



June 16, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Morgan 25 CTB 5
Incident Number nAPP2612429249
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Devon Energy Production Company, LP (Devon), has prepared this *Closure Request* to document assessment and soil sampling activities performed at the Morgan 25 CTB 5 (Site) in Unit K, Section 25, Township 25 South, Range 31 East, in Eddy County, New Mexico. The purpose of the Site assessment was to assess for the presence or absence of impacts to soil resulting from a release of produced water within a lined secondary containment at the Site. Based on field observations, Devon is submitting this *Closure Request* and requesting no further remedial activities for Incident Number nAPP2612429249.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Eddy County, New Mexico (32.09985475°, -103.7327868°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On May 1, 2026, Devon personnel discovered fluids inside a lined secondary containment, and it was determined a valve on a separator failed, causing the release of produced water in containment. Approximately 519 barrels (bbls) of produced water were released inside the lined secondary containment. The leak was isolated to stop the release, and a vacuum truck was immediately dispatched to the Site to recover free-standing fluids; 519 bbls of produced water were recovered from within the lined containment. Devon reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Notification of Release (NOR) on May 4, 2026, and subsequently on an Initial C-141 Application (Form C-141) on May 8, 2026. The release was assigned Incident Number nAPP2612429249. The Form C-141 can be referenced within the NMOCD Incident Portal.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below.

According to the New Mexico Office of the State Engineer (NMOSE), the closest permitted groundwater well with depth to groundwater data is temporary depth to ground water boring C 04925 POD 1, located approximately 1.63 miles south of the Site. The well had a reported depth to groundwater of greater than 55 feet below ground surface (bgs). There are no regional or Site-specific hydrogeological conditions,

Devon Energy Production Company, LP
Morgan 25 CTB 5
Closure Request



such as shallow surface water, karst features, wetlands, or vegetation to suggest the Site is conducive to shallow groundwater. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well record is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent dry wash, located approximately 2.19 miles west of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

SITE ASSESSMENT ACTIVITIES

A 48-hour advanced notice of the liner inspection was submitted to the NMOCD for the release on May 14, 2026. The lined containment was cleaned of all debris and power washed and a liner integrity inspection was conducted by Ensolum personnel on May 29, 2026. The lined containment was inspected, and it was determined the liner was operating as designed. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be operating sufficiently, and all released fluids were recovered. The location of the liner on the well pad is depicted on Figure 2. Photographic documentation of the inspection is included in Appendix B. Communication with the NMOCD regarding the liner inspection is included in Appendix C.

CLOSURE REQUEST

Following the liner integrity inspection at the Site, it was determined the release was contained laterally and vertically by the lined secondary containment and the 519 bbls of produced water were recovered during initial response activities. Based on initial response efforts, and a lack of visual evidence indicating the release breached the containment liner, it has been determined the lined containment was operating as designed and constituents of concern (COCs) are not present at the Site in association with this release and no further remedial activities are needed. Actions completed to-date have been protective of human health, the environment, and groundwater. Devon respectfully requests closure for Incident Number nAPP2612429249.

If you have any questions or comments, please contact Mrs. Ashley Urzedo at (575) 988-0055 or aurzedo@ensolum.com.

Sincerely,
Ensolum, LLC

Devon Energy Production Company, LP
Morgan 25 CTB 5
Closure Request



A handwritten signature in black ink, appearing to read "Daniel R. Moir".

