25 Analyzed: 10/01/25

Benzene	4.62	0.0250	5.00		92.5	70-130			
Ethylbenzene	4.67	0.0250	5.00		93.3	70-130			
Toluene	4.61	0.0250	5.00		92.2	70-130			
o-Xylene	4.73	0.0250	5.00		94.6	70-130			
p,m-Xylene	9.47	0.0500	10.0		94.7	70-130			
Total Xylenes	14.2	0.0250	15.0		94.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.27		8.00		116	70-130			

Matrix Spike (2540065-MS1)

Source: E509337-02

Prepared: 10/01/25 Analyzed: 10/01/25

Benzene	5.13	0.0250	5.00	ND	103	70-130			
Ethylbenzene	5.14	0.0250	5.00	ND	103	70-130			
Toluene	5.11	0.0250	5.00	ND	102	70-130			
o-Xylene	5.21	0.0250	5.00	ND	104	70-130			
p,m-Xylene	10.4	0.0500	10.0	ND	104	70-130			
Total Xylenes	15.6	0.0250	15.0	ND	104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.18		8.00		115	70-130			

Matrix Spike Dup (2540065-MSD1)

Source: E509337-02

Prepared: 10/01/25 Analyzed: 10/01/25

Benzene	4.82	0.0250	5.00	ND	96.3	70-130	6.40	27	
Ethylbenzene	4.84	0.0250	5.00	ND	96.8	70-130	6.03	26	
Toluene	4.80	0.0250	5.00	ND	96.0	70-130	6.34	20	
o-Xylene	4.90	0.0250	5.00	ND	98.1	70-130	6.13	25	
p,m-Xylene	9.80	0.0500	10.0	ND	98.0	70-130	6.04	23	
Total Xylenes	14.7	0.0250	15.0	ND	98.0	70-130	6.07	26	
Surrogate: 4-Bromochlorobenzene-PID	9.13		8.00		114	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 10:11:51AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540065-BLK1) Prepared: 10/01/25 Analyzed: 10/01/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.27		8.00		90.9	70-130			

LCS (2540065-BS2) Prepared: 10/01/25 Analyzed: 10/01/25

Gasoline Range Organics (C6-C10)	48.5	20.0	50.0		97.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.36		8.00		91.9	70-130			

Matrix Spike (2540065-MS2) Source: E509337-02 Prepared: 10/01/25 Analyzed: 10/01/25

Gasoline Range Organics (C6-C10)	50.5	20.0	50.0	ND	101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.30		8.00		91.3	70-130			

Matrix Spike Dup (2540065-MSD2) Source: E509337-02 Prepared: 10/01/25 Analyzed: 10/01/25

Gasoline Range Organics (C6-C10)	46.2	20.0	50.0	ND	92.5	70-130	8.92	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.26		8.00		90.7	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 10:11:51AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540070-BLK1)					Prepared: 10/01/25 Analyzed: 10/02/25				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.2		50.0		92.4	61-141			

LCS (2540070-BS1)					Prepared: 10/01/25 Analyzed: 10/02/25				
Diesel Range Organics (C10-C28)	253	25.0	250		101	66-144			
Surrogate: n-Nonane	48.0		50.0		96.0	61-141			

Matrix Spike (2540070-MS1)					Source: E509341-06		Prepared: 10/01/25 Analyzed: 10/02/25		
Diesel Range Organics (C10-C28)	271	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	51.7		50.0		103	61-141			

Matrix Spike Dup (2540070-MSD1)					Source: E509341-06		Prepared: 10/01/25 Analyzed: 10/02/25		
Diesel Range Organics (C10-C28)	273	25.0	250	ND	109	56-156	0.796	20	
Surrogate: n-Nonane	51.1		50.0		102	61-141			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 10:11:51AM

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2540076-BLK1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Chloride	ND	20.0							
LCS (2540076-BS1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Chloride	250	20.0	250		100	90-110			
Matrix Spike (2540076-MS1)					Source: E509338-03		Prepared: 10/01/25 Analyzed: 10/01/25		
Chloride	2710	40.0	250	2410	119	80-120			
Matrix Spike Dup (2540076-MSD1)					Source: E509338-03		Prepared: 10/01/25 Analyzed: 10/01/25		
Chloride	2940	40.0	250	2410	212	80-120	8.28	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/07/25 10:11

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, LP		Lab WO#		1D 2D 3D Std				NM CO UT TX							
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E 504339		Job Number				0658-0007							
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220								x							
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@devn.com															
Phone: 432-305-6415				Miscellaneous: WO: 21663733 & 21686668; PN: 22781 &															
Email: NMTXGeoGroup@etechnv.com				22931 IN: nAPP2521623297 & nAPP2524723254															
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
9:00	9/26/2025	S	1	BH06	0.5'	1								X					
9:10	9/26/2025	S	1	BH06	1'	2								X					
9:20	9/26/2025	S	1	BH06	2'	3								X					
10:00	9/26/2025	S	1	BH07	0.5'	4								X					
10:10	9/26/2025	S	1	BH07	1'	5								X					
10:20	9/26/2025	S	1	BH07	2'	6								X					
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Haleigh Blume																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: Y/N							
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 10/1/2025 9:53:56AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	10/01/25 07:30	Work Order ID:	E509339
Phone:	(575) 748-0176	Date Logged In:	09/30/25 16:04	Logged In By:	Caitlin Mars
Email:		Due Date:	10/07/25 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E509342

Job Number: 01058-0007

Received: 10/1/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/7/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/7/25

Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: FLAGLER 8 CTB 1
Workorder: E509342
Date Received: 10/1/2025 7:30:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/1/2025 7:30:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/07/25 12:09

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH08 0.5'	E509342-01A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH08 1'	E509342-02A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH08 2'	E509342-03A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH09 0.5'	E509342-04A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH09 1'	E509342-05A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH09 2'	E509342-06A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH10 0.5'	E509342-07A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH10 1'	E509342-08A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH10 2'	E509342-09A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH11 0.5'	E509342-10A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH11 1'	E509342-11A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH11 2'	E509342-12A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH12 0.5'	E509342-13A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH12 1'	E509342-14A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH12 2'	E509342-15A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH13 0.5'	E509342-16A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH13 1'	E509342-17A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH13 2'	E509342-18A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH14 0.5'	E509342-19A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH14 1'	E509342-20A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH14 2'	E509342-21A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH15 0.5'	E509342-22A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH15 1'	E509342-23A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH15 2'	E509342-24A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH16 0.5'	E509342-25A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH16 1'	E509342-26A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.
BH16 2'	E509342-27A	Soil	09/26/25	10/01/25	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH08 0.5'

E509342-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		93.6 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.2 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>		104 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	58.0	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH08 1'

E509342-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
Surrogate: 4-Bromochlorobenzene-PID	93.8 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	87.1 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
Surrogate: n-Nonane	104 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	36.9	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH08 2'

E509342-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.5 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.7 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	107 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	41.8	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH09 0.5'

E509342-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	94.3 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	87.5 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>	108 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	212	40.0	2	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH09 1'

E509342-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2540068
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		94.6 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2540068
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.4 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2540071
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		105 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2540084
Chloride	176	40.0	2	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported: 10/7/2025 12:09:23PM
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	

BH09 2'

E509342-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
Surrogate: 4-Bromochlorobenzene-PID	96.0 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	87.3 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
Surrogate: n-Nonane	102 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	669	40.0	2	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH10 0.5'

E509342-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	96.6 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	91.3 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	105 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	37.7	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH10 1'

E509342-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>94.4 %</i>	<i>70-130</i>		<i>10/01/25</i>	<i>10/02/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>94.2 %</i>	<i>70-130</i>		<i>10/01/25</i>	<i>10/02/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>	<i>105 %</i>	<i>61-141</i>		<i>10/01/25</i>	<i>10/01/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	64.2	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH10 2'

E509342-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.4 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.4 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
	104 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	45.2	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH11 0.5'

E509342-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.8 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.0 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	108 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	222	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH11 1'

E509342-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2540068
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.6 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2540068
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.8 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2540071
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	105 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2540084
Chloride	70.2	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH11 2'

E509342-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.1 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	96.9 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	104 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	34.7	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH12 0.5'

E509342-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	93.6 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.6 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	107 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	271	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH12 1'

E509342-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.8 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.9 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	105 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	127	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH12 2'

E509342-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	93.1 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.7 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	104 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	42.5	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH13 0.5'

E509342-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	92.0 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	95.2 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	104 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	86.6	40.0	2	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH13 1'

E509342-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	94.7 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	96.6 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	105 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	109	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH13 2'

E509342-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.9 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	95.8 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	104 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	42.3	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH14 0.5'

E509342-19

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	93.7 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.5 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	108 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	242	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH14 1'

E509342-20

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	96.5 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	96.8 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2540071	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/02/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/02/25	
<i>Surrogate: n-Nonane</i>						
	105 %	61-141		10/01/25	10/02/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2540084	
Chloride	104	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 10/7/2025 12:09:23PM
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BH14 2'

E509342-21

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
Surrogate: 4-Bromochlorobenzene-PID	117 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	96.1 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
Surrogate: n-Nonane	98.7 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	43.9	20.0	1	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH15 0.5'

E509342-22

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		117 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		97.0 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		98.6 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	247	40.0	2	10/01/25	10/01/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH15 1'

E509342-23

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		117 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		97.4 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		95.9 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	116	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported: 10/7/2025 12:09:23PM
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	

BH15 2'

E509342-24

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
Surrogate: 4-Bromochlorobenzene-PID	120 %	70-130		10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	25.3 %	70-130		10/01/25	10/02/25	S3
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
Surrogate: n-Nonane	97.2 %	61-141		10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	40.9	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH16 0.5'

E509342-25

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		120 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		97.3 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		99.9 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	240	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH16 1'

E509342-26

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		121 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.0 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>						
		99.0 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	199	20.0	1	10/01/25	10/02/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
10/7/2025 12:09:23PM

BH16 2'

E509342-27

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Benzene	ND	0.0250	1	10/01/25	10/02/25	
Ethylbenzene	ND	0.0250	1	10/01/25	10/02/25	
Toluene	ND	0.0250	1	10/01/25	10/02/25	
o-Xylene	ND	0.0250	1	10/01/25	10/02/25	
p,m-Xylene	ND	0.0500	1	10/01/25	10/02/25	
Total Xylenes	ND	0.0250	1	10/01/25	10/02/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		123 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2540067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/25	10/02/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		97.6 %	70-130	10/01/25	10/02/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2540074	
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/25	10/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	10/01/25	10/01/25	
<i>Surrogate: n-Nonane</i>		101 %	61-141	10/01/25	10/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2540082	
Chloride	48.6	20.0	1	10/01/25	10/02/25	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540067-BLK1)

Prepared: 10/01/25 Analyzed: 10/07/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.98		8.00		112	70-130			

LCS (2540067-BS1)

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	5.12	0.0250	5.00		102	70-130			
Ethylbenzene	5.10	0.0250	5.00		102	70-130			
Toluene	5.09	0.0250	5.00		102	70-130			
o-Xylene	5.19	0.0250	5.00		104	70-130			
p,m-Xylene	10.3	0.0500	10.0		103	70-130			
Total Xylenes	15.5	0.0250	15.0		103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.18		8.00		115	70-130			

Matrix Spike (2540067-MS1)

Source: E509341-10

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	5.01	0.0250	5.00	ND	100	70-130			
Ethylbenzene	5.01	0.0250	5.00	ND	100	70-130			
Toluene	4.99	0.0250	5.00	ND	99.7	70-130			
o-Xylene	5.09	0.0250	5.00	ND	102	70-130			
p,m-Xylene	10.1	0.0500	10.0	ND	101	70-130			
Total Xylenes	15.2	0.0250	15.0	ND	102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.30		8.00		116	70-130			

Matrix Spike Dup (2540067-MSD1)

Source: E509341-10

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.90	0.0250	5.00	ND	97.9	70-130	2.30	27	
Ethylbenzene	4.89	0.0250	5.00	ND	97.8	70-130	2.47	26	
Toluene	4.87	0.0250	5.00	ND	97.3	70-130	2.41	20	
o-Xylene	4.98	0.0250	5.00	ND	99.5	70-130	2.34	25	
p,m-Xylene	9.89	0.0500	10.0	ND	98.9	70-130	2.52	23	
Total Xylenes	14.9	0.0250	15.0	ND	99.1	70-130	2.46	26	
Surrogate: 4-Bromochlorobenzene-PID	9.45		8.00		118	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Volatile Organics by EPA 8021B

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540068-BLK1)

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.55		8.00		94.4	70-130			

LCS (2540068-BS1)

