



2025 ANNUAL GROUNDWATER REPORT – James F. Bell #1E

San Juan County, New Mexico

NMOCD Incident No.
nAUTOfAB000291

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ABBREVIATIONS AND ACRONYMS

µg/L	micrograms per liter
Agua Moss	Agua Moss, LLC
BTEX	benzene, toluene, ethylbenzene, and total xylenes
EPA	United States Environmental Protection Agency
EPCGP	El Paso CGP Company
HydraSleeve	HydraSleeve™
LNAPL	light non-aqueous phase liquid
MDPE	mobile dual-phase extraction
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
Remediation Plan	<i>"Remediation Plan for Groundwater Encountered During Pit Closure Activities"</i>
SVE	soil vapor extraction
Stantec	Stantec Consulting Services Inc.

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1.0 INTRODUCTION

This 2025 Annual Groundwater Report has been prepared on behalf of El Paso CGP Company (EPCGP), a subsidiary of Kinder Morgan, Inc., by Stantec Consulting Services Inc. (Stantec). This report summarizes groundwater sampling and associated activities completed in 2025 at the James F. Bell #1E site (site; Meter Code 94715), located at Unit P, Section 10, Township 30 North, Range 13 West, in San Juan County, New Mexico. The location of the site is Latitude 36.822568, Longitude -108.187110, depicted in Figure 1. The site has been assigned Incident Number nAUTOfAB000291 by the New Mexico Oil Conservation Division (NMOCD).

2.0 SITE BACKGROUND

Environmental remediation activities at the site are managed pursuant to the procedures set forth in the document entitled, "*Remediation Plan for Groundwater Encountered During Pit Closure Activities*" (Remediation Plan, El Paso Natural Gas Company / El Paso Field Services Company, 1995). This Remediation Plan was conditionally approved by the NMOCD in correspondence dated November 30, 1995; and the NMOCD approval conditions were adopted into EPCGP's program methods. Currently, the site is operated by Hilcorp Energy and is active.

The site is located on federal land and managed by the United States Bureau of Land Management. An initial site assessment was completed in March 1994. Monitoring wells were installed in 1995 (MW-1 through MW-4, and soil borings), 1997 (temporary monitoring wells PZ-01 through PZ-05), 1999 (soil borings), 2016 (MW-5 through MW-12, and SB-1), and 2017 (MW-13 through MW-18). A detailed site history is presented as Appendix A.

A Site Plan map depicting the locations of monitoring wells, soil borings, and current and historical site features is provided as Figure 2. Historically, light non-aqueous phase liquid (LNAPL) has been periodically encountered and recovered at the site. Mobile dual-phase extraction (MDPE) events to evaluate enhancement of LNAPL recovery were conducted in 2016, 2017, 2018, 2021, 2022, 2023, 2024, and 2025. LNAPL is present at the site, and manual recovery has been performed periodically since 1997. A soil vapor extraction (SVE) test well SVE-1 was installed in June 2018. Currently, groundwater sampling of key monitoring wells not containing LNAPL is conducted on a semi-annual basis, and biennially from all EPCGP monitoring wells not containing LNAPL.

3.0 GROUNDWATER SAMPLING ACTIVITIES

Pursuant to the Remediation Plan, Stantec provided field work notifications to the NMOCD either via electronic mail or C-141N form submittal on March 19, May 13, July 30, and November 5, 2025, prior to initiating groundwater sampling activities at the site. Copies of the 2025 NMOCD notifications are provided in Appendix B.

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On May 18 and November 13, 2025, water levels were gauged from MW-1 through MW-18, and SVE-1. Groundwater sampling was conducted on May 18 and November 13, 2025. In May and November 2025, groundwater samples were collected from monitoring wells MW-5, MW-6, and MW-12 through MW-18. In November 2025, groundwater samples were also collected from monitoring wells MW-2 through MW-4, and MW-9. Groundwater samples were not collected from monitoring wells MW-1, MW-7, MW-8, MW-10, and MW-11 during either sampling event due to the presence of LNAPL.

Groundwater samples were collected using HydraSleeve™ (HydraSleeve) no-purge groundwater sampling devices. The HydraSleeves were set during the previous sampling event using a suspension tether and stainless-steel weights. The HydraSleeves were positioned to collect a sample from the screened interval by setting the bottom of the sleeve approximately 0.5 foot above the bottom of the screened interval.

Groundwater samples were placed into laboratory-supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocols to Eurofins Environment Testing Southeast, LLC, in Pensacola, Florida, where they were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) according to United States Environmental Protection Agency (EPA) Method 8260. One laboratory-supplied trip blank and one blind field duplicate were also collected for every 15 primary samples during each groundwater sampling event.

The unused sample water was combined in a waste container and transported to the Agua Moss, LLC (Agua Moss), facility in Bloomfield, New Mexico, for disposal. Waste disposal documentation is provided in Appendix C.

4.0 LNAPL RECOVERY

As documented in EPCGP's letter dated January 5, 2021, EPCGP initiated quarterly LNAPL recovery activities in the second calendar quarter of 2020. Documentation of NMOCD notification of site LNAPL recovery activities in 2025 is provided in Appendix B.

LNAPL recovery data is summarized in Table 1. LNAPL was observed in MW-1, MW-7, MW-8, MW-10, and MW-11 during the March, May, and November 2025 events, and additionally LNAPL was observed in MW-7 during the March and November 2025 events. After completing MDPE activities in August 2025, LNAPL was observed in MW-1 and MW-11.

Where observed, LNAPL was recovered by hand-bailing during site visits in March, May, and November 2025. During the groundwater sampling site visits in May and November, the recovered LNAPL was containerized with wastewater generated during the monitoring well sampling activities and transported to Agua Moss for disposal. Recovered LNAPL from the March and August 2025 site visits was transported for disposal at Agua Moss (Appendix C).

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5.0 GROUNDWATER RESULTS

Historical well gauging data is summarized in Table 2. Historical groundwater analytical results are summarized in Table 3. Groundwater analytical data maps (Figures 3 and 5) and groundwater elevation contour maps (Figures 4 and 6) summarize results of the 2025 groundwater sampling and gauging events. The groundwater analytical laboratory reports are included as Appendix D. The following summarizes the groundwater monitoring and sampling conducted during this reporting period:

- The groundwater flow direction in 2025 was generally to the north-northwest at the site (see Figures 4 and 6).
- LNAPL was observed in monitoring wells MW-1, MW-7, MW-8, MW-10, and MW-11 during both 2025 sampling events; therefore, no groundwater samples were collected at these locations.
- At least one groundwater sample collected in 2025 from MW-5 and MW-6 exceeded the New Mexico Water Quality Control Commission (NMWQCC) standard (10 micrograms per liter [µg/L]) for benzene in groundwater. Benzene was either below the NMWQCC standard or was not detected in remaining groundwater samples collected from the site wells in 2025.
- Concentrations of toluene were either below the NMWQCC standard (750 µg/L) or were not detected in each of the site monitoring wells sampled in 2025.
- Concentrations of ethylbenzene were either below the NMWQCC standard (750 µg/L) or were not detected in each of the site monitoring wells sampled in 2025.
- At least one groundwater sample collected in 2025 from MW-6 exceeded the NMWQCC standard (620 µg/L) for total xylenes in groundwater. Total xylenes were either below the NMWQCC standard or were not detected in the remaining samples collected from site monitoring wells in 2025.
- A field duplicate was collected from monitoring well MW-13 during the May and November 2025 sampling events. No significant differences were noted between the primary and the duplicate groundwater samples.
- Detectable concentrations of BTEX constituents were not reported in the trip blanks collected and analyzed as part of the 2025 groundwater monitoring events.

6.0 PLANNED FUTURE ACTIVITIES

Quarterly site visits will continue at the site in 2026 to facilitate removal of measurable LNAPL where it is present. A separate work plan will be submitted to the NMOCD for any additional corrective action activities planned for 2026.

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Groundwater monitoring events will continue on a semi-annual basis. Groundwater samples will be collected from key monitoring wells not containing LNAPL on a semi-annual basis and analyzed for BTEX constituents using EPA Method 8260. A field duplicate and trip blank will also be collected during each groundwater sampling event. Sampling of all site monitoring wells is conducted on a biennial basis, with the next site-wide sampling event to be conducted in the fourth calendar quarter of 2026.

The activities conducted in 2026, and their results, will be summarized in the 2026 Annual Report, to be submitted by April 1, 2027.

TABLES

TABLE 1
LIGHT NON-AQUEOUS PHASE LIQUID RECOVERY SUMMARY

James F. Bell #1E

Location	Date	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
MW-1	4/15/2016	27.09	27.51	0.42	0.50	0.28	Manual
MW-1	5/23/2016	27.12	27.49	0.37	0.13	<0.01	Manual
MW-1	6/16/2016	NM	NM	0.44	0.19	0.03	Manual
MW-1	7/16/2016	NM	NM	0.33	0.30	0.03	Manual
MW-1	8/17/2016	26.9	27.15	0.25	0.03	<0.01	Manual
MW-1	9/24/2016	NM	NM	0.11	0.07	<0.01	Manual
MW-1	10/11/2016	26.82	26.90	0.08	0.05	<0.01	Manual
MW-1	11/14/2016	26.98	27.00	0.02	<0.01	<0.01	Manual
MW-1	12/2/2016	26.79	26.84	0.05	14.9	21	Mobile DPE*
MW-1	12/13/2016	27.00	27.33	0.33	0.48	0.01	Manual
MW-1	6/10/2017	26.46	26.50	0.04	<0.01	<0.01	Manual
MW-1	7/11/2017	ND	23.61	0	82.3	207	Mobile DPE*
MW-1	5/7/2018	26.58	26.67	0.09	10.7	63	Mobile DPE*
MW-1	5/19/2018	26.54	26.61	0.07	<0.01	<0.01	Manual
MW-1	7/11/2018	26.72	26.86	0.14	22.1	76	Mobile DPE*
MW-1	10/29/2018	26.75	26.94	0.19	<0.01	<0.01	Manual
MW-1	5/20/2019	27.5	27.7	0.20	<0.01	0.02	Manual
MW-1	11/11/2019	27.25	27.97	0.72	0.87	0.66	Manual
MW-1	5/16/2020	27.47	28.70	1.23	1.41	0.61	Manual
MW-1	8/18/2020	27.56	28.80	1.24	1.42	0.49	Manual
MW-1	11/15/2020	27.60	28.80	1.20	1.61	0.45	Manual
MW-1	3/17/2021	NM	NM	1.18	1.06	0.08	Manual
MW-1	5/23/2021	27.94	29.39	1.45	2.23	0.38	Manual
MW-1	8/28/2021	28.03	29.39	1.36	14.5	8.5	Mobile DPE*
MW-1	11/13/2021	28.05	29.36	1.31	1.66	0.48	Manual
MW-1	3/22/2022	28.33	29.62	1.29	0.12	0.11	Manual
MW-1	5/18/2022	28.34	29.80	1.46	2.21	0.11	Manual
MW-1	7/29/2022	28.43	29.83	1.40	2.01	0.64	Manual
MW-1	8/29/2022	28.48	30.16	1.68	14.60	4.20	Mobile DPE*
MW-1	8/30/2022	30.63	32.01	1.38	1.32	0.03	Manual
MW-1	11/3/2022	28.35	30.58	2.23	1.12	3.40	Manual
MW-1	3/28/2023	28.48	30.49	2.01	3.48	0.71	Manual
MW-1	5/18/2023	28.49	30.88	2.39	3.88	0.11	Manual
MW-1	8/23/2023	28.45	30.59	2.14	14.9	1.8	Mobile DPE*
MW-1	8/25/2023	29.35	30.92	1.57	1.84	1.05	Manual
MW-1	11/15/2023	27.84	28.87	1.03	1.58	0.30	Manual
MW-1	3/27/2024	27.92	28.40	0.48	0.54	0.31	Manual
MW-1	5/14/2024	27.96	28.41	0.45	0.59	0.27	Manual
MW-1	8/15/2024	27.83	28.34	0.51	173.73	230.00	Mobile DPE***
MW-1	8/20/2024	23.30	23.34	0.04	0.04	0.01	Manual
MW-1	11/8/2024	27.59	27.85	0.26	0.33	0.42	Manual
MW-1	3/23/2025	27.79	27.89	0.10	0.05	1.1	Manual
MW-1	5/18/2025	27.89	27.95	0.06	0.04	0.7	Manual
MW-1	8/6/2025	27.98	28.02	0.04	0.02	0.33	Manual
MW-1	11/13/2025	27.94	28.09	0.15	0.11	0.10	Manual
				TOTAL:	378.97	624.67	

TABLE 1
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James F. Bell #1E

Location	Date	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
MW-7	10/29/2018	25.32	25.40	0.08	<0.01	<0.01	Manual
MW-7	5/20/2019	23.93	24.50	0.57	<0.01	<0.01	Manual
MW-7	5/16/2020	24.06	24.88	0.82	0.23	0.32	Manual
MW-7	8/18/2020	24.42	24.51	0.09	0.02	0.22	Manual
MW-7	11/15/2020	24.34	24.46	0.12	<0.01	0.07	Manual
MW-7	3/17/2021	NM	NM	NM	<0.01	0.24	Manual
MW-7	5/23/2021	24.75	24.79	0.04	<0.01	0.03	Manual
MW-7	8/28/2021	25.10	25.12	0.02	<0.01	0.03	Manual
MW-7	3/22/2022	25.14	25.16	0.02	<0.01	0.06	Manual
MW-7	5/18/2022	25.12	25.14	0.02	<0.01	0.05	Manual
MW-7	7/29/2022	25.20	25.22	0.02	<0.01	0.03	Manual
MW-7	11/3/2022	25.12	25.13	0.01	<0.01	0.11	Manual
MW-7	3/28/2023	25.25	25.27	0.02	<0.01	0.06	Manual
MW-7	11/15/2023	24.39	24.58	0.19	0.04	0.34	Manual
MW-7	3/27/2024	24.46	24.72	0.26	0.05	0.22	Manual
MW-7	5/14/2024	24.50	24.59	0.09	0.02	0.18	Manual
MW-7	11/8/2024	24.20	24.27	0.07	0.01	0.18	Manual
MW-7	3/23/2025	24.32	24.36	0.04	<0.01	0.26	Manual
MW-7	5/18/2025	24.37	24.42	0.05	0.01	0.26	Manual
MW-7	8/6/2025	24.50	24.55	0.05	0.01	0.21	Manual
MW-7	11/13/2025	24.51	24.54	0.03	<0.01	0.15	Manual
				TOTAL:	0.39	3.02	
MW-8	10/11/2016	22.51	22.76	0.25	0.05	<0.01	Manual
MW-8	11/14/2016	22.48	22.60	0.12	<0.01	<0.01	Manual
MW-8	12/2/2016	22.48	22.89	0.41	0	0	No Recovery**
MW-8	12/3/2016	22.44	22.89	0.45	8.1	45	Mobile DPE*
MW-8	6/10/2017	22.05	22.08	0.03	<0.01	<0.01	Manual
MW-8	7/11/2017	21.96	21.99	0.03	40.1	313	Mobile DPE*
MW-8	5/8/2018	22.68	22.77	0.09	9.9	110	Mobile DPE*
MW-8	5/19/2018	22.45	22.48	0.03	<0.01	<0.01	Manual
MW-8	7/11/2018	22.95	22.96	0.01	14.4	129	Mobile DPE*
MW-8	10/29/2018	22.69	22.71	0.02	<0.01	<0.01	Manual
MW-8	5/20/2019	23.15	24.04	0.89	0.21	0.16	Manual
MW-8	11/11/2019	23.02	23.62	0.60	0.16	0.11	Manual
MW-8	5/16/2020	23.30	24.29	0.99	0.37	0.21	Manual
MW-8	8/18/2020	23.38	24.35	0.97	0.29	0.37	Manual
MW-8	11/15/2020	23.46	24.40	0.94	0.36	0.15	Manual
MW-8	3/17/2021	NM	NM	NM	0.79	0.16	Manual
MW-8	5/23/2021	24.03	25.23	1.20	0.27	0.15	Manual
MW-8	8/28/2021	24.51	26.64	2.13	19.23	12.60	Mobile DPE*
MW-8	11/13/2021	23.85	25.99	2.14	0.64	0.94	Manual
MW-8	3/22/2022	24.05	26.90	2.85	0.99	0.19	Manual
MW-8	5/18/2022	24.07	28.50	4.43	1.66	0.14	Manual
MW-8	7/29/2022	24.15	28.85	4.70	1.54	0.23	Manual
MW-8	8/30/2022	24.28	25.96	1.68	12.91	3.50	Mobile DPE*
MW-8	8/30/2022	38.75	39.10	0.35	0.20	0.03	Manual
MW-8	11/3/2022	24.07	26.12	2.05	0.59	0.57	Manual
MW-8	3/28/2023	24.79	25.61	0.82	0.17	0.06	Manual

TABLE 1
LIGHT NON-AQUEOUS PHASE LIQUID RECOVERY SUMMARY

James F. Bell #1E

Location	Date	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
MW-8	5/18/2023	24.78	25.09	0.31	0.05	0.25	Manual
MW-8	8/23/2023	23.81	24.03	0.22	0.02	0.27	Manual
MW-8	8/24/2023	25.12	25.24	0.12	10.70	11.0	Mobile DPE*
MW-8	11/15/2023	23.51	23.79	0.28	0.05	0.12	Manual
MW-8	3/27/2024	23.91	24.12	0.21	0.04	0.26	Manual
MW-8	5/14/2024	23.97	24.07	0.10	0.01	0.08	Manual
MW-8	11/8/2024	23.24	23.41	0.17	0.04	0.27	Manual
MW-8	3/23/2025	23.65	23.93	0.28	0.05	0.26	Manual
MW-8	5/18/2025	23.78	23.96	0.18	0.04	0.38	Manual
MW-8	8/6/2025	23.85	23.97	0.12	0.02	0.05	Manual
MW-8	11/13/2025	23.68	23.74	0.06	0.01	0.22	Manual
				TOTAL:	123.96	629.72	
MW-10	10/11/2016	23.90	23.92	0.02	<0.01	<0.01	Manual
MW-10	5/20/2019	24.35	24.42	0.07	<0.01	<0.01	Manual
MW-10	5/16/2020	24.71	24.82	0.11	0.01	0.08	Manual
MW-10	8/18/2020	24.82	24.87	0.05	<0.01	0.11	Manual
MW-10	11/15/2020	24.88	24.92	0.04	<0.01	0.26	Manual
MW-10	8/28/2021	25.45	25.47	0.02	<0.01	0.01	Manual
MW-10	11/13/2021	25.22	25.23	0.01	<0.01	0.20	Manual
MW-10	3/22/2022	25.43	25.50	0.07	<0.01	0.11	Manual
MW-10	5/18/2022	25.41	25.45	0.04	<0.01	0.08	Manual
MW-10	7/29/2022	25.49	25.57	0.08	<0.01	0.13	Manual
MW-10	11/3/2022	25.38	25.48	0.10	0.02	0.21	Manual
MW-10	3/28/2023	25.55	25.78	0.23	0.03	0.20	Manual
MW-10	5/18/2023	25.60	25.77	0.17	0.03	0.18	Manual
MW-10	8/23/2023	23.81	24.03	0.22	0.02	0.27	Manual
MW-10	11/15/2023	25.07	25.15	0.08	0.02	0.23	Manual
MW-10	3/27/2024	25.08	25.22	0.14	0.02	0.09	Manual
MW-10	5/14/2024	25.08	25.13	0.05	<0.01	0.04	Manual
MW-10	11/8/2024	trace	24.83	<0.01	<0.01	0.21	Manual
MW-10	5/18/2025	24.94	24.95	0.01	<0.01	0.15	Manual
MW-10	8/6/2025	25.00	25.02	0.02	<0.01	0.08	Manual
MW-10	11/13/2025	24.95	24.96	0.01	<0.01	0.03	Manual
				TOTAL:	0.15	2.67	
MW-11	11/13/2021	28.38	29.00	0.62	0.26	0.74	Manual
MW-11	3/22/2022	28.48	29.77	1.29	0.51	0.20	Manual
MW-11	5/18/2022	28.48	29.74	1.26	0.53	0.15	Manual
MW-11	7/29/2022	28.58	29.79	1.21	0.53	0.38	Manual
MW-11	11/3/2022	28.66	29.56	0.90	0.34	0.41	Manual
MW-11	3/28/2023	28.72	29.84	1.12	0.43	0.10	Manual
MW-11	5/18/2023	28.77	29.94	1.17	0.47	0.18	Manual
MW-11	8/23/2023	28.66	29.66	1.00	0.38	0.30	Manual
MW-11	8/25/2023	25.12	25.24	0.12	44.6	78.0	Mobile DPE*
MW-11	11/15/2023	28.54	29.27	0.73	0.34	0.19	Manual
MW-11	3/27/2024	28.53	29.43	0.90	0.33	0.23	Manual
MW-11	5/14/2024	28.51	29.43	0.92	0.34	0.14	Manual
MW-11	8/20/2024	29.21	29.59	0.38	0.34	0.02	Manual

TABLE 1
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James F. Bell #1E

Location	Date	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
MW-11	11/8/2024	trace	28.47	<0.1	<0.01	0.27	Manual
MW-11	3/23/2025	28.41	28.43	0.02	<0.01	0.21	Manual
MW-11	5/18/2025	28.59	28.60	0.01	<0.01	0.05	Manual
MW-11	8/6/2025	28.40	28.73	0.33	0.07	0.24	Manual
MW-11	11/13/2025	28.36	28.88	0.52	0.19	0.12	Manual
				TOTAL:	49.66	81.93	

Notes:

gal = Gallons.

NM = Not measured. Measured thickness was obtained by measuring the thickness with a bailer.

ND = Not detected.

NA = Not applicable.

* = Mobile dual-phase extraction (DPE) includes calculated recovered hydrocarbon vapors.

** = Well monitored during MW-1 mobile DPE event.

*** = Mobile DPE testing conducted from 8/15/2024 through 8/20/2024. Initial gauging and thickness data shown is from MW-1.

Recovery totals are from continuously operating a combination of MW-1, MW-7, MW-8, MW-10, and MW-11.

DPE = Dual-phase extraction.

LNAPL recovery data for 2015 and previous years documented in previously submitted reports.

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	10/17/95	5810.88	NR	26.67		5784.21
MW-1	12/11/95	5810.88	NR	26.23		5784.65
MW-1	12/04/96	5810.88	26.16	28.00	1.84	5784.33
MW-1	03/05/97	5810.88	26.47	28.47	2.00	5783.99
MW-1	09/29/00	5810.88	27.29	29.09	1.80	5783.21
MW-1	02/26/01	5810.88	27.61	29.06	1.45	5782.96
MW-1	03/14/01	5810.88	27.49	29.60	2.11	5782.94
MW-1	04/06/01	5810.88	27.67	29.08	1.41	5782.91
MW-1	06/22/01	5810.88	28.10	29.57	1.47	5782.47
MW-1	07/11/01	5810.88	27.95	28.95	1.00	5782.72
MW-1	07/26/01	5810.88	28.21	29.51	1.30	5782.39
MW-1	08/16/01	5810.88	28.40	28.49	0.09	5782.46
MW-1	09/06/01	5810.88	28.41	28.46	0.05	5782.45
MW-1	09/17/01	5810.88	28.19	28.46	0.27	5782.63
MW-1	12/13/01	5810.88	28.20	28.50	0.30	5782.61
MW-1	01/08/02	5810.88	28.25	28.54	0.29	5782.56
MW-1	02/28/02	5810.88	28.31	28.62	0.31	5782.50
MW-1	03/28/02	5810.88	28.51	28.64	0.13	5782.34
MW-1	09/13/02	5810.88	29.20	31.17	1.97	5781.26
MW-1	09/19/02	5810.88	28.45	30.82	2.37	5781.93
MW-1	12/04/02	5810.88	28.37	29.07	0.70	5782.36
MW-1	04/18/03	5810.88	28.44	29.29	0.85	5782.26
MW-1	06/19/03	5810.88	29.19	29.41	0.22	5781.64
MW-1	09/22/03	5810.88	28.31	28.64	0.33	5782.50
MW-1	12/15/03	5810.88	28.04	28.24	0.20	5782.79
MW-1	02/27/04	5810.88	28.19	28.21	0.02	5782.68
MW-1	03/16/04	5810.88	28.08	28.13	0.05	5782.78
MW-1	06/09/04	5810.88	28.03	28.27	0.24	5782.79
MW-1	07/26/04	5810.88	27.95	28.48	0.53	5782.81
MW-1	09/10/04	5810.88	27.82	27.89	0.07	5783.04
MW-1	12/14/04	5810.88	27.68	27.68	<0.01	5783.20
MW-1	12/18/04	5810.88	27.67	27.71	0.04	5783.20
MW-1	03/17/05	5810.88	27.65	27.83	0.18	5783.19
MW-1	04/15/05	5810.88	27.72	28.03	0.31	5783.09
MW-1	05/17/05	5810.88	27.35	27.78	0.43	5783.43
MW-1	06/23/05	5810.88	27.21	27.23	0.02	5783.66
MW-1	09/12/05	5810.88	26.52	26.56	0.04	5784.35
MW-1	09/13/05	5810.88	ND	26.56		5784.32
MW-1	10/28/05	5810.88	ND	26.27		5784.61
MW-1	11/18/05	5810.88	ND	26.26		5784.62
MW-1	12/22/05	5810.88	ND	26.09		5784.79
MW-1	01/18/06	5810.88	ND	26.02		5784.86
MW-1	02/21/06	5810.88	ND	26.14		5784.74

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	03/25/06	5810.88	ND	26.20		5784.68
MW-1	04/28/06	5810.88	ND	26.34		5784.54
MW-1	05/23/06	5810.88	ND	26.39		5784.49
MW-1	06/14/06	5810.88	ND	26.33		5784.55
MW-1	07/21/06	5810.88	ND	26.38		5784.50
MW-1	08/24/06	5810.88	ND	26.29		5784.59
MW-1	09/25/06	5810.88	ND	26.30		5784.58
MW-1	12/27/06	5810.88	ND	26.08		5784.80
MW-1	03/26/07	5810.88	ND	27.28		5783.60
MW-1	06/11/07	5810.88	ND	26.47		5784.41
MW-1	09/18/07	5810.88	ND	26.38		5784.50
MW-1	03/04/08	5810.88	ND	26.66		5784.22
MW-1	06/12/08	5810.88	ND	26.60		5784.28
MW-1	09/08/08	5810.88	ND	26.29		5784.59
MW-1	12/03/08	5810.88	ND	26.31		5784.57
MW-1	03/02/09	5810.88	ND	26.58		5784.30
MW-1	06/03/09	5810.88	ND	26.86		5784.02
MW-1	08/27/09	5810.88	ND	27.03		5783.85
MW-1	11/02/09	5810.88	ND	26.92		5783.96
MW-1	02/11/10	5810.88	ND	27.15		5783.73
MW-1	05/26/10	5810.88	26.95	27.07	0.12	5783.90
MW-1	09/30/10	5810.88	ND	26.40		5784.48
MW-1	11/01/10	5810.88	ND	26.14		5784.74
MW-1	02/02/11	5810.88	ND	26.18		5784.70
MW-1	05/10/11	5810.88	ND	26.22		5784.66
MW-1	09/26/11	5810.88	ND	25.39		5785.49
MW-1	11/01/11	5810.88	ND	26.26		5784.62
MW-1	02/16/12	5810.88	ND	26.70		5784.18
MW-1	05/08/12	5810.88	ND	26.80		5784.08
MW-1	06/07/13	5810.88	27.36	28.77	1.41	5783.22
MW-1	09/12/13	5810.88	27.41	28.95	1.54	5783.14
MW-1	12/13/13	5810.88	27.29	28.62	1.33	5783.31
MW-1	04/05/14	5810.88	27.42	28.98	1.56	5783.13
MW-1	10/21/14	5810.88	27.40	28.50	1.10	5783.24
MW-1	05/27/15	5810.88	27.58	29.29	1.71	5782.94
MW-1	11/18/15	5810.88	26.92	27.22	0.30	5783.89
MW-1	04/15/16	5810.88	27.09	27.51	0.42	5783.70
MW-1	10/11/16	5810.88	26.82	26.90	0.08	5784.04
MW-1	06/10/17	5810.88	26.46	26.50	0.04	5784.41
MW-1	07/11/17	5810.88	ND	23.61		5787.27
MW-1	11/12/17	5810.88	ND	25.89		5784.99
MW-1	03/25/18	5810.88	26.33	26.40	0.07	5784.53
MW-1	05/07/18	5810.88	26.58	26.67	0.09	5784.28

