



SITE INFORMATION

Closure Report
Bob White CTB (07.05.2026)
Incident ID: nAPP2618749042
Lea County, New Mexico
Unit L, S04, T23S, R34E
32.331278°, -103.480019°

Produced Water Release
Point of Release: Corrosion on the Dump Valve
Release Date: 07.05.2026
Volume Released: 10.7 Barrels of Produced Water
Volume Recovered: 10 Barrels of Produced Water

CARMONA RESOURCES



Prepared for:
BTA Oil Producers, LLC
104 S Pecos St.
Midland, Texas 79701

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701

310 West Wall Street, Suite 500
Midland TX, 79701
432.813.1992



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July 10, 2026

Mike Bratcher
District Supervisor
Oil Conservation Division, District 1
811 S. First Street
Artesia, New Mexico 88210

Re: **Closure Report**
Bob White CTB (07.05.2026)
Incident ID: nAPP2618749042
BTA Oil Producers, LLC
Site Location: Unit L, S04, T23S, R34E
32.331278°, -103.480019°
Lea County, New Mexico

Mr. Bratcher:

At the request of BTA Oil Producers, LLC (BTA) Carmona Resources LLC, has prepared this letter to document the liner inspection activities conducted at the Bob White CTB (site) located at 32.331278°, - 103.480019° within Unit L, S04, T23S, R34E, in Lea County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on July 5, 2026, due to corrosion on the dump valve. It resulted in approximately ten point seven (10.7) barrels of produced water being released inside the lined containment, with ten (10) barrels of produced water being immediately recovered. During power washing operations to clean the containment, the remaining fluid was recovered. The containment area is approximately 18,150 sq ft. The containment boundaries are shown in Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there was one known water well within a 0.50-mile radius of the location. The nearest water well, which has since been plugged, is located approximately 0.23 miles Southwest of the site in S04, T23S, R34E and was drilled in 2019. The well was drilled to a depth of 740 (ft bgs) and water was encountered at 285 ft bgs. A copy of the associated Summary Report is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing and remediating the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 1,000 mg/kg (GRO + DRO).
- TPH: 2,500 mg/kg (GRO + DRO + MRO).
- Chloride: 20,000 mg/kg.

310 West Wall Street, Suite 500
Midland TX, 79701
432.813.1992



4.0 Liner Inspection Activities

Prior to Carmona Resources conducting a Liner Inspection, BTA contractors removed all fluid and washed the containment. The NMOCD division office was notified via the NMOCD portal on July 8, 2026, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On July 10, 2026, Carmona Resources, LLC conducted liner inspection activities to assess the tank batteries lined containment integrity and determined there were no integrity issues. Refer to the Photolog in Appendix A. Appendix B also contains a Liner Integrity Certification. Figure 3 shows the containment area outline.

5.0 Conclusions

Based on the liner integrity inspection taken place onsite, no further actions are required at the site. BTA formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-8988.

