

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE (432) 367-3024

FAX (432) 367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 160
REC. NO. 15
TEST NUMBER.. 33186DATE SAMPLED..... 03-09-26 08:55
DATE RUN..... 03-12-26 15:15
EFFECT. DATE..... 03-01-26
CALIBRATION DATE... 03-12-26
INSTRUMENT ID GC-INFICON FUSION-1SAMPLE TYPE SPOT
HEAT TRACE USED.. NO
SAMPLE POINT RECEIPT PT.
SAMPLING METHOD.. FILL&PURGE
STATION NO. 19G058104
PROPERTY ID N/A
PRODUCER KINETIK
SAMPLE NAME..... 7 RIVERS COMPRESSOR INLET
FLOW RATE(MSCFD) 20505.97
RECEIVED FROM ... KINETIK - HOUSTON TXFLOWING PRESS. 55 PSIG FLOWING TEMP. 59 F AMBIENT TEMP. 53 F
SAMPLED BY: JE CYLINDER NO.. 174FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	UN-NORM MOL%	NORM MOL%	GPM (REAL)	
HYDROGEN SULFIDE.	0.0000	2.2000		
NITROGEN.....	1.2254	1.2265		
CARBON DIOXIDE...	1.7868	1.7884		
METHANE.....	77.7100	77.7792		
ETHANE.....	9.5101	9.5186	2.540	H2S PPMV = 22000
PROPANE.....	4.1153	4.1190	1.132	
ISO-BUTANE.....	0.5917	0.5922	0.194	
NOR-BUTANE.....	1.2323	1.2334	0.388	
ISO-PENTANE.....	0.3677	0.3680	0.134	'Z' FACTOR(DRY) = 0.9964
NOR-PENTANE.....	0.3345	0.3348	0.121	'Z' FACTOR(WET) = 0.9960
HEXANES +.....	0.8392	0.8399	0.367	
TOTALS	97.7130	100.0000	4.876	

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7384
IDEAL, WET 0.7364
REAL, DRY 0.7408
REAL, WET 0.7390

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1184.7
BTU/CF - IDEAL, WET 1164.0
BTU/CF - REAL, DRY 1189.0
BTU/CF - REAL, WET 1168.7

DISTRIBUTION AND REMARKS:

E.MCCASLAND/J.TORREZ/J.AUCOIN/C.DYER/L.HAMILTON

ANALYZED BY: MW
** R **APPROVED: 

Indicate Event Type Flare Event Type (1=SSM, 2=Emerg, 3=Malf, 4=Excess)**New Mexico Flaring - Flare Event Indicators**

Report Run Date:

Date	NM-EDDY > Seven Rivers CS (New) > n. FL-1 > Volume of Gas to Flare_Hourly (mscf)
06/24/2026 12:00 AM	31.075
06/24/2026 1:00 AM	584.847
06/24/2026 2:00 AM	605.892
06/24/2026 3:00 AM	627.051
06/24/2026 4:00 AM	643.723
06/24/2026 5:00 AM	717.465
06/24/2026 6:00 AM	802.079
06/24/2026 7:00 AM	828.642
06/24/2026 8:00 AM	833.732
06/24/2026 9:00 AM	837.881
06/24/2026 10:00 AM	842.525
06/24/2026 11:00 AM	839.141
06/24/2026 12:00 PM	818.897
06/24/2026 1:00 PM	789.271
06/24/2026 2:00 PM	773.696
06/24/2026 3:00 PM	584.636
06/24/2026 4:00 PM	185.134
Total	11,345.69

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 601997

DEFINITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 601997
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 601997

QUESTIONS

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	Action Number: 601997
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	2
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 601997

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/24/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	04:00 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 11,345 Mcf Recovered: 0 Mcf Lost: 11,345 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	High inlet pressure forcing station to flare for safety reasons
Steps taken to limit the duration and magnitude of vent or flare	Resumed normal operations once pressures were safe to do so
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so. High pressures result in flaring for safety reasons.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 601997

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	Action Number: 601997
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CONDITIONS

Created By	Condition	Condition Date
ijimenez	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/6/2026