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	05/19/18	5810.88	26.54	26.61	0.07	5784.32
MW-1	07/11/18	5810.88	26.72	26.86	0.14	5784.13
MW-1	10/29/18	5810.88	26.75	26.94	0.19	5784.09
MW-1	05/20/19	5810.88	27.50	27.70	0.20	5783.33
MW-1	05/16/20	5810.88	27.47	28.70	1.23	5783.15
MW-1	08/18/20	5810.88	27.56	28.80	1.24	5783.05
MW-1	11/15/20	5810.88	27.60	28.80	1.20	5783.02
MW-1	03/17/21	5810.88	NM	NM	1.18	NM
MW-1	05/23/21	5810.88	27.94	29.39	1.45	5782.63
MW-1	08/28/21	5810.88	28.03	29.39	1.36	5782.56
MW-1	11/13/21	5810.88	28.05	29.36	1.31	5782.55
MW-1	03/22/22	5810.88	28.33	29.62	1.29	5782.27
MW-1	05/18/22	5810.88	28.34	29.80	1.46	5782.23
MW-1	07/29/22	5810.88	28.43	29.83	1.40	5782.15
MW-1	11/03/22	5810.88	28.35	30.58	2.23	5782.06
MW-1	03/28/23	5810.88	28.48	30.49	2.01	5781.97
MW-1	05/18/23	5810.88	28.49	30.88	2.39	5781.88
MW-1	08/23/23	5810.88	28.45	30.59	2.14	5781.98
MW-1	08/25/23	5810.88	29.35	30.92	1.57	5781.20
MW-1	11/15/23	5810.88	27.84	28.87	1.03	5782.82
MW-1	03/27/24	5810.88	27.92	28.40	0.48	5782.85
MW-1	05/14/24	5810.88	27.96	28.41	0.45	5782.82
MW-1	08/15/24	5810.88	27.83	28.34	0.51	5782.94
MW-1	08/20/24	5810.88	23.24	23.30	0.06	5787.62
MW-1	11/06/24	5810.88	27.59	27.85	0.26	5783.23
MW-1	03/23/25	5810.88	27.79	27.89	0.10	5783.06
MW-1	05/18/25	5810.88	27.89	27.95	0.06	5782.97
MW-1	08/06/25	5810.88	27.98	28.02	0.04	5782.89
MW-1	11/13/25	5810.88	27.94	28.09	0.15	5782.90
MW-2	12/11/95	5809.46	NR	25.32		5784.14
MW-2	12/04/96	5809.46	NR	26.09		5783.37
MW-2	03/05/97	5809.46	NR	26.30		5783.16
MW-2	10/11/00	5809.46	NR	26.41		5783.05
MW-2	04/06/01	5809.46	NR	26.64		5782.82
MW-2	06/05/01	5809.46	NR	26.81		5782.65
MW-2	06/25/01	5809.46	NR	26.79		5782.67
MW-2	12/21/01	5809.46	NR	26.79		5782.67
MW-2	05/15/02	5809.46	NR	27.02		5782.44
MW-2	06/05/02	5809.46	NR	27.06		5782.40
MW-2	09/06/02	5809.46	NR	27.09		5782.37
MW-2	09/13/02	5809.46	NR	27.07		5782.39
MW-2	12/18/02	5809.46	NR	27.09		5782.37
MW-2	06/19/03	5809.46	ND	27.04		5782.42

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-2	09/22/03	5809.46	ND	26.82		5782.64
MW-2	12/15/03	5809.46	ND	26.42		5783.04
MW-2	03/16/04	5809.46	ND	26.33		5783.13
MW-2	06/09/04	5809.46	ND	26.34		5783.12
MW-2	09/10/04	5809.46	ND	26.17		5783.29
MW-2	12/14/04	5809.46	ND	26.13		5783.33
MW-2	03/17/05	5809.46	ND	26.14		5783.32
MW-2	06/23/05	5809.46	ND	25.81		5783.65
MW-2	09/13/05	5809.46	ND	25.54		5783.92
MW-2	10/28/05	5809.46	ND	26.43		5783.03
MW-2	12/22/05	5809.46	ND	25.35		5784.11
MW-2	03/25/06	5809.46	ND	25.53		5783.93
MW-2	06/14/06	5809.46	ND	25.66		5783.80
MW-2	09/25/06	5809.46	ND	25.59		5783.87
MW-2	12/27/06	5809.46	ND	25.17		5784.29
MW-2	03/26/07	5809.46	ND	25.40		5784.06
MW-2	06/11/07	5809.46	ND	25.48		5783.98
MW-2	09/18/07	5809.46	ND	25.47		5783.99
MW-2	03/04/08	5809.46	ND	26.72		5782.74
MW-2	06/12/08	5809.46	ND	25.62		5783.84
MW-2	09/08/08	5809.46	ND	26.35		5783.11
MW-2	12/03/08	5809.46	ND	25.45		5784.01
MW-2	03/02/09	5809.46	ND	25.70		5783.76
MW-2	06/03/09	5809.46	ND	25.95		5783.51
MW-2	08/27/09	5809.46	ND	25.97		5783.49
MW-2	11/02/09	5809.46	ND	25.99		5783.47
MW-2	02/11/10	5809.46	ND	26.17		5783.29
MW-2	05/26/10	5809.46	ND	26.07		5783.39
MW-2	09/30/10	5809.46	ND	25.42		5784.04
MW-2	11/01/10	5809.46	ND	25.28		5784.18
MW-2	02/02/11	5809.46	ND	24.32		5785.14
MW-2	05/10/11	5809.46	ND	25.43		5784.03
MW-2	09/26/11	5809.46	ND	25.52		5783.94
MW-2	11/01/11	5809.46	ND	25.56		5783.90
MW-2	02/16/12	5809.46	ND	25.82		5783.64
MW-2	05/08/12	5809.46	ND	26.02		5783.44
MW-2	06/07/13	5809.46	ND	26.53		5782.93
MW-2	09/12/13	5809.46	ND	26.68		5782.78
MW-2	12/13/13	5809.46	ND	26.38		5783.08
MW-2	04/05/14	5809.46	ND	26.37		5783.09
MW-2	10/21/14	5809.46	ND	26.45		5783.01
MW-2	05/27/15	5809.46	ND	26.57		5782.89
MW-2	11/18/15	5809.46	ND	25.90		5783.56

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-2	04/15/16	5809.46	ND	26.23		5783.23
MW-2	10/11/16	5809.46	ND	26.06		5783.40
MW-2	06/10/17	5809.46	ND	25.75		5783.71
MW-2	11/10/17	5809.46	ND	25.48		5783.98
MW-2	05/19/18	5809.46	ND	25.97		5783.49
MW-2	10/29/18	5809.46	ND	26.15		5783.31
MW-2	05/20/19	5809.46	ND	26.58		5782.88
MW-2	11/11/19	5809.46	ND	26.53		5782.93
MW-2	05/16/20	5809.46	ND	26.77		5782.69
MW-2	11/15/20	5809.46	ND	26.77		5782.69
MW-2	05/23/21	5809.46	ND	27.05		5782.41
MW-2	08/28/21	5809.46	ND	27.14		5782.32
MW-2	11/13/21	5809.46	ND	27.12		5782.34
MW-2	05/18/22	5809.46	ND	27.33		5782.13
MW-2	11/03/22	5809.46	ND	27.36		5782.10
MW-2	05/18/23	5809.46	ND	27.45		5782.01
MW-2	11/15/23	5809.46	ND	26.98		5782.48
MW-2	05/14/24	5809.46	ND	27.03		5782.43
MW-2	08/15/24	5809.46	ND	28.51		5780.95
MW-2	11/06/24	5809.46	ND	26.79		5782.67
MW-2	05/18/25	5809.46	ND	26.89		5782.57
MW-2	11/13/25	5809.46	ND	26.90		5782.48
MW-3	12/11/95	5810.13	NR	26.52		5783.61
MW-3	12/04/96	5810.13	27.16	27.72	0.56	5782.85
MW-3	03/05/97	5810.13	27.09	28.87	1.78	5782.66
MW-3	03/12/01	5810.13	27.84	29.18	1.34	5782.00
MW-3	04/06/01	5810.13	27.86	29.27	1.41	5781.97
MW-3	06/05/01	5810.13	28.06	29.48	1.42	5781.77
MW-3	06/14/01	5810.13	27.98	29.41	1.43	5781.84
MW-3	06/28/01	5810.13	28.15	29.57	1.42	5781.68
MW-3	07/06/01	5810.13	28.06	29.41	1.35	5781.78
MW-3	07/11/01	5810.13	28.26	29.61	1.35	5781.58
MW-3	07/20/01	5810.13	28.13	29.43	1.30	5781.72
MW-3	08/02/01	5810.13	28.22	29.50	1.28	5781.64
MW-3	08/08/01	5810.13	28.16	29.40	1.24	5781.70
MW-3	08/16/01	5810.13	28.21	29.46	1.25	5781.65
MW-3	08/20/01	5810.13	28.31	29.61	1.30	5781.54
MW-3	08/31/01	5810.13	28.17	29.47	1.30	5781.68
MW-3	09/06/01	5810.13	28.31	29.62	1.31	5781.54
MW-3	09/17/01	5810.13	28.34	29.62	1.28	5781.52
MW-3	09/25/01	5810.13	28.22	29.48	1.26	5781.64
MW-3	10/03/01	5810.13	28.25	29.47	1.22	5781.62
MW-3	10/11/01	5810.13	28.23	29.50	1.27	5781.63

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	12/04/01	5810.13	28.55	29.89	1.34	5781.29
MW-3	12/13/01	5810.13	28.54	29.89	1.35	5781.30
MW-3	12/21/01	5810.13	28.36	29.63	1.27	5781.50
MW-3	12/28/01	5810.13	28.43	29.68	1.25	5781.43
MW-3	01/04/02	5810.13	28.39	29.63	1.24	5781.47
MW-3	01/08/02	5810.13	28.41	29.59	1.18	5781.47
MW-3	01/17/02	5810.13	28.70	30.00	1.30	5781.15
MW-3	01/23/02	5810.13	28.70	28.71	0.01	5781.42
MW-3	01/31/02	5810.13	28.68	28.70	0.02	5781.44
MW-3	02/07/02	5810.13	28.70	30.00	1.30	5781.15
MW-3	02/14/02	5810.13	27.80	28.80	1.00	5782.12
MW-3	02/20/02	5810.13	28.74	28.76	0.02	5781.38
MW-3	02/28/02	5810.13	28.64	29.82	1.18	5781.24
MW-3	03/06/02	5810.13	28.55	29.72	1.17	5781.33
MW-3	03/11/02	5810.13	28.72	29.90	1.18	5781.16
MW-3	03/21/02	5810.13	28.61	29.82	1.21	5781.26
MW-3	03/28/02	5810.13	28.57	29.74	1.17	5781.31
MW-3	04/04/02	5810.13	28.66	29.84	1.18	5781.22
MW-3	04/12/02	5810.13	28.93	30.28	1.35	5780.91
MW-3	04/19/02	5810.13	28.93	30.25	1.32	5780.92
MW-3	04/25/02	5810.13	28.93	30.24	1.31	5780.92
MW-3	05/03/02	5810.13	NR	28.96	0.00	5781.17
MW-3	05/15/02	5810.13	28.69	29.86	1.17	5781.19
MW-3	05/24/02	5810.13	28.53	29.53	1.00	5781.39
MW-3	05/31/02	5810.13	28.72	29.96	1.24	5781.14
MW-3	06/07/02	5810.13	28.72	29.91	1.19	5781.16
MW-3	06/14/02	5810.13	28.97	30.31	1.34	5780.87
MW-3	06/21/02	5810.13	29.32	30.54	1.22	5780.55
MW-3	06/27/02	5810.13	29.30	30.65	1.35	5780.54
MW-3	07/02/02	5810.13	29.25	30.56	1.31	5780.60
MW-3	07/11/02	5810.13	29.31	30.66	1.35	5780.53
MW-3	07/22/02	5810.13	29.17	30.54	1.37	5780.67
MW-3	07/25/02	5810.13	29.25	30.40	1.15	5780.64
MW-3	07/31/02	5810.13	29.04	30.38	1.34	5780.80
MW-3	08/08/02	5810.13	29.13	30.15	1.03	5780.78
MW-3	08/16/02	5810.13	29.30	35.25	5.95	5779.58
MW-3	08/22/02	5810.13	28.74	30.07	1.33	5781.11
MW-3	08/28/02	5810.13	28.78	29.75	0.97	5781.14
MW-3	09/06/02	5810.13	28.98	30.03	1.06	5780.93
MW-3	09/13/02	5810.13	28.63	29.29	0.66	5781.36
MW-3	09/19/02	5810.13	29.42	30.43	1.02	5780.50
MW-3	09/25/02	5810.13	29.40	30.28	0.88	5780.54
MW-3	10/04/02	5810.13	29.35	30.19	0.85	5780.60

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	10/10/02	5810.13	29.46	30.32	0.86	5780.49
MW-3	10/15/02	5810.13	29.50	30.29	0.79	5780.46
MW-3	10/23/02	5810.13	29.66	30.32	0.66	5780.33
MW-3	10/30/02	5810.13	29.32	30.58	1.26	5780.54
MW-3	11/08/02	5810.13	29.36	30.58	1.22	5780.51
MW-3	11/21/02	5810.13	29.45	30.45	1.00	5780.47
MW-3	12/04/02	5810.13	29.48	30.47	0.99	5780.44
MW-3	12/10/02	5810.13	29.48	30.23	0.75	5780.49
MW-3	12/18/02	5810.13	29.38	30.28	0.90	5780.56
MW-3	12/27/02	5810.13	29.45	30.21	0.76	5780.52
MW-3	01/07/03	5810.13	29.45	30.26	0.81	5780.50
MW-3	01/22/03	5810.13	28.75	29.46	0.71	5781.23
MW-3	01/29/03	5810.13	28.76	29.34	0.58	5781.24
MW-3	02/05/03	5810.13	28.29	28.77	0.48	5781.73
MW-3	02/12/03	5810.13	28.78	29.33	0.55	5781.23
MW-3	02/20/03	5810.13	28.77	29.33	0.56	5781.24
MW-3	02/28/03	5810.13	28.80	29.31	0.51	5781.22
MW-3	03/02/03	5810.13	28.81	29.27	0.46	5781.22
MW-3	03/06/03	5810.13	28.79	29.31	0.52	5781.23
MW-3	03/19/03	5810.13	28.82	29.30	0.48	5781.20
MW-3	03/26/03	5810.13	28.82	29.33	0.51	5781.20
MW-3	04/02/03	5810.13	28.80	29.33	0.53	5781.21
MW-3	04/10/03	5810.13	28.84	29.32	0.48	5781.18
MW-3	04/18/03	5810.13	28.85	29.29	0.44	5781.18
MW-3	04/28/03	5810.13	28.86	29.19	0.33	5781.20
MW-3	05/07/03	5810.13	28.83	29.25	0.42	5781.21
MW-3	05/13/03	5810.13	28.85	29.27	0.42	5781.19
MW-3	05/21/03	5810.13	28.86	29.29	0.43	5781.17
MW-3	05/27/03	5810.13	28.85	29.21	0.36	5781.20
MW-3	06/03/03	5810.13	28.84	29.23	0.39	5781.20
MW-3	06/09/03	5810.13	28.84	29.20	0.36	5781.21
MW-3	06/16/03	5810.13	28.82	29.20	0.38	5781.23
MW-3	06/19/03	5810.13	28.86	29.16	0.30	5781.20
MW-3	06/23/03	5810.13	28.83	29.23	0.40	5781.21
MW-3	07/01/03	5810.13	29.78	29.85	0.07	5780.33
MW-3	07/10/03	5810.13	29.96	30.39	0.43	5780.07
MW-3	07/15/03	5810.13	30.12	30.29	0.17	5779.97
MW-3	07/21/03	5810.13	30.11	30.24	0.13	5779.99
MW-3	07/29/03	5810.13	29.89	30.14	0.25	5780.18
MW-3	08/04/03	5810.13	29.62	29.94	0.32	5780.44
MW-3	08/11/03	5810.13	30.02	30.09	0.07	5780.09
MW-3	08/18/03	5810.13	30.01	30.09	0.08	5780.10
MW-3	08/25/03	5810.13	30.00	30.09	0.09	5780.11

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	09/02/03	5810.13	30.03	30.12	0.09	5780.08
MW-3	09/08/03	5810.13	30.05	30.15	0.10	5780.05
MW-3	09/15/03	5810.13	29.97	30.05	0.08	5780.14
MW-3	09/22/03	5810.13	28.70	29.14	0.44	5781.33
MW-3	09/29/03	5810.13	29.95	29.98	0.03	5780.17
MW-3	10/06/03	5810.13	29.94	30.00	0.06	5780.17
MW-3	10/13/03	5810.13	29.89	29.95	0.06	5780.22
MW-3	10/20/03	5810.13	29.80	29.86	0.06	5780.31
MW-3	10/27/03	5810.13	29.80	29.85	0.05	5780.31
MW-3	11/03/03	5810.13	29.80	29.83	0.03	5780.32
MW-3	11/10/03	5810.13	29.65	29.66	0.01	5780.47
MW-3	11/17/03	5810.13	29.31	29.32	0.01	5780.81
MW-3	11/26/03	5810.13	29.31	29.32	0.01	5780.81
MW-3	12/04/03	5810.13	ND	29.23		5780.90
MW-3	12/09/03	5810.13	ND	29.24		5780.89
MW-3	12/15/03	5810.13	ND	28.40		5781.73
MW-3	01/02/04	5810.13	ND	28.42		5781.71
MW-3	01/11/04	5810.13	28.36	28.37	0.01	5781.76
MW-3	01/16/04	5810.13	28.25	28.25	<0.01	5781.88
MW-3	01/23/04	5810.13	ND	28.22		5781.91
MW-3	01/30/04	5810.13	28.22	28.22	<0.01	5781.90
MW-3	02/06/04	5810.13	ND	28.23		5781.90
MW-3	02/12/04	5810.13	ND	28.20		5781.93
MW-3	02/18/04	5810.13	ND	28.17		5781.96
MW-3	02/27/04	5810.13	ND	28.20		5781.93
MW-3	03/16/04	5810.13	ND	28.21		5781.92
MW-3	04/13/04	5810.13	ND	28.19		5781.94
MW-3	05/10/04	5810.13	ND	28.22		5781.91
MW-3	06/02/04	5810.13	ND	28.19		5781.94
MW-3	06/09/04	5810.13	ND	28.21		5781.92
MW-3	07/26/04	5810.13	ND	28.08		5782.05
MW-3	08/16/04	5810.13	ND	28.08		5782.05
MW-3	09/09/04	5810.13	ND	28.02		5782.11
MW-3	09/10/04	5810.13	ND	28.03		5782.10
MW-3	10/11/04	5810.13	ND	27.96		5782.17
MW-3	11/17/04	5810.13	ND	27.87		5782.26
MW-3	12/13/04	5810.13	ND	27.87		5782.26
MW-3	12/14/04	5810.13	ND	27.83		5782.30
MW-3	01/17/05	5810.13	ND	27.78		5782.35
MW-3	02/15/05	5810.13	ND	27.74		5782.39
MW-3	03/16/05	5810.13	ND	27.72		5782.41
MW-3	03/17/05	5810.13	ND	27.69		5782.44
MW-3	04/15/05	5810.13	ND	27.69		5782.44

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	05/17/05	5810.13	ND	27.38		5782.75
MW-3	06/23/05	5810.13	ND	27.19		5782.94
MW-3	07/19/05	5810.13	ND	27.07		5783.06
MW-3	08/22/05	5810.13	ND	26.87		5783.26
MW-3	09/13/05	5810.13	ND	26.78		5783.35
MW-3	10/28/05	5810.13	ND	26.43		5783.70
MW-3	11/18/05	5810.13	ND	26.44		5783.69
MW-3	12/22/05	5810.13	ND	26.36		5783.77
MW-3	01/18/06	5810.13	ND	23.36		5786.77
MW-3	02/21/06	5810.13	ND	26.52		5783.61
MW-3	03/25/06	5810.13	ND	26.60		5783.53
MW-3	04/28/06	5810.13	ND	26.73		5783.40
MW-3	05/23/06	5810.13	ND	26.78		5783.35
MW-3	06/14/06	5810.13	ND	26.71		5783.42
MW-3	09/25/06	5810.13	ND	26.34		5783.79
MW-3	12/27/06	5810.13	ND	26.96		5783.17
MW-3	03/26/07	5810.13	ND	26.40		5783.73
MW-3	06/11/07	5810.13	ND	26.42		5783.71
MW-3	09/18/07	5810.13	ND	26.50		5783.63
MW-3	03/04/08	5810.13	ND	26.65		5783.48
MW-3	06/12/08	5810.13	ND	26.42		5783.71
MW-3	09/08/08	5810.13	ND	26.32		5783.81
MW-3	12/03/08	5810.13	ND	26.53		5783.60
MW-3	03/02/09	5810.13	ND	26.75		5783.38
MW-3	06/03/09	5810.13	ND	26.97		5783.16
MW-3	08/27/09	5810.13	ND	26.99		5783.14
MW-3	11/02/09	5810.13	ND	27.04		5783.09
MW-3	02/11/10	5810.13	ND	26.23		5783.90
MW-3	05/26/10	5810.13	ND	26.87		5783.26
MW-3	09/30/10	5810.13	ND	26.25		5783.88
MW-3	11/01/10	5810.13	ND	26.15		5783.98
MW-3	02/02/11	5810.13	ND	26.38		5783.75
MW-3	05/10/11	5810.13	ND	26.45		5783.68
MW-3	09/26/11	5810.13	ND	26.55		5783.58
MW-3	11/01/11	5810.13	ND	26.57		5783.56
MW-3	02/16/12	5810.13	ND	26.88		5783.25
MW-3	05/08/12	5810.13	ND	27.97		5782.16
MW-3	06/07/13	5810.13	ND	27.61		5782.52
MW-3	09/12/13	5810.13	ND	27.69		5782.44
MW-3	12/13/13	5810.13	ND	27.26		5782.87
MW-3	04/05/14	5810.13	ND	27.39		5782.74
MW-3	10/21/14	5810.13	ND	27.51		5782.62
MW-3	05/27/15	5810.13	ND	27.50		5782.63

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	11/18/15	5810.13	ND	26.92		5783.21
MW-3	04/15/16	5810.13	ND	27.28		5782.85
MW-3	10/11/16	5810.13	ND	27.08		5783.05
MW-3	06/10/17	5810.13	ND	26.77		5783.36
MW-3	11/10/17	5810.13	ND	26.57		5783.56
MW-3	05/19/18	5810.13	ND	27.10		5783.03
MW-3	10/29/18	5810.13	ND	27.31		5782.82
MW-3	05/20/19	5810.13	ND	27.71		5782.42
MW-3	11/11/19	5810.13	ND	27.76		5782.37
MW-3	05/16/20	5810.13	ND	27.47		5782.66
MW-3	11/15/20	5810.13	ND	28.11		5782.02
MW-3	05/23/21	5810.13	ND	28.41		5781.72
MW-3	08/28/21	5810.13	ND	28.45		5781.68
MW-3	11/13/21	5810.13	ND	28.48		5781.65
MW-3	05/18/22	5810.13	ND	28.70		5781.43
MW-3	11/03/22	5810.13	ND	28.80		5781.33
MW-3	05/18/23	5810.13	ND	28.94		5781.19
MW-3	11/15/23	5810.13	ND	28.64		5781.49
MW-3	05/14/24	5810.13	ND	28.63		5781.50
MW-3	08/15/24	5810.13	ND	28.51		5781.62
MW-3	11/06/24	5810.13	ND	28.34		5781.79
MW-3	05/18/25	5810.13	ND	28.37		5781.76
MW-3	11/13/25	5810.13	ND	28.41		5781.72
MW-4	12/11/95	5809.54	NR	25.55		5783.99
MW-4	12/04/96	5809.54	NR	26.27		5783.27
MW-4	03/05/97	5809.54	NR	26.44		5783.10
MW-4	10/11/00	5809.54	NR	26.56		5782.98
MW-4	04/06/01	5809.54	NR	26.82		5782.72
MW-4	06/05/01	5809.54	NR	26.94		5782.60
MW-4	06/25/01	5809.54	NR	26.93		5782.61
MW-4	12/21/01	5809.54	NR	26.92		5782.62
MW-4	05/15/02	5809.54	NR	27.14		5782.40
MW-4	06/05/02	5809.54	NR	27.16		5782.38
MW-4	09/06/02	5809.54	NR	27.19		5782.35
MW-4	12/18/02	5809.54	NR	27.02		5782.52
MW-4	06/19/03	5809.54	ND	26.92		5782.62
MW-4	09/22/03	5809.54	ND	26.83		5782.71
MW-4	12/15/03	5809.54	ND	26.37		5783.17
MW-4	03/16/04	5809.54	ND	26.40		5783.14
MW-4	06/09/04	5809.54	ND	26.41		5783.13
MW-4	09/10/04	5809.54	ND	26.29		5783.25
MW-4	12/14/04	5809.54	ND	26.19		5783.35
MW-4	03/17/05	5809.54	ND	26.23		5783.31

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-4	06/23/05	5809.54	ND	25.90		5783.64
MW-4	09/13/05	5809.54	ND	25.69		5783.85
MW-4	12/22/05	5809.54	ND	25.49		5784.05
MW-4	03/25/06	5809.54	ND	25.68		5783.86
MW-4	06/14/06	5809.54	ND	25.83		5783.71
MW-4	09/25/06	5809.54	ND	25.67		5783.87
MW-4	12/27/06	5809.54	ND	25.22		5784.32
MW-4	03/26/07	5809.54	ND	25.53		5784.01
MW-4	06/11/07	5809.54	ND	25.60		5783.94
MW-4	09/18/07	5809.54	ND	25.62		5783.92
MW-4	03/04/08	5809.54	ND	25.88		5783.66
MW-4	06/12/08	5809.54	ND	25.64		5783.90
MW-4	09/08/08	5809.54	ND	25.46		5784.08
MW-4	12/03/08	5809.54	ND	25.60		5783.94
MW-4	03/02/09	5809.54	ND	25.85		5783.69
MW-4	06/03/09	5809.54	ND	26.13		5783.41
MW-4	08/27/09	5809.54	ND	26.09		5783.45
MW-4	11/02/09	5809.54	ND	26.13		5783.41
MW-4	02/11/10	5809.54	ND	26.28		5783.26
MW-4	05/26/10	5809.54	ND	26.10		5783.44
MW-4	09/30/10	5809.54	ND	25.47		5784.07
MW-4	11/01/10	5809.54	ND	25.35		5784.19
MW-4	02/02/11	5809.54	ND	24.50		5785.04
MW-4	05/10/11	5809.54	ND	25.57		5783.97
MW-4	09/26/11	5809.54	ND	25.66		5783.88
MW-4	11/01/11	5809.54	ND	25.72		5783.82
MW-4	02/16/12	5809.54	ND	25.95		5783.59
MW-4	05/08/12	5809.54	ND	26.16		5783.38
MW-4	06/07/13	5809.54	ND	26.68		5782.86
MW-4	09/12/13	5809.54	ND	26.78		5782.76
MW-4	12/13/13	5809.54	ND	26.35		5783.19
MW-4	04/05/14	5809.54	ND	26.44		5783.10
MW-4	10/21/14	5809.54	ND	26.56		5782.98
MW-4	05/27/15	5809.54	ND	26.80		5782.74
MW-4	11/18/15	5809.54	ND	26.02		5783.52
MW-4	04/15/16	5809.54	ND	26.36		5783.18
MW-4	10/11/16	5809.54	ND	26.05		5783.49
MW-4	06/10/17	5809.54	ND	25.86		5783.68
MW-4	11/12/17	5809.54	ND	25.69		5783.85
MW-4	05/19/18	5809.54	ND	26.14		5783.40
MW-4	10/29/18	5809.54	ND	26.31		5783.23
MW-4	05/20/19	5809.54	ND	26.72		5782.82
MW-4	11/11/19	5809.54	ND	26.66		5782.88

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-4	05/16/20	5809.54	ND	26.89		5782.65
MW-4	11/15/20	5809.54	ND	26.91		5782.63
MW-4	05/23/21	5809.54	ND	27.15		5782.39
MW-4	08/28/21	5809.54	ND	27.23		5782.31
MW-4	11/13/21	5809.54	ND	27.22		5782.32
MW-4	05/18/22	5809.54	ND	27.41		5782.13
MW-4	11/03/22	5809.54	ND	27.43		5782.11
MW-4	05/18/23	5809.54	ND	27.31		5782.23
MW-4	11/15/23	5809.54	ND	26.97		5782.57
MW-4	05/14/24	5809.54	ND	27.10		5782.44
MW-4	08/15/24	5809.54	ND	27.01		5782.53
MW-4	11/06/24	5809.54	ND	26.82		5782.72
MW-4	05/18/25	5809.54	ND	26.96		5782.58
MW-4	11/13/25	5809.54	ND	26.98		5782.56
MW-5	10/11/16	5811.49	ND	31.51		5779.98
MW-5	06/10/17	5811.49	ND	32.09		5779.40
MW-5	11/10/17	5811.49	ND	26.82		5784.67
MW-5	05/19/18	5811.49	ND	30.83		5780.66
MW-5	07/11/18	5811.49	ND	31.32		5780.17
MW-5	10/29/18	5811.49	ND	28.43		5783.06
MW-5	05/20/19	5811.49	ND	32.76		5778.73
MW-5	11/11/19	5811.49	ND	29.04		5782.45
MW-5	05/16/20	5811.49	ND	33.06		5778.43
MW-5	11/15/20	5811.49	ND	29.05		5782.44
MW-5	05/23/21	5811.49	ND	33.36		5778.13
MW-5	08/28/21	5811.49	ND	33.14		5778.35
MW-5	11/13/21	5811.49	ND	29.60		5781.89
MW-5	05/18/22	5811.49	ND	33.71		5777.78
MW-5	11/03/22	5811.49	ND	30.44		5781.05
MW-5	05/18/23	5811.49	ND	34.07		5777.42
MW-5	11/15/23	5811.49	ND	30.11		5781.38
MW-5	05/14/24	5811.49	ND	32.94		5778.55
MW-5	11/06/24	5811.49	ND	29.27		5782.22
MW-5	11/06/24	5811.49	ND	29.27		5782.22
MW-5	05/18/25	5811.49	ND	32.78		5778.71
MW-5	11/13/25	5811.49	ND	28.87		5782.62
MW-6	10/11/16	5807.41	ND	22.28		5785.13
MW-6	06/10/17	5807.41	ND	21.82		5785.59
MW-6	11/10/17	5807.41	ND	21.68		5785.73
MW-6	05/19/18	5807.41	ND	22.35		5785.06
MW-6	07/11/18	5807.41	ND	22.41		5785.00
MW-6	10/29/18	5807.41	ND	22.47		5784.94