Sincerely,
Carmona Resources, LLC

Ashton Thielke
Director of Operations

Riley Plogger
Project Manager

FIGURES

CARMONA RESOURCES

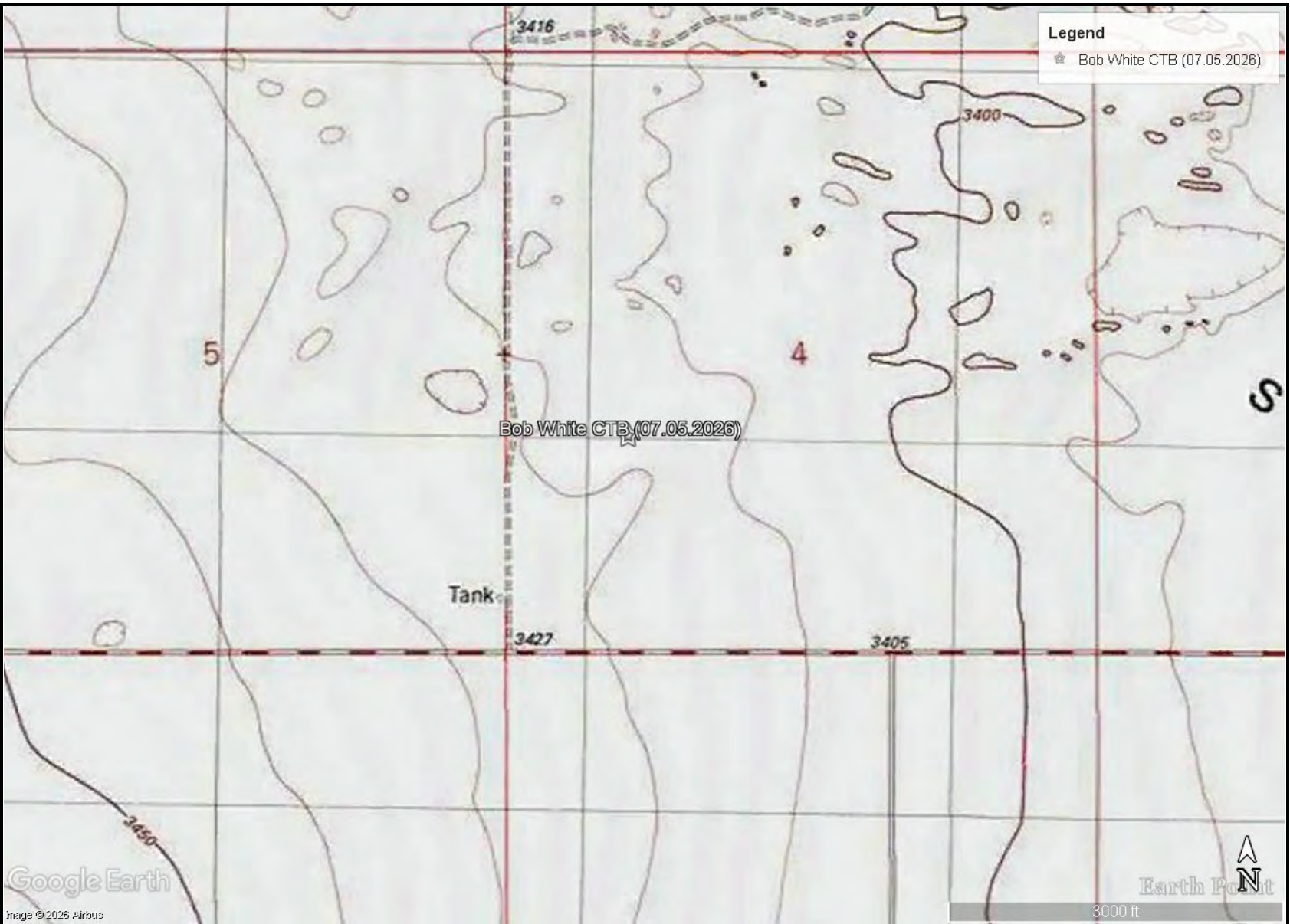




OVERVIEW MAP
BTA OIL PRODUCERS, LLC
BOB WHITE CTB (07.05.2026)
LEA COUNTY, NEW MEXICO
32.331278°, -103.480019°



FIGURE 1



TOPOGRAPHIC MAP
BTA OIL PRODUCERS, LLC
BOB WHITE CTB (07.05.2026)
LEA COUNTY, NEW MEXICO
32.331278°, -103.480019°



FIGURE 2



CONTAINMENT MAP
BTA OIL PRODUCERS, LLC
BOB WHITE CTB (07.05.2026)
LEA COUNTY, NEW MEXICO
32.331278°, -103.480019°



FIGURE 3

APPENDIX A

CARMONA RESOURCES



BTA Oil Producers, LLC

View Northeast of the Facility Sign.



View Southwest of the exposed liner.



View South of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 4

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View South of the exposed liner.



Photograph No. 5

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View West of the exposed liner.



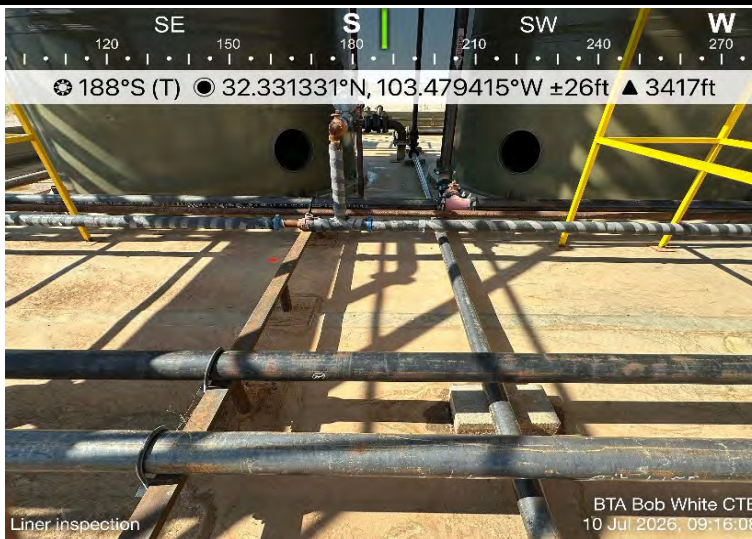
Photograph No. 6

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View South of the exposed liner.



CARMONA RESOURCES



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 7

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Southeast of the exposed liner.



Photograph No. 8

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View South of the exposed liner.



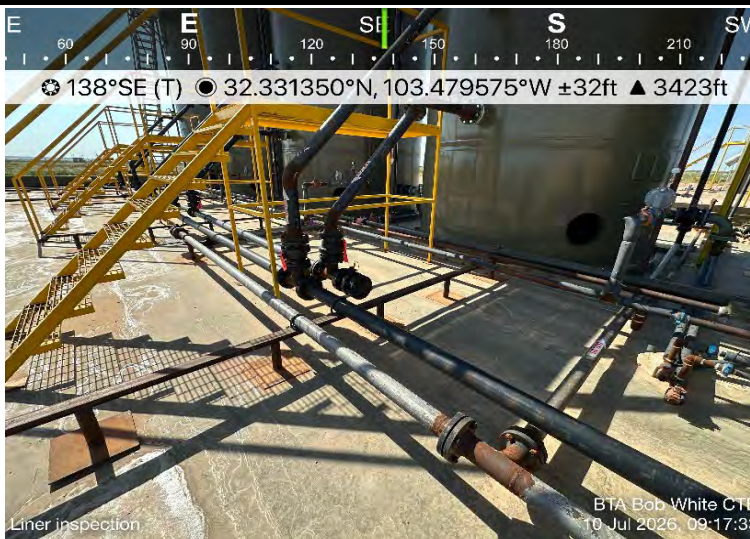
Photograph No. 9

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Southeast of the exposed liner.



CARMONA RESOURCES



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 10

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Southeast of the exposed liner.



Photograph No. 11

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View South of the exposed liner.



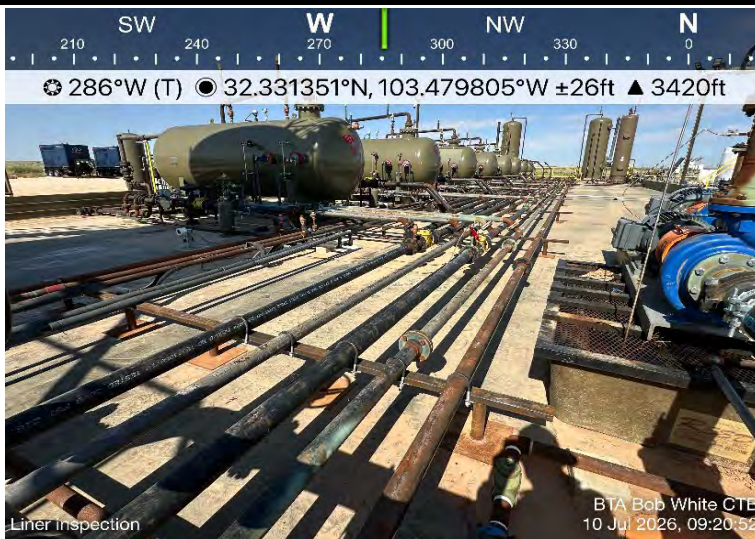
Photograph No. 12

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View West of the exposed liner.



CARMONA RESOURCES



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 13

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Northeast of the exposed liner.



Photograph No. 14

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View West of the exposed liner.