Cole Burton
Project Manager

Daniel R. Moir, PG (licensed in WY & TX)
Associate Principal, Geologist

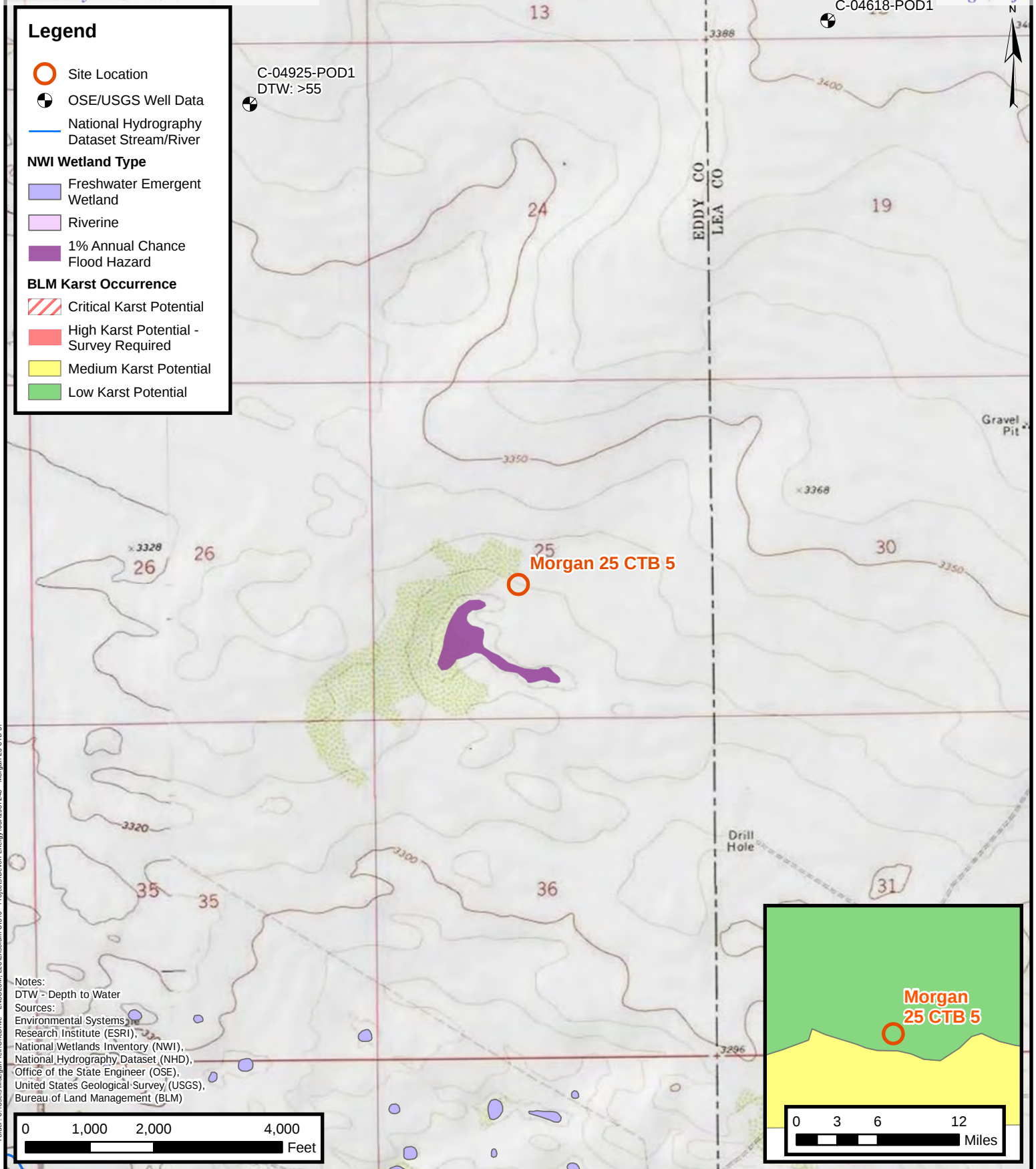
cc: Jim Raley, Devon
BLM

Appendices:

Figure 1	Site Receptor Map
Figure 2	Liner Inspection Area
Appendix A	Well Record and Log
Appendix B	Photographic Log
Appendix C	NMOCD Correspondence