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-6	05/20/19	5807.41	ND	22.84		5784.57
MW-6	11/11/19	5807.41	ND	23.37		5784.04
MW-6	05/16/20	5807.41	ND	22.74		5784.67
MW-6	11/15/20	5807.41	ND	22.62		5784.79
MW-6	05/23/21	5807.41	ND	22.90		5784.51
MW-6	08/28/21	5807.41	ND	22.88		5784.53
MW-6	11/13/21	5807.41	ND	22.78		5784.63
MW-6	05/18/22	5807.41	ND	22.92		5784.49
MW-6	11/03/22	5807.41	ND	22.77		5784.64
MW-6	05/18/23	5807.41	ND	22.43		5784.98
MW-6	11/15/23	5807.41	ND	22.30		5785.11
MW-6	05/14/24	5807.41	ND	27.60		5779.81
MW-6	08/15/24	5807.41	ND	22.26		5785.15
MW-6	11/06/24	5807.41	ND	22.24		5785.17
MW-6	05/18/25	5807.41	ND	22.59		5784.82
MW-6	11/13/25	5807.41	ND	22.49		5784.92
MW-7	10/11/16	5807.17	ND	23.38		5783.79
MW-7	06/10/17	5807.17	ND	22.83		5784.34
MW-7	11/10/17	5807.17	ND	22.38		5784.79
MW-7	05/19/18	5807.17	ND	23.15		5784.02
MW-7	07/11/18	5807.17	23.19	23.21	0.02	5783.98
MW-7	10/29/18	5807.17	25.32	25.40	0.08	5781.83
MW-7	05/20/19	5807.17	23.93	24.50	0.57	5783.12
MW-7	11/11/19	5807.17	ND	23.83		5783.34
MW-7	05/16/20	5807.17	24.06	24.88	0.82	5782.94
MW-7	08/18/20	5807.17	24.42	24.51	0.09	5782.73
MW-7	11/15/20	5807.17	24.34	24.46	0.12	5782.80
MW-7	03/17/21	5807.17	NM	NM	<0.01	NM
MW-7	05/23/21	5807.17	24.75	24.79	0.04	5782.41
MW-7	08/28/21	5807.17	24.97	25.00	0.03	5782.19
MW-7	11/13/21	5807.17	ND	24.84		5782.33
MW-7	03/22/22	5807.17	25.14	25.16	0.02	5782.03
MW-7	05/18/22	5807.17	25.12	25.14	0.02	5782.05
MW-7	07/29/22	5807.17	25.20	25.22	0.02	5781.97
MW-7	11/03/22	5807.17	25.12	25.13	0.01	5782.05
MW-7	03/28/23	5807.17	25.25	25.27	0.02	5781.92
MW-7	05/18/23	5807.17	ND	25.28		5781.89
MW-7	11/15/23	5807.17	24.39	24.58	0.19	5782.74
MW-7	03/27/24	5807.17	24.46	24.72	0.26	5782.66
MW-7	05/14/24	5807.17	24.50	24.59	0.09	5782.65
MW-7	08/15/24	5807.17	ND	24.36	0.00	5782.81
MW-7	08/20/24	5807.17	ND	24.14	0.00	5783.03
MW-7	11/06/24	5807.17	24.20	24.27	0.07	5782.96

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-7	03/23/25	5807.17	24.32	24.36	0.04	5782.84
MW-7	05/18/25	5807.17	24.37	24.42	0.05	5782.79
MW-7	08/06/25	5807.17	24.50	24.55	0.05	5782.66
MW-7	11/13/25	5807.17	24.51	24.54	0.03	5782.65
MW-8	10/11/16	5806.62	22.51	22.76	0.25	5784.06
MW-8	10/11/16	5806.62	22.51	22.76	0.25	5784.06
MW-8	06/10/17	5806.62	22.05	22.08	0.03	5784.56
MW-8	11/12/17	5806.62	ND	21.62		5785.00
MW-8	03/25/18	5806.62	22.20	22.35	0.15	5784.39
MW-8	05/08/18	5806.62	22.68	22.77	0.09	5783.92
MW-8	05/19/18	5806.62	22.45	22.48	0.03	5784.16
MW-8	07/11/18	5806.62	22.51	22.58	0.07	5784.10
MW-8	10/29/18	5806.62	22.69	22.71	0.02	5783.93
MW-8	05/20/19	5806.62	23.15	24.04	0.89	5783.28
MW-8	11/11/19	5806.62	23.02	23.62	0.60	5783.47
MW-8	05/16/20	5806.62	23.30	24.29	0.99	5783.11
MW-8	08/18/20	5806.62	23.38	24.35	0.97	5783.04
MW-8	11/15/20	5806.62	23.46	24.40	0.94	5782.96
MW-8	03/17/21	5806.62	NM	NM	0.79	NM
MW-8	05/23/21	5806.62	24.03	25.23	1.20	5782.34
MW-8	08/28/21	5806.62	23.89	25.09	1.20	5782.48
MW-8	11/13/21	5806.62	23.85	25.99	2.14	5782.32
MW-8	03/22/22	5806.62	24.05	26.90	2.85	5781.97
MW-8	05/18/22	5806.62	24.07	28.50	4.43	5781.62
MW-8	07/29/22	5806.62	24.15	28.85	4.70	5781.48
MW-8	11/03/22	5806.62	24.07	26.12	2.05	5782.12
MW-8	03/28/23	5806.62	24.79	25.61	0.82	5781.66
MW-8	05/18/23	5806.62	24.78	25.09	0.31	5781.77
MW-8	08/23/23	5806.62	23.81	24.03	0.22	5782.76
MW-8	08/24/23	5806.62	25.12	25.24	0.12	5781.47
MW-8	11/15/23	5806.62	23.51	23.79	0.28	5783.05
MW-8	03/27/24	5806.62	23.91	24.12	0.21	5782.67
MW-8	05/14/24	5806.62	23.97	24.07	0.10	5782.63
MW-8	08/15/24	5806.62	ND	24.45	0.00	5782.17
MW-8	08/20/24	5806.62	ND	24.41	0.00	5782.21
MW-8	11/06/24	5806.62	23.24	23.41	0.17	5783.34
MW-8	03/23/25	5806.62	23.65	23.93	0.28	5782.91
MW-8	05/18/25	5806.62	23.78	23.96	0.18	5782.80
MW-8	08/06/25	5806.62	23.85	23.97	0.12	5782.74
MW-8	11/13/25	5806.62	23.68	23.74	0.06	5782.93

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-9	10/11/16	5810.31	ND	26.97		5783.34
MW-9	06/10/17	5810.31	ND	26.87		5783.44
MW-9	11/10/17	5810.31	ND	26.31		5784.00
MW-9	05/19/18	5810.31	ND	27.13		5783.18
MW-9	10/29/18	5810.31	ND	27.07		5783.24
MW-9	05/20/19	5810.31	ND	31.81		5778.50
MW-9	11/11/19	5810.31	ND	28.28		5782.03
MW-9	05/16/20	5810.31	ND	33.44		5776.87
MW-9	11/15/20	5810.31	ND	30.15		5780.16
MW-9	05/23/21	5810.31	ND	34.08		5776.23
MW-9	08/28/21	5810.31	ND	34.82		5775.49
MW-9	11/13/21	5810.31	ND	31.22		5779.09
MW-9	05/18/22	5810.31	ND	34.57		5775.74
MW-9	11/03/22	5810.31	ND	32.23		5778.08
MW-9	05/18/23	5810.31	ND	34.97		5775.34
MW-9	11/15/23	5810.31	ND	32.06		5778.25
MW-9	05/14/24	5810.31	ND	33.88		5776.43
MW-9	08/15/24	5810.31	ND	35.56		5774.75
MW-9	11/06/24	5810.31	ND	31.68		5778.63
MW-9	05/18/25	5810.31	ND	34.04		5776.27
MW-9	11/13/25	5810.31	ND	31.24		5779.07
MW-10	10/11/16	5807.54	23.90	23.92	0.02	5783.64
MW-10	06/10/17	5807.54	ND	23.56		5783.98
MW-10	11/10/17	5807.54	ND	23.06		5784.48
MW-10	05/19/18	5807.54	ND	23.67		5783.87
MW-10	10/29/18	5807.54	ND	23.82		5783.72
MW-10	05/20/19	5807.54	24.35	24.42	0.07	5783.18
MW-10	11/11/19	5807.54	ND	24.39		5783.15
MW-10	05/16/20	5807.54	24.71	24.82	0.11	5782.81
MW-10	08/18/20	5807.54	24.82	24.87	0.05	5782.71
MW-10	11/15/20	5807.54	24.88	24.92	0.04	5782.65
MW-10	03/17/21	5807.54	NM	NM	ND	NM
MW-10	05/23/21	5807.54	ND	25.22		5782.32
MW-10	08/28/21	5807.54	25.23	25.24	0.01	5782.31
MW-10	11/13/21	5807.54	25.22	25.23	0.01	5782.32
MW-10	03/22/22	5807.54	25.43	25.50	0.07	5782.10
MW-10	05/18/22	5807.54	25.41	25.45	0.04	5782.12
MW-10	07/29/22	5807.54	25.49	25.57	0.08	5782.03
MW-10	11/03/22	5807.54	25.38	25.48	0.10	5782.14
MW-10	03/28/23	5807.54	25.55	25.78	0.23	5781.94
MW-10	05/18/23	5807.54	25.60	25.77	0.17	5781.90
MW-10	08/23/23	5807.54	25.40	25.63	0.23	5782.09
MW-10	11/15/23	5807.54	25.07	25.15	0.08	5782.45

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-10	03/27/24	5807.54	25.08	25.22	0.14	5782.43
MW-10	05/14/24	5807.54	25.08	25.13	0.05	5782.45
MW-10	08/15/24	5807.54	ND	24.95		5782.59
MW-10	08/20/24	5807.54	ND	33.22		5774.32
MW-10	11/06/24	5807.54	ND	24.83	<0.01	5782.71
MW-10	03/23/25	5807.54	ND	24.90		5782.64
MW-10	05/18/25	5807.54	24.94	24.95	0.01	5782.59
MW-10	08/06/25	5807.54	25.00	25.02	0.02	5782.52
MW-10	11/13/25	5807.54	24.95	24.96	0.01	5782.58
MW-11	10/11/16	5810.13	ND	27.13		5783.00
MW-11	06/10/17	5810.13	ND	26.85		5783.28
MW-11	11/10/17	5810.13	ND	26.68		5783.45
MW-11	05/19/18	5810.13	ND	27.21		5782.92
MW-11	10/29/18	5810.13	ND	27.40		5782.73
MW-11	05/20/19	5810.13	ND	27.75		5782.38
MW-11	11/11/19	5810.13	ND	27.82		5782.31
MW-11	05/16/20	5810.13	NA	28.04		5782.09
MW-11	11/15/20	5810.13	NA	28.16		5781.97
MW-11	05/23/21	5810.13	NA	28.43		5781.70
MW-11	08/28/21	5810.13	NA	28.51		5781.62
MW-11	11/13/21	5810.13	28.38	29.00	0.62	5781.62
MW-11	03/22/22	5810.13	28.48	29.77	1.29	5781.38
MW-11	05/18/22	5810.13	28.48	29.74	1.26	5781.39
MW-11	07/29/22	5810.13	28.58	29.79	1.21	5781.30
MW-11	11/03/22	5810.13	28.66	29.56	0.90	5781.28
MW-11	03/28/23	5810.13	28.72	29.84	1.12	5781.17
MW-11	05/18/23	5810.13	28.77	29.94	1.17	5781.11
MW-11	08/23/23	5810.13	28.66	29.66	1.00	5781.26
MW-11	08/25/23	5810.13	28.72	29.40	0.68	5781.27
MW-11	11/15/23	5810.13	28.54	29.27	0.73	5781.44
MW-11	03/27/24	5810.13	28.53	29.43	0.90	5781.41
MW-11	05/14/24	5810.13	28.51	29.43	0.92	5781.43
MW-11	08/15/24	5810.13	ND	28.41		5781.72
MW-11	08/20/24	5810.13	29.21	29.59	0.38	5780.84
MW-11	11/06/24	5810.13	ND	28.47		5781.66
MW-11	03/23/25	5810.13	28.41	28.43	0.02	5781.72
MW-11	05/18/25	5810.13	28.59	28.60	0.01	5781.54
MW-11	08/06/25	5810.13	28.40	28.73	0.33	5781.66
MW-11	11/13/25	5810.13	28.36	28.88	0.52	5781.66

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-12	10/11/16	5809.61	ND	26.75		5782.86
MW-12	06/10/17	5809.61	ND	26.50		5783.11
MW-12	11/10/17	5809.61	ND	26.35		5783.26
MW-12	05/19/18	5809.61	ND	26.85		5782.76
MW-12	10/29/18	5809.61	ND	27.03		5782.58
MW-12	05/20/19	5809.61	ND	28.13		5781.48
MW-12	11/11/19	5809.61	ND	27.70		5781.91
MW-12	05/16/20	5809.61	ND	28.48		5781.13
MW-12	11/15/20	5809.61	ND	27.43		5782.18
MW-12	05/23/21	5809.61	ND	29.12		5780.49
MW-12	08/28/21	5809.61	ND	27.84		5781.77
MW-12	11/13/21	5809.61	ND	27.70		5781.91
MW-12	05/18/22	5809.61	ND	30.14		5779.47
MW-12	11/03/22	5809.61	ND	27.71		5781.90
MW-12	05/18/23	5809.61	ND	30.72		5778.89
MW-12	11/15/23	5809.61	ND	27.61		5782.00
MW-12	05/14/24	5809.61	ND	30.08		5779.53
MW-12	08/15/24	5809.61	ND	29.39		5780.22
MW-12	11/06/24	5809.61	ND	27.54		5782.07
MW-12	05/18/25	5809.61	ND	29.58		5780.03
MW-12	11/13/25	5809.61	ND	27.60		5782.01
MW-13	11/10/17	5799.15	ND	15.93		5783.22
MW-13	05/19/18	5799.15	ND	16.41		5782.74
MW-13	10/29/18	5799.15	ND	16.60		5782.55
MW-13	05/20/19	5799.15	ND	16.86		5782.29
MW-13	11/11/19	5799.15	ND	16.99		5782.16
MW-13	05/16/20	5799.15	ND	17.11		5782.04
MW-13	11/15/20	5799.15	ND	17.33		5781.82
MW-13	05/23/21	5799.15	ND	17.55		5781.60
MW-13	08/28/21	5799.15	ND	17.64		5781.51
MW-13	11/13/21	5799.15	ND	17.69		5781.46
MW-13	05/18/22	5799.15	ND	17.91		5781.24
MW-13	11/03/22	5799.15	ND	18.00		5781.15
MW-13	05/18/23	5799.15	ND	18.12		5781.03
MW-13	11/15/23	5799.15	ND	17.85		5781.30
MW-13	05/14/24	5799.15	ND	17.84		5781.31
MW-13	08/15/24	5799.15	ND	17.66		5781.49
MW-13	11/06/24	5799.15	ND	17.60		5781.55
MW-13	05/18/25	5799.15	ND	17.60		5781.55
MW-13	11/13/25	5799.15	ND	17.64		5781.51

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-14	11/10/17	5800.15	ND	16.05		5784.10
MW-14	05/19/18	5800.15	ND	16.69		5783.46
MW-14	10/29/18	5800.15	ND	16.98		5783.17
MW-14	05/20/19	5800.15	ND	17.37		5782.78
MW-14	11/11/19	5800.15	ND	17.44		5782.71
MW-14	05/16/20	5800.15	ND	17.76		5782.39
MW-14	11/15/20	5800.15	ND	17.97		5782.18
MW-14	05/23/21	5800.15	ND	18.44		5781.71
MW-14	08/28/21	5800.15	ND	18.19		5781.96
MW-14	11/13/21	5800.15	ND	18.37		5781.78
MW-14	05/18/22	5800.15	ND	20.58		5779.57
MW-14	11/03/22	5800.15	ND	18.23		5781.92
MW-14	05/18/23	5800.15	ND	21.10		5779.05
MW-14	11/15/23	5800.15	ND	18.12		5782.03
MW-14	05/14/24	5800.15	ND	20.24		5779.91
MW-14	08/15/24	5800.15	ND	18.01		5782.14
MW-14	11/06/24	5800.15	ND	17.18		5782.97
MW-14	05/18/25	5800.15	ND	19.62		5780.53
MW-14	11/13/25	5800.15	ND	18.12		5782.03
MW-15	11/10/17	5809.76	ND	25.22		5784.54
MW-15	05/19/18	5809.76	ND	25.97		5783.79
MW-15	10/29/18	5809.76	ND	26.22		5783.54
MW-15	05/20/19	5809.76	ND	26.72		5783.04
MW-15	11/11/19	5809.76	ND	26.69		5783.07
MW-15	05/16/20	5809.76	ND	27.05		5782.71
MW-15	11/15/20	5809.76	ND	27.20		5782.56
MW-15	05/23/21	5809.76	ND	27.53		5782.23
MW-15	08/28/21	5809.76	ND	27.66		5782.10
MW-15	11/13/21	5809.76	ND	27.61		5782.15
MW-15	05/18/22	5809.76	ND	27.82		5781.94
MW-15	11/03/22	5809.76	ND	27.84		5781.92
MW-15	05/18/23	5809.76	ND	27.94		5781.82
MW-15	11/15/23	5809.76	ND	27.21		5782.55
MW-15	05/14/24	5809.76	ND	27.28		5782.48
MW-15	08/15/24	5809.76	ND	27.12		5782.64
MW-15	11/06/24	5809.76	ND	27.02		5782.74
MW-15	05/18/25	5809.76	ND	27.16		5782.60
MW-15	11/13/25	5809.76	ND	27.29		5782.47
MW-16	11/10/17	5807.47	ND	22.10		5785.37
MW-16	05/19/18	5807.47	ND	22.95		5784.52
MW-16	07/11/18	5807.47	ND	22.99		5784.48
MW-16	10/29/18	5807.47	ND	23.17		5784.30

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-16	05/20/19	5807.47	ND	23.77		5783.70
MW-16	11/11/19	5807.47	ND	23.22		5784.25
MW-16	05/16/20	5807.47	NA	23.81		5783.66
MW-16	11/15/20	5807.47	NA	23.74		5783.73
MW-16	05/23/21	5807.47	NA	24.19		5783.28
MW-16	08/28/21	5807.47	ND	24.28		5783.19
MW-16	11/13/21	5807.47	ND	24.18		5783.29
MW-16	05/18/22	5807.47	ND	24.51		5782.96
MW-16	11/03/22	5807.47	ND	24.25		5783.22
MW-16	05/18/23	5807.47	ND	25.15		5782.32
MW-16	11/15/23	5807.47	ND	23.22		5784.25
MW-16	05/14/24	5807.47	ND	23.78		5783.69
MW-16	08/15/24	5807.47	ND	23.52		5783.95
MW-16	11/06/24	5807.47	ND	23.27		5784.20
MW-16	05/18/25	5807.47	ND	23.83		5783.64
MW-16	11/13/25	5807.47	ND	23.91		5783.64
MW-17	11/10/17	5811.60	ND	25.34		5786.26
MW-17	05/19/18	5811.60	ND	25.96		5785.64
MW-17	10/29/18	5811.60	ND	26.07		5785.53
MW-17	05/20/19	5811.60	ND	26.40		5785.20
MW-17	11/11/19	5811.60	ND	25.95		5785.65
MW-17	05/16/20	5811.60	ND	26.33		5785.27
MW-17	11/15/20	5811.60	ND	26.23		5785.37
MW-17	05/23/21	5811.60	ND	26.54		5785.06
MW-17	08/28/21	5811.60	ND	26.67		5784.93
MW-17	11/13/21	5811.60	ND	26.50		5785.10
MW-17	05/18/22	5811.60	ND	26.65		5784.95
MW-17	11/03/22	5811.60	ND	26.57		5785.03
MW-17	05/18/23	5811.60	ND	26.37		5785.23
MW-17	11/15/23	5811.60	ND	25.99		5785.61
MW-17	05/14/24	5811.60	ND	26.33		5785.27
MW-17	08/15/24	5811.60	ND	26.05		5785.55
MW-17	11/06/24	5811.60	ND	25.98		5785.62
MW-17	05/18/25	5811.60	ND	26.29		5785.31
MW-17	11/13/25	5811.60	ND	26.21		5785.39
MW-18	11/10/17	5813.23	ND	DRY		DRY
MW-18	05/19/18	5813.23	ND	35.30		5777.93
MW-18	10/29/18	5813.23	ND	34.82		5778.41
MW-18	05/20/19	5813.23	ND	34.91		5778.32
MW-18	11/11/19	5813.23	ND	35.75		5777.48
MW-18	05/16/20	5813.23	ND	35.39		5777.84
MW-18	11/15/20	5813.23	ND	35.78		5777.45

TABLE 2 - GROUNDWATER ELEVATION RESULTS

James F. Bell #1E						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-18	05/23/21	5813.23	ND	35.46		5777.77
MW-18	08/28/21	5813.23	ND	37.24		5775.99
MW-18	11/13/21	5813.23	ND	36.23		5777.00
MW-18	05/18/22	5813.23	ND	35.70		5777.53
MW-18	11/03/22	5813.23	ND	37.01		5776.22
MW-18	05/18/23	5813.23	ND	36.15		5777.08
MW-18	11/15/23	5813.23	ND	37.42		5775.81
MW-18	05/14/24	5813.23	ND	36.10		5777.13
MW-18	08/15/24	5813.23	ND	37.74		5775.49
MW-18	11/06/24	5813.23	ND	37.10		5776.13
MW-18	05/18/25	5813.23	ND	35.95		5777.28
MW-18	11/13/25	5813.23	ND	36.89		5776.34
SVE-1	10/29/18	5807.05	ND	22.55		5784.50
SVE-1	05/20/19	5807.05	ND	22.95		5784.10
SVE-1	11/11/19	5807.05	ND	22.90		5784.15
SVE-1	05/16/20	5807.05	ND	22.94		5784.11
SVE-1	11/15/20	5807.05	ND	22.95		5784.10
SVE-1	05/23/21	5807.05	ND	22.98		5784.07
SVE-1	08/28/21	5807.05	ND	22.98		5784.07
SVE-1	11/13/21	5807.05	ND	22.95		5784.10
SVE-1	05/18/22	5807.05	ND	22.93		5784.12
SVE-1	11/03/22	5807.05	ND	22.93		5784.12
SVE-1	05/18/23	5807.05	ND	22.93		5784.12
SVE-1	11/15/23	5807.05	ND	22.93		5784.12
SVE-1	05/14/24	5807.05	ND	28.81		5778.24
SVE-1	08/15/24	5807.05	ND	22.90		5784.15
SVE-1	11/06/24	5807.05	ND	22.94		5784.11
SVE-1	11/13/25	5807.05	ND	22.88		5784.17

Notes:

ND = LNAPL not detected.

NR = LNAPL not recorded.

NM = Not measured (free product thickness determined from bailer thickness).

Groundwater elevation = Top of Casing elevation (TOC, ft) - Depth to Water [ft] + (LPH thickness [ft] x 0.75). A specific gravity of 0.75 is within the range of gas condensate (<https://www.sciencedirect.com/topics/earth-and-planetary-sciences/gas-condensate>).

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-1	10/17/95	11200	26400	1540	16500
MW-1	12/11/95	10800	15400	1870	18400
MW-1	12/04/96	10300	33200	1400	15200
MW-1	03/05/97	9850	33400	1370	15200
MW-1	09/29/00	NS	NS	NS	NS
MW-1	02/26/01	NS	NS	NS	NS
MW-1	03/14/01	NS	NS	NS	NS
MW-1	04/06/01	NS	NS	NS	NS
MW-1	06/22/01	NS	NS	NS	NS
MW-1	07/11/01	NS	NS	NS	NS
MW-1	07/26/01	NS	NS	NS	NS
MW-1	08/16/01	NS	NS	NS	NS
MW-1	09/06/01	NS	NS	NS	NS
MW-1	09/17/01	NS	NS	NS	NS
MW-1	12/13/01	NS	NS	NS	NS
MW-1	01/08/02	NS	NS	NS	NS
MW-1	02/28/02	NS	NS	NS	NS
MW-1	03/28/02	NS	NS	NS	NS
MW-1	09/13/02	NS	NS	NS	NS
MW-1	09/19/02	NS	NS	NS	NS
MW-1	12/04/02	NS	NS	NS	NS
MW-1	04/18/03	NS	NS	NS	NS
MW-1	06/19/03	NS	NS	NS	NS
MW-1	09/22/03	NS	NS	NS	NS
MW-1	12/15/03	NS	NS	NS	NS
MW-1	02/27/04	NS	NS	NS	NS
MW-1	03/16/04	NS	NS	NS	NS
MW-1	06/09/04	NS	NS	NS	NS
MW-1	07/26/04	NS	NS	NS	NS
MW-1	09/10/04	NS	NS	NS	NS
MW-1	12/14/04	NS	NS	NS	NS
MW-1	12/18/04	NS	NS	NS	NS
MW-1	03/17/05	NS	NS	NS	NS
MW-1	04/15/05	NS	NS	NS	NS
MW-1	05/17/05	NS	NS	NS	NS
MW-1	06/23/05	NS	NS	NS	NS
MW-1	09/12/05	NS	NS	NS	NS
MW-1	09/13/05	NS	NS	NS	NS
MW-1	10/28/05	NS	NS	NS	NS
MW-1	11/18/05	NS	NS	NS	NS
MW-1	12/22/05	NS	NS	NS	NS
MW-1	01/18/06	NS	NS	NS	NS
MW-1	02/21/06	NS	NS	NS	NS
MW-1	03/25/06	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-1	04/28/06	NS	NS	NS	NS
MW-1	05/23/06	NS	NS	NS	NS
MW-1	06/14/06	NS	NS	NS	NS
MW-1	07/21/06	NS	NS	NS	NS
MW-1	08/24/06	NS	NS	NS	NS
MW-1	09/25/06	NS	NS	NS	NS
MW-1	12/27/06	NS	NS	NS	NS
MW-1	03/26/07	NS	NS	NS	NS
MW-1	06/11/07	<1	<1	1360	<2
MW-1	09/18/07	NS	NS	NS	NS
MW-1	03/04/08	NS	NS	NS	NS
MW-1	06/12/08	10000	29700	1550	16800
MW-1	09/08/08	NS	NS	NS	NS
MW-1	12/03/08	NS	NS	NS	NS
MW-1	03/02/09	NS	NS	NS	NS
MW-1	06/03/09	7120	25200	1270	13800
MW-1	08/27/09	NS	NS	NS	NS
MW-1	11/02/09	NS	NS	NS	NS
MW-1	02/11/10	NS	NS	NS	NS
MW-1	05/26/10	8100	26100	1300	14300
MW-1	09/30/10	NS	NS	NS	NS
MW-1	11/01/10	NS	NS	NS	NS
MW-1	02/02/11	NS	NS	NS	NS
MW-1	05/10/11	5630	22600	1630	17600
MW-1	09/26/11	NS	NS	NS	NS
MW-1	11/01/11	NS	NS	NS	NS
MW-1	02/16/12	NS	NS	NS	NS
MW-1	05/08/12	7490	25400	1390	15000
MW-1	06/07/13	8200	31000	1100	15000
MW-1	11/12/17	4400	14000	880	16000
MW-1	05/19/18	NS	NS	NS	NS
MW-1	07/11/18	NS	NS	NS	NS
MW-1	10/29/18	NS	NS	NS	NS
MW-1	05/20/19	NS	NS	NS	NS
MW-1	11/11/19	NS	NS	NS	NS
MW-1	05/16/20	NS	NS	NS	NS
MW-1	08/18/20	NS	NS	NS	NS
MW-1	11/15/20	NS	NS	NS	NS
MW-1	05/23/21	NS	NS	NS	NS
MW-1	11/13/21	NS	NS	NS	NS
MW-1	05/18/22	NS	NS	NS	NS
MW-1	11/03/22	NS	NS	NS	NS
MW-1	05/18/23	NS	NS	NS	NS
MW-1	11/15/23	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-1	05/14/24	NS	NS	NS	NS
MW-1	11/06/24	NS	NS	NS	NS
MW-1	05/18/25	NS	NS	NS	NS
MW-1	11/13/25	NS	NS	NS	NS
MW-1	11/18/25	NS	NS	NS	NS
MW-2	12/11/95	94.7	1.4	11.3	31.1
MW-2	12/04/96	2.52	<1	<1	<3
MW-2	03/05/97	1.49	<1	<1	<3
MW-2	10/11/00	200	<0.5	81	28
MW-2	04/06/01	NS	NS	NS	NS
MW-2	06/05/01	NS	NS	NS	NS
MW-2	06/25/01	160	<0.5	77	22
MW-2	12/21/01	NS	NS	NS	NS
MW-2	05/15/02	NS	NS	NS	NS
MW-2	06/05/02	53	<0.5	50	9.7
MW-2	09/06/02	NS	NS	NS	NS
MW-2	09/13/02	NS	NS	NS	NS
MW-2	12/18/02	NS	NS	NS	NS
MW-2	06/19/03	6.5	<1	17.8	1.7
MW-2	09/22/03	NS	NS	NS	NS
MW-2	12/15/03	NS	NS	NS	NS
MW-2	03/16/04	NS	NS	NS	NS
MW-2	06/09/04	<0.5	<0.5	<0.5	<1
MW-2	09/10/04	NS	NS	NS	NS
MW-2	12/14/04	NS	NS	NS	NS
MW-2	03/17/05	NS	NS	NS	NS
MW-2	06/23/05	<1	<1	<1	<2
MW-2	09/13/05	NS	NS	NS	NS
MW-2	10/28/05	NS	NS	NS	NS
MW-2	12/22/05	NS	NS	NS	NS
MW-2	03/25/06	NS	NS	NS	NS
MW-2	06/14/06	<1	<1	<1	<2
MW-2	09/25/06	NS	NS	NS	NS
MW-2	12/27/06	NS	NS	NS	NS
MW-2	03/26/07	NS	NS	NS	NS
MW-2	06/11/07	<1	<1	<1	<2
MW-2	09/18/07	NS	NS	NS	NS
MW-2	03/04/08	NS	NS	NS	NS
MW-2	06/12/08	<1	<1	<1	<2
MW-2	09/08/08	NS	NS	NS	NS
MW-2	12/03/08	NS	NS	NS	NS
MW-2	03/02/09	NS	NS	NS	NS
MW-2	06/03/09	0.3 J	2.1	<1	0.84 J