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.88	0.0250	5.00		97.5	70-130			
Ethylbenzene	4.73	0.0250	5.00		94.7	70-130			
Toluene	4.82	0.0250	5.00		96.3	70-130			
o-Xylene	4.79	0.0250	5.00		95.8	70-130			
p,m-Xylene	9.56	0.0500	10.0		95.6	70-130			
Total Xylenes	14.3	0.0250	15.0		95.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.58		8.00		94.8	70-130			

Matrix Spike (2540068-MS1)

Source: E509342-05

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.76	0.0250	5.00	ND	95.3	70-130			
Ethylbenzene	4.60	0.0250	5.00	ND	91.9	70-130			
Toluene	4.69	0.0250	5.00	ND	93.9	70-130			
o-Xylene	4.65	0.0250	5.00	ND	93.0	70-130			
p,m-Xylene	9.29	0.0500	10.0	ND	92.9	70-130			
Total Xylenes	13.9	0.0250	15.0	ND	92.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			

Matrix Spike Dup (2540068-MSD1)

Source: E509342-05

Prepared: 10/01/25 Analyzed: 10/02/25

Benzene	4.96	0.0250	5.00	ND	99.3	70-130	4.11	27	
Ethylbenzene	4.80	0.0250	5.00	ND	96.0	70-130	4.30	26	
Toluene	4.90	0.0250	5.00	ND	98.0	70-130	4.25	20	
o-Xylene	4.85	0.0250	5.00	ND	97.1	70-130	4.29	25	
p,m-Xylene	9.68	0.0500	10.0	ND	96.8	70-130	4.15	23	
Total Xylenes	14.5	0.0250	15.0	ND	96.9	70-130	4.20	26	
Surrogate: 4-Bromochlorobenzene-PID	7.67		8.00		95.9	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540067-BLK1) Prepared: 10/01/25 Analyzed: 10/07/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.58		8.00		94.7	70-130			

LCS (2540067-BS2) Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	47.1	20.0	50.0		94.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.40		8.00		92.5	70-130			

Matrix Spike (2540067-MS2) Source: E509341-10 Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	48.7	20.0	50.0	ND	97.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.26		8.00		90.7	70-130			

Matrix Spike Dup (2540067-MSD2) Source: E509341-10 Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	47.5	20.0	50.0	ND	95.0	70-130	2.53	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.1	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540068-BLK1) Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.08		8.00		88.6	70-130			

LCS (2540068-BS2) Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	45.8	20.0	50.0		91.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.92		8.00		86.4	70-130			

Matrix Spike (2540068-MS2) Source: E509342-05 Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	48.0	20.0	50.0	ND	95.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.92		8.00		86.5	70-130			

Matrix Spike Dup (2540068-MSD2) Source: E509342-05 Prepared: 10/01/25 Analyzed: 10/02/25

Gasoline Range Organics (C6-C10)	50.7	20.0	50.0	ND	101	70-130	5.63	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.90		8.00		86.2	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540071-BLK1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.2		50.0		100	61-141			

LCS (2540071-BS1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Diesel Range Organics (C10-C28)	248	25.0	250		99.1	66-144			
Surrogate: n-Nonane	50.6		50.0		101	61-141			

Matrix Spike (2540071-MS1)					Source: E509342-09		Prepared: 10/01/25 Analyzed: 10/01/25		
Diesel Range Organics (C10-C28)	257	25.0	250	ND	103	56-156			
Surrogate: n-Nonane	52.4		50.0		105	61-141			

Matrix Spike Dup (2540071-MSD1)					Source: E509342-09		Prepared: 10/01/25 Analyzed: 10/01/25		
Diesel Range Organics (C10-C28)	253	25.0	250	ND	101	56-156	1.23	20	
Surrogate: n-Nonane	51.7		50.0		103	61-141			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540074-BLK1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.7		50.0		95.5	61-141			

LCS (2540074-BS1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Diesel Range Organics (C10-C28)	245	25.0	250		97.9	66-144			
Surrogate: n-Nonane	46.0		50.0		92.1	61-141			

Matrix Spike (2540074-MS1)					Source: E509342-24		Prepared: 10/01/25 Analyzed: 10/01/25		
Diesel Range Organics (C10-C28)	251	25.0	250	ND	101	56-156			
Surrogate: n-Nonane	48.1		50.0		96.3	61-141			

Matrix Spike Dup (2540074-MSD1)					Source: E509342-24		Prepared: 10/01/25 Analyzed: 10/01/25		
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	56-156	1.49	20	
Surrogate: n-Nonane	49.0		50.0		98.1	61-141			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2540082-BLK1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Chloride	ND	20.0							
LCS (2540082-BS1)					Prepared: 10/01/25 Analyzed: 10/01/25				
Chloride	251	20.0	250		101	90-110			
Matrix Spike (2540082-MS1)					Source: E509341-05		Prepared: 10/01/25 Analyzed: 10/02/25		
Chloride	424	200	250	ND	170	80-120			M2
Matrix Spike Dup (2540082-MSD1)					Source: E509341-05		Prepared: 10/01/25 Analyzed: 10/02/25		
Chloride	434	200	250	ND	174	80-120	2.24	20	M2



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/7/2025 12:09:23PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2540084-BLK1)					Prepared: 10/01/25 Analyzed: 10/02/25				
Chloride	ND	20.0							
LCS (2540084-BS1)					Prepared: 10/01/25 Analyzed: 10/02/25				
Chloride	256	20.0	250		102	90-110			
Matrix Spike (2540084-MS1)					Source: E509342-04		Prepared: 10/01/25 Analyzed: 10/02/25		
Chloride	478	40.0	250	212	107	80-120			
Matrix Spike Dup (2540084-MSD1)					Source: E509342-04		Prepared: 10/01/25 Analyzed: 10/02/25		
Chloride	424	40.0	250	212	85.0	80-120	12.0	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.

Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	10/07/25 12:09

- M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
- S3 Surrogate spike recovery was outside acceptance limits. LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT				State								
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, LP		Lab WO#		1D 2D 3D Std				NM CO UT TX								
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		Job Number						x								
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220																
Address: 13000 W County Rd 100				Phone: 575-885-7502																
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dnv.com																
Phone: 432-305-6415				Miscellaneous: WO: 21663733 & 21686668; PN: 22781 & 22931 IN: nAPP2521623297 & nAPP2524723254																
Email: NMTXGeoGroup@etechnv.com																				
Sample Information						Analysis and Method								EPA Program						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA		
																	Compliance	Y	or	N
																	PWSID #			
																	Sample Temp			Remarks
10:50	9/26/2025	S	1	BH08	0.5'	1								X			3.2			
11:00	9/26/2025	S	1	BH08	1'	2								X			3.0			
11:10	9/26/2025	S	1	BH08	2'	3								X			2.6			
11:40	9/26/2025	S	1	BH09	0.5'	4								X			2.4			
11:50	9/26/2025	S	1	BH09	1'	5								X			1.8			
12:00	9/26/2025	S	1	BH09	2'	6								X			1.9			
12:40	9/26/2025	S	1	BH10	0.5'	7								X			2.0			
12:50	9/26/2025	S	1	BH10	1'	8								X			2.0			
13:00	9/26/2025	S	1	BH10	2'	9								X			2.4			
13:40	9/26/2025	S	1	BH11	0.5'	10								X			2.2			
Additional Instructions:																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: Haleigh Blume																				
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N								
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																				
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																				
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, LP		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E809342	0058-007				x	x							
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@devn.com															
Phone: 432-305-6415				Miscellaneous: WO: 21663733 & 21686668; PN: 22781 &															
Email: NMTXGeoGroup@etechnv.com				22931 IN: nAPP2521623297 & nAPP2524723254															
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
13:50	9/26/2025	S	1	BH11	1'	11									X				
14:00	9/26/2025	S	1	BH11	2'	12									X				
14:20	9/26/2025	S	1	BH12	0.5'	13									X				
14:25	9/26/2025	S	1	BH12	1'	14									X				
14:30	9/26/2025	S	1	BH12	2'	15									X				
14:35	9/26/2025	S	1	BH13	0.5'	16									X				
14:40	9/26/2025	S	1	BH13	1'	17									X				
14:45	9/26/2025	S	1	BH13	2'	18									X				
14:50	9/26/2025	S	1	BH14	0.5'	19									X				
14:55	9/26/2025	S	1	BH14	1'	20									X				
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Haleigh Blume																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: (Y/N)											
Michelle Gonzales		9-30-25	1500	Michelle Gonzales		9-30-25	0930												
Michelle Gonzales		9-30-25	1500	Michelle Gonzales		9-30-25	1500												
Michelle Gonzales		9-30-25	1940	Michelle Gonzales		9-30-25	1940												
Michelle Gonzales		10-1-25	0115	Michelle Gonzales		10-1-25	730												
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, LP		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E509342	0058-007				x	x							
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com															
Phone: 432-305-6415				Miscellaneous: WO: 21663733 & 21686668; PN: 22781 & 22931 IN: nAPP2521623297 & nAPP2524723254															
Email: NMTXGeoGroup@etechenv.com																			
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
15:00	9/26/2025	S	1	BH14	2'	21								X					
15:05	9/26/2025	S	1	BH15	0.5'	22								X					
15:10	9/26/2025	S	1	BH15	1'	23								X					
15:15	9/26/2025	S	1	BH15	2'	24								X					
15:20	9/26/2025	S	1	BH16	0.5'	25								X					
15:25	9/26/2025	S	1	BH16	1'	26								X					
15:30	9/26/2025	S	1	BH16	2'	27								X					
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Haleigh Blume																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ N							
Michelle Gonzales		9.30.25		1500		Michelle Gonzales		9.30.25		1500									
Michelle Gonzales		9.30.25		1940		Michelle Gonzales		9.30.25		1940									
Michelle Gonzales		10.1.25		015		Michelle Gonzales		10.1.25		730									
Michelle Gonzales						Michelle Gonzales													
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 10/1/2025 9:56:57AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	10/01/25 07:30	Work Order ID:	E509342
Phone:	(575) 748-0176	Date Logged In:	09/30/25 16:05	Logged In By:	Caitlin Mars
Email:		Due Date:	10/07/25 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

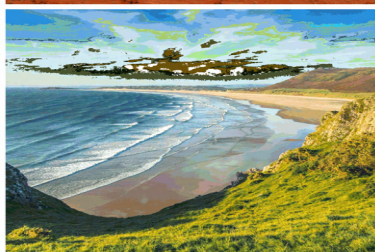
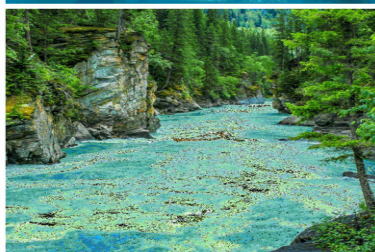
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Anna Byers



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E512152

Job Number: 01058-0007

Received: 12/16/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
12/22/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
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Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/22/25



Anna Byers
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: FLAGLER 8 CTB 1
Workorder: E512152
Date Received: 12/16/2025 7:05:00PM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/16/2025 7:05:00PM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/25 17:09

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH17 0.5'	E512152-01A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
BH17 1'	E512152-02A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
BH17 2'	E512152-03A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
BH18 0.5'	E512152-04A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
BH18 1'	E512152-05A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
BH18 2'	E512152-06A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 12/22/2025 5:09:37PM
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BH17 0.5'

E512152-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		111 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.7 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM		Batch: 2551091	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>		110 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP		Batch: 2551073	
Chloride	331	40.0	2	12/17/25	12/19/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:09:37PM

BH17 1'

E512152-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		110 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		87.3 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: HM		Batch: 2551091	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
		94.6 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2551073	
Chloride	213	20.0	1	12/17/25	12/19/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:09:37PM

BH17 2'

E512152-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		109 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		87.4 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: HM		Batch: 2551091	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
		94.4 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2551073	
Chloride	59.9	20.0	1	12/17/25	12/19/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:09:37PM

BH18 0.5'

E512152-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	109 %	70-130		12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.4 %	70-130		12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: HM		Batch: 2551091	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
	95.8 %	61-141		12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2551073	
Chloride	473	40.0	2	12/17/25	12/19/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:09:37PM

BH18 1'

E512152-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		110 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		87.8 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: HM		Batch: 2551091	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
		92.4 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2551073	
Chloride	99.8	20.0	1	12/17/25	12/19/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:09:37PM

BH18 2'

E512152-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	110 %	70-130		12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551067	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.5 %	70-130		12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: HM		Batch: 2551091	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
	110 %	61-141		12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: TP		Batch: 2551073	
Chloride	59.7	20.0	1	12/17/25	12/19/25	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:09:37PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2551067-BLK1)