Photograph No. 15

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View South of the exposed liner.



CARMONA RESOURCES



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

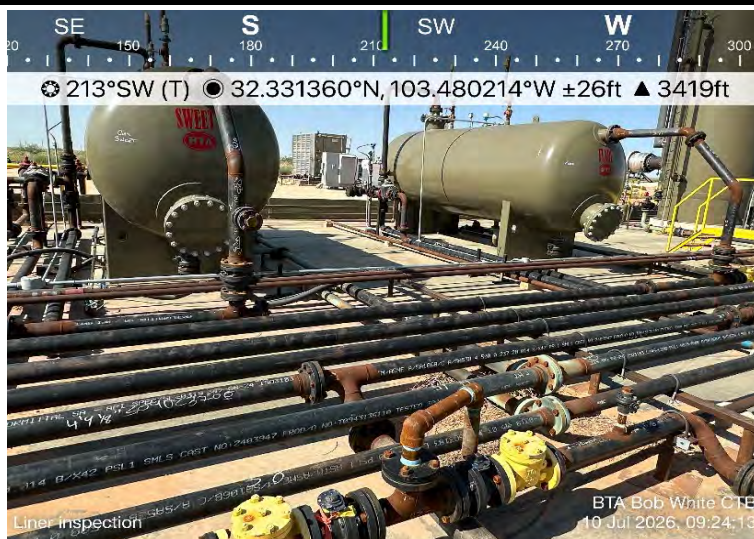
Photograph No. 16

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Southwest of the exposed liner.



Photograph No. 17

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View West of the exposed liner.



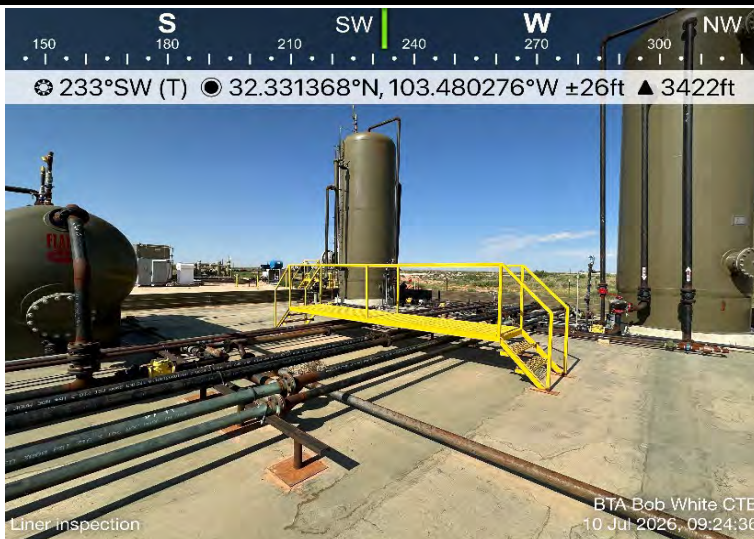
Photograph No. 18

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Southwest of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 19

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Southwest of the exposed liner.



Photograph No. 20

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View East of the exposed liner.



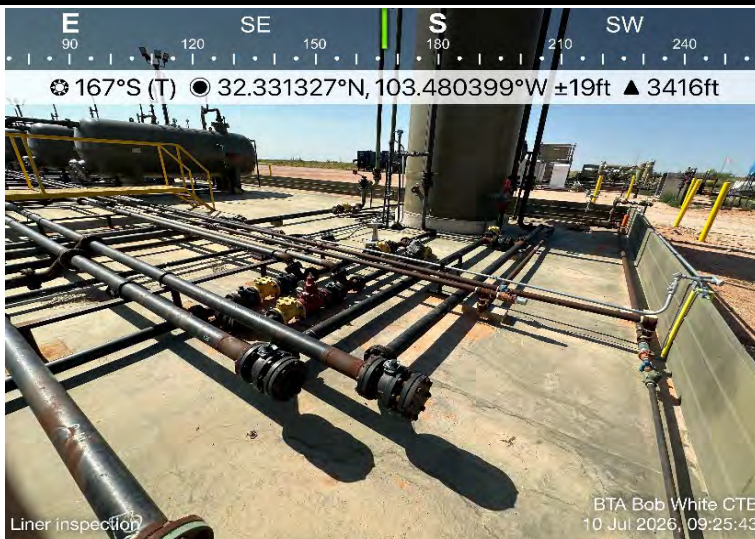
Photograph No. 21

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View South of the exposed liner.



CARMONA RESOURCES



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 22

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Northeast of the exposed liner.



Photograph No. 23

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View East of the exposed liner.



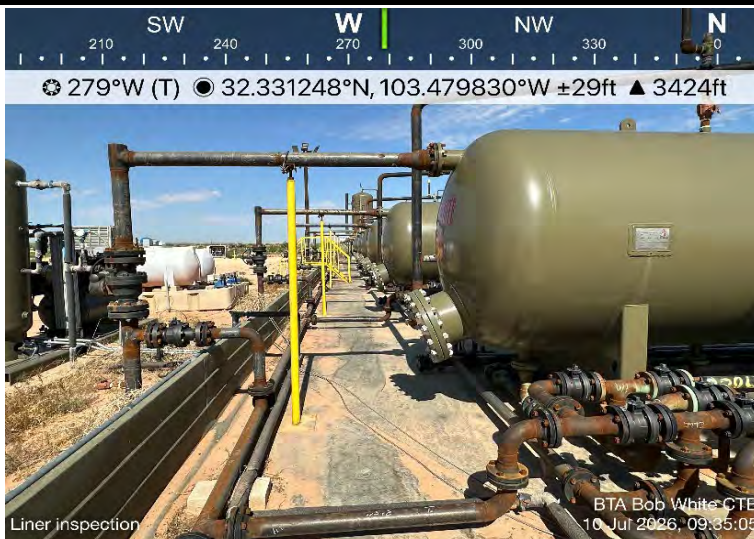
Photograph No. 24

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View West of the exposed liner.



PHOTOGRAPHIC LOG

BTA Oil Producers, LLC

Photograph No. 25

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Northeast of the exposed liner.