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-2	08/27/09	NS	NS	NS	NS
MW-2	11/02/09	NS	NS	NS	NS
MW-2	02/11/10	NS	NS	NS	NS
MW-2	05/26/10	NS	NS	NS	NS
MW-2	09/30/10	NS	NS	NS	NS
MW-2	11/01/10	NS	NS	NS	NS
MW-2	02/02/11	NS	NS	NS	NS
MW-2	05/10/11	NS	NS	NS	NS
MW-2	09/26/11	NS	NS	NS	NS
MW-2	11/01/11	NS	NS	NS	NS
MW-2	02/16/12	NS	NS	NS	NS
MW-2	05/08/12	NS	NS	NS	NS
MW-2	06/07/13	<0.14	<0.30	<0.20	<0.23
MW-2	09/12/13	<0.14	<0.30	<0.20	<0.23
MW-2	12/13/13	<0.20	<0.38	<0.20	<0.65
MW-2	04/05/14	<0.20	<0.38	<0.20	<0.65
MW-2	10/21/14	<0.38	<0.70	<0.50	<1.6
MW-2	05/27/15	<1.0	<5.0	<1.0	<5.0
MW-2	11/18/15	<1.0	<1.0	<1.0	<3.0
MW-2	04/15/16	<1.0	<5.0	<1.0	<5.0
MW-2	10/11/16	<1.0	<5.0	<1.0	<5.0
MW-2	06/10/17	<1.0	<5.0	<1.0	<5.0
MW-2	11/10/17	<1.0	<1.0	<1.0	<10
MW-2	05/19/18	<1.0	<1.0	<1.0	<10
MW-2	10/29/18	NS	NS	NS	NS
MW-2	05/20/19	NS	NS	NS	NS
MW-2	11/11/19	<1.0	<1.0	<1.0	<10
MW-2	05/16/20	NS	NS	NS	NS
MW-2	11/15/20	NS	NS	NS	NS
MW-2	05/23/21	NS	NS	NS	NS
MW-2	11/13/21	<1.0	<1.0	<1.0	<10
MW-2	05/18/22	NS	NS	NS	NS
MW-2	11/03/22	NS	NS	NS	NS
MW-2	05/18/23	NS	NS	NS	NS
MW-2	11/15/23	<1.0	<1.0	<1.0	<10
MW-2	05/14/24	NS	NS	NS	NS
MW-2	11/06/24	NS	NS	NS	NS
MW-2	05/18/25	NS	NS	NS	NS
MW-2	11/13/25	NS	NS	NS	NS
MW-2	11/18/25	<1.0	<1.0	<1.0	<10
MW-3	12/11/95	1790	10400	1010	8070
MW-3	12/04/96	4210	19200	1140	11700
MW-3	03/05/97	4000	19200	1280	13600

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	03/12/01	NS	NS	NS	NS
MW-3	04/06/01	NS	NS	NS	NS
MW-3	06/05/01	NS	NS	NS	NS
MW-3	06/14/01	NS	NS	NS	NS
MW-3	06/28/01	NS	NS	NS	NS
MW-3	07/06/01	NS	NS	NS	NS
MW-3	07/11/01	NS	NS	NS	NS
MW-3	07/20/01	NS	NS	NS	NS
MW-3	08/02/01	NS	NS	NS	NS
MW-3	08/08/01	NS	NS	NS	NS
MW-3	08/16/01	NS	NS	NS	NS
MW-3	08/20/01	NS	NS	NS	NS
MW-3	08/31/01	NS	NS	NS	NS
MW-3	09/06/01	NS	NS	NS	NS
MW-3	09/17/01	NS	NS	NS	NS
MW-3	09/25/01	NS	NS	NS	NS
MW-3	10/03/01	NS	NS	NS	NS
MW-3	10/11/01	NS	NS	NS	NS
MW-3	12/04/01	NS	NS	NS	NS
MW-3	12/13/01	NS	NS	NS	NS
MW-3	12/21/01	NS	NS	NS	NS
MW-3	12/28/01	NS	NS	NS	NS
MW-3	01/04/02	NS	NS	NS	NS
MW-3	01/08/02	NS	NS	NS	NS
MW-3	01/17/02	NS	NS	NS	NS
MW-3	01/23/02	NS	NS	NS	NS
MW-3	01/31/02	NS	NS	NS	NS
MW-3	02/07/02	NS	NS	NS	NS
MW-3	02/14/02	NS	NS	NS	NS
MW-3	02/20/02	NS	NS	NS	NS
MW-3	02/28/02	NS	NS	NS	NS
MW-3	03/06/02	NS	NS	NS	NS
MW-3	03/11/02	NS	NS	NS	NS
MW-3	03/21/02	NS	NS	NS	NS
MW-3	03/28/02	NS	NS	NS	NS
MW-3	04/04/02	NS	NS	NS	NS
MW-3	04/12/02	NS	NS	NS	NS
MW-3	04/19/02	NS	NS	NS	NS
MW-3	04/25/02	NS	NS	NS	NS
MW-3	05/03/02	NS	NS	NS	NS
MW-3	05/15/02	NS	NS	NS	NS
MW-3	05/24/02	NS	NS	NS	NS
MW-3	05/31/02	NS	NS	NS	NS
MW-3	06/07/02	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	06/14/02	NS	NS	NS	NS
MW-3	06/21/02	NS	NS	NS	NS
MW-3	06/27/02	NS	NS	NS	NS
MW-3	07/02/02	NS	NS	NS	NS
MW-3	07/11/02	NS	NS	NS	NS
MW-3	07/22/02	NS	NS	NS	NS
MW-3	07/25/02	NS	NS	NS	NS
MW-3	07/31/02	NS	NS	NS	NS
MW-3	08/08/02	NS	NS	NS	NS
MW-3	08/16/02	NS	NS	NS	NS
MW-3	08/22/02	NS	NS	NS	NS
MW-3	08/28/02	NS	NS	NS	NS
MW-3	09/06/02	NS	NS	NS	NS
MW-3	09/13/02	NS	NS	NS	NS
MW-3	09/19/02	NS	NS	NS	NS
MW-3	09/25/02	NS	NS	NS	NS
MW-3	10/04/02	NS	NS	NS	NS
MW-3	10/10/02	NS	NS	NS	NS
MW-3	10/15/02	NS	NS	NS	NS
MW-3	10/23/02	NS	NS	NS	NS
MW-3	10/30/02	NS	NS	NS	NS
MW-3	11/08/02	NS	NS	NS	NS
MW-3	11/21/02	NS	NS	NS	NS
MW-3	12/04/02	NS	NS	NS	NS
MW-3	12/10/02	NS	NS	NS	NS
MW-3	12/18/02	NS	NS	NS	NS
MW-3	12/27/02	NS	NS	NS	NS
MW-3	01/07/03	NS	NS	NS	NS
MW-3	01/22/03	NS	NS	NS	NS
MW-3	01/29/03	NS	NS	NS	NS
MW-3	02/05/03	NS	NS	NS	NS
MW-3	02/12/03	NS	NS	NS	NS
MW-3	02/20/03	NS	NS	NS	NS
MW-3	02/28/03	NS	NS	NS	NS
MW-3	03/02/03	NS	NS	NS	NS
MW-3	03/06/03	NS	NS	NS	NS
MW-3	03/19/03	NS	NS	NS	NS
MW-3	03/26/03	NS	NS	NS	NS
MW-3	04/02/03	NS	NS	NS	NS
MW-3	04/10/03	NS	NS	NS	NS
MW-3	04/18/03	NS	NS	NS	NS
MW-3	04/28/03	NS	NS	NS	NS
MW-3	05/07/03	NS	NS	NS	NS
MW-3	05/13/03	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	05/21/03	NS	NS	NS	NS
MW-3	05/27/03	NS	NS	NS	NS
MW-3	06/03/03	NS	NS	NS	NS
MW-3	06/09/03	NS	NS	NS	NS
MW-3	06/16/03	NS	NS	NS	NS
MW-3	06/19/03	NS	NS	NS	NS
MW-3	06/23/03	NS	NS	NS	NS
MW-3	07/01/03	NS	NS	NS	NS
MW-3	07/10/03	NS	NS	NS	NS
MW-3	07/15/03	NS	NS	NS	NS
MW-3	07/21/03	NS	NS	NS	NS
MW-3	07/29/03	NS	NS	NS	NS
MW-3	08/04/03	NS	NS	NS	NS
MW-3	08/11/03	NS	NS	NS	NS
MW-3	08/18/03	NS	NS	NS	NS
MW-3	08/25/03	NS	NS	NS	NS
MW-3	09/02/03	NS	NS	NS	NS
MW-3	09/08/03	NS	NS	NS	NS
MW-3	09/15/03	NS	NS	NS	NS
MW-3	09/22/03	NS	NS	NS	NS
MW-3	09/29/03	NS	NS	NS	NS
MW-3	10/06/03	NS	NS	NS	NS
MW-3	10/13/03	NS	NS	NS	NS
MW-3	10/20/03	NS	NS	NS	NS
MW-3	10/27/03	NS	NS	NS	NS
MW-3	11/03/03	NS	NS	NS	NS
MW-3	11/10/03	NS	NS	NS	NS
MW-3	11/17/03	NS	NS	NS	NS
MW-3	11/26/03	NS	NS	NS	NS
MW-3	12/04/03	NS	NS	NS	NS
MW-3	12/09/03	NS	NS	NS	NS
MW-3	12/15/03	NS	NS	NS	NS
MW-3	01/02/04	NS	NS	NS	NS
MW-3	01/11/04	NS	NS	NS	NS
MW-3	01/16/04	NS	NS	NS	NS
MW-3	01/23/04	NS	NS	NS	NS
MW-3	01/30/04	NS	NS	NS	NS
MW-3	02/06/04	NS	NS	NS	NS
MW-3	02/12/04	NS	NS	NS	NS
MW-3	02/18/04	NS	NS	NS	NS
MW-3	02/27/04	NS	NS	NS	NS
MW-3	03/16/04	NS	NS	NS	NS
MW-3	04/13/04	NS	NS	NS	NS
MW-3	05/10/04	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	06/02/04	NS	NS	NS	NS
MW-3	06/09/04	1590	4520	966	1830
MW-3	07/26/04	NS	NS	NS	NS
MW-3	08/16/04	NS	NS	NS	NS
MW-3	09/09/04	NS	NS	NS	NS
MW-3	09/10/04	NS	NS	NS	NS
MW-3	10/11/04	NS	NS	NS	NS
MW-3	11/17/04	NS	NS	NS	NS
MW-3	12/13/04	NS	NS	NS	NS
MW-3	12/14/04	NS	NS	NS	NS
MW-3	01/17/05	NS	NS	NS	NS
MW-3	02/15/05	NS	NS	NS	NS
MW-3	03/16/05	NS	NS	NS	NS
MW-3	03/17/05	NS	NS	NS	NS
MW-3	04/15/05	NS	NS	NS	NS
MW-3	05/17/05	NS	NS	NS	NS
MW-3	06/23/05	2260	1090	1920	24800
MW-3	07/19/05	NS	NS	NS	NS
MW-3	08/22/05	NS	NS	NS	NS
MW-3	09/13/05	NS	NS	NS	NS
MW-3	10/28/05	NS	NS	NS	NS
MW-3	11/18/05	NS	NS	NS	NS
MW-3	12/22/05	NS	NS	NS	NS
MW-3	01/18/06	NS	NS	NS	NS
MW-3	02/21/06	NS	NS	NS	NS
MW-3	03/25/06	NS	NS	NS	NS
MW-3	04/28/06	NS	NS	NS	NS
MW-3	05/23/06	NS	NS	NS	NS
MW-3	06/14/06	795	<50	818	10900
MW-3	09/25/06	NS	NS	NS	NS
MW-3	12/27/06	NS	NS	NS	NS
MW-3	03/26/07	NS	NS	NS	NS
MW-3	06/11/07	868	<10	1490	13900
MW-3	09/18/07	NS	NS	NS	NS
MW-3	03/04/08	NS	NS	NS	NS
MW-3	06/12/08	876	<50	1030	10700
MW-3	09/08/08	NS	NS	NS	NS
MW-3	12/03/08	NS	NS	NS	NS
MW-3	03/02/09	NS	NS	NS	NS
MW-3	06/03/09	549	<25	750	7320
MW-3	08/27/09	NS	NS	NS	NS
MW-3	11/02/09	NS	NS	NS	NS
MW-3	02/11/10	NS	NS	NS	NS
MW-3	05/26/10	517	<50	971	9680

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	09/30/10	NS	NS	NS	NS
MW-3	11/01/10	NS	NS	NS	NS
MW-3	02/02/11	NS	NS	NS	NS
MW-3	05/10/11	402	<10	922	11100
MW-3	09/26/11	NS	NS	NS	NS
MW-3	11/01/11	NS	NS	NS	NS
MW-3	02/16/12	NS	NS	NS	NS
MW-3	05/08/12	482	10.2 J	1200	9060
MW-3	06/07/13	99	<6.0	250	3900
MW-3	09/12/13	90	<6.0	380	3400
MW-3	12/13/13	89	<6.0	460	4500
MW-3	04/05/14	79	<3.8	400	2900
MW-3	10/21/14	93	<3.5	650	1400
MW-3	05/27/15	56	<50	400	530
MW-3	11/18/15	290	5.5	570	490
MW-3	04/15/16	36	<25	290	89
MW-3	10/11/16	82	<50	910	1400
MW-3	06/10/17	30	<10	400	91
MW-3	11/10/17	60	<5.0	780	<50
MW-3	05/19/18	34	<2.0	360	<20
MW-3	10/29/18	NS	NS	NS	NS
MW-3	05/20/19	NS	NS	NS	NS
MW-3	11/11/19	45	<5.0	690	<50
MW-3	05/16/20	NS	NS	NS	NS
MW-3	11/15/20	NS	NS	NS	NS
MW-3	05/23/21	NS	NS	NS	NS
MW-3	11/13/21	22	<2.0	370	<20
MW-3	05/18/22	NS	NS	NS	NS
MW-3	11/03/22	NS	NS	NS	NS
MW-3	05/18/23	NS	NS	NS	NS
MW-3	11/15/23	15	7.3	210	370
MW-3	05/14/24	NS	NS	NS	NS
MW-3	11/06/24	NS	NS	NS	NS
MW-3	05/18/25	NS	NS	NS	NS
MW-3	11/13/25	NS	NS	NS	NS
MW-3	11/18/25	9.7	<2.0	400	<20
MW-4	12/11/95	<2.5	<2.5	<2.5	<7.5
MW-4	12/04/96	<1	<1	<1	<3
MW-4	03/05/97	<1	<1	<1	<3
MW-4	10/11/00	<0.5	<0.5	<0.5	<0.5
MW-4	04/06/01	NS	NS	NS	NS
MW-4	06/05/01	NS	NS	NS	NS
MW-4	06/25/01	<0.5	<0.5	<0.5	<0.5

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-4	12/21/01	NS	NS	NS	NS
MW-4	05/15/02	NS	NS	NS	NS
MW-4	06/05/02	<0.5	<0.5	<0.5	<1
MW-4	09/06/02	NS	NS	NS	NS
MW-4	12/18/02	NS	NS	NS	NS
MW-4	06/19/03	NS	NS	NS	NS
MW-4	09/22/03	NS	NS	NS	NS
MW-4	12/15/03	NS	NS	NS	NS
MW-4	03/16/04	NS	NS	NS	NS
MW-4	06/09/04	NS	NS	NS	NS
MW-4	09/10/04	NS	NS	NS	NS
MW-4	12/14/04	NS	NS	NS	NS
MW-4	03/17/05	NS	NS	NS	NS
MW-4	06/23/05	NS	NS	NS	NS
MW-4	09/13/05	NS	NS	NS	NS
MW-4	12/22/05	NS	NS	NS	NS
MW-4	03/25/06	NS	NS	NS	NS
MW-4	06/14/06	NS	NS	NS	NS
MW-4	09/25/06	NS	NS	NS	NS
MW-4	12/27/06	NS	NS	NS	NS
MW-4	03/26/07	NS	NS	NS	NS
MW-4	06/11/07	NS	NS	NS	NS
MW-4	09/18/07	NS	NS	NS	NS
MW-4	03/04/08	NS	NS	NS	NS
MW-4	06/12/08	NS	NS	NS	NS
MW-4	09/08/08	NS	NS	NS	NS
MW-4	12/03/08	NS	NS	NS	NS
MW-4	03/02/09	NS	NS	NS	NS
MW-4	06/03/09	NS	NS	NS	NS
MW-4	08/27/09	NS	NS	NS	NS
MW-4	11/02/09	NS	NS	NS	NS
MW-4	02/11/10	NS	NS	NS	NS
MW-4	05/26/10	NS	NS	NS	NS
MW-4	09/30/10	NS	NS	NS	NS
MW-4	11/01/10	NS	NS	NS	NS
MW-4	02/02/11	NS	NS	NS	NS
MW-4	05/10/11	NS	NS	NS	NS
MW-4	09/26/11	NS	NS	NS	NS
MW-4	11/01/11	NS	NS	NS	NS
MW-4	02/16/12	NS	NS	NS	NS
MW-4	05/08/12	NS	NS	NS	NS
MW-4	06/07/13	<0.14	<0.30	<0.20	0.24 J
MW-4	09/12/13	<0.14	<0.30	<0.20	<0.23
MW-4	12/13/13	<0.14	<0.30	<0.20	0.36 J

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-4	04/05/14	<0.20	<0.38	<0.20	1.3 J
MW-4	10/21/14	<0.38	<0.70	<0.50	<1.6
MW-4	05/27/15	<1.0	<5.0	<1.0	<5.0
MW-4	11/18/15	<1.0	<1.0	<1.0	<3.0
MW-4	04/15/16	<1.0	<5.0	<1.0	<5.0
MW-4	10/11/16	<1.0	<5.0	<1.0	<5.0
MW-4	06/10/17	<1.0	<5.0	<1.0	<5.0
MW-4	11/12/17	<1.0	<1.0	<1.0	<10
MW-4	05/19/18	<1.0	<1.0	<1.0	<10
MW-4	10/29/18	NS	NS	NS	NS
MW-4	05/20/19	NS	NS	NS	NS
MW-4	11/11/19	<1.0	<1.0	<1.0	<10
MW-4	05/16/20	NS	NS	NS	NS
MW-4	11/15/20	NS	NS	NS	NS
MW-4	05/23/21	NS	NS	NS	NS
MW-4	11/13/21	<1.0	<1.0	<1.0	<10
MW-4	05/18/22	NS	NS	NS	NS
MW-4	11/03/22	NS	NS	NS	NS
MW-4	05/18/23	NS	NS	NS	NS
MW-4	11/15/23	<1.0	<1.0	<1.0	<10
MW-4	05/14/24	NS	NS	NS	NS
MW-4	11/06/24	NS	NS	NS	NS
MW-4	05/18/25	NS	NS	NS	NS
MW-4	11/13/25	NS	NS	NS	NS
MW-4	11/18/25	<1.0	<1.0	<1.0	<10
MW-5	10/11/16	1400	3300	120	2600
MW-5	06/10/17	220	260	22	2300
MW-5	11/10/17	1100	670	60	4400
MW-5	05/19/18	330	99	<10	2200
MW-5	07/11/18	NS	NS	NS	NS
MW-5	10/29/18	100	9.6	9.0	890
DUP-01(MW-5)*	10/29/18	100	11	8.7	750
MW-5	05/20/19	50	<1.0	3.6	130
MW-5	11/11/19	36	6.3	2.5	55
MW-5	05/16/20	39	7.2	1.7	53
MW-5	11/15/20	24	3.1	1.5	39
DUP-01 (MW-5)*	11/15/20	33	1.6	1.8	62
MW-5	05/23/21	32	1.5	1.7	58
DUP-01 (MW-5)*	05/23/21	33	1.6	1.8	62
MW-5	11/13/21	21	3.1	1.7	27
DUP-01 (MW-5)*	11/13/21	19	3.6	1.1	22
MW-5	05/18/22	26	6.2	1.4	17
DUP-01 (MW-5)*	05/18/22	23	3.6	1.1	13

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-5	11/03/22	23	4.4	1.2	11
DUP-01 (MW-5)*	11/03/22	23	4.7	1.2	11
MW-5	05/18/23	19	<1.0	<1.0	<10
MW-5	11/15/23	12	1.9	<1.0	<10
MW-5	05/14/24	19	1.5	<1.0	<10
MW-5	11/06/24	230	130	5.4	130
MW-5	05/18/25	69	1.9	2.8	<10
MW-5	11/13/25	35	2.3	1.5	<10
MW-5	11/18/25	NS	NS	NS	NS
MW-6	10/11/16	1200	4100	750	6200
MW-6	06/10/17	1100	4500	1200	10000
MW-6	11/10/17	980	2900	930	8300
MW-6	05/19/18	1100	1700	840	7000
MW-6	07/11/18	NS	NS	NS	NS
MW-6	10/29/18	800	1000	590	6200
MW-6	05/20/19	180	6.5	68	1900
MW-6	11/11/19	72	<10	<10	1200
MW-6	05/16/20	190	<10	<10	1800
MW-6	11/15/20	200	<1.0	18	1200
MW-6	05/23/21	160	<5.0	9.5	1100
MW-6	11/13/21	81	<5.0	22	590
MW-6	05/18/22	150	<5.0	15	800
MW-6	11/03/22	160	<5.0	27	930
MW-6	05/18/23	180	<1.0	24	890
MW-6	11/15/23	160	<5.0	46	710
MW-6	05/14/24	240	<10	55	1600
MW-6	11/06/24	110	11	51	920
MW-6	05/18/25	340	<5.0	200	2000
MW-6	11/13/25	150	<5.0	68	1100
MW-6	11/18/25	NS	NS	NS	NS
MW-7	10/11/16	1200	2000	1300	8000
MW-7	06/10/17	920	1300	1600	10000
MW-7	11/10/17	1300	770	1000	8200
MW-7	05/19/18	470	530	1100	7300
MW-7	07/11/18	NS	NS	NS	NS
MW-7	10/29/18	NS	NS	NS	NS
MW-7	05/20/19	NS	NS	NS	NS
MW-7	11/11/19	200	<50	1600	5400
MW-7	05/16/20	NS	NS	NS	NS
MW-7	11/15/20	NS	NS	NS	NS
MW-7	05/23/21	NS	NS	NS	NS
MW-7	11/13/21	210	<50	290	2300
MW-7	05/18/22	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-7	11/03/22	NS	NS	NS	NS
MW-7	05/18/23	210	<1.0	300	2300
MW-7	11/15/23	NS	NS	NS	NS
MW-7	05/14/24	NS	NS	NS	NS
MW-7	11/06/24	NS	NS	NS	NS
MW-7	11/06/24	NS	NS	NS	NS
MW-7	11/06/24	NS	NS	NS	NS
MW-7	05/18/25	NS	NS	NS	NS
MW-7	11/13/25	NS	NS	NS	NS
MW-7	11/18/25	NS	NS	NS	NS
MW-8	10/11/16	NS	NS	NS	NS
MW-8	06/10/17	NS	NS	NS	NS
MW-8	07/11/17	NS	NS	NS	NS
MW-8	11/12/17	2100	7900	1200	14000
MW-8	03/25/18	NS	NS	NS	NS
MW-8	05/08/18	NS	NS	NS	NS
MW-8	05/19/18	NS	NS	NS	NS
MW-8	07/11/18	NS	NS	NS	NS
MW-8	10/29/18	NS	NS	NS	NS
MW-8	05/20/19	NS	NS	NS	NS
MW-8	11/11/19	NS	NS	NS	NS
MW-8	05/16/20	NS	NS	NS	NS
MW-8	11/15/20	NS	NS	NS	NS
MW-8	05/23/21	NS	NS	NS	NS
MW-8	11/13/21	NS	NS	NS	NS
MW-8	05/18/22	NS	NS	NS	NS
MW-8	11/03/22	NS	NS	NS	NS
MW-8	05/18/23	NS	NS	NS	NS
MW-8	11/15/23	NS	NS	NS	NS
MW-8	05/14/24	NS	NS	NS	NS
MW-8	11/06/24	NS	NS	NS	NS
MW-8	05/18/25	NS	NS	NS	NS
MW-8	11/13/25	NS	NS	NS	NS
MW-8	11/18/25	NS	NS	NS	NS
MW-9	10/11/16	84	82	140	750
MW-9	06/10/17	150	<5.0	130	66
MW-9	11/10/17	130	1.4	85	11
MW-9	05/19/18	69	<1.0	150	<10
DUP-02 (MW-9)*	05/19/18	67	<1.0	120	<10
MW-9	10/29/18	NS	NS	NS	NS
MW-9	05/20/19	NS	NS	NS	NS
MW-9	11/11/19	3.6	<1.0	3	<10
MW-9	05/16/20	NS	NS	NS	NS

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-9	11/15/20	NS	NS	NS	NS
MW-9	05/23/21	NS	NS	NS	NS
MW-9	08/28/21	NS	NS	NS	NS
MW-9	11/13/21	1.4	<1.0	<1.0	<10
MW-9	05/18/22	NS	NS	NS	NS
MW-9	11/03/22	NS	NS	NS	NS
MW-9	05/18/23	NS	NS	NS	NS
MW-9	11/15/23	<1.0	<1.0	<1.0	<10
MW-9	05/14/24	NS	NS	NS	NS
MW-9	11/06/24	NS	NS	NS	NS
MW-9	05/18/25	NS	NS	NS	NS
MW-9	11/13/25	NS	NS	NS	NS
MW-9	11/18/25	<1.0	<1.0	<1.0	<10
DUP-02 (MW-9)*	11/18/25	<1.0	<1.0	<1.0	<10
MW-10	10/11/16	NS	NS	NS	NS
MW-10	06/10/17	1600	4900	1800	17000
MW-10	11/10/17	1200	3000	860	9900
MW-10	05/19/18	690	1600	700	8600
MW-10	10/29/18	610	38	600	8300
MW-10	05/20/19	NS	NS	NS	NS
MW-10	11/11/19	860	<100	590	11000
MW-10	05/16/20	NS	NS	NS	NS
MW-10	11/15/20	NS	NS	NS	NS
MW-10	05/23/21	590	<50	<50	6100
MW-10	11/13/21	NS	NS	NS	NS
MW-10	05/18/22	NS	NS	NS	NS
MW-10	11/03/22	NS	NS	NS	NS
MW-10	05/18/23	NS	NS	NS	NS
MW-10	11/15/23	NS	NS	NS	NS
MW-10	05/14/24	NS	NS	NS	NS
MW-10	11/06/24	NS	NS	NS	NS
MW-10	05/18/25	NS	NS	NS	NS
MW-10	11/13/25	NS	NS	NS	NS
MW-10	11/18/25	NS	NS	NS	NS
MW-11	10/11/16	3200	8200	950	10000
MW-11	06/10/17	4000	12000	1400	13000
MW-11	11/10/17	3100	2400	940	8900
MW-11	05/19/18	3200	6500	950	9300
MW-11	10/29/18	2800	30	870	8100
MW-11	05/20/19	3300	1900	740	7600
MW-11	11/11/19	3100	<50	590	5600
DUP-01 (MW-11)*	11/11/19	3800	<50	670	6900