Prepared: 12/17/25 Analyzed: 12/18/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.79		8.00		110	70-130			

LCS (2551067-BS1)

Prepared: 12/17/25 Analyzed: 12/18/25

Benzene	5.35	0.0250	5.00		107	70-130			
Ethylbenzene	5.20	0.0250	5.00		104	70-130			
Toluene	5.29	0.0250	5.00		106	70-130			
o-Xylene	5.33	0.0250	5.00		107	70-130			
p,m-Xylene	10.6	0.0500	10.0		106	70-130			
Total Xylenes	15.9	0.0250	15.0		106	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.89		8.00		111	70-130			

Matrix Spike (2551067-MS1)

Source: E512149-02

Prepared: 12/17/25 Analyzed: 12/18/25

Benzene	4.75	0.0250	5.00	ND	95.0	70-130			
Ethylbenzene	4.60	0.0250	5.00	ND	92.0	70-130			
Toluene	4.69	0.0250	5.00	ND	93.8	70-130			
o-Xylene	4.71	0.0250	5.00	ND	94.3	70-130			
p,m-Xylene	9.41	0.0500	10.0	ND	94.1	70-130			
Total Xylenes	14.1	0.0250	15.0	ND	94.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	9.00		8.00		113	70-130			

Matrix Spike Dup (2551067-MSD1)

Source: E512149-02

Prepared: 12/17/25 Analyzed: 12/18/25

Benzene	5.31	0.0250	5.00	ND	106	70-130	11.2	27	
Ethylbenzene	5.17	0.0250	5.00	ND	103	70-130	11.6	26	
Toluene	5.25	0.0250	5.00	ND	105	70-130	11.2	20	
o-Xylene	5.27	0.0250	5.00	ND	105	70-130	11.2	25	
p,m-Xylene	10.5	0.0500	10.0	ND	105	70-130	11.3	23	
Total Xylenes	15.8	0.0250	15.0	ND	105	70-130	11.3	26	
Surrogate: 4-Bromochlorobenzene-PID	8.78		8.00		110	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:09:37PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2551067-BLK1) Prepared: 12/17/25 Analyzed: 12/18/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.94		8.00		86.7	70-130			

LCS (2551067-BS2) Prepared: 12/17/25 Analyzed: 12/18/25

Gasoline Range Organics (C6-C10)	54.0	20.0	50.0		108	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.01		8.00		87.6	70-130			

Matrix Spike (2551067-MS2) Source: E512149-02 Prepared: 12/17/25 Analyzed: 12/18/25

Gasoline Range Organics (C6-C10)	51.4	20.0	50.0	ND	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.95		8.00		86.9	70-130			

Matrix Spike Dup (2551067-MSD2) Source: E512149-02 Prepared: 12/17/25 Analyzed: 12/18/25

Gasoline Range Organics (C6-C10)	54.2	20.0	50.0	ND	108	70-130	5.31	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.02		8.00		87.8	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:09:37PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: HM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2551091-BLK1) Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	45.7		50.0		91.4	61-141			

LCS (2551091-BS1) Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	223	25.0	250		89.1	66-144			
Surrogate: n-Nonane	45.3		50.0		90.7	61-141			

Matrix Spike (2551091-MS1) Source: E512152-02 Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	231	25.0	250	ND	92.3	56-156			
Surrogate: n-Nonane	46.7		50.0		93.4	61-141			

Matrix Spike Dup (2551091-MSD1) Source: E512152-02 Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	231	25.0	250	ND	92.4	56-156	0.103	20	
Surrogate: n-Nonane	46.5		50.0		93.0	61-141			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:09:37PM

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2551073-BLK1)					Prepared: 12/17/25 Analyzed: 12/19/25				
Chloride	ND	20.0							
LCS (2551073-BS1)					Prepared: 12/17/25 Analyzed: 12/19/25				
Chloride	261	20.0	250		104	90-110			
Matrix Spike (2551073-MS1)					Source: E512143-23		Prepared: 12/17/25 Analyzed: 12/19/25		
Chloride	282	200	250	ND	113	80-120			
Matrix Spike Dup (2551073-MSD1)					Source: E512143-23		Prepared: 12/17/25 Analyzed: 12/19/25		
Chloride	285	200	250	ND	114	80-120	1.14	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/25 17:09

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E512152	20580007				x	x							
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com															
Phone: 432-305-6415				Miscellaneous: WO: 21663733, 21686668; PN: 22781, 22931; IN: nAPP2521623297, nAPP2524723254															
Email: geo@etechnv.com																			
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTX by 8021	VOC by 8260	Chloride 300.0	TEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
12:51	12/15/25	S	1	BH17	0.5'	1									X				
13:05	12/15/25	S	1	BH17	1'	2									X				
14:47	12/15/25	S	1	BH17	2'	3									X				
16:45	12/15/25	S	1	BH18	0.5'	4									X				
17:00	12/15/25	S	1	BH18	1'	5									X				
17:03	12/15/25	S	1	BH18	2'	6									X				
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Savana Anderson																			
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y / ☐ N													
<i>Savana Anderson</i>	12/16/25	8:40	<i>Michelle Gonzalez</i>	12-16-25	0840														
<i>Michelle Gonzalez</i>	12-16-25	1500	<i>Marissa Gonzalez</i>	12-16-25	1500														
<i>Marissa Gonzalez</i>	12-16-25	1905	<i>Noe Soto</i>	12-16-25	1905														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 12/17/2025 9:38:06AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	12/16/25 19:05	Work Order ID:	E512152
Phone:	(575) 748-0176	Date Logged In:	12/16/25 16:19	Logged In By:	Caitlin Mars
Email:	anna@etechnv.com	Due Date:	12/23/25 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

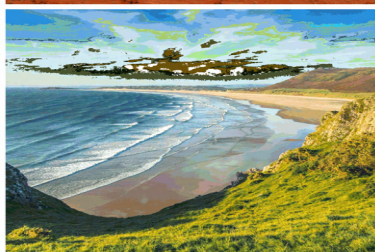
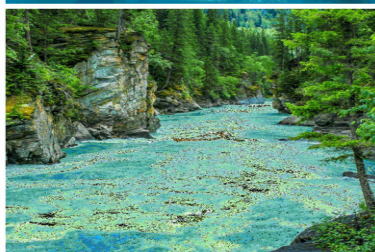
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Anna Byers



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E512157

Job Number: 01058-0007

Received: 12/16/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
12/22/25

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 12/22/25



Anna Byers
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: FLAGLER 8 CTB 1
Workorder: E512157
Date Received: 12/16/2025 7:05:00PM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/16/2025 7:05:00PM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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ljjarboe@envirotech-inc.com

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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/25 17:12

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 0-0.25'	E512157-01A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS02 0-0.25'	E512157-02A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS03 0-0.25'	E512157-03A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS04 0-0.25'	E512157-04A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS05 0-0.25'	E512157-05A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS06 0-0.25'	E512157-06A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS07 0-0.25'	E512157-07A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS08 0-0.25'	E512157-08A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
FS09 0-0.25'	E512157-09A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
SW01 0-0.25'	E512157-10A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.
SW02 0-0.25'	E512157-11A	Soil	12/15/25	12/16/25	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Anna Byers	Reported: 12/22/2025 5:12:16PM
--	--	-----------------------------------

FS01 0-0.25'

E512157-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		112 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		85.7 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>		111 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	18300	400	20	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS02 0-0.25'

E512157-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		111 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.6 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>		99.7 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	26500	1000	50	12/19/25	12/19/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS03 0-0.25'

E512157-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		113 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		85.5 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>		98.1 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	45200	2000	100	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS04 0-0.25'

E512157-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		113 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		86.0 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
		99.5 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	20300	1000	50	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS05 0-0.25'

E512157-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2551080
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		112 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2551080
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		85.6 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2551111
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
		101 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2551123
Chloride	11200	200	10	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS06 0-0.25'

E512157-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		112 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		84.6 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	31.8	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>						
		101 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	3850	100	5	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS07 0-0.25'

E512157-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		112 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.0 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	25.6	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>		101 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	39700	2000	100	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS08 0-0.25'

E512157-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		111 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		85.1 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	81.6	25.0	1	12/18/25	12/18/25	
Oil Range Organics (C28-C36)	64.5	50.0	1	12/18/25	12/18/25	
<i>Surrogate: n-Nonane</i>		99.7 %	61-141	12/18/25	12/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	16600	400	20	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

FS09 0-0.25'

E512157-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/17/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/17/25	
Toluene	ND	0.0250	1	12/17/25	12/17/25	
o-Xylene	ND	0.0250	1	12/17/25	12/17/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/17/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/17/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		111 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/17/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.0 %	70-130	12/17/25	12/17/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/19/25	
<i>Surrogate: n-Nonane</i>						
		101 %	61-141	12/18/25	12/19/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	18300	400	20	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

SW01 0-0.25'

E512157-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	112 %	70-130		12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.8 %	70-130		12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/19/25	
<i>Surrogate: n-Nonane</i>						
	100 %	61-141		12/18/25	12/19/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	244	100	5	12/19/25	12/20/25	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Anna Byers

Reported:
12/22/2025 5:12:16PM

SW02 0-0.25'

E512157-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Benzene	ND	0.0250	1	12/17/25	12/18/25	
Ethylbenzene	ND	0.0250	1	12/17/25	12/18/25	
Toluene	ND	0.0250	1	12/17/25	12/18/25	
o-Xylene	ND	0.0250	1	12/17/25	12/18/25	
p,m-Xylene	ND	0.0500	1	12/17/25	12/18/25	
Total Xylenes	ND	0.0250	1	12/17/25	12/18/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		110 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2551080	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/17/25	12/18/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		86.7 %	70-130	12/17/25	12/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2551111	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/18/25	12/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	12/18/25	12/19/25	
<i>Surrogate: n-Nonane</i>						
		102 %	61-141	12/18/25	12/19/25	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2551123	
Chloride	145	20.0	1	12/19/25	12/20/25	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:12:16PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2551080-BLK1)

Prepared: 12/17/25 Analyzed: 12/17/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.73		8.00		109	70-130			

LCS (2551080-BS1)

Prepared: 12/17/25 Analyzed: 12/17/25

Benzene	5.11	0.0250	5.00		102	70-130			
Ethylbenzene	4.98	0.0250	5.00		99.6	70-130			
Toluene	5.06	0.0250	5.00		101	70-130			
o-Xylene	5.09	0.0250	5.00		102	70-130			
p,m-Xylene	10.2	0.0500	10.0		102	70-130			
Total Xylenes	15.3	0.0250	15.0		102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.61		8.00		108	70-130			

Matrix Spike (2551080-MS1)

Source: E512157-02

Prepared: 12/17/25 Analyzed: 12/17/25

Benzene	5.24	0.0250	5.00	ND	105	70-130			
Ethylbenzene	5.10	0.0250	5.00	ND	102	70-130			
Toluene	5.18	0.0250	5.00	ND	104	70-130			
o-Xylene	5.23	0.0250	5.00	ND	105	70-130			
p,m-Xylene	10.4	0.0500	10.0	ND	104	70-130			
Total Xylenes	15.7	0.0250	15.0	ND	104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.87		8.00		111	70-130			

Matrix Spike Dup (2551080-MSD1)

Source: E512157-02

Prepared: 12/17/25 Analyzed: 12/17/25

Benzene	5.23	0.0250	5.00	ND	105	70-130	0.239	27	
Ethylbenzene	5.11	0.0250	5.00	ND	102	70-130	0.319	26	
Toluene	5.19	0.0250	5.00	ND	104	70-130	0.0849	20	
o-Xylene	5.26	0.0250	5.00	ND	105	70-130	0.441	25	
p,m-Xylene	10.5	0.0500	10.0	ND	105	70-130	0.483	23	
Total Xylenes	15.7	0.0250	15.0	ND	105	70-130	0.469	26	
Surrogate: 4-Bromochlorobenzene-PID	9.01		8.00		113	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:12:16PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2551080-BLK1) Prepared: 12/17/25 Analyzed: 12/17/25

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.86		8.00		85.8	70-130			

LCS (2551080-BS2) Prepared: 12/17/25 Analyzed: 12/17/25

Gasoline Range Organics (C6-C10)	56.2	20.0	50.0		112	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.00		8.00		87.4	70-130			

Matrix Spike (2551080-MS2) Source: E512157-02 Prepared: 12/17/25 Analyzed: 12/17/25

Gasoline Range Organics (C6-C10)	63.7	20.0	50.0	ND	127	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.06		8.00		88.3	70-130			

Matrix Spike Dup (2551080-MSD2) Source: E512157-02 Prepared: 12/17/25 Analyzed: 12/17/25