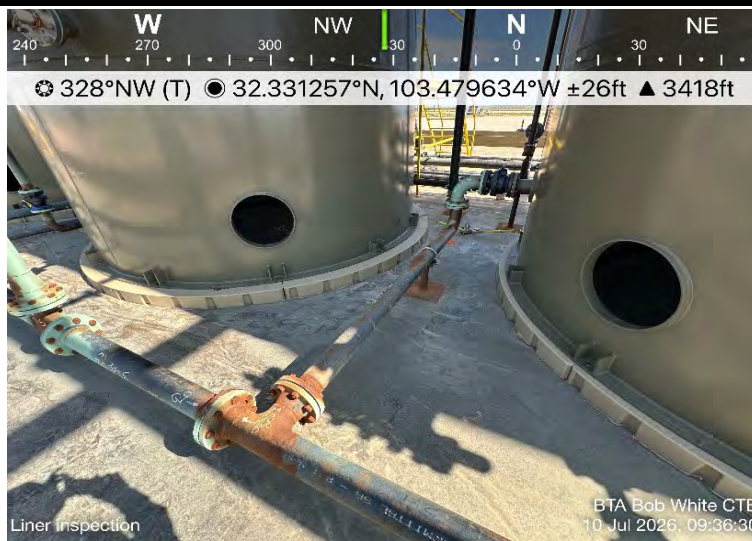
Photograph No. 26

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View Northwest of the exposed liner.



Photograph No. 27

Facility: Bob White CTB (07.05.2026)

County: Lea County, New Mexico

Description:

View East of the exposed liner.



CARMONA RESOURCES



APPENDIX B

CARMONA RESOURCES



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 601974

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 601974
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Bob White CTB
Date Release Discovered	07/05/2026
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Dump Valve Produced Water Released: 11 BBL Recovered: 10 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 601974

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 601974
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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Oil Conservation Division
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Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 601974

ACKNOWLEDGMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 601974
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☒	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☒	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☒	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☒	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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Santa Fe, NM 87505

CONDITIONS

Action 601974

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 601974
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
adelaney	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	7/6/2026

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 603020

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 603020
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2618749042
Incident Name	NAPP2618749042 BOB WHITE CTB @ FAPP2505826753
Incident Type	Produced Water Release
Incident Status	Notification Accepted
Incident Facility	[fAPP2505826753] Bob White CTB

Location of Release Source	
Site Name	Bob White CTB
Date Release Discovered	07/05/2026
Surface Owner	Federal

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	18,150
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/10/2026
Time liner inspection will commence	08:30 AM
Please provide any information necessary for observers to liner inspection	Carmona Resources – 432-813-8988
Please provide any information necessary for navigation to liner inspection site	32.331278,-103.480019

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 603020

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 603020
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
adelaney	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	7/8/2026



Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: fAPP25058226753

Date: 07.10.2026

Incident ID(s): nAPP2618749042

- ☒ Responsible Party has visually inspected the liner.
- ☒ Liner remains intact and was able to contain the leak in question.
- ☒ At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- ☒ Photographs illustrating liner integrity are included.

APPENDIX C

CARMONA RESOURCES



Legend

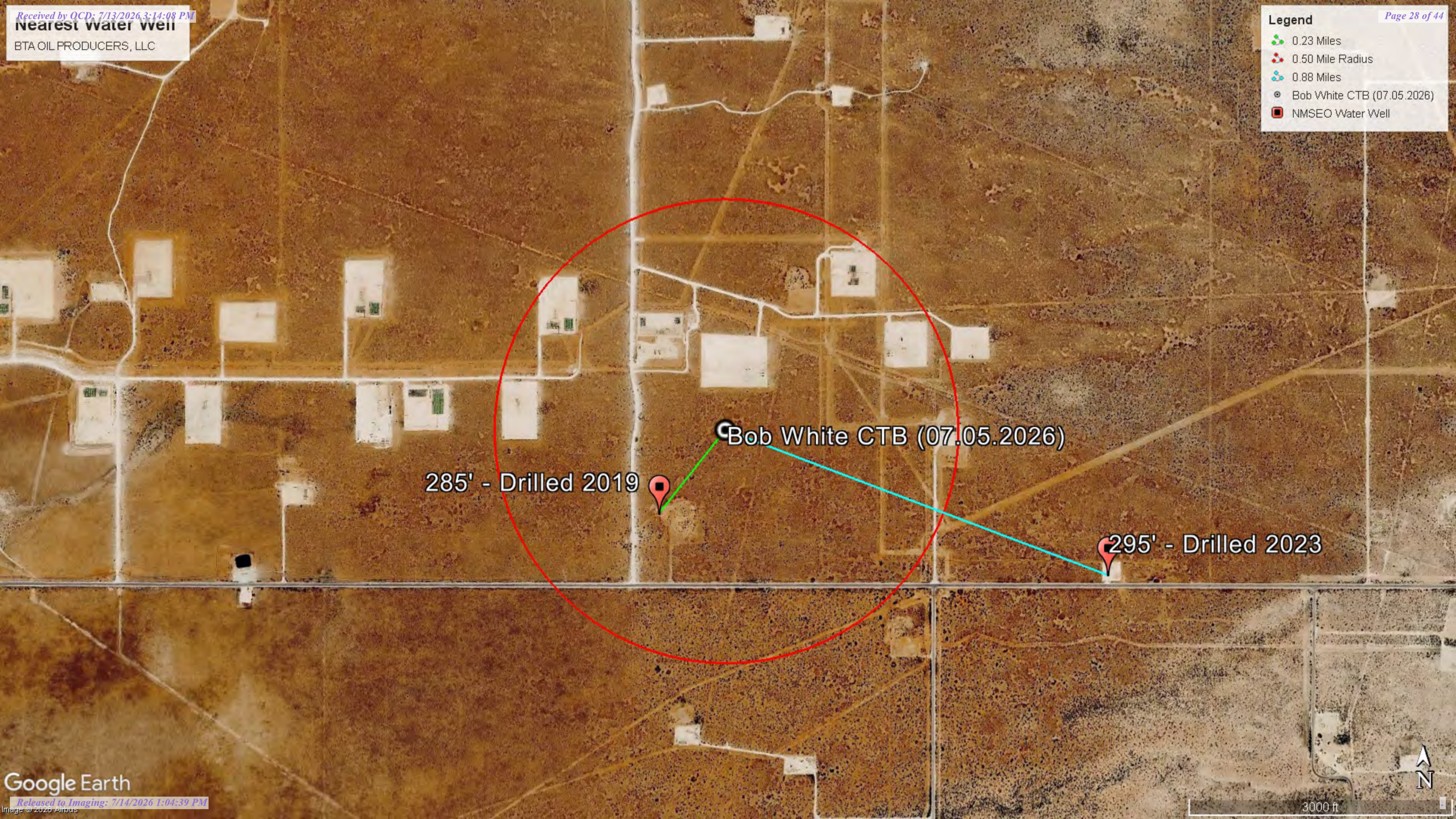
 0.23 Miles

 0.50 Mile Radius

 0.88 Miles

 Bob White CTB (07.05.2026)