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-11	05/16/20	3200	300	170	8000
MW-11	11/15/20	2400	<20	380	3500
MW-11	05/23/21	2300	50	360	6900
MW-11	11/13/21	NS	NS	NS	NS
MW-11	05/18/22	NS	NS	NS	NS
MW-11	11/03/22	NS	NS	NS	NS
MW-11	05/18/23	NS	NS	NS	NS
MW-11	11/15/23	NS	NS	NS	NS
MW-11	05/14/24	NS	NS	NS	NS
MW-11	11/06/24	NS	NS	NS	NS
MW-11	05/18/25	NS	NS	NS	NS
MW-11	11/13/25	NS	NS	NS	NS
MW-11	11/18/25	NS	NS	NS	NS
MW-12	10/11/16	<1.0	<5.0	<1.0	<5.0
MW-12	06/10/17	<1.0	<5.0	<1.0	<5.0
MW-12	11/10/17	<1.0	<1.0	<1.0	<10
MW-12	05/19/18	<1.0	<1.0	<1.0	<10
MW-12	10/29/18	<1.0	<1.0	<1.0	<10
MW-12	05/20/19	<1.0	<1.0	<1.0	<10
MW-12	11/11/19	<1.0	<1.0	<1.0	<10
MW-12	05/16/20	<1.0	<1.0	<1.0	<10
MW-12	11/15/20	<1.0	<1.0	<1.0	<10
MW-12	05/23/21	<1.0	<1.0	<1.0	<10
MW-12	11/13/21	<1.0	<1.0	<1.0	<10
MW-12	05/18/22	<1.0	<1.0	<1.0	<10
MW-12	11/03/22	<1.0	<1.0	<1.0	<10
MW-12	05/18/23	<1.0	<1.0	<1.0	<10
MW-12	11/15/23	<1.0	<1.0	<1.0	<10
MW-12	05/14/24	<1.0	<1.0	<1.0	<10
MW-12	11/06/24	<1.0	<1.0	<1.0	<10
MW-12	05/18/25	<1.0	<1.0	<1.0	<10
MW-12	11/13/25	<1.0	<1.0	<1.0	<10
MW-12	11/18/25	NS	NS	NS	NS
MW-13	11/10/17	160	<2.0	110	430
MW-13	05/19/18	26	<1.0	37	<10
MW-13	10/29/18	<1.0	<1.0	<1.0	<10
MW-13	05/20/19	14	<1.0	46	<10
MW-13	11/11/19	<1.0	<1.0	2	<10
MW-13	05/16/20	6.5	<1.0	46	<10
DUP-01 (MW-13)*	05/16/20	6.7	<1.0	51	<10
MW-13	11/15/20	16	<1.0	36	27

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-13	05/23/21	<1.0	<1.0	14	<10
MW-13	11/13/21	1.0	<1.0	8.1	<10
MW-13	05/18/22	1.0	<1.0	6.6	<10
MW-13	11/03/22	1.0	<1.0	3.9	<10
MW-13	05/18/23	<1.0	<1.0	1.7	<10
MW-13	11/15/23	<1.0	<1.0	7.6	<10
DUP-01 (MW-13)*	11/15/23	<1.0	<1.0	6.7	<10
MW-13	05/14/24	<1.0	<1.0	28	<10
DUP-01 (MW-13)*	05/14/24	<1.0	<1.0	17	<10
MW-13	11/06/24	<1.0	<1.0	4.1	<10
DUP-01 (MW-13)*	11/06/24	<1.0	<1.0	4	<10
MW-13	05/18/25	1.9	<1.0	62	<10
DUP-01 (MW-13)*	05/18/25	1.9	<1.0	70	<10
MW-13	11/13/25	2.5	<1.0	6.7	<10
DUP-01 (MW-13)*	11/13/25	2.7	<1.0	8.0	<10
MW-13	11/18/25	NS	NS	NS	NS
MW-14	11/10/17	<1.0	<1.0	<1.0	<10
MW-14	05/19/18	<1.0	<1.0	<1.0	<10
MW-14	10/29/18	<1.0	<1.0	<1.0	<10
MW-14	05/20/19	<1.0	<1.0	<1.0	<10
MW-14	11/11/19	<1.0	<1.0	14	<10
MW-14	05/16/20	750	830	<5.0	<50
MW-14	11/15/20	28	<1.0	<1.0	<10
MW-14	05/23/21	<1.0	<1.0	<1.0	<10
MW-14	11/13/21	<1.0	<1.0	<1.0	<10
MW-14	05/18/22	<1.0	<1.0	<1.0	<10
MW-14	11/03/22	56	<1.0	<1.0	<10
MW-14	05/18/23	<1.0	<1.0	<1.0	<10
DUP-01 (MW-14)*	05/18/23	<1.0	<1.0	<1.0	<10
MW-14	11/15/23	2.7	<1.0	<1.0	<10
MW-14	05/14/24	<1.0	<1.0	<1.0	<10
MW-14	11/06/24	1.4	<1.0	<1.0	<10
MW-14	05/18/25	<1.0	<1.0	<1.0	<10
MW-14	11/13/25	<1.0	<1.0	<1.0	<10
MW-14	11/18/25	NS	NS	NS	NS
MW-15	11/10/17	69	44	610	2300
MW-15	05/19/18	21	15	570	1500
DUP-01 (MW-15)*	05/19/18	20	14	550	1400
MW-15	10/29/18	9.0	4.8	250	530
MW-15	05/20/19	2.3	<1.0	97	<10
DUP-01 (MW-15)*	05/20/19	2.4	<1.0	97	<10
MW-15	11/11/19	25.0	29	320	820
MW-15	05/16/20	72.0	8.0	250	760

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-15	11/15/20	11	<1.0	63	31
MW-15	05/23/21	1.9	<1.0	30	<10
MW-15	11/13/21	2.8	<1.0	22	<10
MW-15	05/18/22	9.2	<1.0	31	28
MW-15	11/03/22	3.7	<1.0	7.3	<10
MW-15	05/18/23	3.8	<1.0	5.2	<10
MW-15	11/15/23	3.2	<1.0	15	<10
MW-15	05/14/24	<1.0	<1.0	<1.0	<10
MW-15	11/06/24	1.0	<1.0	6.4	<10
MW-15	05/18/25	<1.0	<1.0	5.5	<10
MW-15	11/13/25	1.8	<1.0	12	17
MW-15	11/18/25	NS	NS	NS	NS
MW-16	11/10/17	<1.0	<1.0	3.1	<10
MW-16	05/19/18	<5.0	<5.0	620	<50
MW-16	07/11/18	NS	NS	NS	NS
MW-16	10/29/18	<2.0	<2.0	440	<20
MW-16	05/20/19	1.3	<1.0	45	<10
MW-16	11/11/19	1.4	<1.0	6.1	<10
DUP-02 (MW-16)*	11/11/19	1.3	<1.0	5.9	<10
MW-16	05/16/20	27	1.0	6.7	59
MW-16	11/15/20	2.9	<1.0	<1.0	<10
MW-16	05/23/21	9.7	<1.0	<1.0	<10
MW-16	11/13/21	<1.0	<1.0	<1.0	<10
MW-16	05/18/22	1.1	<1.0	<1.0	<10
MW-16	11/03/22	<1.0	<1.0	<1.0	<10
MW-16	05/18/23	3.6	<1.0	<1.0	<10
MW-16	11/15/23	<1.0	<1.0	<1.0	<10
MW-16	05/14/24	<1.0	<1.0	<1.0	<10
MW-16	11/06/24	<1.0	<1.0	<1.0	<10
MW-16	05/18/25	<1.0	<1.0	<1.0	<10
MW-16	11/13/25	<1.0	<1.0	<1.0	<10
MW-16	11/18/25	NS	NS	NS	NS
MW-17	11/10/17	290	2.2	22	150
MW-17	05/19/18	59	<1.0	13	18
MW-17	10/29/18	4.8	<1.0	<1.0	<10
MW-17	05/20/19	<1.0	<1.0	<1.0	<10
MW-17	11/11/19	1.4	<1.0	<1.0	<10
MW-17	05/16/20	17	<1.0	<1.0	16
MW-17	11/15/20	<1.0	<1.0	<1.0	<10
MW-17	05/23/21	<1.0	<1.0	<1.0	<10
MW-17	11/13/21	<1.0	<1.0	<1.0	<10

TABLE 3 - GROUNDWATER ANALYTICAL RESULTS

James F. Bell #1E					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-17	05/18/22	<1.0	<1.0	<1.0	<10
MW-17	11/03/22	<1.0	<1.0	<1.0	<10
MW-17	05/18/23	<1.0	<1.0	<1.0	<10
MW-17	11/15/23	1.3	<1.0	2	<10
MW-17	05/14/24	<1.0	<1.0	<1.0	<10
MW-17	11/06/24	<1.0	<1.0	<1.0	<10
MW-17	05/18/25	<1.0	<1.0	<1.0	<10
MW-17	11/13/25	<1.0	<1.0	<1.0	<10
MW-17	11/18/25	NS	NS	NS	NS
MW-18	11/10/17	NS	NS	NS	NS
MW-18	05/19/18	<1.0	<1.0	<1.0	<10
MW-18	10/29/18	<1.0	<1.0	<1.0	<10
MW-18	05/20/19	<1.0	<1.0	<1.0	<10
MW-18	11/11/19	<1.0	<1.0	<1.0	<10
MW-18	05/16/20	<1.0	<1.0	<1.0	<10
MW-18	11/15/20	<1.0	<1.0	<1.0	<10
MW-18	05/23/21	<1.0	<1.0	<1.0	<10
MW-18	11/13/21	<1.0	<1.0	<1.0	<10
MW-18	05/18/22	<1.0	<1.0	<1.0	<10
MW-18	11/03/22	<1.0	<1.0	<1.0	<10
MW-18	05/18/23	<1.0	<1.0	<1.0	<10
MW-18	11/15/23	<1.0	<1.0	<1.0	<10
MW-18	05/14/24	<1.0	<1.0	<1.0	<10
MW-18	11/06/24	<1.0	<1.0	<1.0	<10
MW-18	05/18/25	<1.0	<1.0	<1.0	<10
MW-18	11/13/25	<1.0	<1.0	<1.0	<10
MW-18	11/18/25	NS	NS	NS	NS

Notes:

NS = Not sampled.

µg/L = Micrograms per liter.

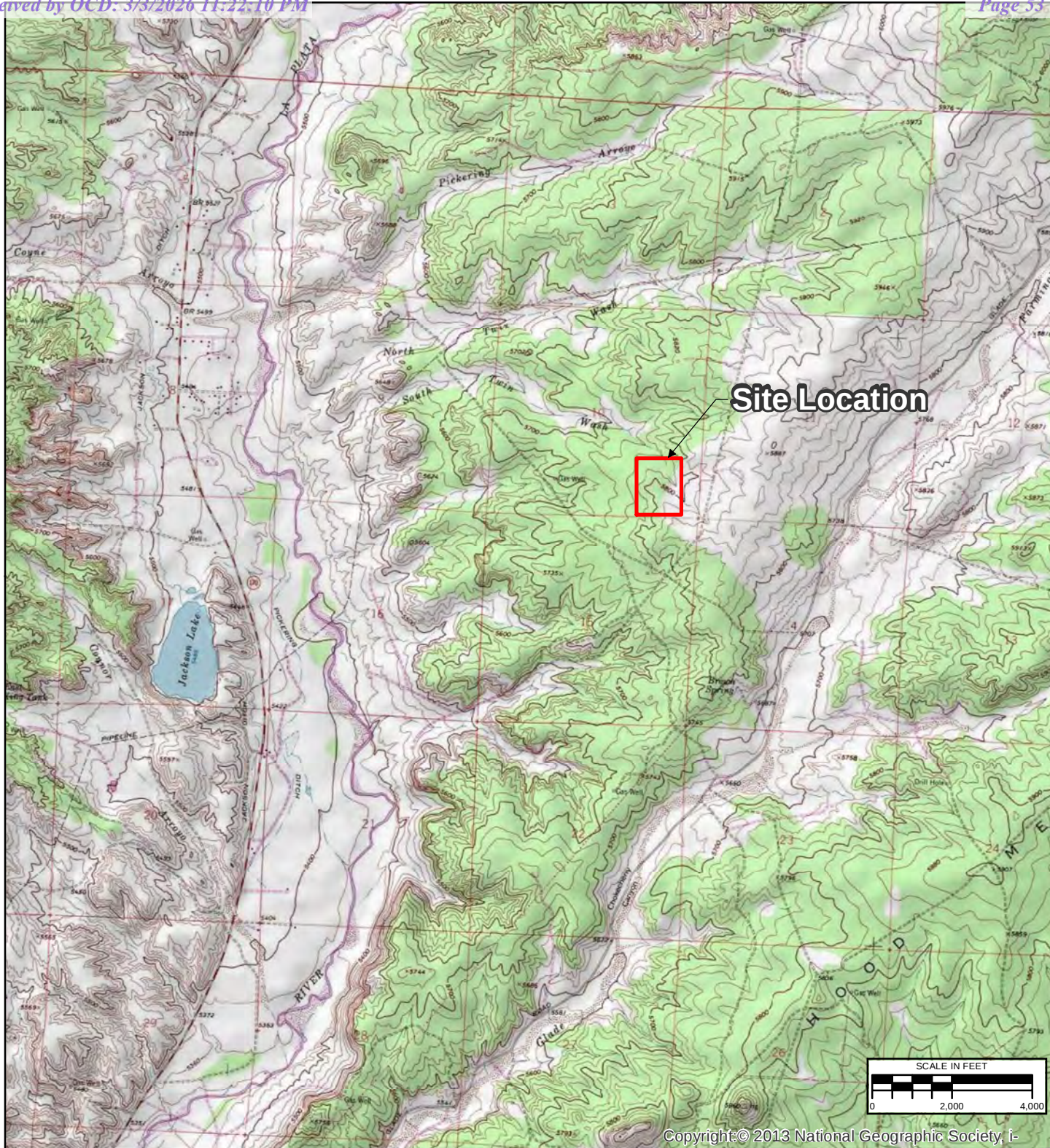
Results highlighted yellow exceed their respective New Mexico Water Quality Control Commission (NMWQCC) standards.

J = Result is less than the reporting limit but greater than or equal to the method detection limit and the result is an approximate value.

< = Analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit).

*Field duplicate results presented immediately below primary sample result.

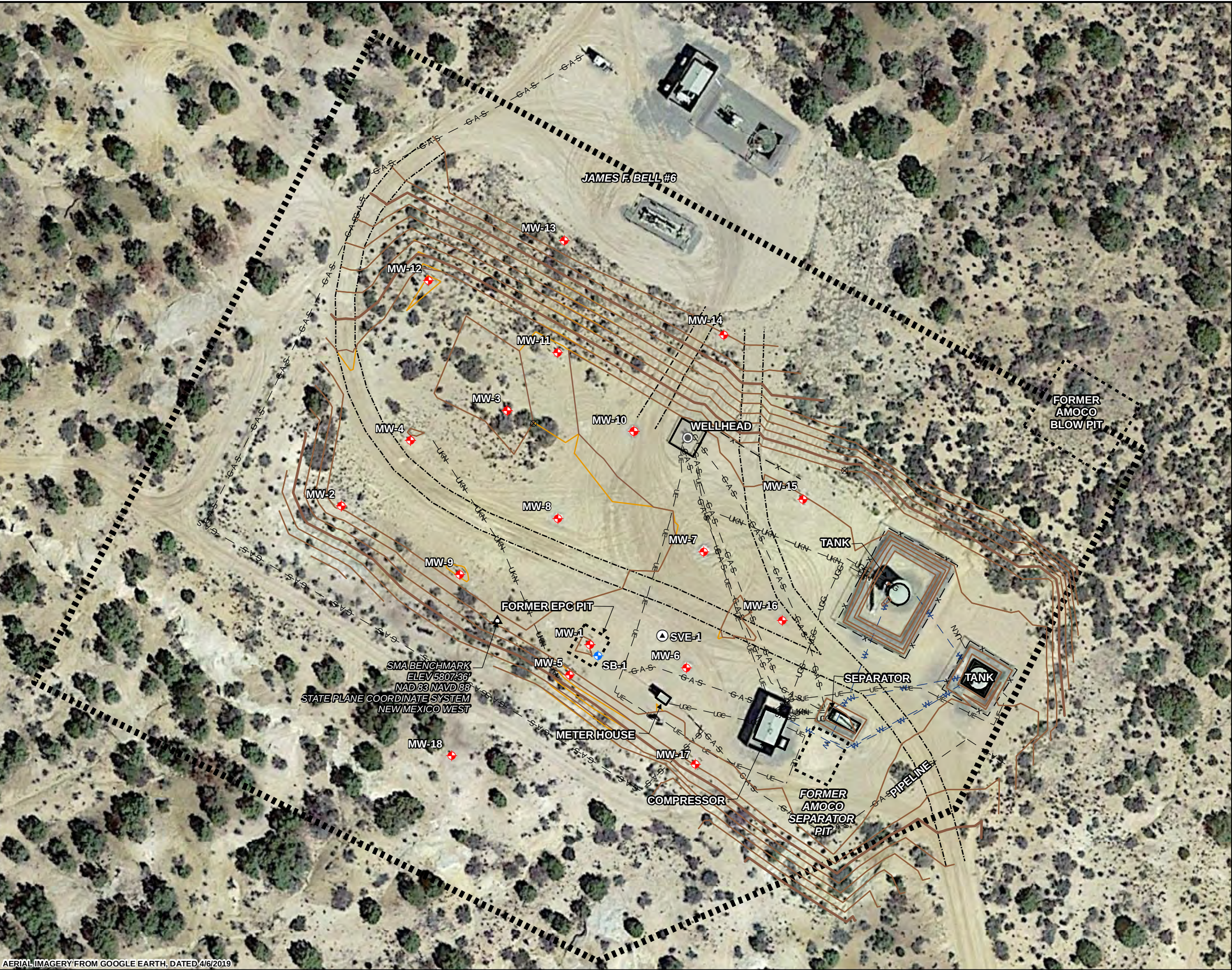
FIGURES



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/17/2021	SAH	SAH	SRV

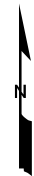
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SITE LOCATION		
PROJECT	JAMES F. BELL #1E SAN JUAN RIVER BASIN SAN JUAN COUNTY, NEW MEXICO	FIGURE
		1

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LEGEND:

- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED JULY 2013.
- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED NOVEMBER 2017.
- ACCESS ROAD
- FENCE
- NATURAL GAS LINE
- PRODUCED WATER LINE
- UGC UNDERGROUND CABLE
- UNKNOWN BURIED LINE
- MONITORING WELL
- SOIL BORING
- SOIL VAPOR EXTRACTION WELL
- WELLHEAD
- RIG ANCHOR
- SMA BENCHMARK
- RIGHT OF WAY BOUNDARY



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2023-02-07	SLG	SLG	SRV

TITLE:
SITE PLAN

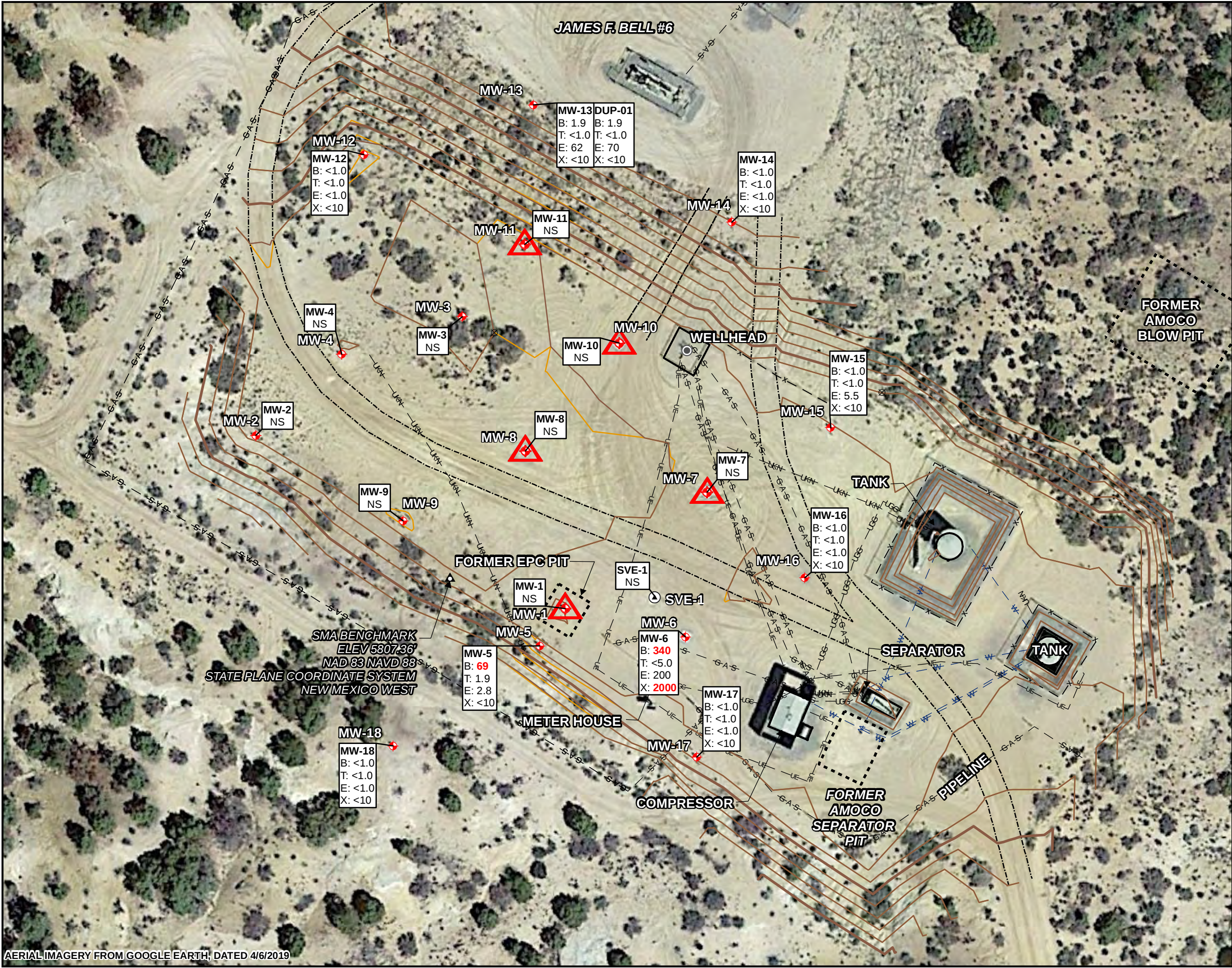
PROJECT: **JAMES F. BELL #1E
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**



Figure No.:
2

AERIAL IMAGERY FROM GOOGLE EARTH, DATED 4/6/2019

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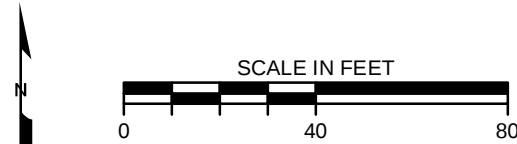


LEGEND:

- 5805** APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED JULY 2013.
- 5805** APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED NOVEMBER 2017.
- ACCESS ROAD
- X- FENCE
- GAS- NATURAL GAS LINE
- PW- PRODUCED WATER LINE
- UG- UGC UNDERGROUND CABLE
- UKN- UNKNOWN BURIED LINE
- ♦ MONITORING WELL
- ▲ MONITORING WELL WITH MEASURABLE LNAPL
- ⊙ SOIL VAPOR EXTRACTION WELL
- ⊙ WELLHEAD
- ⊗ RIG ANCHOR
- ▲ SMA BENCHMARK

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:
RESULTS IN **BOLD/RED** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
NS = NOT SAMPLED
µg/L = MICROGRAMS PER LITER
<1 = RESULTS BELOW METHOD REPORTING LIMIT
LNAPL = LIGHT NON-AQUEOUS PHASE LIQUID

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2025-07-03	SAH	SAH	SRV

TITLE:
**GROUNDWATER ANALYTICAL RESULTS
MAY 18, 2025**

PROJECT: **JAMES F. BELL #1E
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**

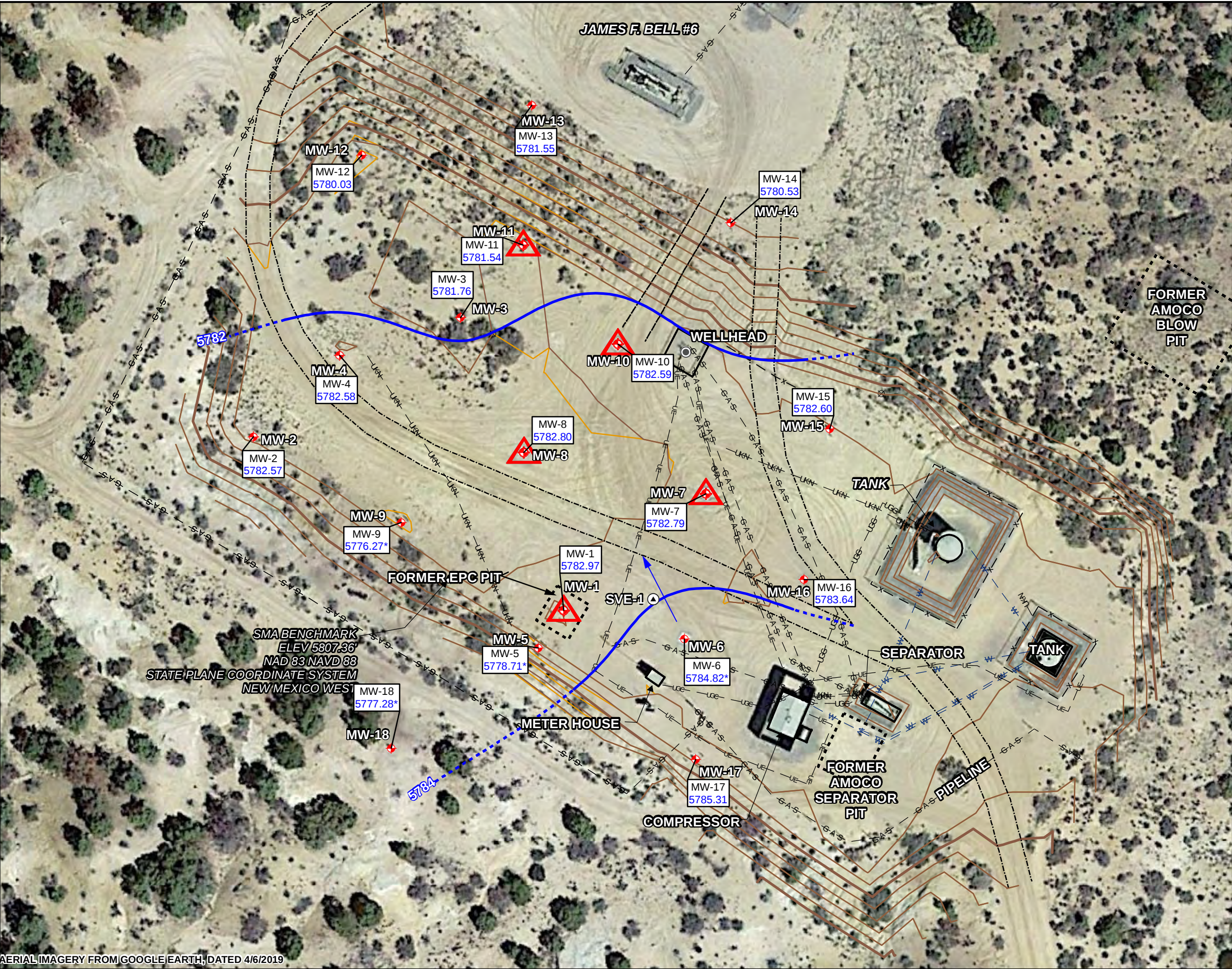


Figure No.:

3

AERIAL IMAGERY FROM GOOGLE EARTH, DATED 4/6/2019

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AERIAL IMAGERY FROM GOOGLE EARTH, DATED 4/6/2019

LEGEND:

- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED JULY 2013.
- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED NOVEMBER 2017.
- ACCESS ROAD
- FENCE
- NATURAL GAS LINE
- PRODUCED WATER LINE
- UG UNDERGROUND CABLE
- UNKNOWN BURIED LINE
- MONITORING WELL
- MONITORING WELL WITH MEASURABLE LNAPL
- SOIL VAPOR EXTRACTION WELL
- WELLHEAD
- RIG ANCHOR
- SMA BENCHMARK

NOTES:

- 5782.60 GROUNDWATER ELEVATION CORRECTED FOR LNAPL THICKNESS. FEET ABOVE MEAN SEA LEVEL
- 5782 CORRECTED WATER LEVEL ELEVATION CONTOUR DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL, 1 FOOT CONTOUR INTERVAL)
- DIRECTION OF APPARENT GROUNDWATER FLOW
- GROUNDWATER ELEVATION APPEARS ANOMALOUS AND WAS NOT USED TO PREPARE GROUNDWATER ELEVATION CONTOURS
- LNAPL = LIGHT NON-AQUEOUS PHASE LIQUID

SCALE IN FEET

0 40 80

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/20/2026	SAH	SAH	SRV

TITLE: GROUNDWATER ELEVATION MAP
MAY 18, 2025

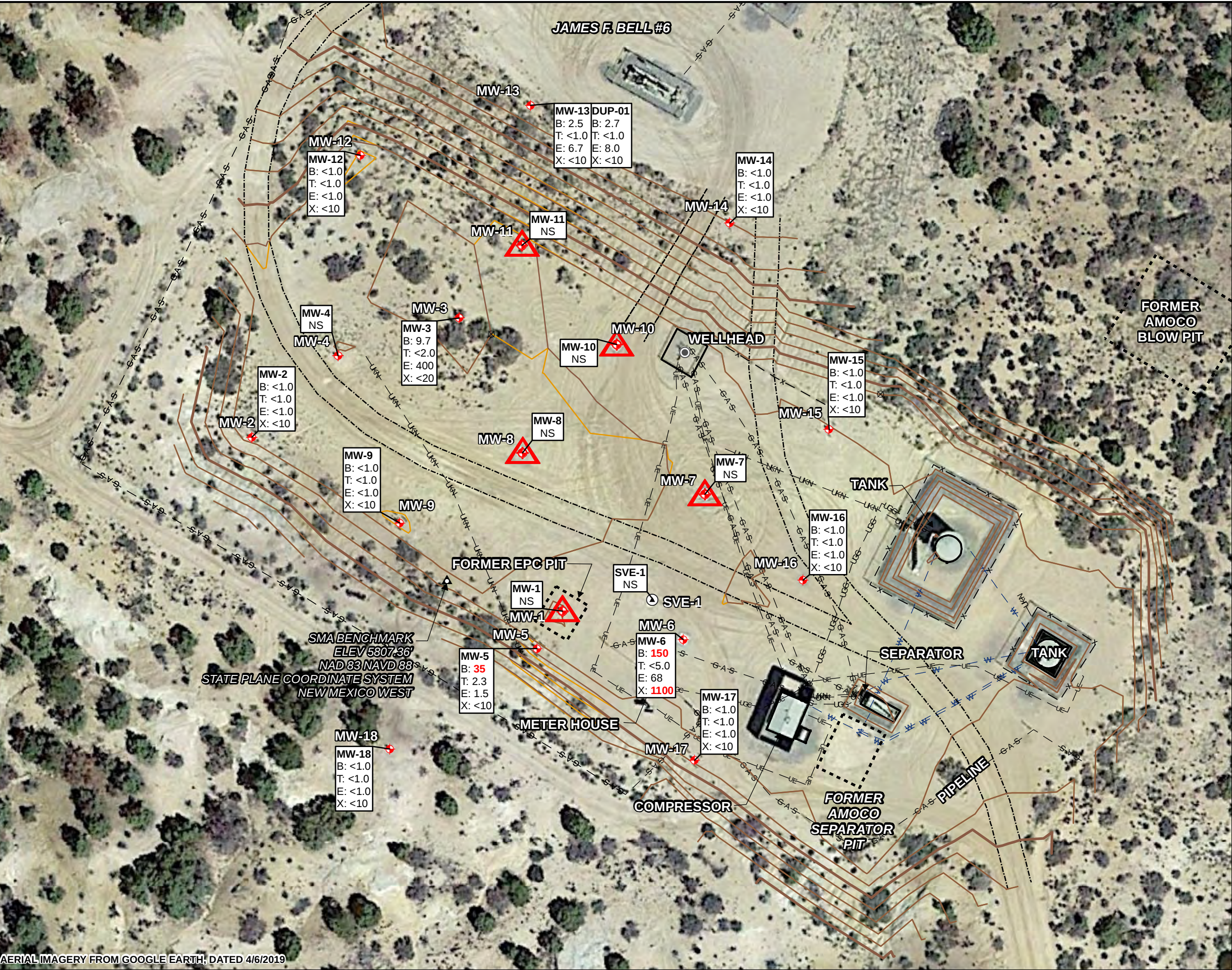
PROJECT: JAMES F. BELL #1E
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO



Figure No.:

4

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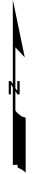
AERIAL IMAGERY FROM GOOGLE EARTH, DATED 4/6/2019

LEGEND:

- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED JULY 2013.
- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED NOVEMBER 2017.
- ACCESS ROAD
- FENCE
- NATURAL GAS LINE
- PRODUCED WATER LINE
- UNDERGROUND CABLE
- UNKNOWN BURIED LINE
- MONITORING WELL
- MONITORING WELL WITH MEASURABLE LNAPL
- SOIL VAPOR EXTRACTION WELL
- WELLHEAD
- RIG ANCHOR
- SMA BENCHMARK

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:
RESULTS IN **BOLD/RED** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
NS = NOT SAMPLED
µg/L = MICROGRAMS PER LITER
<1 = RESULTS BELOW METHOD REPORTING LIMIT
LNAPL = LIGHT NON-AQUEOUS PHASE LIQUID

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/20/2026	SAH	SAH	SRV

TITLE:
GROUNDWATER ANALYTICAL RESULTS
NOVEMBER 13 & 18, 2025

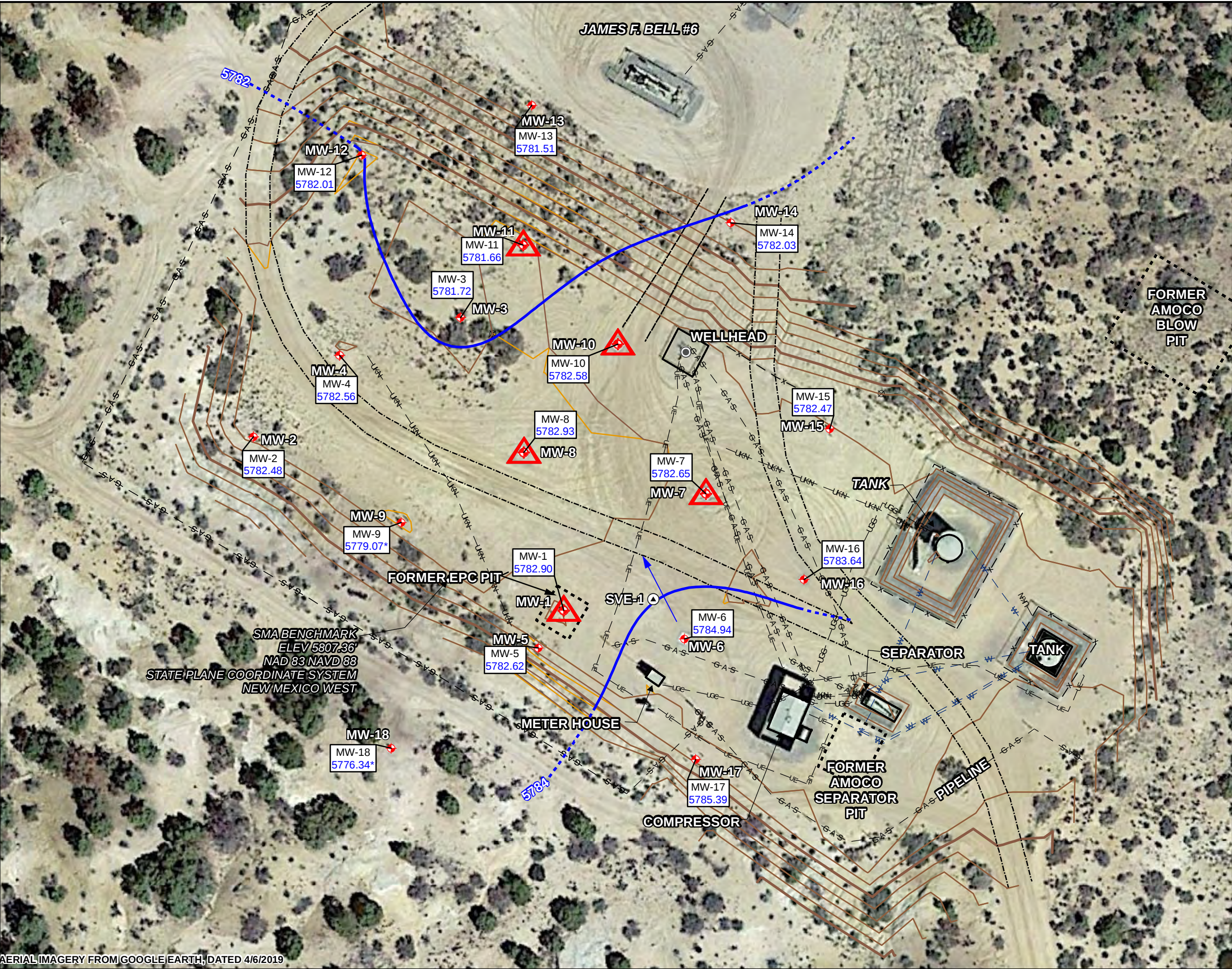
PROJECT: JAMES F. BELL #1E
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO



Figure No.:

5

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LEGEND:

- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED JULY 2013.
- 5805 APPROXIMATE GROUND SURFACE CONTOUR AND ELEVATION, FEET SURVEY COMPLETED NOVEMBER 2017.
- ACCESS ROAD
- FENCE
- NATURAL GAS LINE
- PRODUCED WATER LINE
- UGC UNDERGROUND CABLE
- UNKNOWN BURIED LINE
- MONITORING WELL
- MONITORING WELL WITH MEASURABLE LNAPL
- SOIL VAPOR EXTRACTION WELL
- WELLHEAD
- RIG ANCHOR
- SMA BENCHMARK

NOTES:

- 5782.56 GROUNDWATER ELEVATION CORRECTED FOR LNAPL THICKNESS. FEET ABOVE MEAN SEA LEVEL
- 5782 CORRECTED WATER LEVEL ELEVATION CONTOUR DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL, 1 FOOT CONTOUR INTERVAL)
- DIRECTION OF APPARENT GROUNDWATER FLOW
- GROUNDWATER ELEVATION APPEARS ANOMALOUS AND WAS NOT USED TO PREPARE GROUNDWATER ELEVATION CONTOURS
- LNAPL = LIGHT NON-AQUEOUS PHASE LIQUID

SCALE IN FEET				
0	40	80		
REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/20/2026	SAH	SAH	SRV

TITLE: GROUNDWATER ELEVATION MAP
NOVEMBER 13, 2025

PROJECT: JAMES F. BELL #1E
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO

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Figure No.:

6

AERIAL IMAGERY FROM GOOGLE EARTH, DATED 4/6/2019

APPENDICES

APPENDIX A

James F. Bell #1E
Site History
San Juan River Basin, New Mexico

Date	Source (Regulatory File #)	Event/Action	Description/Comments
1/19/1983	API # 30-045-25613	Application for Permit to Drill	Operator shown as Amoco Production Company. NMOCD approved 3/4/1983.
4/8/1983	API # 30-045-25613	Sundry Notice	Gas well. Notice regarding spudding (3/13/1983) and setting casing.
1/11/1995	API # 30-045-25613	Amoco Pit Remediation and Closure Report (Blow Pit)	Remediation of blow down pit started/completed on 5/19/1994. Contamination was "remediated by dilution and aeration".
1/11/1995	API # 30-045-25613	Amoco Pit Remediation and Closure Report (Separator Pit)	Remediation of separator pit started/completed on 5/19/1994. Contamination was "remediated by dilution and aeration". Note on document indicates additional remediation is needed.
9/16/1995	nAUTOfAB000291 (Application ID 385736)	EPFS Remediation Plan for Groundwater Encountered During Pit Closure Activities to NMOCD	Outlines approach to investigating and remediating soil and groundwater at closed pit sites.
11/29/1995	nAUTOfAB000291	EPFS Addendum to the Remediation Plan for Groundwater Encountered During Pit Closure Activities to NMOCD	Amends work plan to include installation of additional wells for delineation, define groundwater sampling parameters, and release closure following four consecutive quarters of results below NMWQCC standards.
11/30/1995	nAUTOfAB000291	NMOCD approval of the Remediation Plan with conditions	Approval of Remediation Plan and Addendum.
6/2/1997	nAUTOfAB000291 (Case # 3RP-196)	Semi-annual EPFS Pit Projects Groundwater Report	List pits where groundwater was encountered.
8/6/1997	nAUTOfAB000291 (Case # 3RP-196)	NMOCD review letter	Approves modifying reporting schedule from semi-annual to annual basis.
11/18/1997	API # 30-045-25613	Blagg Field Report - Landfarm/Compost Pile Closure Verification (for EPFS)	Blagg Engineering Inc. report of pit excavation material composite sampling results.
12/1/1997	API # 30-045-22294	Request for authorization to transport	Cross Timbers Production Company listed as operator.

James F. Bell #1E
Site History
San Juan River Basin, New Mexico

Date	Source (Regulatory File #)	Event/Action	Description/Comments
2/27/1998	nAUTOfAB000291 (Case # 3RP-196)	Philip Services Corp 1997 Annual Report (for EPFS)	Summarizes pit closure, installaiton of MW-1 through MW-4, LNAPL recovery and groundwater sampling.
7/8/1998	nAUTOfAB000291 (Case # 3RP-196)	NMOCD review letter for 1997 Annual Groundwater Report (EPFS)	NMOCD requires EPFS install additional monitoring wells to determine the extent of groundwater contamination.
3/31/1999	nAUTOfAB000291 (Case # 3RP-196)	Philip Services Corp 1998 Annual Report (for EPFS)	Quarterly groundwater monitoring. LNAPL recovery at MW-1.
7/28/1999	nAUTOfAB000291 (Case # 3RP-196)	NMOCD review letter for 1998 Annual Groundwater Report (EPFS)	NMOCD requires EPFS install additional monitoring wells to determine the extent of ground water contamination.
3/24/2000	nAUTOfAB000291 (Case # 3RP-196)	Philip Services Corp 1999 Annual Report (for EPFS)	LNAPL recovery at MW-1.
2/26/2001	nAUTOfAB000291 (Case # 3RP-196)	Philip Services Corp 2000 Annual Report (for EPFS)	LNAPL recovery at MW-1. Annual groundwater monitoring.
5/23/2001	API # 30-045-25613	Change of Operator Name	Operator name changed from Cross Timbers Operating Company to XTO Energy Inc Effective 6/1/2001.
7/18/2001	nAUTOfAB000291 (Case # 3RP-196)	NMOCD review letter for 2000 Annual Groundwater Report (EPFS)	NMOCD requires EPFS install additional monitoring wells to determine the extent of ground water contamination.
2/28/2002	nAUTOfAB000291 (Case # 3RP-196)	MWH 2001 Annual Report (for EPFS)	Annual groundwater monitoring.
2/28/2003	nAUTOfAB000291 (Case # 3RP-196)	MWH 2002 Annual Report (for EPFS)	LNAPL recovery and annual groundwater sampling.
4/3/2003	nAUTOfAB000291 (Case # 3RP-196)	NMOCD review letter for 2002 Annual Report	NMOCD requires EPFS install additional monitoring wells to determine the extent of ground water contamination.
2/26/2004	nAUTOfAB000291 (Case # 3RP-196)	MWH 2003 Annual Report (for EPFS)	LNAPL recovery and annual groundwater sampling.
2/21/2005	nAUTOfAB000291 (Case # 3RP-196)	MWH 2004 Annual Report (for EPFS)	Monthly LNAPL recovery and annual groundwater sampling.
3/2/2006	nAUTOfAB000291 (Case # 3RP-196)	MWH 2005 Annual Report (for EPFS)	Monthly LNAPL recovery and annual groundwater sampling.
2/16/2007	nAUTOfAB000291 (Case # 3RP-196)	MWH 2006 Annual Report (for EPFS)	Annual groundwater monitoring.

James F. Bell #1E
Site History
San Juan River Basin, New Mexico

Date	Source (Regulatory File #)	Event/Action	Description/Comments
4/2/2008	nAUTOfAB000291 (Case # 3RP-196)	MWH 2007 Annual Report (for EPTPC)	Annual groundwater monitoring.
2/28/2009	nAUTOfAB000291 (Case # 3RP-196)	MWH 2008 Annual Groundwater Report (for EPTPC)	Annual groundwater monitoring.
4/16/2010	nAUTOfAB000291 (Case # 3RP-196)	MWH 2009 Annual Report (for EPTPC)	Annual groundwater monitoring.
3/2/2011	nAUTOfAB000291 (Case # 3RP-196)	MWH 2010 Annual Report (for EPTPC)	Quarterly LNAPL recovery and annual groundwater sampling.
8/16/2012	nAUTOfAB000291 (Case # 3RP-196)	MWH 2011 Annual Report (for EPCGP)	Quarterly LNAPL recovery and annual groundwater sampling.
2/28/2014	nAUTOfAB000291 (Case # 3RP-196)	MWH 2013 Annual Report (for EPCGP)	Semi-annual groundwater monitoring and LNAPL recovery.
2/3/2015	nAUTOfAB000291 (Case # 3RP-196)	MWH 2014 Annual Report (for EPCGP)	Semi-annual groundwater monitoring. LNAPL recovery from MW-1. ROW being sought from BLM.
2/16/2016	nAUTOfAB000291 (Case # 3RP-196)	Stantec 2015 Annual Report (for EPCGP)	Semi-annual groundwater monitoring and LNAPL recovery.
6/23/2016	Not in NMOCD files	Stantec work plan for monitoring well installations	Propose 8 additional monitoring wells and advance one soil boring.
3/20/2017	nAUTOfAB000291 (Case # 3RP-196)	Stantec 2016 Annual Report (for EPCGP)	Monitoring wells MW-5 through MW-12 advanced, and SB-1 advanced in former pit. LNAPL recovery and MDPE event and semi-annual groundwater monitoring.
6/2/2017	nAUTOfAB000291 (Case # 3RP-196)	NMOCD review letter for 2016 Annual Report	Remediation plan requested.
6/29/2017	nAUTOfAB000291 (Case # 3RP-196)	Stantec Work Plan for LNAPL Recovery	MDPE activities proposed.
7/5/2017	nAUTOfAB000291 (Case # 3RP-196)	NMOCD approval letter for 6/29/2017 LNAPL Recovery Work Plan	Approval of Work Plan for MDPE.
7/19/2017	nAUTOfAB000291 (Case # 3RP-196)	Stantec Response letter from EPCGP to NMOCD	Additional monitoring wells planned to better delineate groundwater plume.
10/5/2017	nAUTOfAB000291 (Case # 3RP-196)	Stantec 2017 Monitoring Well Installation Work Plan (for EPCGP)	Six additional monitoring wells (MW-13 through MW-18) proposed.
11/15/2017	nAUTOfAB000291 (Case # 3RP-196)	NMOCD approval letter for 10/15/2017 Work Plan	Monitoring well installation work plan approved.

James F. Bell #1E
Site History
San Juan River Basin, New Mexico

Date	Source (Regulatory File #)	Event/Action	Description/Comments
3/29/2018	nAUTOfAB000291 (Case # 3RP-196)	Stantec 2017 Annual Report (for EPCGP)	Six monitoring wells (MW-13, MW-14, MW-15, MW-16, MW-17, and MW-18) installed, MDPE events, LNAPL recovery, semi-annual groundwater sampling.
6/12/2018	Not in NMOCD files	Stantec Work Plan (for EPCGP)	One SVE well is proposed for for feasibility testing.
6/21/2018	API # 30-045-25613	Change of Operator	Operator changed from XTO Energy Inc. to Hilcorp Energy Company.
3/29/2019	Not in NMOCD files	Stantec 2018 Annual Report (for EPCGP)	SVE-1 installed and tested; MDPE events; injection feasibility tests; LNAPL recovery and semi-annual groundwater sampling.
4/1/2020	Not in NMOCD files	Stantec 2019 Annual Report (for EPCGP)	Semi-annual groundwater monitoring activities. LNAPL manual recovery.
8/23/2021	nAUTOfAB000291 (Application ID 43919)	Stantec Work Plan LNAPL Recovery (for EPCGP)	Work Plan for MDPE events and manual LNAPL recovery.
4/8/2021	nAUTOfAB000291	Stantec 2020 Annual Report (for EPCGP)	Semi-annual groundwater monitoring activities. Quarterly LNAPL recovery.
3/30/2022	nAUTOfAB000291 (Application ID 25471)	Stantec 2021 Annual Report (for EPCGP)	Semi-annual groundwater sampling, MDPE event and quarterly LNAPL recovery.
3/28/2023	nAUTOfAB000291 (Application ID 201684)	Stantec 2022 Annual Report (for EPCGP)	Semi-annual groundwater sampling. Quarterly LNAPL recovery. Report is stamped reviewed 5/22/2023 on OCD website.
3/21/2024	nAUTOfAB000291 (Application ID 325436)	Stantec 2023 Annual Report (for EPCGP)	Semi-annual groundwater sampling. MDPE event and quarterly LNAPL recovery. Report is stamped reviewed 6/28/2024 on OCD website.
3/1/2025	nAUTOfAB000291 (Application ID 444225)	Stantec 2024 Annual Report (for EPCGP)	Semi-annual groundwater sampling, quarterly LNAPL recovery, 5-day MDPE event.

APPENDIX B



From: [Wells, Shelly, EMNRD](#)
To: [Varsa, Steve](#)
Cc: [Bratcher, Michael, EMNRD](#); [Buchanan, Michael, EMNRD](#); [Wiley, Joe](#)
Subject: RE: [EXTERNAL] El Paso CGP Company - Notice of upcoming groundwater sampling activities
Date: Wednesday, March 19, 2025 3:03:30 PM

Good afternoon Steve,

OCD is in receipt of the notice of groundwater activities at the below sites. Incident events have been updated to reflect these activities.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Varsa, Steve <steve.varsa@stantec.com>
Sent: Wednesday, March 19, 2025 11:32 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>; Wiley, Joe <joe_wiley@kindermorgan.com>
Subject: [EXTERNAL] El Paso CGP Company - Notice of upcoming groundwater sampling activities

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Pursuant to El Paso CGP Company's (EPCGP's) Groundwater Remediation Plan, this correspondence is to provide notice to the NMOCD of upcoming quarterly groundwater sampling, LNAPL recovery activities, and/or system operation and maintenance (O&M) at the following EPCGP project sites:

Site Name	Incident Number	Activity	Date
Canada Mesa #2	nAUTOfAB000065	LNAPL Recovery	3/27/2025
Fields A#7A	nAUTOfAB000176	LNAPL Recovery	3/24/2025
Fogelson 4-1	nAUTOfAB000192	Groundwater Sampling	3/26/2025
Gallegos Canyon Unit #124E	nAUTOfAB000205	Groundwater Sampling	3/26/2025
James F. Bell #1E	nAUTOfAB000291	LNAPL Recovery	3/24/2025
Johnston Fed #4	nAUTOfAB000305	LNAPL Recovery, System O&M	3/24/2025
Johnston Fed #6A	nAUTOfAB000309	Groundwater Sampling	3/24/2025

K27 LDO72	nAUTOfAB000316	LNAPL Recovery	3/27/2025
Knight #1	nAUTOfAB000324	Groundwater Sampling	3/25/2025
Lateral L 40 Line Drip	nAUTOfAB000335	LNAPL Recovery	3/27/2025
State Gas Com N #1	nAUTOfAB000668	LNAPL Recovery	3/25/2025

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G., R.G.

Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: [Varsa, Steve](#)
To: [Enviro, OCD, EMNRD](#)
Cc: [Bratcher, Mike, EMNRD](#); [Buchanan, Michael, EMNRD](#); [Wiley, Joe](#)
Subject: El Paso CGP Company - Notice of upcoming groundwater sampling activities
Date: Tuesday, May 13, 2025 7:51:30 AM

Pursuant to El Paso CGP's Groundwater Remediation Plan, this correspondence is to provide notice to the NMOCD of upcoming semi-annual groundwater sampling and monitoring activities at the following EPCGP project sites:

Site Name	Incident Number	Sample Date
Canada Mesa #2	nAUTOfAB000065	5/21/2025
Fields A#7A	nAUTOfAB000176	5/17/2025
Fogelson 4-1	nAUTOfAB000192	5/18/2025
Gallegos Canyon Unit #124E	nAUTOfAB000205	5/18/2025
GCU Com A #142E	nAUTOfAB000219	5/20/2025
James F. Bell #1E	nAUTOfAB000291	5/18/2025
Johnston Fed #4	nAUTOfAB000305	5/19/2025
Johnston Fed #6A	nAUTOfAB000309	5/19/2025
K27 LDO72	nAUTOfAB000316	5/21/2025
Knight #1	nAUTOfAB000324	5/20/2025
Lateral L 40 Line Drip	nAUTOfAB000335	5/21/2025
Sandoval GC A #1A	nAUTOfAB000635	5/19/2025
Standard Oil Com #1	nAUTOfAB000666	5/21/2025
State Gas Com N #1	nAUTOfAB000668	5/17/2025

Pending successful repair of the generator at the Johnston Federal #4 site, system restart and O&M are expected to occur on 5/23/2025.

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: OCDOnline@state.nm.us
To: [Varsa, Steve](#)
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 490539
Date: Wednesday, July 30, 2025 8:06:52 PM

To whom it may concern (c/o Stephen Varsa for El Paso Natural Gas Company, L.L.C),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAUTOfAB000291.

The sampling event is expected to take place:

When: 08/06/2025 @ 14:00

Where: P-10-30N-13W 0 FNL 0 FEL (36.822568,-108.18711)

Additional Information: Sean Clary (Stantec) – 913-980-0281. Alternatively, you can contact the project manager (Steve Varsa, Stantec) – 515-710-7523

Additional Instructions: Groundwater abatement per 19.15.30.14B NMAC at the James F Bell site. Quarterly LNAPL recovery activities. Onsite time is dependent on other activities. Lat: 36.822568 Long: -108.187110

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome

Varsa, Steve

From: OCDOnline@state.nm.us
Sent: Wednesday, November 5, 2025 1:30 PM
To: Varsa, Steve
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 516669

To whom it may concern (c/o Stephen Varsa for El Paso Natural Gas Company, L.L.C),

The OCD has received the submitted *Notification for (Final) Sampling of a Release (C-141N)*, for incident ID (n#) nAUTOfAB000291.