Gasoline Range Organics (C6-C10)	53.9	20.0	50.0	ND	108	70-130	16.7	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.95		8.00		86.9	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:12:16PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2551111-BLK1) Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.1		50.0		100	61-141			

LCS (2551111-BS1) Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	279	25.0	250		112	66-144			
Surrogate: n-Nonane	51.2		50.0		102	61-141			

Matrix Spike (2551111-MS1) Source: E512157-06 Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	301	25.0	250	31.8	108	56-156			
Surrogate: n-Nonane	50.8		50.0		102	61-141			

Matrix Spike Dup (2551111-MSD1) Source: E512157-06 Prepared: 12/18/25 Analyzed: 12/18/25

Diesel Range Organics (C10-C28)	319	25.0	250	31.8	115	56-156	5.95	20	
Surrogate: n-Nonane	53.9		50.0		108	61-141			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/2025 5:12:16PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2551123-BLK1)					Prepared: 12/19/25 Analyzed: 12/19/25				
Chloride	ND	20.0							
LCS (2551123-BS1)					Prepared: 12/19/25 Analyzed: 12/19/25				
Chloride	259	20.0	250		104	90-110			
Matrix Spike (2551123-MS1)					Source: E512157-02		Prepared: 12/19/25 Analyzed: 12/20/25		
Chloride	26800	1000	250	26500	85.1	80-120			
Matrix Spike Dup (2551123-MSD1)					Source: E512157-02		Prepared: 12/19/25 Analyzed: 12/20/25		
Chloride	26300	1000	250	26500	NR	80-120	1.81	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Anna Byers	12/22/25 17:12

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT				State								
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX					
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E512157	01058-0007				x	x								
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220																
Address: 13000 W County Rd 100				Phone: 575-885-7502																
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@dvn.com																
Phone: 432-305-6415				Miscellaneous: WO: 21663733, 21686668; PN: 22781, 22931; IN: nAPP2521623297, nAPP2524723254																
Email: geo@etechenv.com																				
Sample Information						Analysis and Method								EPA Program						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TEEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA		
																	Compliance	Y	or	N
																	PWSID #			
																	Sample Temp			Remarks
13:26	12/15/25	S	1	FS01	0-0.25'	1									X		3.2			
13:29	12/15/25	S	1	FS02	0-0.25'	2									X		3.0			
13:32	12/15/25	S	1	FS03	0-0.25'	3									X		3.4			
13:36	12/15/25	S	1	FS04	0-0.25'	4									X		3.2			
13:39	12/15/25	S	1	FS05	0-0.25'	5									X		3.6			
13:42	12/15/25	S	1	FS06	0-0.25'	6									X		3.4			
13:48	12/15/25	S	1	FS07	0-0.25'	7									X		3.5			
13:51	12/15/25	S	1	FS08	0-0.25'	8									X		2.9			
13:54	12/15/25	S	1	FS09	0-0.25'	9									X		3.0			
16:20	12/15/25	S	1	SW01	0-0.25'	10									X		3.1			
Additional Instructions:																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: Savana Anderson																				
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N								
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																				
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																				
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Co.		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E512157	01058-0007				x	x							
Project Manager: Anna Byers				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@devn.com															
Phone: 432-305-6415				Miscellaneous: WO: 21663733, 21686668; PN: 22781, 22931; IN: nAPP2521623297, nAPP2524723254															
Email: geo@etechnv.com																			
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
16:25	12/15/25	S	1	SW02	0-0.25'	11									X				
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Savana Anderson																			
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N													
<i>Savana Anderson</i>	12/16/25	8:40	<i>Michelle Gonzales</i>	12-16-25	0840														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
<i>Michelle Gonzales</i>	12-16-25	1500	<i>Marissa Gonzales</i>	12-16-25	1500														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
<i>Marissa Gonzales</i>	12-16-25	1905	<i>Noe Soto</i>	12-16-25	1905														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 12/17/2025 9:49:37AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	12/16/25 19:05	Work Order ID:	E512157
Phone:	(575) 748-0176	Date Logged In:	12/16/25 16:44	Logged In By:	Caitlin Mars
Email:	anna@etechnv.com	Due Date:	12/23/25 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

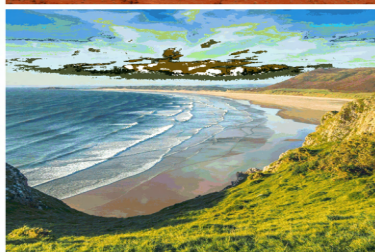
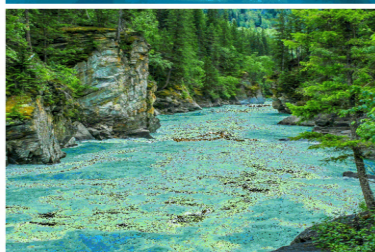
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E604283

Job Number: 01058-0007

Received: 4/23/2026

Revision: 4

Report Reviewed By:

Walter Hinchman
Laboratory Director
5/4/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 5/4/26

Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: FLAGLER 8 CTB 1
Workorder: E604283
Date Received: 4/23/2026 8:00:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/23/2026 8:00:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Cell: 775-287-1762
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Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 05/04/26 14:17
--	---	-----------------------------

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS10 0.5'	E604283-01A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.
FS11 0.5'	E604283-02A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.
FS12 2'	E604283-03A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.
FS13 0.5'	E604283-04A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.
FS14 0.5'	E604283-05A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.
FS15 0.5'	E604283-06A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.
FS16 1'	E604283-07A	Soil	04/21/26	04/23/26	Glass Jar, 2 oz.



Case Narative:

Project Name: FLAGLER 8 CTB 1

Workorder:E604283

Date Received: 04/23/26 08:00

The client requested the following sample(s) to be re-extracted and re-analyzed:

<u>Sample Name</u>	<u>Laboratory ID</u>	<u>Analysis</u>
FS12 2'	E604283-03A	DRO/ORO by 8015
FS13 0.5'	E604283-04A	Chloride by 300.0

The analytical test results summarized in this revised report represent this re-extration and re-analysis.

If you have any questions regarding this report please feel free to contact Envirotech Inc.

Respectfully,

Walter Hinchman



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS10 0.5'

E604283-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	93.3 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	87.3 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2617104	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/26	04/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/26	04/24/26	
<i>Surrogate: n-Nonane</i>	94.3 %	69-135		04/23/26	04/24/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2617099	
Chloride	5860	100	5	04/23/26	04/23/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS11 0.5'

E604283-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	92.6 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	88.8 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2617104	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/26	04/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/26	04/24/26	
<i>Surrogate: n-Nonane</i>	93.8 %	69-135		04/23/26	04/24/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2617099	
Chloride	4370	100	5	04/23/26	04/23/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS12 2'

E604283-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		91.1 %	70-130	04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.6 %	70-130	04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2618143	
Diesel Range Organics (C10-C28)	111	25.0	1	04/23/26	05/02/26	
Oil Range Organics (C28-C36)	99.8	50.0	1	04/23/26	05/02/26	
<i>Surrogate: n-Nonane</i>		98.6 %	69-135	04/23/26	05/02/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2617099	
Chloride	5710	100	5	04/23/26	04/23/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS13 0.5'

E604283-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2617092
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	90.9 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2617092
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	90.9 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2617104
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/26	04/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/26	04/24/26	
<i>Surrogate: n-Nonane</i>						
	94.9 %	69-135		04/23/26	04/24/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2618109
Chloride	11300	200	10	04/30/26	04/30/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS14 0.5'

E604283-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2617092
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	92.1 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2617092
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	85.9 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2617104
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/26	04/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/26	04/24/26	
<i>Surrogate: n-Nonane</i>						
	92.6 %	69-135		04/23/26	04/24/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2617099
Chloride	7330	200	10	04/23/26	04/23/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS15 0.5'

E604283-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2617092
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	91.3 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2617092
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.9 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2617104
Diesel Range Organics (C10-C28)	ND	25.0	1	04/23/26	04/24/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/23/26	04/24/26	
<i>Surrogate: n-Nonane</i>						
	92.6 %	69-135		04/23/26	04/24/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2617099
Chloride	1780	40.0	2	04/23/26	04/23/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/4/2026 2:17:09PM

FS16 1'

E604283-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Benzene	ND	0.0250	1	04/23/26	04/24/26	
Ethylbenzene	ND	0.0250	1	04/23/26	04/24/26	
Toluene	ND	0.0250	1	04/23/26	04/24/26	
o-Xylene	ND	0.0250	1	04/23/26	04/24/26	
p,m-Xylene	ND	0.0500	1	04/23/26	04/24/26	
Total Xylenes	ND	0.0250	1	04/23/26	04/24/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	93.4 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2617092	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/23/26	04/24/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	87.9 %	70-130		04/23/26	04/24/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2617104	
Diesel Range Organics (C10-C28)	144	25.0	1	04/23/26	04/24/26	
Oil Range Organics (C28-C36)	139	50.0	1	04/23/26	04/24/26	
<i>Surrogate: n-Nonane</i>	91.0 %	69-135		04/23/26	04/24/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2617099	
Chloride	5760	100	5	04/23/26	04/23/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/4/2026 2:17:09PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2617092-BLK1)

Prepared: 04/23/26 Analyzed: 04/23/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.26		8.00		90.8	70-130			

LCS (2617092-BS1)

Prepared: 04/23/26 Analyzed: 04/23/26

Benzene	4.88	0.0250	5.00		97.6	70-130			
Ethylbenzene	4.52	0.0250	5.00		90.4	70-130			
Toluene	4.74	0.0250	5.00		94.8	70-130			
o-Xylene	4.60	0.0250	5.00		92.1	70-130			
p,m-Xylene	9.25	0.0500	10.0		92.5	70-130			
Total Xylenes	13.9	0.0250	15.0		92.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.26		8.00		90.7	70-130			

Matrix Spike (2617092-MS1)

Source: E604286-05

Prepared: 04/23/26 Analyzed: 04/24/26

Benzene	5.07	0.0250	5.00	ND	101	70-130			
Ethylbenzene	4.66	0.0250	5.00	ND	93.3	70-130			
Toluene	4.91	0.0250	5.00	ND	98.3	70-130			
o-Xylene	4.76	0.0250	5.00	ND	95.2	70-130			
p,m-Xylene	9.53	0.0500	10.0	ND	95.3	70-130			
Total Xylenes	14.3	0.0250	15.0	ND	95.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.35		8.00		91.9	70-130			

Matrix Spike Dup (2617092-MSD1)

Source: E604286-05

Prepared: 04/23/26 Analyzed: 04/24/26

Benzene	5.26	0.0250	5.00	ND	105	70-130	3.67	20	
Ethylbenzene	4.84	0.0250	5.00	ND	96.8	70-130	3.75	20	
Toluene	5.10	0.0250	5.00	ND	102	70-130	3.65	20	
o-Xylene	4.93	0.0250	5.00	ND	98.6	70-130	3.50	20	
p,m-Xylene	9.91	0.0500	10.0	ND	99.1	70-130	3.86	20	
Total Xylenes	14.8	0.0250	15.0	ND	98.9	70-130	3.74	20	
Surrogate: 4-Bromochlorobenzene-PID	7.34		8.00		91.7	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/4/2026 2:17:09PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2617092-BLK1) Prepared: 04/23/26 Analyzed: 04/23/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.43		8.00		92.9	70-130			

LCS (2617092-BS2) Prepared: 04/23/26 Analyzed: 04/24/26

Gasoline Range Organics (C6-C10)	49.5	20.0	50.0		99.1	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.33		8.00		91.6	70-130			

Matrix Spike (2617092-MS2) Source: E604286-05 Prepared: 04/23/26 Analyzed: 04/24/26

Gasoline Range Organics (C6-C10)	46.8	20.0	50.0	ND	93.5	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.23		8.00		90.4	70-130			

Matrix Spike Dup (2617092-MSD2) Source: E604286-05 Prepared: 04/23/26 Analyzed: 04/24/26

Gasoline Range Organics (C6-C10)	49.3	20.0	50.0	ND	98.5	60-137	5.19	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.39		8.00		92.3	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/4/2026 2:17:09PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2617104-BLK1)					Prepared: 04/23/26 Analyzed: 04/23/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	45.7		50.0		91.4	69-135			

LCS (2617104-BS1)					Prepared: 04/23/26 Analyzed: 04/23/26				
Diesel Range Organics (C10-C28)	237	25.0	250		94.8	70-131			
Surrogate: n-Nonane	45.0		50.0		90.0	69-135			

Matrix Spike (2617104-MS1)					Source: E604292-01		Prepared: 04/23/26 Analyzed: 04/23/26		
Diesel Range Organics (C10-C28)	296	25.0	250	30.3	106	62-151			
Surrogate: n-Nonane	48.7		50.0		97.5	69-135			