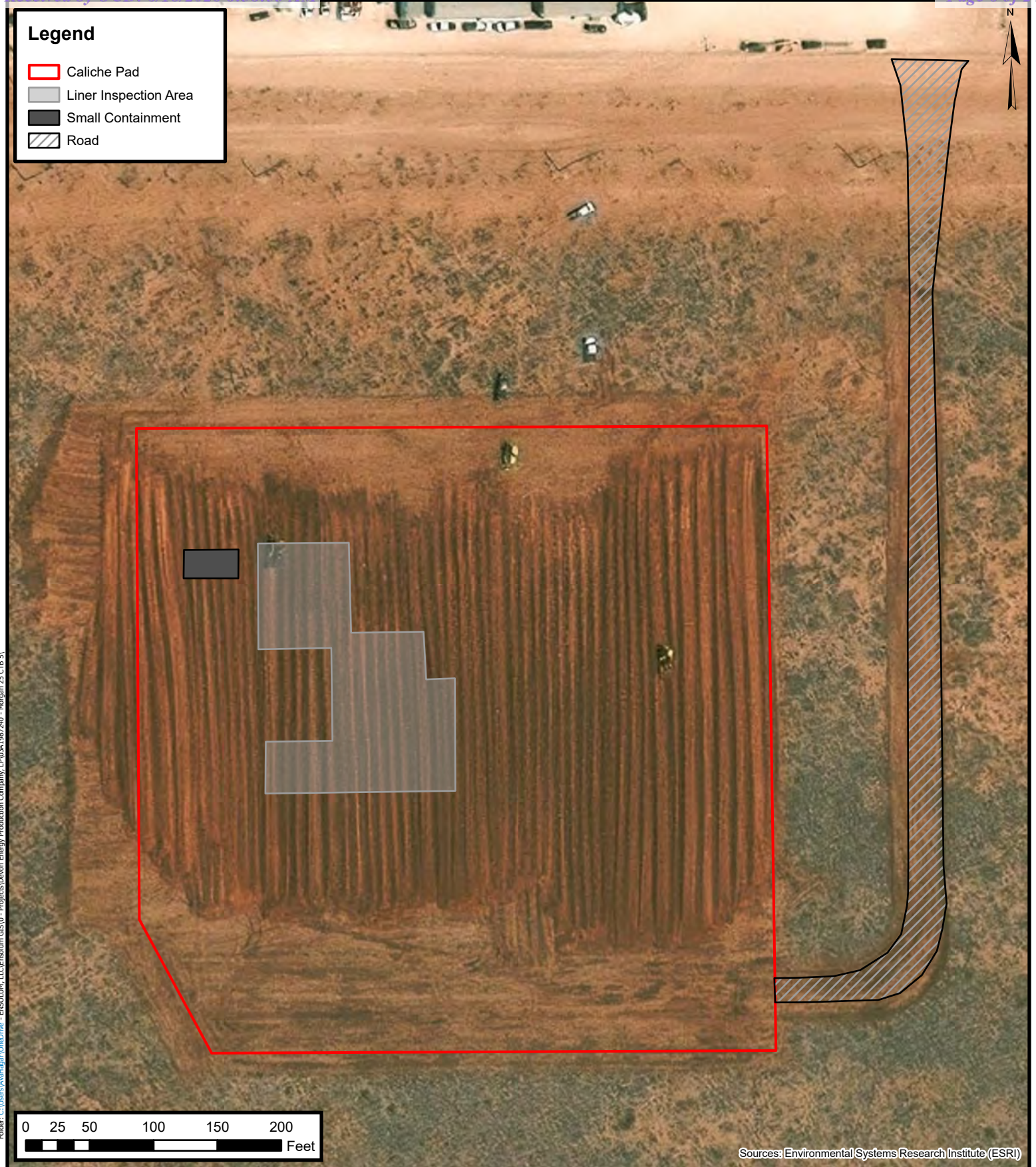


FIGURES



Site Receptor Map
Devon Energy Production Company, LP
Morgan 25 CTB 5
Incident Number: nAPP2612429249
Unit K, Section 25, T 25S, R 31E
Eddy County, New Mexico

FIGURE
1



Liner Inspection Area

Devon Energy Production Company, LP

Morgan 25 CTB 5

Incident Number: nAPP2612429249

Unit K, Section 25, T 25S, R 31E

Eddy County, New Mexico

FIGURE

2



APPENDIX A

Well Record and Log



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2013 OCT 25 1P 7:45

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) C-3639			OSE FILE NUMBER(S)				
	WELL OWNER NAME(S) Jessie T Baker bda Baker Ranch			PHONE (OPTIONAL) 578 575-885-4195				
	WELL OWNER MAILING ADDRESS 1108 W Pierce St			CITY STATE ZIP Carlsbad NM 88220				
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32 04 24.21 N LONGITUDE 103 43 36.51 W	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84					
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Cir-1 20 miles south, El Paso Pipeline Rd turn west 3.1 miles								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER 1654		NAME OF LICENSED DRILLER John Sieman		NAME OF WELL DRILLING COMPANY Sieman Drilling & Const. LLC			
	DRILLING STARTED 9/23/13	DRILLING ENDED 9/25/13	DEPTH OF COMPLETED WELL (FT) 700' 0	BORE HOLE DEPTH (FT) 700' 0	DEPTH WATER FIRST ENCOUNTERED (FT) 560' 0			
	COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 365' 0			
	DRILLING FLUID: ☐ AIR ☒ MUD ☐ ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	600	10"	SDR-17 PVC	Certa-Lok	6"	DR-17	Blank
	600	660	10"	SDR-17 PVC	Certa-Lok	6"	DR-17	0.032 screen
	660	700	10"	SDR-17 PVC	Certa-Lok	6"	DR-17	Blank
700								
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	20	10"	3/8 hole plug	8 bags	gravity		
	120	700	10"	3/8 pea gravel	4 yds	gravity/water technique		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER C-3639	POD NUMBER 265.31E.1.2-4-3	TRN NUMBER 527251
LOCATION EXPL		