The sampling event is expected to take place:

When: 11/13/2025 @ 14:00

Where: P-10-30N-13W 0 FNL 0 FEL (36.822568,-108.18711)

Additional Information: Sean Clary (Stantec) - 913-980-0281. Alternatively, you can contact the project manager (Steve Varsa, Stantec) - 515-710-7523

Additional Instructions: Groundwater abatement per 19.15.30.14B NMAC at the James F Bell site. Groundwater sampling and LNAPL recovery activities. The site is located at Lat: 36.822568 Long: -108.187110.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

APPENDIX C

AGUA MOSS, LLCP.O. Box 600, Farmington, NM 87499
(505) 632-3640

CUSTOMER:

El Paso CUP

LOCATION:

Canada Mesa #2, Gallegos Canyon Unit #124E, IC-27 LDO72, Knight #1/
Fields A#74, Fogelson 4-1, State Gas Com N #1, Johnston Federal #4
Johnston Federal #64, James F. Bell, Lateral L-40

ORDERED BY:

Joe Wiley

DELIVERED BY:

Stantec

TICKET#:

PRODUCT:

4100

4101

4102

4105

4110

4115

	BARRELS	DESCRIPTION	UNIT PRICE	AMOUNT
1	1			
2				
3				
4				
5				
6				
7				
8				
9				
10				
SUBTOTAL:			SUB TOTAL	
			STATE TAX	
			TOTAL	

NO. 358975

DRIVERS SIGNATURE:

Sean R. Clary

SAN JUAN PRINTING 1018095A

AGUA MOSS, LLCP.O. Box 600, Farmington, NM 87499
(505) 632-3640

CUSTOMER:

E1 Paso CGP

Gallegos Canyon Unit #142E,
Sandoval GC A#1A, Standard Oilcom #1

LOCATION:

Canada mesa #2, Gallegos Canyon Unit #124E
K-27 LDO72, Knight #1, Fields A#34, Fogelson 4-1
State Gas Com #1, Johnston Federal #4, Johnston

ORDERED BY:

Joe Wiley

James F Bell #6, Lateral Federal #6
L-40

DELIVERED BY:

Sean Clary (Stantec)

TICKET#:

PRODUCT: 4100 4101 4102 4105 4110 4115

	BARRELS	DESCRIPTION	UNIT PRICE	AMOUNT
1	1	Water + LNAPL		
2				
3				
4				
5				
6				
7				
8				
9				
10				
SUBTOTAL:			SUB TOTAL	
			STATE TAX	
			TOTAL	

NO. 367009

DRIVERS SIGNATURE:

Sean R Clary

SANTO JUAN PRINTING 1018095A

AGUA MOSS, LLCP.O. Box 600, Farmington, NM 87499
(505) 632-3640

10 AUG '25 at 8:22

CUSTOMER:

El Paso C&P Company, LLC

LOCATION:

Cuerpo Mesa #6, Guadalupe Canyon Unit #124, K-27 LQ 72, Knight #1
Fields #7A, Fegelson 4-1, Stake 401 cam/V#1, Tanager Field #4
Sands #Bell #10, Lohr 12-40

ORDERED BY:

Joe Wiley

DELIVERED BY:

Sean Clary (Starter)

TICKET#:

PRODUCT:

4100

4101

4102

4105

4110

4115

	BARRELS	DESCRIPTION	UNIT PRICE	AMOUNT
1	1	Groundwater + LNAPL		
2				
3				
4				
5				
6				
7				
8				
9				
10				

SUBTOTAL:

SUB TOTAL

STATE TAX

TOTAL

NO. 367563

DRIVERS SIGNATURE:

Sean R Clary

SAN JUAN PRINTING 1018095A

AGUA MOSS, LLCP.O. Box 600, Farmington, NM 87499
(505) 632-3640

CUSTOMER:

EPCGP

LOCATION:

CANADA MESA #2, K-27 LDO #2, KNIGHT #1, FIELD #7A
STATE GAS COM #1, JOHNSON FEDERAL #4, JAMES F. RILEY #16, LARSON
GALLAGHER CANYON #1422, SANDOVAL
COM #1

ORDERED BY:

Joe Wiley

DELIVERED BY:

Sean Clary (Stanlec)

TICKET#:

PRODUCT:

4100 4101 4102 4105 4110 4115

	BARRELS	DESCRIPTION	UNIT PRICE	AMOUNT
1	1	Groundwater + LNAPL		
2				
3				
4				
5				
6				
7				
8				
9				
10				
SUBTOTAL:			SUB TOTAL	
			STATE TAX	
			TOTAL	

NO. 367611

DRIVERS SIGNATURE:

Sean R Clary

SAN JUAN PRINTING 1018095A

APPENDIX D



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services, Inc.
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 6/5/2025 10:03:38 AM

JOB DESCRIPTION

James F Bell #1E

JOB NUMBER

400-276355-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514



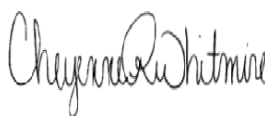
Eurofins Pensacola

Job Notes

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Authorization



Generated
6/5/2025 10:03:38 AM

Authorized for release by
Cheyenne Whitmire, Senior Project Manager
Cheyenne.Whitmire@et.eurofinsus.com
(850)471-6222

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Laboratory Job ID: 400-276355-1

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Case Narrative

Client: Stantec Consulting Services, Inc.
Project: James F Bell #1E

Job ID: 400-276355-1

Job ID: 400-276355-1

Eurofins Pensacola

**Job Narrative
400-276355-1**

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 5/21/2025 8:40 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.0°C.

Receipt Exceptions

IDs on containers do not match the COC. Logged in per COC. Sample ID on label is MW-18, matched by sample time and process of elimination.

GC/MS VOA

Method 8260D: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-6 (400-276355-4). Elevated reporting limits (RLs) are provided.

Method 8260D: The matrix spike (MS) recoveries for analytical batch 400-710876 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: TB-01

Lab Sample ID: 400-276355-1

No Detections.

Client Sample ID: DUP-01

Lab Sample ID: 400-276355-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	1.9		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	70	F1	1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-5

Lab Sample ID: 400-276355-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	69		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	2.8		1.0		ug/L	1		8260D	Total/NA
Toluene	1.9		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-6

Lab Sample ID: 400-276355-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	340		5.0		ug/L	5		8260D	Total/NA
Ethylbenzene	200		5.0		ug/L	5		8260D	Total/NA
Xylenes, Total - DL	2000		100		ug/L	10		8260D	Total/NA

Client Sample ID: MW-12

Lab Sample ID: 400-276355-5

No Detections.

Client Sample ID: MW-13

Lab Sample ID: 400-276355-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	1.9		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	62		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-14

Lab Sample ID: 400-276355-7

No Detections.

Client Sample ID: MW-15

Lab Sample ID: 400-276355-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	5.5		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-16

Lab Sample ID: 400-276355-9

No Detections.

Client Sample ID: MW-17

Lab Sample ID: 400-276355-10

No Detections.

Client Sample ID: MW-18

Lab Sample ID: 400-276355-11

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN

- Protocol References:**
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- Laboratory References:**
- EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Sample Summary

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-276355-1	TB-01	Water	05/18/25 08:45	05/21/25 08:40
400-276355-2	DUP-01	Water	05/18/25 00:00	05/21/25 08:40
400-276355-3	MW-5	Water	05/18/25 10:25	05/21/25 08:40
400-276355-4	MW-6	Water	05/18/25 10:35	05/21/25 08:40
400-276355-5	MW-12	Water	05/18/25 11:10	05/21/25 08:40
400-276355-6	MW-13	Water	05/18/25 09:00	05/21/25 08:40
400-276355-7	MW-14	Water	05/18/25 09:20	05/21/25 08:40
400-276355-8	MW-15	Water	05/18/25 09:30	05/21/25 08:40
400-276355-9	MW-16	Water	05/18/25 09:45	05/21/25 08:40
400-276355-10	MW-17	Water	05/18/25 10:00	05/21/25 08:40
400-276355-11	MW-18	Water	05/18/25 10:15	05/21/25 08:40

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: TB-01
Date Collected: 05/18/25 08:45
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-1
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 13:50	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 13:50	1
Toluene	<1.0		1.0		ug/L			05/30/25 13:50	1
Xylenes, Total	<10		10		ug/L			05/30/25 13:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		56 - 136		05/30/25 13:50	1
Dibromofluoromethane	117		79 - 130		05/30/25 13:50	1
Toluene-d8 (Surr)	94		64 - 132		05/30/25 13:50	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: DUP-01

Lab Sample ID: 400-276355-2

Date Collected: 05/18/25 00:00

Matrix: Water

Date Received: 05/21/25 08:40

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.9		1.0		ug/L			05/30/25 09:48	1
Ethylbenzene	70	F1	1.0		ug/L			05/30/25 09:48	1
Toluene	<1.0		1.0		ug/L			05/30/25 09:48	1
Xylenes, Total	<10		10		ug/L			05/30/25 09:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	99		56 - 136		05/30/25 09:48	1
Dibromofluoromethane	114		79 - 130		05/30/25 09:48	1
Toluene-d8 (Surr)	90		64 - 132		05/30/25 09:48	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-5
Date Collected: 05/18/25 10:25
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-3
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	69		1.0		ug/L			05/30/25 10:10	1
Ethylbenzene	2.8		1.0		ug/L			05/30/25 10:10	1
Toluene	1.9		1.0		ug/L			05/30/25 10:10	1
Xylenes, Total	<10		10		ug/L			05/30/25 10:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	104		56 - 136					05/30/25 10:10	1
Dibromofluoromethane	119		79 - 130					05/30/25 10:10	1
Toluene-d8 (Surr)	93		64 - 132					05/30/25 10:10	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-6

Lab Sample ID: 400-276355-4

Date Collected: 05/18/25 10:35

Matrix: Water

Date Received: 05/21/25 08:40

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	340		5.0		ug/L			05/30/25 12:22	5
Ethylbenzene	200		5.0		ug/L			05/30/25 12:22	5
Toluene	<5.0		5.0		ug/L			05/30/25 12:22	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	106		56 - 136					05/30/25 12:22	5
Dibromofluoromethane	110		79 - 130					05/30/25 12:22	5
Toluene-d8 (Surr)	93		64 - 132					05/30/25 12:22	5

Method: SW846 8260D - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	2000		100		ug/L			05/30/25 16:02	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	102		56 - 136					05/30/25 16:02	10
Dibromofluoromethane	110		79 - 130					05/30/25 16:02	10
Toluene-d8 (Surr)	92		64 - 132					05/30/25 16:02	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-12
Date Collected: 05/18/25 11:10
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-5
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 10:32	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 10:32	1
Toluene	<1.0		1.0		ug/L			05/30/25 10:32	1
Xylenes, Total	<10		10		ug/L			05/30/25 10:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	99		56 - 136		05/30/25 10:32	1
Dibromofluoromethane	117		79 - 130		05/30/25 10:32	1
Toluene-d8 (Surr)	93		64 - 132		05/30/25 10:32	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-13
Date Collected: 05/18/25 09:00
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-6
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.9		1.0		ug/L			05/30/25 10:54	1
Ethylbenzene	62		1.0		ug/L			05/30/25 10:54	1
Toluene	<1.0		1.0		ug/L			05/30/25 10:54	1
Xylenes, Total	<10		10		ug/L			05/30/25 10:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		56 - 136					05/30/25 10:54	1
Dibromofluoromethane	113		79 - 130					05/30/25 10:54	1
Toluene-d8 (Surr)	94		64 - 132					05/30/25 10:54	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-14

Lab Sample ID: 400-276355-7

Date Collected: 05/18/25 09:20

Matrix: Water

Date Received: 05/21/25 08:40

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 11:16	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 11:16	1
Toluene	<1.0		1.0		ug/L			05/30/25 11:16	1
Xylenes, Total	<10		10		ug/L			05/30/25 11:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		56 - 136		05/30/25 11:16	1
Dibromofluoromethane	119		79 - 130		05/30/25 11:16	1
Toluene-d8 (Surr)	93		64 - 132		05/30/25 11:16	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-15
Date Collected: 05/18/25 09:30
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-8
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 11:38	1
Ethylbenzene	5.5		1.0		ug/L			05/30/25 11:38	1
Toluene	<1.0		1.0		ug/L			05/30/25 11:38	1
Xylenes, Total	<10		10		ug/L			05/30/25 11:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		56 - 136					05/30/25 11:38	1
Dibromofluoromethane	120		79 - 130					05/30/25 11:38	1
Toluene-d8 (Surr)	94		64 - 132					05/30/25 11:38	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-16

Lab Sample ID: 400-276355-9

Date Collected: 05/18/25 09:45

Matrix: Water

Date Received: 05/21/25 08:40

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 14:56	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 14:56	1
Toluene	<1.0		1.0		ug/L			05/30/25 14:56	1
Xylenes, Total	<10		10		ug/L			05/30/25 14:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	103		56 - 136					05/30/25 14:56	1
Dibromofluoromethane	117		79 - 130					05/30/25 14:56	1
Toluene-d8 (Surr)	95		64 - 132					05/30/25 14:56	1

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Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-17
Date Collected: 05/18/25 10:00
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-10
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 15:18	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 15:18	1
Toluene	<1.0		1.0		ug/L			05/30/25 15:18	1
Xylenes, Total	<10		10		ug/L			05/30/25 15:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		56 - 136					05/30/25 15:18	1
Dibromofluoromethane	116		79 - 130					05/30/25 15:18	1
Toluene-d8 (Surr)	93		64 - 132					05/30/25 15:18	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-18
Date Collected: 05/18/25 10:15
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-11
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 15:40	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 15:40	1
Toluene	<1.0		1.0		ug/L			05/30/25 15:40	1
Xylenes, Total	<10		10		ug/L			05/30/25 15:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		56 - 136					05/30/25 15:40	1
Dibromofluoromethane	120		79 - 130					05/30/25 15:40	1
Toluene-d8 (Surr)	95		64 - 132					05/30/25 15:40	1

Definitions/Glossary

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Lab Chronicle

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: TB-01

Date Collected: 05/18/25 08:45

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 13:50	WPD	EET PEN

Client Sample ID: DUP-01

Date Collected: 05/18/25 00:00

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 09:48	WPD	EET PEN

Client Sample ID: MW-5

Date Collected: 05/18/25 10:25

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 10:10	WPD	EET PEN

Client Sample ID: MW-6

Date Collected: 05/18/25 10:35

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	710876	05/30/25 12:22	WPD	EET PEN
Total/NA	Analysis	8260D	DL	10	5 mL	5 mL	710876	05/30/25 16:02	WPD	EET PEN

Client Sample ID: MW-12

Date Collected: 05/18/25 11:10

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 10:32	WPD	EET PEN

Client Sample ID: MW-13

Date Collected: 05/18/25 09:00

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 10:54	WPD	EET PEN

Client Sample ID: MW-14

Date Collected: 05/18/25 09:20

Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 11:16	WPD	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: MW-15**Lab Sample ID: 400-276355-8****Date Collected: 05/18/25 09:30****Matrix: Water****Date Received: 05/21/25 08:40**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 11:38	WPD	EET PEN

Client Sample ID: MW-16**Lab Sample ID: 400-276355-9****Date Collected: 05/18/25 09:45****Matrix: Water****Date Received: 05/21/25 08:40**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 14:56	WPD	EET PEN

Client Sample ID: MW-17**Lab Sample ID: 400-276355-10****Date Collected: 05/18/25 10:00****Matrix: Water****Date Received: 05/21/25 08:40**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 15:18	WPD	EET PEN

Client Sample ID: MW-18**Lab Sample ID: 400-276355-11****Date Collected: 05/18/25 10:15****Matrix: Water****Date Received: 05/21/25 08:40**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 15:40	WPD	EET PEN

Client Sample ID: Method Blank**Lab Sample ID: MB 400-710876/5****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 09:04	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-710876/1002****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 07:58	WPD	EET PEN

Client Sample ID: DUP-01**Lab Sample ID: 400-276355-2 MS****Date Collected: 05/18/25 00:00****Matrix: Water****Date Received: 05/21/25 08:40**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 12:44	WPD	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Client Sample ID: DUP-01
Date Collected: 05/18/25 00:00
Date Received: 05/21/25 08:40

Lab Sample ID: 400-276355-2 MSD
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	710876	05/30/25 13:06	WPD	EET PEN

Laboratory References:
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

- 1
- 2
- 3
- 4
- 5
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- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

QC Association Summary

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

GC/MS VOA

Analysis Batch: 710876

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-276355-1	TB-01	Total/NA	Water	8260D	
400-276355-2	DUP-01	Total/NA	Water	8260D	
400-276355-3	MW-5	Total/NA	Water	8260D	
400-276355-4	MW-6	Total/NA	Water	8260D	
400-276355-4 - DL	MW-6	Total/NA	Water	8260D	
400-276355-5	MW-12	Total/NA	Water	8260D	
400-276355-6	MW-13	Total/NA	Water	8260D	
400-276355-7	MW-14	Total/NA	Water	8260D	
400-276355-8	MW-15	Total/NA	Water	8260D	
400-276355-9	MW-16	Total/NA	Water	8260D	
400-276355-10	MW-17	Total/NA	Water	8260D	
400-276355-11	MW-18	Total/NA	Water	8260D	
MB 400-710876/5	Method Blank	Total/NA	Water	8260D	
LCS 400-710876/1002	Lab Control Sample	Total/NA	Water	8260D	
400-276355-2 MS	DUP-01	Total/NA	Water	8260D	
400-276355-2 MSD	DUP-01	Total/NA	Water	8260D	

QC Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-710876/5

Matrix: Water

Analysis Batch: 710876

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/30/25 09:04	1
Ethylbenzene	<1.0		1.0		ug/L			05/30/25 09:04	1
Toluene	<1.0		1.0		ug/L			05/30/25 09:04	1
Xylenes, Total	<10		10		ug/L			05/30/25 09:04	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	103		56 - 136		05/30/25 09:04	1
Dibromofluoromethane	117		79 - 130		05/30/25 09:04	1
Toluene-d8 (Surr)	93		64 - 132		05/30/25 09:04	1

Lab Sample ID: LCS 400-710876/1002

Matrix: Water

Analysis Batch: 710876

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	57.0		ug/L		114	70 - 130
m-Xylene & p-Xylene	50.0	54.7		ug/L		109	70 - 130
o-Xylene	50.0	55.5		ug/L		111	70 - 130
Ethylbenzene	50.0	54.9		ug/L		110	70 - 130
Toluene	50.0	54.0		ug/L		108	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	91		59 - 146
4-Bromofluorobenzene	112		56 - 136
Dibromofluoromethane	99		79 - 130
Toluene-d8 (Surr)	96		64 - 132

Lab Sample ID: 400-276355-2 MS

Matrix: Water

Analysis Batch: 710876

Client Sample ID: DUP-01

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.9		50.0	50.2		ug/L		97	56 - 142
m-Xylene & p-Xylene	<5.0		50.0	46.7		ug/L		87	57 - 130
o-Xylene	<5.0		50.0	45.6		ug/L		91	61 - 130
Ethylbenzene	70	F1	50.0	97.1	F1	ug/L		54	58 - 131
Toluene	<1.0		50.0	44.7		ug/L		89	65 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	92		59 - 146
4-Bromofluorobenzene	108		56 - 136
Dibromofluoromethane	99		79 - 130
Toluene-d8 (Surr)	94		64 - 132

Eurofins Pensacola

QC Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-276355-2 MSD

Matrix: Water

Analysis Batch: 710876

Client Sample ID: DUP-01

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	1.9		50.0	53.7		ug/L		104	56 - 142	7	30
m-Xylene & p-Xylene	<5.0		50.0	53.4		ug/L		101	57 - 130	13	30
o-Xylene	<5.0		50.0	52.0		ug/L		104	61 - 130	13	30
Ethylbenzene	70	F1	50.0	109		ug/L		79	58 - 131	12	30
Toluene	<1.0		50.0	50.6		ug/L		101	65 - 130	13	30

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	91		59 - 146
4-Bromofluorobenzene	114		56 - 136
Dibromofluoromethane	97		79 - 130
Toluene-d8 (Surr)	97		64 - 132

Chain of Custody Record 46513

ng

Address:



400-276355 Chain of Custody

Regulatory Program: ☐ DW ☐ NPDES ☐ RCRA ☒ Other:

Client Contact		Project Manager: Steve Varso		Site Contact: Sean Clary		Date: 5-12-2008	
Company Name: El Paso Energy Corporation		Tel/Email: Steve Varso @stark.com		Lab Contact: Christine W.		Carrier: FedEx	
Address: 1001 Louisiana Street Room 51405 B		Analysis Turnaround Time		Performs MS / MSD (Y / N)		Filtered Sample (Y / N)	
City/State/Zip: Houston, TX 77002		CALENDAR DAYS		Sample Type		# of Cont.	
Phone: 713-420-3475		TAT if different from Below		Sample Date		Sample Time	
Fax: -		2 weeks		Sample Date		Sample Time	
Project Name: James F Bell #1E		1 week		Sample Date		Sample Time	
Site: -		2 days		Sample Date		Sample Time	
PO # Sec ARE		1 day		Sample Date		Sample Time	
Sample Identification		Sample Type		Sample Date		Sample Time	
		(C=Comp, G=Grab)		Sample Date		Sample Time	
		Matrix		Sample Date		Sample Time	
TB-01		G	H ₂ O	5/18/2005	0845	2	
DUP-01		G	H ₂ O	5/19/2005		2	
MW-S		G	H ₂ O	5/19/2005	1025	2	
MW-6		G	H ₂ O	5/18/2005	1035	2	
MW-12		G	H ₂ O	5/18/2005	1110	2	
MW-13		G	H ₂ O	5/19/2005	0900	2	
MW-14		G	H ₂ O	5/19/2005	0920	2	
MW-15		G	H ₂ O	5/18/2005	0930	2	
MW-16		G	H ₂ O	5/19/2005	0945	2	
MW-17		G	H ₂ O	5/19/2005	1000	2	
MW-18		G	H ₂ O	5/19/2005	1015	2	
Sample Specific Notes: Trip Blank							

Sampler: _____
 For Lab Use Only:
 Walk-in Client: _____
 Lab Sampling: _____
 Job / SDG No.: _____

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return to Client ☒ Disposal by Lab ☐ Archive for _____ Months

Cooler Temp. (°C): Obs'd: _____
 Therm ID No.: _____

Received by: _____
 Date/Time: 5/20/2005 0705
 Company: STN

Received by: _____
 Date/Time: _____
 Company: _____

Received in Laboratory by: _____
 Date/Time: _____
 Company: _____

Possible Hazard Identification:

Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.

☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown

Special Instructions/QC Requirements & Comments:

3.0°C 2488

Custody Seals Intact: ☐ Yes ☐ No

Relinquished by: Sean R Clary

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Login Sample Receipt Checklist

Client: Stantec Consulting Services, Inc.

Job Number: 400-276355-1

Login Number: 276355

List Source: Eurofins Pensacola

List Number: 1

Creator: Perez, Trina M

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.0°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	IDs on containers do not match the COC. Logged in per COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Accreditation/Certification Summary

Client: Stantec Consulting Services, Inc.
Project/Site: James F Bell #1E

Job ID: 400-276355-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-25
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-25
California	State	2510	06-30-25
Florida	NELAP	E81010	06-30-25
Georgia	State	E81010(FL)	06-30-25
Illinois	NELAP	200041	10-09-25
Kansas	NELAP	E-10253	10-31-25
Kentucky (UST)	State	53	06-30-25
Louisiana (All)	NELAP	30976	06-30-25
Louisiana (DW)	State	LA017	12-31-25
North Carolina (WW/SW)	State	314	12-31-25
Oklahoma	NELAP	9810	08-31-25
Pennsylvania	NELAP	68-00467	01-31-26
South Carolina	State	96026	06-30-25
Tennessee	State	TN02907	06-30-25
Texas	NELAP	T104704286	09-30-25
US Fish & Wildlife	US Federal Programs	A22340	06-30-25
USDA	US Federal Programs	525-23-9-22801	01-09-26
USDA	US Federal Programs	FLGNV23001	01-08-26
Virginia	NELAP	460166	06-14-25
West Virginia DEP	State	136	03-31-26

Appendix A**Laboratory Data Package Cover Page - Page 1 of 4**

This data package is for Job No. 400-276355-1 and consists of:

This signature page, the laboratory review checklist, and the following reportable data:

- ☒ R1- Field chain-of-custody documentation;
- ☒ R2 - Sample identification cross-reference;
- ☒ R3 - Test reports (analytical data sheets) for each environmental sample that includes:
 - a. Items consistent with NELAC Chapter 5,
 - b. dilution factors,
 - c. preparation methods,
 - d. cleanup methods, and
 - e. if required for the project, tentatively identified compounds (TICs).
- ☒ R4 - Surrogate recovery data including:
 - a. Calculated recovery (%R), and
 - b. The laboratory's surrogate QC limits.
- ☒ R5 - Test reports/summary forms for blank samples;
- ☒ R6 - Test reports/summary forms for laboratory control samples (LCSs) including:
 - a. LCS spiking amounts,
 - b. Calculated %R for each analyte, and
 - c. The laboratory's LCS QC limits.
- ☒ R7 - Test reports for project matrix spike/matrix spike duplicates (MS/MSDs) including:
 - a. Samples associated with the MS/MSD clearly identified,
 - b. MS/MSD spiking amounts,
 - c. Concentration of each MS/MSD analyte measured in the parent and spiked samples,
 - d. Calculated %Rs and relative percent differences (RPDs), and
 - e. The laboratory's MS/MSD QC limits
- ☐ R8 - Laboratory analytical duplicate (if applicable) recovery and precision:
 - a. The amount of analyte measured in the duplicate,
 - b. The calculated RPD, and
 - c. The laboratory's QC limits for analytical duplicates.
- ☒ R9 - List of method quantitation limits (MQLs) and detectability check sample results for each analyte for each method and matrix;
- ☒ R10 - Other problems or anomalies.
- ☐ Exception Report for every "No" or "Not Reviewed (NR)" item in Laboratory Review Checklist and for each analyte, matrix, and method for which the laboratory does not hold NELAC accreditation under the Texas Laboratory Accreditation Program .

Release Statement: I am responsible for the release of this laboratory data package. This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted in the Exception Reports. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory in the Exception Reports. By my signature below, I affirm to the best of my knowledge all problems/anomalies observed by the laboratory have been identified in the Laboratory Review Checklist, and no information affecting the quality of the data has been knowingly withheld .

Check, if applicable: ☐ This laboratory meets an exception under 30 TAC §25.6 and was last inspected by ☐ TCEQ or ☐ _____ on __/__/__. Any findings affecting the data in this laboratory data package are noted in the Exception Reports herein. The official signing the cover page of the report in which these data are used is responsible for releasing this data package and is by signature affirming the above release statement is true .

Name (Printed)	Signature	Official Title (Printed)	Date

Laboratory Data Package Cover Page - Page 2 of 4

Laboratory Name: Eurofins Pensacola		LRC Date: 06/05/2025					
Project Name: James F Bell #1E		Laboratory Job Number: 400-276355-1					
Reviewer Name:							
# ¹	A ²	Description	Yes	No	NA ³	NR ⁴	ER ⁵
R1	OI	Chain-of-custody (C-O-C)					
		Did samples meet the laboratory's standard conditions of sample acceptability upon receipt?	✓				
		Were all departures from standard conditions described in an exception report?	✓				
R2	OI	Sample and quality control (QC) identification					
		Are all field sample ID numbers cross-referenced to the laboratory ID numbers?	✓				
		Are all laboratory ID numbers cross-referenced to the corresponding QC data?	✓				
R3	OI	Test reports					
		Were all samples prepared and analyzed within holding times?	✓				
		Other than those results < MQL, were all other raw values bracketed by calibration standards?	✓				
		Were calculations checked by a peer or supervisor?	✓				
		Were all analyte identifications checked by a peer or supervisor?	✓				
		Were sample detection limits reported for all analytes not detected?	✓				
		Were all results for soil and sediment samples reported on a dry weight basis?			✓		
		Were % moisture (or solids) reported for all soil and sediment samples?			✓		
		Were bulk soils/solids samples for volatile analysis extracted with methanol per SW846 Method 5035?			✓		
		If required for the project, are TICs reported?			✓		
R4	O	Surrogate recovery data					
		Were surrogates added prior to extraction?	✓				
		Were surrogate percent recoveries in all samples within the laboratory QC limits?	✓				
R5	OI	Test reports/summary forms for blank samples					
		Were appropriate type(s) of blanks analyzed?	✓				
		Were blanks analyzed at the appropriate frequency?	✓				
		Were method blanks taken through the entire analytical process, including preparation and, if applicable, cleanup procedures?	✓				
		Were blank concentrations < MQL?	✓				
R6	OI	Laboratory control samples (LCS):					
		Were all COCs included in the LCS?	✓				
		Was each LCS taken through the entire analytical procedure, including prep and cleanup steps?	✓				
		Were LCSs analyzed at the required frequency?	✓				
		Were LCS (and LCSD, if applicable) %Rs within the laboratory QC limits?	✓				
		Does the detectability check sample data document the laboratory's capability to detect the COCs at the MDL used to calculate the SDLs?	✓				
		Was the LCSD RPD within QC limits?			✓		
R7	OI	Matrix spike (MS) and matrix spike duplicate (MSD) data					
		Were the project/method specified analytes included in the MS and MSD?	✓				
		Were MS/MSD analyzed at the appropriate frequency?	✓				
		Were MS (and MSD, if applicable) %Rs within the laboratory QC limits?		✓			1
		Were MS/MSD RPDs within laboratory QC limits?	✓				
R8	OI	Analytical duplicate data					
		Were appropriate analytical duplicates analyzed for each matrix?			✓		
		Were analytical duplicates analyzed at the appropriate frequency?			✓		
		Were RPDs or relative standard deviations within the laboratory QC limits?			✓		
R9	OI	Method quantitation limits (MQLs):					
		Are the MQLs for each method analyte included in the laboratory data package?	✓				
		Do the MQLs correspond to the concentration of the lowest non-zero calibration standard?	✓				
		Are unadjusted MQLs and DCSs included in the laboratory data package?	✓				
R10	OI	Other problems/anomalies					
		Are all known problems/anomalies/special conditions noted in this LRC and ER?	✓				
		Was applicable and available technology used to lower the SDL to minimize the matrix interference effects on the sample results?		✓			2
		Is the laboratory NELAC-accredited under the Texas Laboratory Accreditation Program for the analytes, matrices and methods associated with this laboratory data package?	✓				

Laboratory Data Package Cover Page - Page 3 of 4

Laboratory Name: Eurofins Pensacola			LRC Date: 06/05/2025				
Project Name: James F Bell #1E			Laboratory Job Number: 400-276355-1				
Reviewer Name:							
# ¹	A ²	Description	Yes	No	NA ³	NR ⁴	ER# ⁵
S1	OI	Initial calibration (ICAL)					
		Were response factors and/or relative response factors for each analyte within QC limits?	✓				
		Were percent RSDs or correlation coefficient criteria met?	✓				
		Was the number of standards recommended in the method used for all analytes?	✓				
		Were all points generated between the lowest and highest standard used to calculate the curve?	✓				
		Are ICAL data available for all instruments used?	✓				
		Has the initial calibration curve been verified using an appropriate second source standard?	✓				
S2	OI	Initial and continuing calibration verification (ICCV and CCV) and continuing calibration blank (CCB):					
		Was the CCV analyzed at the method-required frequency?	✓				
		Were percent differences for each analyte within the method-required QC limits?	✓				
		Was the ICAL curve verified for each analyte?	✓				
		Was the absolute value of the analyte concentration in the inorganic CCB < MDL?			✓		
S3	O	Mass spectral tuning					
		Was the appropriate compound for the method used for tuning?	✓				
		Were ion abundance data within the method-required QC limits?	✓				
S4	O	Internal standards (IS)					
		Were IS area counts and retention times within the method-required QC limits?	✓				
S5	OI	Raw data (NELAC Section 5.5.10)					
		Were the raw data (for example, chromatograms, spectral data) reviewed by an analyst?	✓				
		Were data associated with manual integrations flagged on the raw data?	✓				
S6	O	Dual column confirmation					
		Did dual column confirmation results meet the method-required QC?			✓		
S7	O	Tentatively identified compounds (TICs)					
		If TICs were requested, were the mass spectra and TIC data subject to appropriate checks?			✓		
S8	I	Interference Check Sample (ICS) results					
		Were percent recoveries within method QC limits?			✓		
S9	I	Serial dilutions, post digestion spikes, and method of standard additions					
		Were percent differences, recoveries, and the linearity within the QC limits specified in the method?			✓		
S10	OI	Method detection limit (MDL) studies					
		Was a MDL study performed for each reported analyte?	✓				
		Is the MDL either adjusted or supported by the analysis of DCSs?	✓				
S11	OI	Proficiency test reports					
		Was the laboratory's performance acceptable on the applicable proficiency tests or evaluation studies?	✓				
S12	OI	Standards documentation					
		Are all standards used in the analyses NIST-traceable or obtained from other appropriate sources?	✓				
S13	OI	Compound/analyte identification procedures					
		Are the procedures for compound/analyte identification documented?	✓				
S14	OI	Demonstration of analyst competency (DOC)					
		Was DOC conducted consistent with NELAC Chapter 5?	✓				
		Is documentation of the analyst's competency up-to-date and on file?	✓				
S15	OI	Verification/validation documentation for methods (NELAC Chapter 5)					
		Are all the methods used to generate the data documented, verified, and validated, where applicable?	✓				
S16	OI	Laboratory standard operating procedures (SOPs)					
		Are laboratory SOPs current and on file for each method performed?	✓				

- Items identified by the letter "R" must be included in the laboratory data package submitted in the TRRP -required report(s). Items identified by the letter "S" should be retained and made available upon request for the appropriate retention period;
- O = organic analyses; I = inorganic analyses (and general chemistry, when applicable);
- NA = Not applicable;
- NR = Not reviewed;
- ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked).