Matrix Spike Dup (2617104-MSD1)					Source: E604292-01		Prepared: 04/23/26 Analyzed: 04/23/26		
Diesel Range Organics (C10-C28)	304	25.0	250	30.3	110	62-151	2.72	20	
Surrogate: n-Nonane	48.2		50.0		96.3	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/4/2026 2:17:09PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: CJB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618143-BLK1)					Prepared: 05/01/26 Analyzed: 05/01/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.8		50.0		95.7	69-135			

LCS (2618143-BS1)					Prepared: 05/01/26 Analyzed: 05/01/26				
Diesel Range Organics (C10-C28)	235	25.0	250		93.9	70-131			
Surrogate: n-Nonane	44.8		50.0		89.6	69-135			

Matrix Spike (2618143-MS1)					Source: E604383-05		Prepared: 05/01/26 Analyzed: 05/01/26		
Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	62-151			
Surrogate: n-Nonane	48.3		50.0		96.7	69-135			

Matrix Spike Dup (2618143-MSD1)					Source: E604383-05		Prepared: 05/01/26 Analyzed: 05/01/26		
Diesel Range Organics (C10-C28)	254	25.0	250	ND	102	62-151	0.585	20	
Surrogate: n-Nonane	48.9		50.0		97.7	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/4/2026 2:17:09PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2617099-BLK1)					Prepared: 04/23/26 Analyzed: 04/23/26				
Chloride	ND	20.0							
LCS (2617099-BS1)					Prepared: 04/23/26 Analyzed: 04/24/26				
Chloride	256	20.0	250		103	90-110			
Matrix Spike (2617099-MS1)					Source: E604286-01		Prepared: 04/23/26 Analyzed: 04/24/26		
Chloride	469	20.0	250	223	98.4	80-120			
Matrix Spike Dup (2617099-MSD1)					Source: E604286-01		Prepared: 04/23/26 Analyzed: 04/24/26		
Chloride	473	20.0	250	223	100	80-120	0.875	20	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/4/2026 2:17:09PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2618109-BLK1)					Prepared: 04/30/26 Analyzed: 04/30/26				
Chloride	ND	20.0							
LCS (2618109-BS1)					Prepared: 04/30/26 Analyzed: 04/30/26				
Chloride	257	20.0	250		103	90-110			
Matrix Spike (2618109-MS1)					Source: E604357-02		Prepared: 04/30/26 Analyzed: 04/30/26		
Chloride	505	20.0	250	245	104	80-120			
Matrix Spike Dup (2618109-MSD1)					Source: E604357-02		Prepared: 04/30/26 Analyzed: 04/30/26		
Chloride	498	20.0	250	245	101	80-120	1.34	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	05/04/26 14:17

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, LP		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E1604283	010580007				x	x							
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@devn.com															
Phone: 432-305-6415				Miscellaneous: WO: 22089268; PN: 22781 & 22931 IN:															
Email: geo@etechnv.com				nAPP2521623297 & nAPP2524723254															
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	ICEL 1005 - TX	RCRA 8 Metals	RCRA 8 NM	RCRA 8 TX	Compliance	Y	or	N
09:05	04/21/2026	S	1	F310	0.5'	1								X					
09:10	04/21/2026	S	1	F311	0.5'	2								X					
09:15	04/21/2026	S	1	F312	2'	3								X					
09:20	04/21/2026	S	1	F313	0.5'	4								X					
09:25	04/21/2026	S	1	F314	0.5'	5								X					
09:30	04/21/2026	S	1	F315	0.5'	6								X					
09:40	04/21/2026	S	1	F316	1'	7								X					
748 04/22/2026																			
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Haleigh Blume																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: Y N							
Michelle Gonzales		4-22-26		07:00		Michelle Gonzales		4-22-26		07:00									
Michelle Gonzales		4-22-26		1515		Marissa Gonzales		4-22-26		1515									
Marissa Gonzales		4-22-26		1900		Johnny Archuleta		4-22-26		1900									
Johnny Archuleta		4-22-26		2330		Cinth Maur		4-23-26		800									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 4/23/2026 11:11:24AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	04/23/26 08:00	Work Order ID:	E604283
Phone:	(575) 748-0176	Date Logged In:	04/22/26 15:54	Logged In By:	Caitlin Mars
Email:		Due Date:	04/29/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

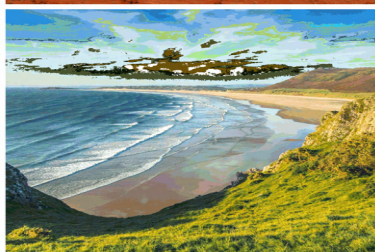
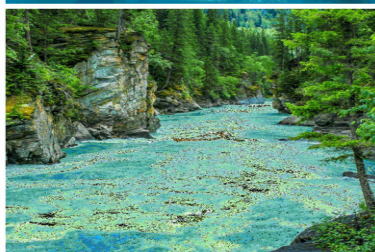


Chain of Custody

Page 1 of 1

Client Information					Invoice Information			Lab Use Only		TAT			State							
Client: Devon Energy Production Company, LP					Company: Devon Energy Production Company, LP			Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX			
Project: Flagler 8 CTB 1					Address: 5315 Buena Vista Dr.			E1004283	010580007				x	x						
Project Manager: Erick Herrera					City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100					Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765					Email: jim.raley@dv.com															
Phone: 432-305-6415					Miscellaneous: WO: 22089268; PN: 22781 & 22931 IN:															
Email: geo@etechnv.com					nAPP2521623297 & nAPP2524723254															
Sample Information							Analysis and Method							EPA Program						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	ICED 1006 - TX	RCRA 8 Metals	BGDGC - NM	BGDGC - TX	SDWA	CWA	RCRA		
																	Compliance	Y	or	N
																	PWSID #			
																	Sample Temp			Remarks
09:05	04/21/2026	S	1	F310	0.5'	1								X			4.8			Client req
09:10	04/21/2026	S	1	F311	0.5'	2								X			4.7			rerun on
09:15	04/21/2026	S	1	F312	2'	3	X							X			4.1			Samples
09:20	04/21/2026	S	1	F313	0.5'	4				X				X			4.6			3#4 per
09:25	04/21/2026	S	1	F314	0.5'	5								X			4.5			ES
09:30	04/21/2026	S	1	F315	0.5'	6								X			4.0			4/29/2026
09:40	04/21/2026	S	1	F316	1'	7								X			4.9			
178 04/22/2026																				
Additional Instructions:																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: Haleigh Blume																				
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.								
Michelle Gonzales		4-22-26		1515		Michelle Gonzales		4-22-26		1515										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Johnny Archuleta		4-22-26		1900		Johnny Archuleta		4-22-26		1900										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Earth Man		4-23-26		800		Earth Man		4-23-26		800		Lab Use Only								
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Received on ice:								
												(Y) N								
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																				
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																				
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E604366

Job Number: 01058-0007

Received: 4/30/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
5/5/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 5/5/26



Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: FLAGLER 8 CTB 1
Workorder: E604366
Date Received: 4/30/2026 8:00:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/30/2026 8:00:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

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Client Representative
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mgonzaless@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 05/05/26 16:39
--	---	------------------------------------

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS17 1'	E604366-01A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.
DS01 0-2'	E604366-02A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.
DS02 0-0.5'	E604366-03A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.
DS03 0-1'	E604366-04A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.
DS04 0-1'	E604366-05A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.
DS05 0-1'	E604366-06A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.
DS06 0-1'	E604366-07A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported: 5/5/2026 4:39:42PM
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	

FS17 1'

E604366-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	04/30/26	
Ethylbenzene	ND	0.0250	1	04/30/26	04/30/26	
Toluene	ND	0.0250	1	04/30/26	04/30/26	
o-Xylene	ND	0.0250	1	04/30/26	04/30/26	
p,m-Xylene	ND	0.0500	1	04/30/26	04/30/26	
Total Xylenes	ND	0.0250	1	04/30/26	04/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	04/30/26	04/30/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	04/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.4 %	70-130	04/30/26	04/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>		101 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	1330	20.0	1	04/30/26	05/01/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/5/2026 4:39:42PM

DS01 0-2'

E604366-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.8 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	T17
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>						
		102 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	5230	40.0	2	04/30/26	05/01/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/5/2026 4:39:42PM

DS02 0-0.5'

E604366-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.1 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>						
		104 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	1490	40.0	2	04/30/26	05/01/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/5/2026 4:39:42PM

DS03 0-1'

E604366-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.0 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>		101 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	2640	40.0	2	04/30/26	05/01/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/5/2026 4:39:42PM

DS04 0-1'

E604366-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.3 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>						
		98.0 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	6250	100	5	04/30/26	05/01/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/5/2026 4:39:42PM

DS05 0-1'

E604366-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		108 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		89.9 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>		104 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	6210	100	5	04/30/26	05/01/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
5/5/2026 4:39:42PM

DS06 0-1'

E604366-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.3 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2618129	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/01/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/01/26	05/01/26	
<i>Surrogate: n-Nonane</i>						
		105 %	69-135	05/01/26	05/01/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	6910	200	10	04/30/26	05/01/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:39:42PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618104-BLK1)

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.89		8.00		111	70-130			

LCS (2618104-BS1)

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	4.56	0.0250	5.00		91.2	70-130			
Ethylbenzene	4.84	0.0250	5.00		96.9	70-130			
Toluene	4.79	0.0250	5.00		95.9	70-130			
o-Xylene	4.88	0.0250	5.00		97.6	70-130			
p,m-Xylene	9.77	0.0500	10.0		97.7	70-130			
Total Xylenes	14.6	0.0250	15.0		97.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.59		8.00		107	70-130			

Matrix Spike (2618104-MS1)

Source: E604366-01

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	4.78	0.0250	5.00	ND	95.5	70-130			
Ethylbenzene	4.65	0.0250	5.00	ND	92.9	70-130			
Toluene	4.79	0.0250	5.00	ND	95.9	70-130			
o-Xylene	4.67	0.0250	5.00	ND	93.5	70-130			
p,m-Xylene	9.40	0.0500	10.0	ND	94.0	70-130			
Total Xylenes	14.1	0.0250	15.0	ND	93.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.87		8.00		98.4	70-130			

Matrix Spike Dup (2618104-MSD1)

Source: E604366-01

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	4.70	0.0250	5.00	ND	94.1	70-130	1.55	20	
Ethylbenzene	4.60	0.0250	5.00	ND	92.0	70-130	1.00	20	
Toluene	4.74	0.0250	5.00	ND	94.8	70-130	1.10	20	
o-Xylene	4.62	0.0250	5.00	ND	92.5	70-130	1.07	20	
p,m-Xylene	9.32	0.0500	10.0	ND	93.2	70-130	0.807	20	
Total Xylenes	13.9	0.0250	15.0	ND	93.0	70-130	0.895	20	
Surrogate: 4-Bromochlorobenzene-PID	7.73		8.00		96.6	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:39:42PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618104-BLK1) Prepared: 04/30/26 Analyzed: 04/30/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.05		8.00		75.6	70-130			

LCS (2618104-BS2) Prepared: 04/30/26 Analyzed: 04/30/26

Gasoline Range Organics (C6-C10)	38.0	20.0	50.0		76.0	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.02		8.00		75.2	70-130			

Matrix Spike (2618104-MS2) Source: E604366-01 Prepared: 04/30/26 Analyzed: 04/30/26

Gasoline Range Organics (C6-C10)	58.8	20.0	50.0	ND	118	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.66		8.00		108	70-130			

Matrix Spike Dup (2618104-MSD2) Source: E604366-01 Prepared: 04/30/26 Analyzed: 05/01/26

Gasoline Range Organics (C6-C10)	70.9	20.0	50.0	ND	142	60-137	18.7	20	M2
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.78		8.00		122	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:39:42PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618129-BLK1)					Prepared: 05/01/26 Analyzed: 05/01/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.0		50.0		100	69-135			

LCS (2618129-BS1)					Prepared: 05/01/26 Analyzed: 05/01/26				
Diesel Range Organics (C10-C28)	265	25.0	250		106	70-131			
Surrogate: n-Nonane	49.8		50.0		99.6	69-135			

Matrix Spike (2618129-MS1)					Source: E604366-03		Prepared: 05/01/26 Analyzed: 05/01/26		
Diesel Range Organics (C10-C28)	278	25.0	250	ND	111	62-151			
Surrogate: n-Nonane	51.6		50.0		103	69-135			