4. HYDROGEOLOGIC LOG OF WELL

5. TEST; RIG SUPERVISION

6. SIGNATURE

FOR USE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/08/2012)	
FILE NUMBER	C-3639	POD NUMBER	1
LOCATION		TRN NUMBER	52725



APPENDIX B

Photographic Log



Photographic Log

Devon Energy Production Company, LP
Morgan 25 CTB 5
nAPP2612429249

<u>Photograph</u> 1	<u>Date</u> 5/4/2026	
<u>Description</u> Site Signage	<u>View</u> South	
<u>Photograph</u> 2	<u>Date</u> 5/4/2026	
<u>Description</u> Site Investigation	<u>View</u> South	



Photographic Log

Devon Energy Production Company, LP
Morgan 25 CTB 5
nAPP2612429249

<u>Photograph</u> 3	<u>Date</u> 5/4/2026	
<u>Description</u> Site Investigation		
<u>View</u> Southwest		
<u>Photograph</u> 4	<u>Date</u> 5/4/2026	
<u>Description</u> Site Investigation		
<u>View</u> Southeast		



Photographic Log

Devon Energy Production Company, LP
Morgan 25 CTB 5
nAPP2612429249

<u>Photograph</u> 5	<u>Date</u> 5/29/2026	
<u>Description</u> Liner inspection		
<u>View</u> South		
<u>Photograph</u> 6	<u>Date</u> 5/29/2026	
<u>Description</u> Liner inspection		
<u>View</u> West		



Photographic Log

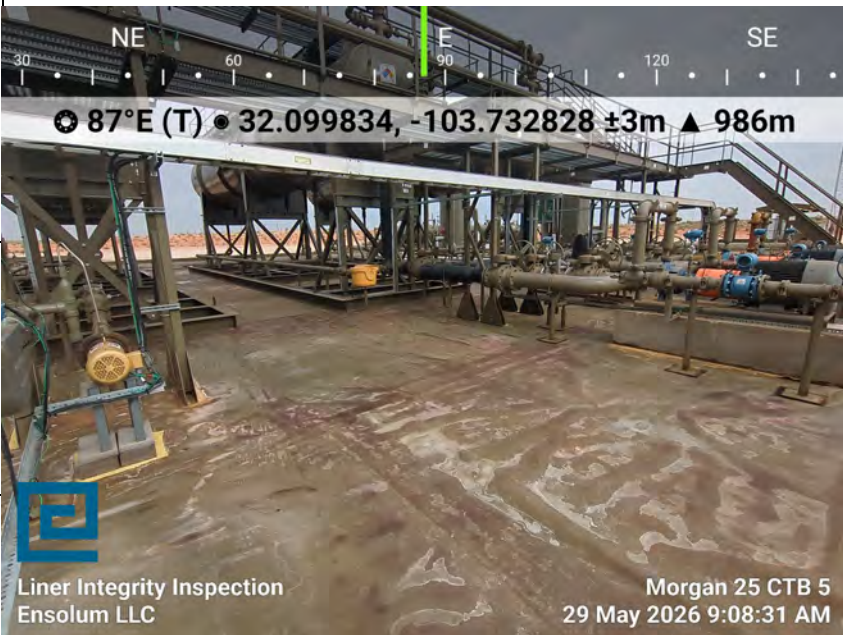
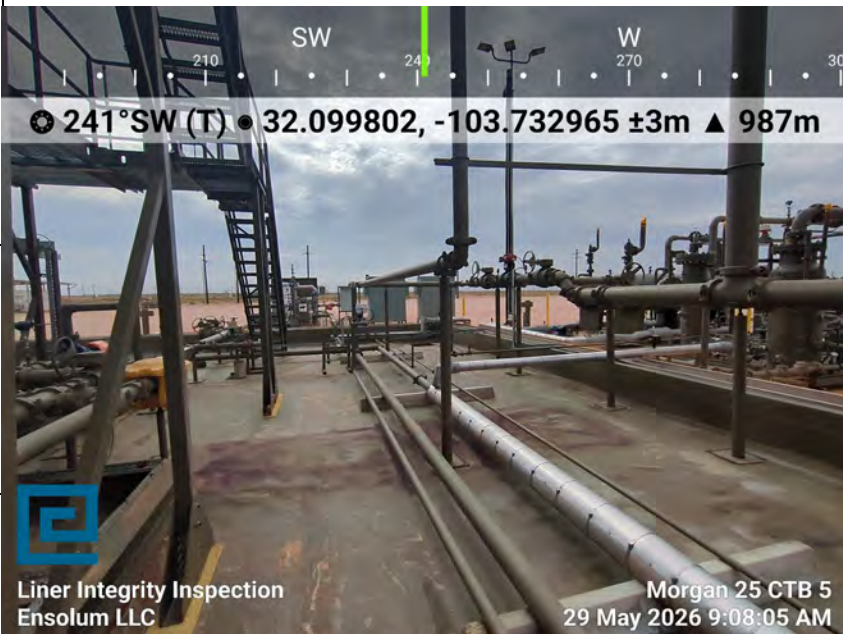
Devon Energy Production Company, LP
Morgan 25 CTB 5
nAPP2612429249