 NMSEO Water Well



Low Karst

BTA OIL PRODUCERS, LLC

Legend

- Bob White CTB (07.05.2026)
- Low

Bob White CTB (07.05.2026)





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	(meters)	(In feet)		
													Distance	Well Depth	Depth Water	Water Column
CP 01622 POD1		CP	LE	NW	SW	SW	04	23S	34E	642829.6	3577872.3	●	376	575	285	290
CP 01502 POD2		CP	LE	SE	SW	SW	05	23S	34E	642073.9	3577676.9	●	1101	680	300	380
CP 01844 POD1		CP	LE	SW	SW	SW	33	22S	34E	642763.8	3579308.3	●	1174	960	295	665
CP 01845 POD1		CP	LE	SE	SE	SW	33	22S	34E	643396.2	3579337.3	●	1214	880	293	587
CP 01841 POD1		CP	LE	SW	SW	SW	03	23S	34E	644389.5	3577684.8	●	1417	650	295	355
CP 01502 POD1		CP	LE	SE	SW	SW	05	23S	34E	641316.1	3577635.4	●	1822	648	200	448
CP 01075 POD1		CP	LE	NW	NW	NW	08	23S	34E	641295.1	3577544.6	●	1870	430	20	410
CP 00872 POD1		CP	LE	NW	NW	NW	08	23S	34E	641225.0	3577504.0 *	●	1950	494	305	189
CP 01987 POD1		CP	LE	SW	SW	NW	05	23S	34E	641116.4	3578601.3	●	1988			
CP 01705 POD1		CP	LE	SE	SE	NE	32	22S	34E	642587.8	3580179.1	●	2062	700	305	395
CP 01829 POD1		CP	LE	SE	SE	NE	32	22S	34E	642559.1	3580172.5	●	2062	1410	1150	260
CP 01706 POD1		CP	LE	SE	SE	NE	32	22S	34E	642602.0	3580203.9	●	2083	340	282	58
CP 01760 POD1		CP	LE	SW	NW	NE	16	23S	34E	643627.4	3575897.6	●	2343	767	290	477
CP 00556 POD1		CP	LE	SE	SE	SW	08	23S	34E	641762.5	3576206.3	●	2353	497	255	242
CP 01730 POD1		CP	LE	NE	NE	NW	16	23S	34E	643549.2	3575824.7	●	2397	594	200	394
CP 01847 POD1		CP	LE	NE	NW	SW	32	22S	34E	641372.3	3579964.8	●	2461	1053	307	746
CP 01130 POD2		CP	LE	NE	NW	NE	07	23S	34E	640673.9	3577549.4	●	2463	27		
CP 01130 POD1		CP	LE	NE	NW	NE	07	23S	34E	640662.3	3577558.8	●	2472	27		
CP 00278 POD1		CP	LE	NW	SW	SE	06	23S	34E	640413.3	3577897.5	●	2658	640		
CP 02065 POD1		CP	LE	NE	NW	NW	17	23S	34E	641388.8	3575938.6	●	2787	105		
CP 01842 POD1		CP	LE	NW	NW	NE	32	22S	34E	641960.2	3580777.3	●	2828	1083	305	778
CP 01886 POD1		CP	LE	SE	NW	SE	07	23S	34E	640645.6	3576545.2	●	2909			
CP 01803 POD1		CP	LE	NW	NW	NW	34	22S	34E	644356.8	3580786.1	●	2919	240	180	60
CP 01740 POD1		CP	LE	NW	NW	NW	34	22S	34E	644401.8	3580765.5	●	2921	600	560	40
CP 01826 POD1		CP	LE	NW	NW	NW	34	22S	34E	644379.1	3580778.4	●	2922	698	180	518
CP 01840 POD1		CP	LE	NW	NW	NW	11	23S	34E	646007.0	3577597.5	●	3004	969	285	684
CP 01843 POD1		CP	LE	NW	NW	NW	32	22S	34E	641163.2	3580761.8	●	3209	1124	310	814
CP 01971 POD1		CP	LE	NW	NW	SW	06	23S	34E	639699.6	3578272.7	●	3359			
E 07616 POD1		E	TO							646466.1	3576970.3	●	3613	500	300	200
CP 01837 POD1		CP	LE	SE	NW	SW	11	23S	34E	646340.9	3576634.2	●	3624	960	300	660
CP 01973 POD1		CP	LE	SE	NE	SE	30	22S	34E	641032.7	3581307.9	●	3733	55		

Average Depth to Water: **313 feet**

Minimum Depth: **20 feet**

Maximum Depth: **1150 feet**

Record Count: 31

UTM Filters (in meters):

Easting: 643058.00

Northing: 3578171.00

Radius: 4000.00

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2019 OCT 17 PM 1:20

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) CP-1622-POD1		WELL TAG ID NO.		OSE FILE NO(S).			
	WELL OWNER NAME(S) Limestone Basin Properties Ranch, LLC				PHONE (OPTIONAL) 210-835-8057			
	WELL OWNER MAILING ADDRESS 3300 N. A Street, Bldg. 1, Ste. 220				CITY Midland	STATE TX	ZIP 79705	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 19	SECONDS 43.0 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
		LONGITUDE 103	28	57.0 W				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD1706		NAME OF LICENSED DRILLER Bryce Wallace			NAME OF WELL DRILLING COMPANY Elite Drillers Corporation		
	DRILLING STARTED 09/20/19	DRILLING ENDED 10/02/19	DEPTH OF COMPLETED WELL (FT) 575	BORE HOLE DEPTH (FT) 740	DEPTH WATER FIRST ENCOUNTERED (FT) 285			
	COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 285			
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	20	24	ASTM53 GRADE B	N/A	17.5	.25	
	0	275	17	SDR17 PVC	SPLINE	9.7	SDR17	
	275	575	17	SDR17 PVC SCREEN	SPLINE	9.7	SDR17	0.032
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	20	24	PORTLAND I/II CEMENT	23	POUR		
	0	575	17	8/16 SILICA SAND	560	POUR		