Matrix Spike Dup (2618129-MSD1)					Source: E604366-03		Prepared: 05/01/26 Analyzed: 05/01/26		
Diesel Range Organics (C10-C28)	282	25.0	250	ND	113	62-151	1.32	20	
Surrogate: n-Nonane	51.9		50.0		104	69-135			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: FLAGLER 8 CTB 1 Project Number: 01058-0007 Project Manager: Erick Herrera	Reported: 5/5/2026 4:39:42PM
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Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618121-BLK1)

Prepared: 04/30/26 Analyzed: 05/01/26

Chloride ND 20.0

LCS (2618121-BS1)

Prepared: 04/30/26 Analyzed: 05/01/26

Chloride 265 20.0 250 106 90-110

Matrix Spike (2618121-MS1)

Source: E604360-45

Prepared: 04/30/26 Analyzed: 05/01/26

Chloride 268 20.0 250 ND 107 80-120

Matrix Spike Dup (2618121-MSD1)

Source: E604360-45

Prepared: 04/30/26 Analyzed: 05/01/26

Chloride 268 20.0 250 ND 107 80-120 0.139 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	05/05/26 16:39

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

T17 The sample chromatographic pattern does not resemble the typical fuel standard used for quantitation.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon Energy Production Company, LP				Company: Devon Energy Production Company, LP		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Flagler 8 CTB 1				Address: 5315 Buena Vista Dr.		E 604366	01658-0007				x	x							
Project Manager: Erick Herrera				City, State, Zip: Carlsbad, NM, 88220															
Address: 13000 W County Rd 100				Phone: 575-885-7502															
City, State, Zip: Odessa, TX, 79765				Email: jim.raley@devn.com															
Phone: 432-305-6415				Miscellaneous: WO: 22089268; PN: 22781 & 22931 IN:															
Email: geo@etechnv.com				nAPP2521623297 & nAPP2524723254															
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRG/ORG by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCED 1005 - TX	RCRA 8 Metals	BGDGC - NM	BGDGC - TX	SDWA	CWA	RCRA	
09:10	04/28/2026	S	1	F517	1'	1								X					
09:10	04/28/2026	S	1	D501	0-2'	2								X					
10:30	04/28/2026	S	1	D502	0-0.5'	3								X					
10:35	04/28/2026	S	1	D503	0-1'	4								X					
10:40	04/28/2026	S	1	D504	0-1'	5								X					
09:30	04/28/2026	S	1	D505	0-1'	6								X					
09:35	04/28/2026	S	1	D506	0-1'	7								X					
HB 04/29/2026																			
Additional Instructions:																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Haleigh Blume																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: (Y) N							
Michelle Gonzales		4-29-26		1545		Michelle Gonzales		4-29-26		0830									
Marissa Gonzales		4-29-26		2015		Marissa Gonzales		4-29-26		1545									
Johnny Archuleta		4-29-26		0000		Johnny Archuleta		4-29-26		2015									
						Carth Man		4-30-26		800									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 4/30/2026 11:14:31AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	04/30/26 08:00	Work Order ID:	E604366
Phone:	(575) 748-0176	Date Logged In:	04/29/26 15:51	Logged In By:	Caitlin Mars
Email:		Due Date:	05/06/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? No
5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client InstructionComments/Resolution

Client relinquished time not provided on COC.
L-CM
R-DL

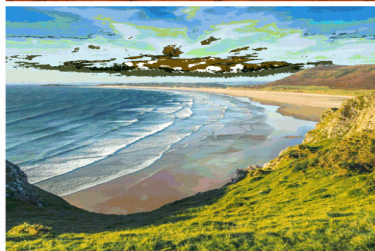
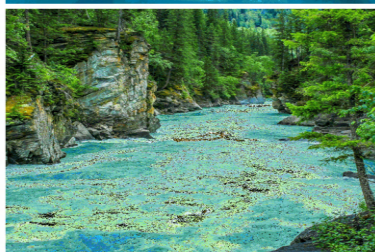
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E604365

Job Number: 01058-0007

Received: 4/30/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
5/5/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 5/5/26



Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: FLAGLER 8 CTB 1
Workorder: E604365
Date Received: 4/30/2026 8:00:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/30/2026 8:00:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	05/05/26 16:38

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
STKP01	E604365-01A	Soil	04/28/26	04/30/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported: 5/5/2026 4:38:21PM
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	

STKP01

E604365-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Benzene	ND	0.0250	1	04/30/26	05/01/26	
Ethylbenzene	ND	0.0250	1	04/30/26	05/01/26	
Toluene	ND	0.0250	1	04/30/26	05/01/26	
o-Xylene	ND	0.0250	1	04/30/26	05/01/26	
p,m-Xylene	ND	0.0500	1	04/30/26	05/01/26	
Total Xylenes	ND	0.0250	1	04/30/26	05/01/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2618104	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/30/26	05/01/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		90.9 %	70-130	04/30/26	05/01/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2618116	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/30/26	05/01/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/30/26	05/01/26	
<i>Surrogate: n-Nonane</i>		104 %	69-135	04/30/26	05/01/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2618121	
Chloride	52.7	20.0	1	04/30/26	05/01/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:38:21PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618104-BLK1)

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.89		8.00		111	70-130			

LCS (2618104-BS1)

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	4.56	0.0250	5.00		91.2	70-130			
Ethylbenzene	4.84	0.0250	5.00		96.9	70-130			
Toluene	4.79	0.0250	5.00		95.9	70-130			
o-Xylene	4.88	0.0250	5.00		97.6	70-130			
p,m-Xylene	9.77	0.0500	10.0		97.7	70-130			
Total Xylenes	14.6	0.0250	15.0		97.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.59		8.00		107	70-130			

Matrix Spike (2618104-MS1)

Source: E604366-01

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	4.78	0.0250	5.00	ND	95.5	70-130			
Ethylbenzene	4.65	0.0250	5.00	ND	92.9	70-130			
Toluene	4.79	0.0250	5.00	ND	95.9	70-130			
o-Xylene	4.67	0.0250	5.00	ND	93.5	70-130			
p,m-Xylene	9.40	0.0500	10.0	ND	94.0	70-130			
Total Xylenes	14.1	0.0250	15.0	ND	93.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.87		8.00		98.4	70-130			

Matrix Spike Dup (2618104-MSD1)

Source: E604366-01

Prepared: 04/30/26 Analyzed: 04/30/26

Benzene	4.70	0.0250	5.00	ND	94.1	70-130	1.55	20	
Ethylbenzene	4.60	0.0250	5.00	ND	92.0	70-130	1.00	20	
Toluene	4.74	0.0250	5.00	ND	94.8	70-130	1.10	20	
o-Xylene	4.62	0.0250	5.00	ND	92.5	70-130	1.07	20	
p,m-Xylene	9.32	0.0500	10.0	ND	93.2	70-130	0.807	20	
Total Xylenes	13.9	0.0250	15.0	ND	93.0	70-130	0.895	20	
Surrogate: 4-Bromochlorobenzene-PID	7.73		8.00		96.6	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:38:21PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618104-BLK1) Prepared: 04/30/26 Analyzed: 04/30/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.05		8.00		75.6	70-130			

LCS (2618104-BS2) Prepared: 04/30/26 Analyzed: 04/30/26

Gasoline Range Organics (C6-C10)	38.0	20.0	50.0		76.0	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.02		8.00		75.2	70-130			

Matrix Spike (2618104-MS2) Source: E604366-01 Prepared: 04/30/26 Analyzed: 04/30/26

Gasoline Range Organics (C6-C10)	58.8	20.0	50.0	ND	118	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.66		8.00		108	70-130			

Matrix Spike Dup (2618104-MSD2) Source: E604366-01 Prepared: 04/30/26 Analyzed: 05/01/26

Gasoline Range Organics (C6-C10)	70.9	20.0	50.0	ND	142	60-137	18.7	20	M2
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.78		8.00		122	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:38:21PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2618116-BLK1)					Prepared: 04/30/26 Analyzed: 04/30/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.7		50.0		101	69-135			

LCS (2618116-BS1)					Prepared: 04/30/26 Analyzed: 04/30/26				
Diesel Range Organics (C10-C28)	263	25.0	250		105	70-131			
Surrogate: n-Nonane	50.0		50.0		100	69-135			

Matrix Spike (2618116-MS1)				Source: E604364-03		Prepared: 04/30/26 Analyzed: 04/30/26			
Diesel Range Organics (C10-C28)	265	25.0	250	ND	106	62-151			
Surrogate: n-Nonane	48.4		50.0		96.8	69-135			

Matrix Spike Dup (2618116-MSD1)				Source: E604364-03		Prepared: 04/30/26 Analyzed: 04/30/26			
Diesel Range Organics (C10-C28)	264	25.0	250	ND	106	62-151	0.232	20	
Surrogate: n-Nonane	51.3		50.0		103	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	5/5/2026 4:38:21PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2618121-BLK1)					Prepared: 04/30/26 Analyzed: 05/01/26				
Chloride	ND	20.0							
LCS (2618121-BS1)					Prepared: 04/30/26 Analyzed: 05/01/26				
Chloride	265	20.0	250		106	90-110			
Matrix Spike (2618121-MS1)					Source: E604360-45		Prepared: 04/30/26 Analyzed: 05/01/26		
Chloride	268	20.0	250	ND	107	80-120			
Matrix Spike Dup (2618121-MSD1)					Source: E604360-45		Prepared: 04/30/26 Analyzed: 05/01/26		
Chloride	268	20.0	250	ND	107	80-120	0.139	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	05/05/26 16:38

- M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information					
Company: Devon Energy Production Company, LP Address: 5315 Buena Vista Dr. City, State, Zip: Carlsbad, NM, 88220 Phone: 575-885-7502 Email: jim.raley@dm.com Miscellaneous: WO: 22089268; PN: 22781 & 22931 IN: nAPP2521623297 & nAPP2524723254					
Lab Use Only					
Lab WO# E604305		Job Number 01058-0007		TAT	
				1D 2D 3D Std	
				x	
Analysis and Method					
DRO/GRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX
					RCRA 8 Metals
					BGDOC - NM
					BGDOC - TX
EPA Program					
SDWA		CWA		RCRA	
Compliance		Y or N		or N	
PWSID #					
Sample Temp		Remarks			
2.3					
Additional Instructions:					
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.					
Sampled by: Haleigh Blume					
Relinquished by: (Signature) <i>Haleigh Blume</i>		Date <i>04/29/2026</i>	Time	Received by: (Signature) <i>Michele Gonzales</i>	
Relinquished by: (Signature) <i>Michele Gonzales</i>		Date <i>4-29-26</i>	Time <i>1545</i>	Received by: (Signature) <i>Mariassa Gonzales</i>	
Relinquished by: (Signature) <i>Mariassa Gonzales</i>		Date <i>4-29-26</i>	Time <i>2015</i>	Received by: (Signature) <i>Johanny Archuleta</i>	
Relinquished by: (Signature) <i>Johanny Archuleta</i>		Date <i>4-29-26</i>	Time <i>0000</i>	Received by: (Signature) <i>Cathy Mcm</i>	
Relinquished by: (Signature)		Date	Time	Received by: (Signature)	
		Date	Time	Received by: (Signature)	
Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.					
Lab Use Only					
Received on ice: <i>(X) / N</i>					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA					
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.					

Envirotech Analytical Laboratory

Printed: 4/30/2026 11:13:23AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	04/30/26 08:00	Work Order ID:	E604365
Phone:	(575) 748-0176	Date Logged In:	04/29/26 15:48	Logged In By:	Caitlin Mars
Email:		Due Date:	05/06/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? No
5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client InstructionComments/Resolution

Client relinquished time not provided on COC.
L-CM
R-DL

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Erick Herrera



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: FLAGLER 8 CTB 1

Work Order: E605262

Job Number: 01058-0007

Received: 5/29/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
6/1/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 6/1/26



Erick Herrera
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: FLAGLER 8 CTB 1
Workorder: E605262
Date Received: 5/29/2026 7:30:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/29/2026 7:30:00AM, under the Project Name: FLAGLER 8 CTB 1.