<u>Photograph</u> 7	<u>Date</u> 5/29/2026	
<u>Description</u> Liner inspection		
<u>View</u> Northwest		Morgan 25 CTB 5 29 May 2026 9:05:07 AM
<u>Photograph</u> 8	<u>Date</u> 5/29/2026	
<u>Description</u> Liner inspection		
<u>View</u> Northeast		Morgan 25 CTB 5 29 May 2026 9:07:12 AM



Photographic Log

Devon Energy Production Company, LP
Morgan 25 CTB 5
nAPP2612429249

<u>Photograph</u> 9	<u>Date</u> 5/29/2026	 NE E SE 30 60 90 120 87°E (T) • 32.099834, -103.732828 ±3m ▲ 986m Liner Integrity Inspection Ensolum LLC Morgan 25 CTB 5 29 May 2026 9:08:31 AM
<u>Description</u> Liner inspection		
<u>View</u> East		
<u>Photograph</u> 10	<u>Date</u> 5/29/2026	 SW W 210 240 270 300 241°SW (T) • 32.099802, -103.732965 ±3m ▲ 987m Liner Integrity Inspection Ensolum LLC Morgan 25 CTB 5 29 May 2026 9:08:05 AM
<u>Description</u> Liner inspection		
<u>View</u> Southwest		



APPENDIX C

NMOCD Correspondence

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 585348

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 585348
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2612429249
Incident Name	NAPP2612429249 MORGAN 25 CTB 5 @ FAPP2530142466
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2530142466] MORGAN 25 CTB 5

Location of Release Source	
Site Name	MORGAN 25 CTB 5
Date Release Discovered	05/01/2026
Surface Owner	Federal

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	18,545
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/29/2026
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Jarad McCauley (413-270-1244)
Please provide any information necessary for navigation to liner inspection site	32.09985475,-103.7327868

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CONDITIONS

Action 585348

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 585348
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	5/14/2026

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Santa Fe, NM 87505

QUESTIONS

Action 596942

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 596942
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2612429249
Incident Name	NAPP2612429249 MORGAN 25 CTB 5 @ FAPP2530142466
Incident Type	Produced Water Release
Incident Status	Liner Report Approved
Incident Facility	[fAPP2530142466] MORGAN 25 CTB 5

Location of Release Source

Please answer all the questions in this group.

Site Name	MORGAN 25 CTB 5
Date Release Discovered	05/01/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Separator Produced Water Released: 519 BBL Recovered: 519 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Valve failed on separator allowing fluids to lined secondary containment. Fluids fully contained. Major Notification made via email to M. Bratcher and R. Romero on 5/1/2026

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QUESTIONS, Page 2

Action 596942

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 596942
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 06/18/2026
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QUESTIONS, Page 3

Action 596942

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 596942
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/29/2026
On what date will (or did) the final sampling or liner inspection occur	05/29/2026
On what date will (or was) the remediation complete(d)	05/29/2026
What is the estimated surface area (in square feet) that will be remediated	18545
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 596942

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 596942
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 06/18/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 596942

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 596942
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	585348
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/29/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	18545

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	18545
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner inspected
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 06/18/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 596942

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 596942
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	7/2/2026