FOR OSE INTERNAL USE

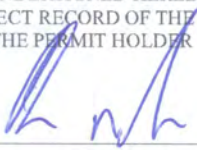
WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO. CP-1622	POD NO. 1	TRN NO. 658451
LOCATION 313 T23S R34E Sec4	WELL TAG ID NO. NA	PAGE 1 OF 2

STATE ENGINEER'S OFFICE
ROSWELL, NEW MEXICO

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	70	70	SANDY CALICHE	Y ✓ N	
	70	110	40	SOFT SANDSTONE	Y ✓ N	
	110	130	20	TAN/RED SANDSTONE	Y ✓ N	
	130	150	20	TAN CLAY	Y ✓ N	
	150	470	320	TAN/BROWN SAND & SOFT SANDSTONE	✓ Y N	56.00
	470	580	110	GRAVEL WITH RED CLAY	✓ Y N	56.00
	580	660	80	HARD RED CLAY	Y ✓ N	
	660	700	40	TAN/YELLOW/RED/BROWN SANDSTONE	✓ Y N	56.00
	700	730	30	GRAY SANDSTONE	✓ Y N	56.00
	730	740	10	TAN/YELLOW/RED/BROWN/GRAY SANDSTONE	✓ Y N	56.00
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☒ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 280.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: 7 7/8" pilot hole was drilled to a depth of 740'. Pilot hole plugged back to 575' with Portland I/II cement.	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 Bryce Wallace SIGNATURE OF DRILLER / PRINT SIGNEE NAME	10/14/19 DATE

FOR USE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/2017)

FILE NO. CP-1622	POD NO.	TRN NO. 658451
LOCATION 313 T235 R34E Sec4	WELL TAG ID NO. NA	PAGE 2 OF 2



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) CP-1841-POD1		WELL TAG ID NO. ID 211FC		OSE FILE NO(S).			
	WELL OWNER NAME(S) Limestone Basin Properties Ranch				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 6 Desta Drive, Ste 2725				CITY Midland	STATE TX	ZIP 79705	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 19	SECONDS 36.19	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
	LONGITUDE -103	27	57.46	* DATUM REQUIRED: WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1706		NAME OF LICENSED DRILLER Bryce Wallace			NAME OF WELL DRILLING COMPANY Elite Drillers Corporation		
	DRILLING STARTED 10/16/23	DRILLING ENDED 10/20/23	DEPTH OF COMPLETED WELL (FT) 650	BORE HOLE DEPTH (FT) 650	DEPTH WATER FIRST ENCOUNTERED (FT) 295			
	COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 295		DATE STATIC MEASURED 10/20/23	
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐		
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	120	26	A53 BRAD B	WELD	19.3	.337	
	0	290	17.5	A53 GRADE B	WELD	8.9	.342	
	290	650	17.5	A53 GRADE B	WELD	8.9	.342	.020
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	120	26	CEMENT	190	TREMIE		
	0	290	17.5	BENTONITE HOLE PLUG	340	GRAVITY		
	290	650	17.5	12/20 SILICA SAND	425	TREMIE		

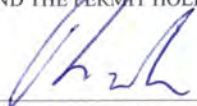
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. CP-1841	POD NO. 1	TRN NO. 740387
LOCATION 19S.31E.29 322	WELL TAG ID NO. MA	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	100	100	SANDY CALICHE	Y ✓ N	
	100	195	95	BROWN SANDY CLAY	Y ✓ N	
	195	235	40	RED/BROWN SANDY CLAY	Y ✓ N	
	235	345	110	TAN/YELLOW SAND	✓ Y N	10.00
	345	460	115	TAN/RED SAND	✓ Y N	60.00
	460	625	165	RED SANDY CLAY	✓ Y N	60.00
	625	650	25	RED CLAY	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☒ AIR LIFT ☐ BAILER ☐ OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 130.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:	