The analytical test results summarized in this report with the Project Name: FLAGLER 8 CTB 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Office: 505-632-1881
Cell: 775-287-1762
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Sample Summary

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	06/01/26 11:31

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS13 0.75'	E605262-01A	Soil	05/27/26	05/29/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: FLAGLER 8 CTB 1
Project Number: 01058-0007
Project Manager: Erick Herrera

Reported:
6/1/2026 11:31:27AM

FS13 0.75'

E605262-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2622109	
Benzene	ND	0.0250	1	05/29/26	05/29/26	
Ethylbenzene	ND	0.0250	1	05/29/26	05/29/26	
Toluene	ND	0.0250	1	05/29/26	05/29/26	
o-Xylene	ND	0.0250	1	05/29/26	05/29/26	
p,m-Xylene	ND	0.0500	1	05/29/26	05/29/26	
Total Xylenes	ND	0.0250	1	05/29/26	05/29/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	05/29/26	05/29/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2622109	
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/29/26	05/29/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		81.0 %	70-130	05/29/26	05/29/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2622107	
Diesel Range Organics (C10-C28)	ND	25.0	1	05/29/26	05/29/26	
Oil Range Organics (C28-C36)	ND	50.0	1	05/29/26	05/29/26	
<i>Surrogate: n-Nonane</i>		88.3 %	69-135	05/29/26	05/29/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2622114	
Chloride	1570	4.00	2	05/29/26	05/29/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	6/1/2026 11:31:27AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2622109-BLK1)

Prepared: 05/29/26 Analyzed: 05/29/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.26		8.00		103	70-130			

LCS (2622109-BS1)

Prepared: 05/29/26 Analyzed: 05/29/26

Benzene	5.45	0.0250	5.00		109	70-130			
Ethylbenzene	5.48	0.0250	5.00		110	70-130			
Toluene	5.47	0.0250	5.00		109	70-130			
o-Xylene	5.49	0.0250	5.00		110	70-130			
p,m-Xylene	11.1	0.0500	10.0		111	70-130			
Total Xylenes	16.6	0.0250	15.0		111	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.49		8.00		106	70-130			

Matrix Spike (2622109-MS1)

Source: E605261-14

Prepared: 05/29/26 Analyzed: 05/29/26

Benzene	5.55	0.0250	5.00	ND	111	70-130			
Ethylbenzene	5.62	0.0250	5.00	ND	112	70-130			
Toluene	5.60	0.0250	5.00	ND	112	70-130			
o-Xylene	5.61	0.0250	5.00	ND	112	70-130			
p,m-Xylene	11.4	0.0500	10.0	ND	114	70-130			
Total Xylenes	17.0	0.0250	15.0	ND	113	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.42		8.00		105	70-130			

Matrix Spike Dup (2622109-MSD1)

Source: E605261-14

Prepared: 05/29/26 Analyzed: 05/29/26

Benzene	5.56	0.0250	5.00	ND	111	70-130	0.256	20	
Ethylbenzene	5.63	0.0250	5.00	ND	113	70-130	0.143	20	
Toluene	5.61	0.0250	5.00	ND	112	70-130	0.255	20	
o-Xylene	5.63	0.0250	5.00	ND	113	70-130	0.330	20	
p,m-Xylene	11.4	0.0500	10.0	ND	114	70-130	0.201	20	
Total Xylenes	17.1	0.0250	15.0	ND	114	70-130	0.244	20	
Surrogate: 4-Bromochlorobenzene-PID	8.29		8.00		104	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	6/1/2026 11:31:27AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2622109-BLK1) Prepared: 05/29/26 Analyzed: 05/29/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.61		8.00		82.7	70-130			

LCS (2622109-BS2) Prepared: 05/29/26 Analyzed: 05/29/26

Gasoline Range Organics (C6-C10)	50.3	20.0	50.0		101	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.55		8.00		81.9	70-130			

Matrix Spike (2622109-MS2) Source: E605261-14 Prepared: 05/29/26 Analyzed: 05/29/26

Gasoline Range Organics (C6-C10)	51.8	20.0	50.0	ND	104	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.53		8.00		81.6	70-130			

Matrix Spike Dup (2622109-MSD2) Source: E605261-14 Prepared: 05/29/26 Analyzed: 05/29/26

Gasoline Range Organics (C6-C10)	52.3	20.0	50.0	ND	105	60-137	1.06	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.66		8.00		83.2	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	6/1/2026 11:31:27AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2622107-BLK1)					Prepared: 05/29/26 Analyzed: 05/29/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.3		50.0		92.5	69-135			

LCS (2622107-BS1)					Prepared: 05/29/26 Analyzed: 05/29/26				
Diesel Range Organics (C10-C28)	239	25.0	250		95.7	70-131			
Surrogate: n-Nonane	41.3		50.0		82.5	69-135			

Matrix Spike (2622107-MS1)					Source: E605261-06		Prepared: 05/29/26 Analyzed: 05/29/26		
Diesel Range Organics (C10-C28)	239	25.0	250	ND	95.7	62-151			
Surrogate: n-Nonane	41.2		50.0		82.5	69-135			

Matrix Spike Dup (2622107-MSD1)					Source: E605261-06		Prepared: 05/29/26 Analyzed: 05/29/26		
Diesel Range Organics (C10-C28)	237	25.0	250	ND	95.0	62-151	0.725	20	
Surrogate: n-Nonane	40.1		50.0		80.1	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	6/1/2026 11:31:27AM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2622114-BLK1)					Prepared: 05/29/26 Analyzed: 05/29/26				
Chloride	ND	2.00							
LCS (2622114-BS1)					Prepared: 05/29/26 Analyzed: 05/29/26				
Chloride	272	2.00	250		109	90-110			
Matrix Spike (2622114-MS1)					Source: E605261-07		Prepared: 05/29/26 Analyzed: 05/29/26		
Chloride	696	20.0	250	451	98.2	80-120			
Matrix Spike Dup (2622114-MSD1)					Source: E605261-07		Prepared: 05/29/26 Analyzed: 05/29/26		
Chloride	682	20.0	250	451	92.4	80-120	2.13	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

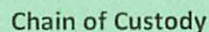
Devon Energy - Carlsbad	Project Name:	FLAGLER 8 CTB 1	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Erick Herrera	06/01/26 11:31

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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BA

Envirotech Analytical Laboratory

Printed: 5/29/2026 10:06:43AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	05/29/26 07:30	Work Order ID:	E605262
Phone:	(575) 748-0176	Date Logged In:	05/28/26 15:54	Logged In By:	Caitlin Mars
Email:		Due Date:	05/29/26 17:00 (0 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

| Appendix G

P.O. Box 62228 Midland TX 79711 Tel: 432-563-2200 Fax: 432-563-2213

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 508138

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508138
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,376
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/25/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508138

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508138
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/22/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/22/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 508140

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508140
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524723254
Incident Name	NAPP2524723254 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	09/03/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,376
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/25/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508140

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508140
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/22/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/22/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 508142

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508142
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,376
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/26/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508142

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508142
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/22/2025
jralej	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/22/2025

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 508143

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508143
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524723254
Incident Name	NAPP2524723254 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	09/03/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,376
What is the estimated number of samples that will be gathered	40
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/26/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508143

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 508143
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/22/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/22/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 533875

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 533875
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,376
What is the estimated number of samples that will be gathered	11
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/15/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533875

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 533875
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	12/10/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	12/10/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 533877

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 533877
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524723254
Incident Name	NAPP2524723254 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	09/03/2025
Surface Owner	Federal

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	3,376
What is the estimated number of samples that will be gathered	11
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/15/2025
Time sampling will commence	07:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions.
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533877

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 533877
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	12/10/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	12/10/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 576394

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576394
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	1,960
What is the estimated number of samples that will be gathered	8
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/21/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right, and continue for 2.5 miles, turn right, and drive for 2.2 miles. (32.140267, -103.601039)

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576394

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576394
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/16/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	4/16/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 576405

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576405
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524723254
Incident Name	NAPP2524723254 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	09/03/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	1,960
What is the estimated number of samples that will be gathered	8
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/21/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right, and continue for 2.5 miles, turn right, and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576405

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 576405
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/16/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	4/16/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 578656

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 578656
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	1,960
What is the estimated number of samples that will be gathered	8
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/28/2026
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578656

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 578656
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/23/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	4/23/2026

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 578658

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 578658
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524723254
Incident Name	NAPP2524723254 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	09/03/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	1,960
What is the estimated number of samples that will be gathered	8
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/28/2026
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right and continue for 2.5 miles, turn right and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578658

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 578658
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/23/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	4/23/2026

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 588262

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 588262
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	250
What is the estimated number of samples that will be gathered	2
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/27/2026
Time sampling will commence	01:00 PM
 Warning: Notification can not be less than two business days prior to conducting final sampling. 	
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right, and continue for 2.5 miles, turn right, and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 588262

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 588262
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	5/26/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	5/26/2026

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 588274

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 588274
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2524723254
Incident Name	NAPP2524723254 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source	
Site Name	FLAGLER 8 CTB 1
Date Release Discovered	09/03/2025
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	250
What is the estimated number of samples that will be gathered	2
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/27/2026
Time sampling will commence	01:00 PM
 Warning: Notification can not be less than two business days prior to conducting final sampling. 	
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions
Please provide any information necessary for navigation to sampling site	From the intersection of Co Rd 2 and Resource Ln, head southeast on Co Rd 2 toward Vaca Ln for 0.1 miles, make a slight right, and continue for 2.5 miles, turn right, and drive for 2.2 miles. (32.140267, -103.601039)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 588274

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 588274
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	5/26/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	5/26/2026

Ethan Jaso

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, November 3, 2025 2:19 PM
To: Erick Herrera
Cc: Raley, Jim; geo; Bratcher, Michael, EMNRD; Wells, Shelly, EMNRD
Subject: Re: [EXTERNAL] Devon Energy Extension Request - Flagler 8 CTB 1 (nAPP2521623297)

Some people who received this message don't often get email from nelson.velez@emnrd.nm.gov. [Learn why this is important](#)

Good afternoon Erick,

Thank you for the correspondence.

Your 90-day time extension request is approved. Remediation Due date updated to January 29, 2026.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence related to remedial activities to be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, request for time extensions, an alternative sampling plan, and/or variances.

Regards,

Nelson Velez • Senior Environmental Scientist
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.nm.gov/oed>



From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Friday, October 31, 2025 2:11 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: FW: [EXTERNAL] Devon Energy Extension Request - Flagler 8 CTB 1 (nAPP2521623297)

From: Erick Herrera <erick@etechenv.com>
Sent: Friday, October 31, 2025 11:41 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>
Cc: Raley, Jim <jim.raley@dmv.com>; geo <geo@etechenv.com>
Subject: [EXTERNAL] Devon Energy Extension Request - Flagler 8 CTB 1 (nAPP2521623297)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

On behalf of Devon Energy Production Co., LP (Devon), Etech Environmental & Safety Solutions, Inc. (Etech) respectfully asks for a 90-day extension request for a report currently due on October 31st, 2025, associated with Incident Number nAPP2521623297 at the Flagler 8 CTB 1 (Site). The release extent associated with Incident Number nAPP2521623297 overlaps a portion of a more recent incident, Incident Number nAPP2524723254. Delineation activities addressing both incidents have been completed, but additional soil sampling is warranted to develop a comprehensive remediation plan for both releases.

In order to provide enough time to conduct additional soil sampling activities, review laboratory analytical results, and prepare a complete corrective action report, Devon requests a 90-day extension of the current October 31st, 2025, deadline to April 29th, 2026, for Incident Number nAPP2521623297.

Thank you,



Erick Herrera
Lead Project Geologist/GIS Manager
Etech Environmental & Safety Solutions, Inc.
W: (432) 305-6416
C: (281) 777-4152

Ethan Jaso

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, December 1, 2025 10:03 AM
To: Erick Herrera
Cc: Raley, Jim; geo
Subject: Re: [EXTERNAL] Sampling Variance Request - Flagler 8 CTB Incident Numbers nAPP2521623297 and naPP2524723254

Good morning Erick,

Thanks for the inquiry. My apology for not looking at the attachment you provide last week.

Your alternative sampling plan request not to exceed 400 square feet (ft.²) from the excavation floor and 200 ft.² from the excavation sidewalls for each five (5) point composite per 19.15.29.12D (1b) NMAC is approved. All other provisions addressed in 19.15.29.12D NMAC remain in effect.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Have a safe and productive day!

Regards,

Nelson Velez • Senior Environmental Scientist
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>



From: Erick Herrera <erick@etechenv.com>
Sent: Wednesday, November 19, 2025 12:19 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Raley, Jim <jim.raley@dvn.com>; geo <geo@etechenv.com>
Subject: [EXTERNAL] Sampling Variance Request - Flagler 8 CTB Incident Numbers nAPP2521623297 and naPP2524723254

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Nelson,

On behalf of Devon Energy Production Co., LP (Devon), please find the attached Sampling Variance Request (SVR) for a

decreased sampling frequency at the Flagler 8 CTB 1 (Site) for Incident Numbers (nAPP2521623297 & nAPP2524723254) for your review. Due to the large areas of concern (AOCs) totaling approximately 3,539 square feet and the presence of critical surface production equipment within the AOCs, Devon Energy requests a sampling variance for 5-point composite confirmation soil samples, with a maximum of 400 square feet per soil sample collected from the AOCs. As such, 9 confirmation soil samples are anticipated to be collected, compared to the 18 soil samples utilizing a sampling frequency of 200 square feet. Lateral/edge confirmation soil samples will still be collected at a sampling frequency representing no more than 200 square feet per soil sample. Confirmation soil samples will be submitted to an accredited laboratory for analysis of BTEX (Method EPA 8260B), TPH (Method EPA 8015D), and chloride (Method EPA 300.0).

Please let me know if you have any questions or require any additional information.

Thank you,



Erick Herrera
Lead Project Geologist/GIS Manager
Etech Environmental & Safety Solutions, Inc.
W: (432) 305-6416
C: (281) 777-4152

Charlene Nichols

From: Raley, Jim <Jim.Raley@dvn.com>
Sent: Monday, March 16, 2026 1:57 PM
To: geo
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 546845

Jim Raley | Environmental Professional - Permian Basin
5315 Buena Vista Dr., Carlsbad, NM 88220
C: (575)689-7597 | jim.raley@dvn.com



From: OCDOnline@emnrd.nm.gov <OCDOnline@emnrd.nm.gov>
Sent: Thursday, March 12, 2026 2:59 PM
To: Raley, Jim <Jim.Raley@dvn.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 546845

To whom it may concern (c/o James Raley for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2521623297, with the following conditions:

- **Remediation plan is approved as written except with the following conditions; 1. Prior to backfilling the open excavation per 19.15.29.12D (2) NMAC, Devon Energy (Devon) must collect a minimum of one (1) five point composite sample from the media being used as backfill to verify that it meets non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. This is especially important for the material being used within the top four (4) feet from the ground surface. 2. Devon has 90-days (June 10, 2026) to submit to OCD its appropriate or final remediation closure report.**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Nelson Velez
Environmental Specialist - Advanced
505-469-6146
Nelson.Velez@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

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Charlene Nichols

From: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Sent: Friday, April 24, 2026 8:02 AM
To: Ethan Jaso; geo
Cc: Bratcher, Michael, EMNRD; Wells, Shelly, EMNRD; Minnix, Sharon, EMNRD
Subject: RE: [EXTERNAL] Sampling Notification Cancelation (Incident Numbers: nAPP2521623297 & nAPP2524723254)

Ethan,

Thank you for the notification. Notes have been made in the incident files for nAPP2521623297 & nAPP2524723254 regarding the cancellation of sampling activities on April 24, 2026.

Thank you,

Brittany Hall ● Environmental Field Compliance Supervisor
Environmental Field Compliance Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
505.517.5333 | Brittany.Hall@emnrd.nm.gov
<http://www.emnrd.nm.gov/oecd/>

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/oecd/oecd-announcements-and-notifications/> under “2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS”.

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/oecd/oecd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/oecd/oecd-forms/>.

From: Ethan Jaso <ethan@etechemv.com>
Sent: Thursday, April 23, 2026 3:51 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: geo <geo@etechemv.com>
Subject: [EXTERNAL] Sampling Notification Cancelation (Incident Numbers: nAPP2521623297 & nAPP2524723254)

You don't often get email from ethan@etechemv.com. [Learn why this is important](#)

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Good afternoon,

Etech Environmental & Safety Solutions, on behalf of Devon Energy, would like to inform you that, due to scheduling conflicts, the equipment operator will not be able to attend the sampling event scheduled for tomorrow, April 24th, 2026, at the Flagler 8 CTB 1 for Incident Numbers nAPP2521623297 & nAPP2524723254. The sampling event will be postponed to a later date. A sampling notification with the rescheduled date will be submitted shortly.

Thank you,



Ethan Jaso
Field Supervisor, EGTG
Environmental Scientist, Associate Consultant
Etech Environmental & Safety Solutions, Inc.

Charlene Nichols

From: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>
Sent: Wednesday, May 20, 2026 10:20 AM
To: Abe Valladares
Cc: Raley, Jim; geo; Hall, Brittany, EMNRD
Subject: Re: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

Follow Up Flag: Follow up
Flag Status: Completed

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Good morning Abe,

The sampling event time for May 21, 2026 has been moved to 1300 MST. A note has been made under incident events.

Thank you,



**New Mexico Energy Minerals and Natural Resources Department
Oil Conservation Division**

Sharon Minnix ● Senior Environmental Scientist
506 W. Texas Ave | Artesia, NM 88210
505.645.5282
Sharon.minnix@emnrd.nm.gov
[OCD Home - Oil Conservation](#)

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/> under "2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS".

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/> or <https://www.emnrd.nm.gov/oed/oed-forms/>.

From: Abe Valladares <abevalladares@etechnv.com>
Sent: Tuesday, May 19, 2026 2:47:22 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>; Raley, Jim <jim.raley@dmn.com>; geo <geo@etechnv.com>
Subject: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

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Good afternoon,

Etech Environmental & Safety Solutions, on behalf of Devon Energy, requests to amend the start time for the submitted soil sampling notification at the Flagler 8 CTB 1 (Site) this Thursday, May 21, 2026. The original start time requested was 0900 MST but Etech requests to update the start time to 1300 MST to allow enough time for excavation activities to be completed in the morning, in accordance with the new final soil sampling policy taking effect.

Thank you,



Abe Valladares
Project Supervisor, EGTG
Environmental Project Specialist
Etech Environmental & Safety Solutions, Inc.

Charlene Nichols

From: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>
Sent: Wednesday, May 20, 2026 11:16 AM
To: Abe Valladares
Cc: Raley, Jim; geo; Hall, Brittany, EMNRD
Subject: Re: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

Follow Up Flag: Follow up
Flag Status: Completed

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Good morning Abe,

The sampling event for May 21, 2026, has been cancelled. Thank you for the update, a note was made under incident events.

Have a great day,



**New Mexico Energy Minerals and Natural Resources Department
Oil Conservation Division**

Sharon Minnix ● Senior Environmental Scientist
506 W. Texas Ave | Artesia, NM 88210
505.645.5282
Sharon.minnix@emnrd.nm.gov
[OCD Home - Oil Conservation](#)

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/o cd/o cd-announcements-and-notifications/> under "2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS".

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/o cd/o cd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/o cd/o cd-forms/>.

From: Abe Valladares <abevalladares@etechenv.com>
Sent: Wednesday, May 20, 2026 9:55 AM
To: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>
Cc: Raley, Jim <jim.raley@dvn.com>; geo <geo@etechenv.com>; Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

Good morning Sharon,

The sampling notification for the Flager 8 CTB 1 is going to end up needing to be cancelled all together. Some scheduling issues with the third-party contractor came up, so the sampling event will need to be rescheduled at a later date. I appreciate your help with updating this Site and the Red Bull 31 State #001 sampling notifications.

Thank you,



Abe Valladares
Project Supervisor, EGTG
Environmental Project Specialist
Etech Environmental & Safety Solutions, Inc.

From: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>

Sent: Wednesday, May 20, 2026 10:20 AM

To: Abe Valladares <abevalladares@etechenv.com>

Cc: Raley, Jim <jim.raley@dmv.com>; geo <geo@etechenv.com>; Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

Good morning Abe,

The sampling event time for May 21, 2026 has been moved to 1300 MST. A note has been made under incident events.

Thank you,



**New Mexico Energy Minerals and Natural Resources Department
Oil Conservation Division**

Sharon Minnix ● Senior Environmental Scientist

506 W. Texas Ave | Artesia, NM 88210

505.645.5282

Sharon.minnix@emnrd.nm.gov

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Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/> under "2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS".

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/> or <https://www.emnrd.nm.gov/oed/oed-forms/>.

From: Abe Valladares <abevalladares@etechenv.com>
Sent: Tuesday, May 19, 2026 2:47:22 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>; Raley, Jim <jim.raley@dvn.com>; geo <geo@etechenv.com>
Subject: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

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Good afternoon,

Etech Environmental & Safety Solutions, on behalf of Devon Energy, requests to amend the start time for the submitted soil sampling notification at the Flagler 8 CTB 1 (Site) this Thursday, May 21, 2026. The original start time requested was 0900 MST but Etech requests to update the start time to 1300 MST to allow enough time for excavation activities to be completed in the morning, in accordance with the new final soil sampling policy taking effect.

Thank you,



Abe Valladares
Project Supervisor, EGTG
Environmental Project Specialist
Etech Environmental & Safety Solutions, Inc.

Charlene Nichols

From: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>
Sent: Tuesday, May 26, 2026 2:28 PM
To: Ethan Jaso
Cc: Raley, Jim; geo; Hall, Brittany, EMNRD
Subject: Re: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

Follow Up Flag: Follow up
Flag Status: Completed

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Hi Ethan,

Your request has been approved. Please submit a new sampling event for May 27, 2026, as soon as possible. I have made a note under incident events.

Please include a copy of this email correspondence in future reports you will be submitting associated with Incident Numbers nAPP2521623297 and nAPP2524723254.

Thank you,



**New Mexico Energy Minerals and Natural Resources Department
Oil Conservation Division**

Sharon Minnix ● Senior Environmental Scientist

506 W. Texas Ave | Artesia, NM 88210

505.645.5282

Sharon.minnix@emnrd.nm.gov

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Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/> under "2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS".

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/> or <https://www.emnrd.nm.gov/oed/oed-forms/>.

From: Ethan Jaso <ethan@etechnv.com>
Sent: Tuesday, May 26, 2026 8:45 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Minnix, Sharon, EMNRD <Sharon.Minnix@emnrd.nm.gov>; Raley, Jim <jim.raley@dv.com>; geo <geo@etechnv.com>
Subject: [EXTERNAL] Sampling Notification Revision - Flagler 8 CTB 1 (Incident Numbers nAPP2521623297 & nAPP2524723254)

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Good morning,

Etech Environmental & Safety Solutions (Etech), on behalf of Devon Energy Production Company, LP (Devon), respectfully requests the cancellation and rescheduling of today's (May 26th, 2026, at 13:00 hrs) sampling notification due to weather-related conditions, at the Flagler 8 CTB 1 (Site) for Incident Numbers (nAPP2521623297 & nAPP2524723254). Additionally, Etech requests a variance to move the scheduled sampling notification to tomorrow, May 27th, 2026, at 13:00 hrs. If approved, a new sampling notification for May 27th, 2026, will be submitted.

Thank you,



Ethan Jaso
Field Supervisor, EGTG
Environmental Scientist, Associate Consultant
Etech Environmental & Safety Solutions, Inc.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 593784

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2521623297
Incident Name	NAPP2521623297 FLAGLER 8 CTB 1 @ FAPP2122855254
Incident Type	Produced Water Release
Incident Status	Deferral Request Received
Incident Facility	[fAPP2122855254] FLAGLER 8 CTB 1

Location of Release Source

Please answer all the questions in this group.

Site Name	FLAGLER 8 CTB 1
Date Release Discovered	08/02/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 10 BBL Recovered: 9 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak on valve allowed fluids to be released to containment skid. Majority of fluids recovered, small amount of fluids impacted soils around base of skid.

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 593784

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/09/2026
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 593784

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:
	6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	45200
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	146
GRO+DRO (EPA SW-846 Method 8015M)	146
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	03/27/2026
On what date will (or did) the final sampling or liner inspection occur	12/15/2025
On what date will (or was) the remediation complete(d)	03/27/2026
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	1961
What is the estimated volume (in cubic yards) that will be remediated	52
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 593784

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	FEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/09/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 593784

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	Residual soil impacts have been removed to the Maximum Extent Practicable. The requested deferral area encompasses soil beneath and/or directly adjacent to three-phase separators and a pipe rack (pipes connecting the separators for oil and gas production) on an active production pad.
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	1389
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	44
<i>Per Paragraph (2) of Subsection C of 19.15.29.12 NMAC if contamination is located in areas immediately under or around production equipment such as production tanks, wellheads and pipelines where remediation could cause a major facility deconstruction, the remediation, restoration and reclamation may be deferred with division written approval until the equipment is removed during other operations, or when the well or facility is plugged or abandoned, whichever comes first.</i>	
Enter the facility ID (f#) on which this deferral should be granted	fAPP2122855254 FLAGLER 8 CTB 1
Enter the well API (30-) on which this deferral should be granted	Not answered.
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 06/09/2026

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QUESTIONS, Page 6

Action 593784

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	588262
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/27/2026
What was the (estimated) number of samples that were to be gathered	2
What was the sampling surface area in square feet	250

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	No
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Santa Fe, NM 87505

CONDITIONS

Action 593784

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 593784
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By	Condition	Condition Date
nvez	Deferral is approved. Remediation Due date will be left open until the site has been plugged and abandoned or a major facility deconstruction takes place.	7/2/2026