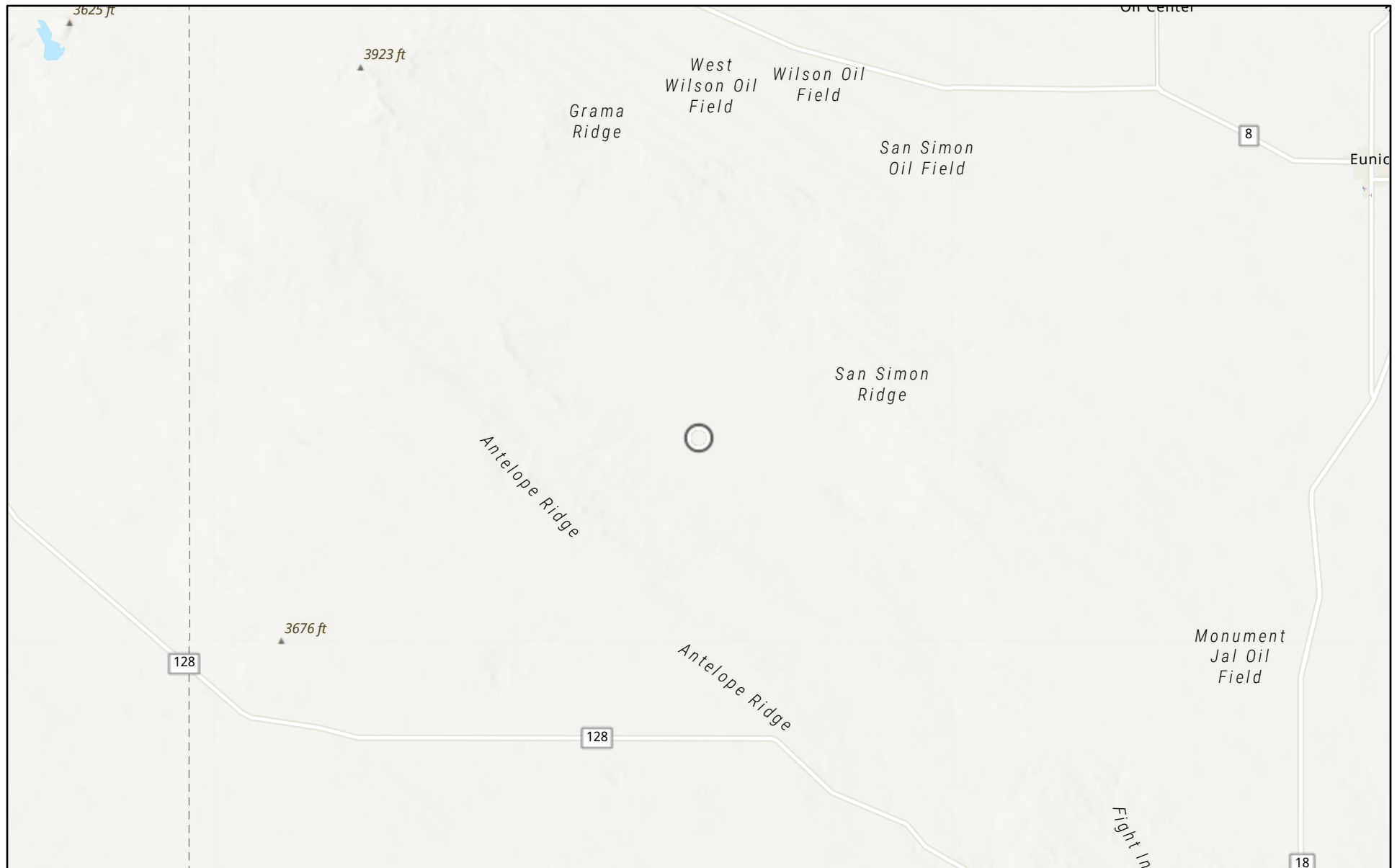
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER / PRINT SIGNEE NAME	Bryce Wallace 11/02/23 DATE

FOR USE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. CP-1841	POD NO. 1	TRN NO. 740387
LOCATION 195.31E.29 3 2 2	WELL TAG ID NO. NA	PAGE 2 OF 2

Bob White CTB (07.05.2026)

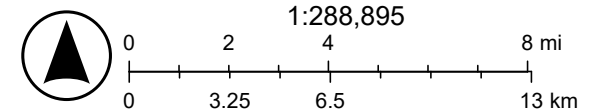


7/6/2026

USA Flood Hazard Areas

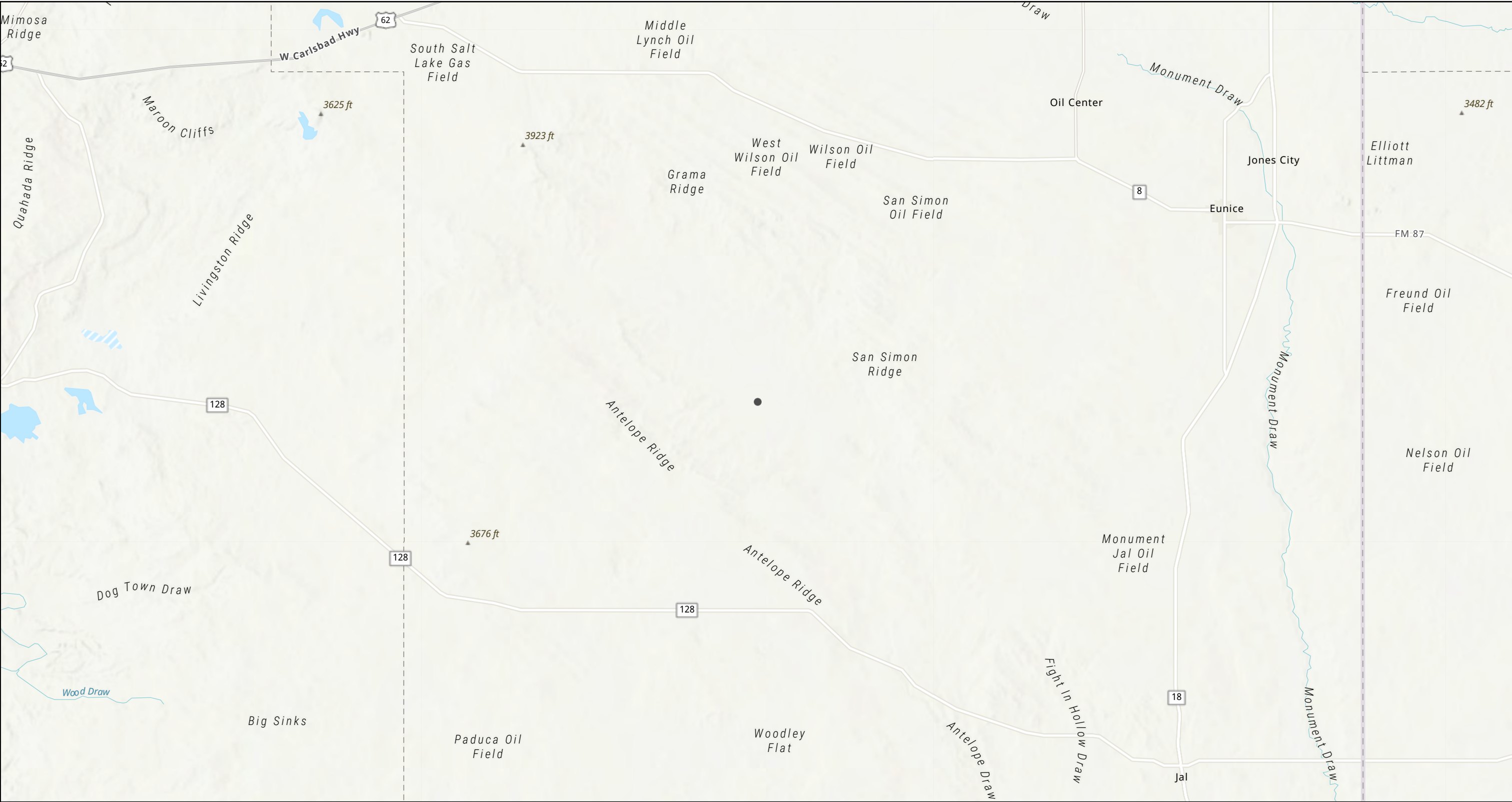
 1% Annual Chance Flood Hazard

World_Hillshade

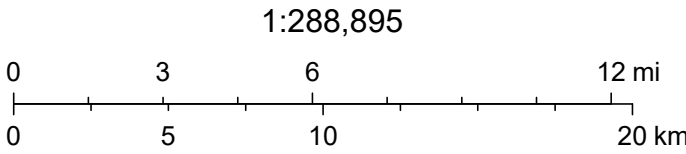


Source: FEMA, Esri, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Esri, NASA,

Bob White CTB (07.05.2026)



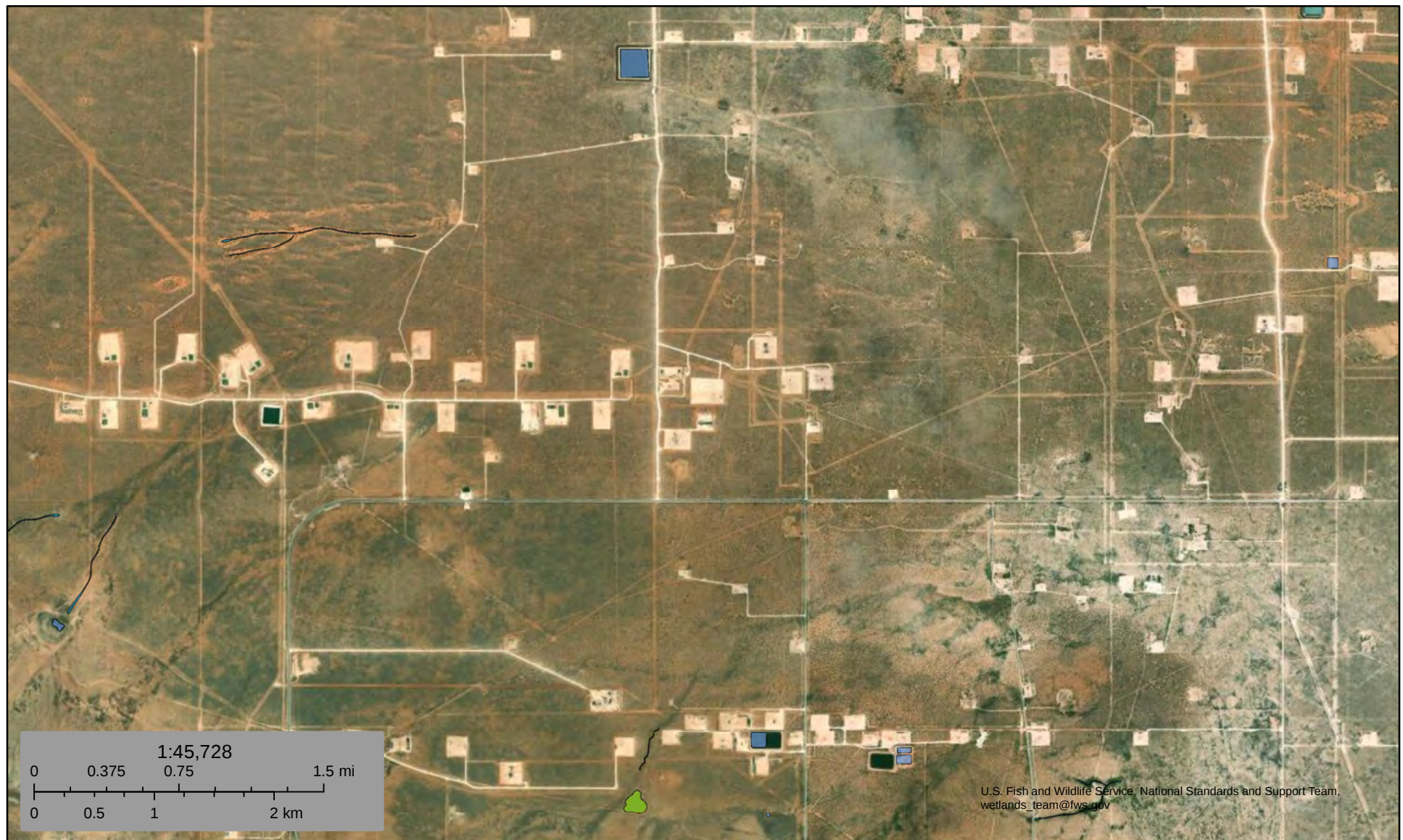
7/6/2026, 5:31:37 PM



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, Esri, NASA, NGA, USGS



Bob White CTB (07.05.2026)



July 6, 2026

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 604392

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 604392
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2618749042
Incident Name	NAPP2618749042 BOB WHITE CTB @ FAPP2505826753
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2505826753] Bob White CTB

Location of Release Source

Please answer all the questions in this group.

Site Name	Bob White CTB
Date Release Discovered	07/05/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Dump Valve Produced Water Released: 11 BBL Recovered: 10 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 604392

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 604392
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Adam Delaney Title: Environmental Engineer Email: Adam.Delaney@btaoil.com Date: 07/13/2026
--	---

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Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS, Page 3

Action 604392

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 604392
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/08/2026
On what date will (or did) the final sampling or liner inspection occur	07/10/2026
On what date will (or was) the remediation complete(d)	07/08/2026
What is the estimated surface area (in square feet) that will be remediated	18150
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Santa Fe, NM 87505

QUESTIONS, Page 4

Action 604392

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 604392
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Adam Delaney Title: Environmental Engineer Email: Adam.Delaney@btaoil.com Date: 07/13/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 604392

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 604392
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	603020
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/10/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	18150

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	18150
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The entire containment area was power washed and all released fluid was removed from the containment prior to the liner inspection.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Adam Delaney Title: Environmental Engineer Email: Adam.Delaney@btaoil.com Date: 07/13/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 604392

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 604392
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved. Restoration complete.	7/14/2026