Laboratory Data Package Cover Page - Page 4 of 4

Laboratory Name: Eurofins Pensacola		LRC Date: 06/05/2025	
Project Name: James F Bell #1E		Laboratory Job Number: 400-276355-1	
Reviewer Name:			
ER# ¹	Description		
1	Method 8260D: The matrix spike (MS) recoveries for analytical batch 400-710876 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.		
2	Method 8260D: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-6 (400-276355-4). Elevated reporting limits (RLs) are provided.		
Misc.	IDs on containers do not match the COC. Logged in per COC. Sample ID on label is MW-18, matched by sample time and process of elimination.		
1. ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked).			

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 12/2/2025 9:47:53 PM

JOB DESCRIPTION

James F Bell #1E.00

JOB NUMBER

400-285956-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

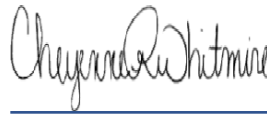
Eurofins Pensacola

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



Generated
12/2/2025 9:47:53 PM

Authorized for release by
Cheyenne Whitmire, Senior Project Manager
Cheyenne.Whitmire@et.eurofinsus.com
(850)471-6222

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Laboratory Job ID: 400-285956-1

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Case Narrative

Client: Stantec Consulting Services Inc
Project: James F Bell #1E.00

Job ID: 400-285956-1

Job ID: 400-285956-1

Eurofins Pensacola

Job Narrative 400-285956-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 11/17/2025 10:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.6°C.

GC/MS VOA

Method 8260D: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-6 (400-285956-2). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-5

Lab Sample ID: 400-285956-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	35		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	1.5		1.0		ug/L	1		8260D	Total/NA
Toluene	2.3		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-6

Lab Sample ID: 400-285956-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	150		5.0		ug/L	5		8260D	Total/NA
Ethylbenzene	68		5.0		ug/L	5		8260D	Total/NA
Xylenes, Total	1100		50		ug/L	5		8260D	Total/NA

Client Sample ID: MW-12

Lab Sample ID: 400-285956-3

No Detections.

Client Sample ID: MW-13

Lab Sample ID: 400-285956-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	2.5		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	6.7		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-14

Lab Sample ID: 400-285956-5

No Detections.

Client Sample ID: MW-15

Lab Sample ID: 400-285956-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	1.8		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	12		1.0		ug/L	1		8260D	Total/NA
Xylenes, Total	17		10		ug/L	1		8260D	Total/NA

Client Sample ID: MW-16

Lab Sample ID: 400-285956-7

No Detections.

Client Sample ID: MW-17

Lab Sample ID: 400-285956-8

No Detections.

Client Sample ID: MW-18

Lab Sample ID: 400-285956-9

No Detections.

Client Sample ID: TB-01

Lab Sample ID: 400-285956-10

No Detections.

Client Sample ID: DUP-01

Lab Sample ID: 400-285956-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	2.7		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	8.0		1.0		ug/L	1		8260D	Total/NA

This Detection Summary does not include radiochemical test results.

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Method Summary

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN

Protocol References:
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
400-285956-1	MW-5	Water	11/13/25 14:40	11/17/25 10:00	New Mexico
400-285956-2	MW-6	Water	11/13/25 14:55	11/17/25 10:00	New Mexico
400-285956-3	MW-12	Water	11/13/25 15:00	11/17/25 10:00	New Mexico
400-285956-4	MW-13	Water	11/13/25 13:30	11/17/25 10:00	New Mexico
400-285956-5	MW-14	Water	11/13/25 13:45	11/17/25 10:00	New Mexico
400-285956-6	MW-15	Water	11/13/25 13:55	11/17/25 10:00	New Mexico
400-285956-7	MW-16	Water	11/13/25 14:05	11/17/25 10:00	New Mexico
400-285956-8	MW-17	Water	11/13/25 14:15	11/17/25 10:00	New Mexico
400-285956-9	MW-18	Water	11/13/25 14:25	11/17/25 10:00	New Mexico
400-285956-10	TB-01	Water	11/13/25 13:25	11/17/25 10:00	New Mexico
400-285956-11	DUP-01	Water	11/13/25 01:00	11/17/25 10:00	New Mexico

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-5
Date Collected: 11/13/25 14:40
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-1
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	35		1.0		ug/L			11/24/25 19:00	1
Ethylbenzene	1.5		1.0		ug/L			11/24/25 19:00	1
Toluene	2.3		1.0		ug/L			11/24/25 19:00	1
Xylenes, Total	<10		10		ug/L			11/24/25 19:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		56 - 136					11/24/25 19:00	1
Dibromofluoromethane	92		79 - 130					11/24/25 19:00	1
Toluene-d8 (Surr)	96		64 - 132					11/24/25 19:00	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-6

Lab Sample ID: 400-285956-2

Date Collected: 11/13/25 14:55

Matrix: Water

Date Received: 11/17/25 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	150		5.0		ug/L			11/20/25 10:01	5
Ethylbenzene	68		5.0		ug/L			11/20/25 10:01	5
Toluene	<5.0		5.0		ug/L			11/20/25 10:01	5
Xylenes, Total	1100		50		ug/L			11/20/25 10:01	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	103		56 - 136					11/20/25 10:01	5
Dibromofluoromethane	89		79 - 130					11/20/25 10:01	5
Toluene-d8 (Surr)	99		64 - 132					11/20/25 10:01	5

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-12

Lab Sample ID: 400-285956-3

Date Collected: 11/13/25 15:00

Matrix: Water

Date Received: 11/17/25 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 21:01	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 21:01	1
Toluene	<1.0		1.0		ug/L			11/24/25 21:01	1
Xylenes, Total	<10		10		ug/L			11/24/25 21:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		56 - 136		11/24/25 21:01	1
Dibromofluoromethane	98		79 - 130		11/24/25 21:01	1
Toluene-d8 (Surr)	95		64 - 132		11/24/25 21:01	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-13
Date Collected: 11/13/25 13:30
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-4
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.5		1.0		ug/L			11/24/25 21:24	1
Ethylbenzene	6.7		1.0		ug/L			11/24/25 21:24	1
Toluene	<1.0		1.0		ug/L			11/24/25 21:24	1
Xylenes, Total	<10		10		ug/L			11/24/25 21:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	107		56 - 136					11/24/25 21:24	1
Dibromofluoromethane	96		79 - 130					11/24/25 21:24	1
Toluene-d8 (Surr)	96		64 - 132					11/24/25 21:24	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-14
Date Collected: 11/13/25 13:45
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-5
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 21:47	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 21:47	1
Toluene	<1.0		1.0		ug/L			11/24/25 21:47	1
Xylenes, Total	<10		10		ug/L			11/24/25 21:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		56 - 136		11/24/25 21:47	1
Dibromofluoromethane	97		79 - 130		11/24/25 21:47	1
Toluene-d8 (Surr)	94		64 - 132		11/24/25 21:47	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-15
Date Collected: 11/13/25 13:55
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-6
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.8		1.0		ug/L			11/24/25 22:09	1
Ethylbenzene	12		1.0		ug/L			11/24/25 22:09	1
Toluene	<1.0		1.0		ug/L			11/24/25 22:09	1
Xylenes, Total	17		10		ug/L			11/24/25 22:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	107		56 - 136					11/24/25 22:09	1
Dibromofluoromethane	98		79 - 130					11/24/25 22:09	1
Toluene-d8 (Surr)	97		64 - 132					11/24/25 22:09	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-16

Lab Sample ID: 400-285956-7

Date Collected: 11/13/25 14:05

Matrix: Water

Date Received: 11/17/25 10:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 22:32	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 22:32	1
Toluene	<1.0		1.0		ug/L			11/24/25 22:32	1
Xylenes, Total	<10		10		ug/L			11/24/25 22:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	107		56 - 136		11/24/25 22:32	1
Dibromofluoromethane	97		79 - 130		11/24/25 22:32	1
Toluene-d8 (Surr)	96		64 - 132		11/24/25 22:32	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-17
Date Collected: 11/13/25 14:15
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-8
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 22:55	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 22:55	1
Toluene	<1.0		1.0		ug/L			11/24/25 22:55	1
Xylenes, Total	<10		10		ug/L			11/24/25 22:55	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		56 - 136					11/24/25 22:55	1
Dibromofluoromethane	96		79 - 130					11/24/25 22:55	1
Toluene-d8 (Surr)	95		64 - 132					11/24/25 22:55	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-18
Date Collected: 11/13/25 14:25
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-9
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 23:18	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 23:18	1
Toluene	<1.0		1.0		ug/L			11/24/25 23:18	1
Xylenes, Total	<10		10		ug/L			11/24/25 23:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	104		56 - 136		11/24/25 23:18	1
Dibromofluoromethane	98		79 - 130		11/24/25 23:18	1
Toluene-d8 (Surr)	95		64 - 132		11/24/25 23:18	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: TB-01
Date Collected: 11/13/25 13:25
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-10
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 23:41	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 23:41	1
Toluene	<1.0		1.0		ug/L			11/24/25 23:41	1
Xylenes, Total	<10		10		ug/L			11/24/25 23:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	104		56 - 136		11/24/25 23:41	1
Dibromofluoromethane	99		79 - 130		11/24/25 23:41	1
Toluene-d8 (Surr)	94		64 - 132		11/24/25 23:41	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: DUP-01
Date Collected: 11/13/25 01:00
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-11
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.7		1.0		ug/L			11/25/25 11:28	1
Ethylbenzene	8.0		1.0		ug/L			11/25/25 11:28	1
Toluene	<1.0		1.0		ug/L			11/25/25 11:28	1
Xylenes, Total	<10		10		ug/L			11/25/25 11:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		56 - 136					11/25/25 11:28	1
Dibromofluoromethane	93		79 - 130					11/25/25 11:28	1
Toluene-d8 (Surr)	96		64 - 132					11/25/25 11:28	1

Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-5**Lab Sample ID: 400-285956-1****Date Collected: 11/13/25 14:40****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 19:00	SRK	EET PEN

Client Sample ID: MW-6**Lab Sample ID: 400-285956-2****Date Collected: 11/13/25 14:55****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	731182	11/20/25 10:01	WPD	EET PEN

Client Sample ID: MW-12**Lab Sample ID: 400-285956-3****Date Collected: 11/13/25 15:00****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 21:01	SRK	EET PEN

Client Sample ID: MW-13**Lab Sample ID: 400-285956-4****Date Collected: 11/13/25 13:30****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 21:24	SRK	EET PEN

Client Sample ID: MW-14**Lab Sample ID: 400-285956-5****Date Collected: 11/13/25 13:45****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 21:47	SRK	EET PEN

Client Sample ID: MW-15**Lab Sample ID: 400-285956-6****Date Collected: 11/13/25 13:55****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 22:09	SRK	EET PEN

Client Sample ID: MW-16**Lab Sample ID: 400-285956-7****Date Collected: 11/13/25 14:05****Matrix: Water****Date Received: 11/17/25 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 22:32	SRK	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: MW-17
Date Collected: 11/13/25 14:15
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-8
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 22:55	SRK	EET PEN

Client Sample ID: MW-18
Date Collected: 11/13/25 14:25
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-9
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 23:18	SRK	EET PEN

Client Sample ID: TB-01
Date Collected: 11/13/25 13:25
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-10
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 23:41	SRK	EET PEN

Client Sample ID: DUP-01
Date Collected: 11/13/25 01:00
Date Received: 11/17/25 10:00

Lab Sample ID: 400-285956-11
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731684	11/25/25 11:28	WPD	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-731182/4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731182	11/20/25 07:53	WPD	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-731663/5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 18:38	SRK	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-731684/4
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731684	11/25/25 08:02	WPD	EET PEN

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-731182/1002

Date Collected: N/A

Matrix: Water

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731182	11/20/25 06:58	WPD	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-731663/1002

Date Collected: N/A

Matrix: Water

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 17:40	SRK	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-731684/1002

Date Collected: N/A

Matrix: Water

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731684	11/25/25 07:06	WPD	EET PEN

Client Sample ID: MW-5

Lab Sample ID: 400-285956-1 MS

Date Collected: 11/13/25 14:40

Matrix: Water

Date Received: 11/17/25 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 19:52	SRK	EET PEN

Client Sample ID: MW-5

Lab Sample ID: 400-285956-1 MSD

Date Collected: 11/13/25 14:40

Matrix: Water

Date Received: 11/17/25 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731663	11/24/25 20:15	SRK	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

GC/MS VOA

Analysis Batch: 731182

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-285956-2	MW-6	Total/NA	Water	8260D	
MB 400-731182/4	Method Blank	Total/NA	Water	8260D	
LCS 400-731182/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 731663

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-285956-1	MW-5	Total/NA	Water	8260D	
400-285956-3	MW-12	Total/NA	Water	8260D	
400-285956-4	MW-13	Total/NA	Water	8260D	
400-285956-5	MW-14	Total/NA	Water	8260D	
400-285956-6	MW-15	Total/NA	Water	8260D	
400-285956-7	MW-16	Total/NA	Water	8260D	
400-285956-8	MW-17	Total/NA	Water	8260D	
400-285956-9	MW-18	Total/NA	Water	8260D	
400-285956-10	TB-01	Total/NA	Water	8260D	
MB 400-731663/5	Method Blank	Total/NA	Water	8260D	
LCS 400-731663/1002	Lab Control Sample	Total/NA	Water	8260D	
400-285956-1 MS	MW-5	Total/NA	Water	8260D	
400-285956-1 MSD	MW-5	Total/NA	Water	8260D	

Analysis Batch: 731684

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-285956-11	DUP-01	Total/NA	Water	8260D	
MB 400-731684/4	Method Blank	Total/NA	Water	8260D	
LCS 400-731684/1002	Lab Control Sample	Total/NA	Water	8260D	

QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-731182/4

Matrix: Water

Analysis Batch: 731182

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/20/25 07:53	1
Ethylbenzene	<1.0		1.0		ug/L			11/20/25 07:53	1
Toluene	<1.0		1.0		ug/L			11/20/25 07:53	1
Xylenes, Total	<10		10		ug/L			11/20/25 07:53	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		56 - 136		11/20/25 07:53	1
Dibromofluoromethane	101		79 - 130		11/20/25 07:53	1
Toluene-d8 (Surr)	95		64 - 132		11/20/25 07:53	1

Lab Sample ID: LCS 400-731182/1002

Matrix: Water

Analysis Batch: 731182

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	49.1		ug/L		98	70 - 130
m-Xylene & p-Xylene	50.0	45.1		ug/L		90	70 - 130
o-Xylene	50.0	46.1		ug/L		92	70 - 130
Ethylbenzene	50.0	48.0		ug/L		96	70 - 130
Toluene	50.0	48.4		ug/L		97	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	106		56 - 136
Dibromofluoromethane	87		79 - 130
Toluene-d8 (Surr)	100		64 - 132
1,2-Dichloroethane-d4 (Surr)	92		59 - 146

Lab Sample ID: MB 400-731663/5

Matrix: Water

Analysis Batch: 731663

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/25 18:38	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/25 18:38	1
Toluene	<1.0		1.0		ug/L			11/24/25 18:38	1
Xylenes, Total	<10		10		ug/L			11/24/25 18:38	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	104		56 - 136		11/24/25 18:38	1
Dibromofluoromethane	97		79 - 130		11/24/25 18:38	1
Toluene-d8 (Surr)	95		64 - 132		11/24/25 18:38	1

Lab Sample ID: LCS 400-731663/1002

Matrix: Water

Analysis Batch: 731663

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	47.0		ug/L		94	70 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-731663/1002

Matrix: Water

Analysis Batch: 731663

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
m-Xylene & p-Xylene	50.0	44.1		ug/L		88	70 - 130
o-Xylene	50.0	44.7		ug/L		89	70 - 130
Ethylbenzene	50.0	46.4		ug/L		93	70 - 130
Toluene	50.0	45.9		ug/L		92	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	106		56 - 136
Dibromofluoromethane	86		79 - 130
Toluene-d8 (Surr)	99		64 - 132
1,2-Dichloroethane-d4 (Surr)	90		59 - 146

Lab Sample ID: 400-285956-1 MS

Matrix: Water

Analysis Batch: 731663

Client Sample ID: MW-5

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	35		50.0	80.0		ug/L		90	56 - 142
m-Xylene & p-Xylene	<5.0		50.0	45.4		ug/L		83	57 - 130
o-Xylene	<5.0		50.0	43.2		ug/L		86	61 - 130
Ethylbenzene	1.5		50.0	45.4		ug/L		88	58 - 131
Toluene	2.3		50.0	46.9		ug/L		89	65 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene	107		56 - 136
Dibromofluoromethane	87		79 - 130
Toluene-d8 (Surr)	100		64 - 132
1,2-Dichloroethane-d4 (Surr)	96		59 - 146

Lab Sample ID: 400-285956-1 MSD

Matrix: Water

Analysis Batch: 731663

Client Sample ID: MW-5

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	35		50.0	81.1		ug/L		92	56 - 142	1	30
m-Xylene & p-Xylene	<5.0		50.0	45.6		ug/L		83	57 - 130	0	30
o-Xylene	<5.0		50.0	43.8		ug/L		88	61 - 130	1	30
Ethylbenzene	1.5		50.0	45.8		ug/L		89	58 - 131	1	30
Toluene	2.3		50.0	47.4		ug/L		90	65 - 130	1	30

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene	104		56 - 136
Dibromofluoromethane	87		79 - 130
Toluene-d8 (Surr)	99		64 - 132
1,2-Dichloroethane-d4 (Surr)	97		59 - 146

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QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 400-731684/4

Matrix: Water

Analysis Batch: 731684

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 08:02	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 08:02	1
Toluene	<1.0		1.0		ug/L			11/25/25 08:02	1
Xylenes, Total	<10		10		ug/L			11/25/25 08:02	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	107		56 - 136		11/25/25 08:02	1
Dibromofluoromethane	97		79 - 130		11/25/25 08:02	1
Toluene-d8 (Surr)	97		64 - 132		11/25/25 08:02	1

Lab Sample ID: LCS 400-731684/1002

Matrix: Water

Analysis Batch: 731684

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	51.2		ug/L		102	70 - 130
m-Xylene & p-Xylene	50.0	46.7		ug/L		93	70 - 130
o-Xylene	50.0	48.2		ug/L		96	70 - 130
Ethylbenzene	50.0	49.6		ug/L		99	70 - 130
Toluene	50.0	50.5		ug/L		101	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	106		56 - 136
Dibromofluoromethane	86		79 - 130
Toluene-d8 (Surr)	101		64 - 132
1,2-Dichloroethane-d4 (Surr)	90		59 - 146

Eurofins Pensacola

Eurofins Pensacola
3355 McLenore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

eurofins Environment Testing

Client Information		Lab PIV: Whitmire, Cheyenne R		Carrier Tracking No(s):		COC No: 400-145744-41342.1			
Client Contact: Joe Wiley		Phone: 913-602-2771		E-Mail: Cheyenne.Whitmire@eurofinsus.com		Page: Page 1 of 2 TJS			
Company: TJS E-1 Paso CGP Company		PWSID:		Analysis Requested		Job #:			
Address: 1001 Louisiana Street Room 4405B		Due Date Requested:		TAT Requested (days): TJS		Preservation Codes: A-HCL N-None			
City: Houston		Compliance Project: Yes ☒ No ☐		PO #:		Other:			
State, Zip: TX, 77002		PO #:		WD1040032		Barcode: 400-285956 Chain of Custody			
Phone: 713-420-3475		WO #:		James F Bell_ERG_ARF_10-27-2025		Special Instructions/Note: TJS			
Email: joe.wiley@kindom.com		Project #:		40015823		Unpreserved			
Project Name: James F Bell #1E.00		SSOW#:							
Site:									
Sample Identification		Sample Date		Sample Time		Sample Type (C=comp, G=grab)		Matrix (W=water, S=solid, O=other, B=BTX, A=Air, D=Drinking Water)	
MW-5		11-13-2015		1440		G		Water	
MW-6		11-13-2015		1455		G		Water	
MW-12		11-13-2015		1500		G		Water	
MW-13		11-13-2015		1330		G		Water	
MW-14		11-13-2015		1345		G		Water	
MW-15		11-13-2015		1355		G		Water	
MW-16		11-13-2015		1405		G		Water	
MW-17		11-13-2015		1415		G		Water	
MW-18		11-13-2015		1425		G		Water	
TB-01		11-13-2015		1430		G		Water	
Dup-01		11-13-2015		0100		G		Water	
Possible Hazard Identification		☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)		☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months			
Deliverable Requested (I, II, III, IV, Other (specify))		Special Instructions/QC Requirements:		Special Instructions/QC Requirements:					
Empty Kit Relinquished by:		Date/Time:		Date/Time:		Date/Time:			
Relinquished by: [Signature]		1615		Received by: [Signature]		Date/Time: 11-17-25 1800			
Relinquished by:		Date/Time:		Received by:		Date/Time:			
Relinquished by:		Date/Time:		Received by:		Date/Time:			
Custody Seals Intact: ☒ Yes ☐ No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks: 0.6 °C 1811		Ver 10/10/2024			

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-285956-1

Login Number: 285956

List Source: Eurofins Pensacola

List Number: 1

Creator: Pardonner, Brett

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.6°C IR11
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: James F Bell #1E.00

Job ID: 400-285956-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-26
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-26
Florida	NELAP	E81010	06-30-26
Georgia	State	E81010(FL)	06-30-26
Illinois	NELAP	200041	10-31-26
Kansas	NELAP	E-10253	10-31-26
Kentucky (UST)	State	53	06-30-26
Louisiana (All)	NELAP	30976	06-30-26
Louisiana (DW)	State	LA017	12-31-25
North Carolina (WW/SW)	State	314	12-31-25
Oklahoma	NELAP	9810	12-31-25
Pennsylvania	NELAP	68-00467	01-31-26
South Carolina	State	96026	06-30-26
Tennessee	State	TN02907	06-30-26
Texas	NELAP	T104704286	09-30-26
US Fish & Wildlife	US Federal Programs	A22340	06-30-26
USDA	US Federal Programs	525-23-9-22801	01-09-26
USDA	US Federal Programs	FLGNV23001A1	01-08-26
Virginia	NELAP	460166	06-14-26
West Virginia DEP	State	136	03-31-26



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 12/8/2025 1:48:08 PM

JOB DESCRIPTION

James F. Bell

JOB NUMBER

400-286182-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514



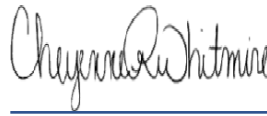
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Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



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Authorized for release by
Cheyenne Whitmire, Senior Project Manager
Cheyenne.Whitmire@et.eurofinsus.com
(850)471-6222

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Laboratory Job ID: 400-286182-1

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Case Narrative

Client: Stantec Consulting Services Inc
Project: James F. Bell

Job ID: 400-286182-1

Job ID: 400-286182-1

Eurofins Pensacola

Job Narrative
400-286182-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 11/20/2025 7:50 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.8°C.

GC/MS VOA

Method 8260D: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-3 (400-286182-4). Elevated reporting limits (RLs) are provided.

Method 8260D: Internal standard responses were outside of acceptance limits for the parent sample as well as the matrix spike/matrix spike duplicate for analytical batch 400-731738. The percent recoveries were within acceptance limits for the target analytes and surrogates. Therefore, the data is reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: TB-02

Lab Sample ID: 400-286182-1

No Detections.

Client Sample ID: DUP-02

Lab Sample ID: 400-286182-2

No Detections.

Client Sample ID: MW-2

Lab Sample ID: 400-286182-3

No Detections.

Client Sample ID: MW-3

Lab Sample ID: 400-286182-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil	Fac	D	Method	Prep Type
Benzene	9.7		2.0		ug/L	2			8260D	Total/NA
Ethylbenzene	400		2.0		ug/L	2			8260D	Total/NA

Client Sample ID: MW-4

Lab Sample ID: 400-286182-5

No Detections.

Client Sample ID: MW-9

Lab Sample ID: 400-286182-6

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN

Protocol References:
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
400-286182-1	TB-02	Water	11/18/25 05:30	11/20/25 07:50	New Mexico
400-286182-2	DUP-02	Water	11/18/25 02:00	11/20/25 07:50	New Mexico
400-286182-3	MW-2	Water	11/18/25 05:57	11/20/25 07:50	New Mexico
400-286182-4	MW-3	Water	11/18/25 06:05	11/20/25 07:50	New Mexico
400-286182-5	MW-4	Water	11/18/25 06:15	11/20/25 07:50	New Mexico
400-286182-6	MW-9	Water	11/18/25 06:20	11/20/25 07:50	New Mexico

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: TB-02
Date Collected: 11/18/25 05:30
Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-1
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 20:44	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 20:44	1
Toluene	<1.0		1.0		ug/L			11/25/25 20:44	1
Xylenes, Total	<10		10		ug/L			11/25/25 20:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	111		56 - 136					11/25/25 20:44	1
Dibromofluoromethane	118		79 - 130					11/25/25 20:44	1
Toluene-d8 (Surr)	104		64 - 132					11/25/25 20:44	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: DUP-02

Lab Sample ID: 400-286182-2

Date Collected: 11/18/25 02:00

Matrix: Water

Date Received: 11/20/25 07:50

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/26/25 18:06	1
Ethylbenzene	<1.0		1.0		ug/L			11/26/25 18:06	1
Toluene	<1.0		1.0		ug/L			11/26/25 18:06	1
Xylenes, Total	<10		10		ug/L			11/26/25 18:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		56 - 136					11/26/25 18:06	1
Dibromofluoromethane	108		79 - 130					11/26/25 18:06	1
Toluene-d8 (Surr)	103		64 - 132					11/26/25 18:06	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: MW-2

Lab Sample ID: 400-286182-3

Date Collected: 11/18/25 05:57

Matrix: Water

Date Received: 11/20/25 07:50

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 21:05	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 21:05	1
Toluene	<1.0		1.0		ug/L			11/25/25 21:05	1
Xylenes, Total	<10		10		ug/L			11/25/25 21:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	110		56 - 136		11/25/25 21:05	1
Dibromofluoromethane	103		79 - 130		11/25/25 21:05	1
Toluene-d8 (Surr)	100		64 - 132		11/25/25 21:05	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: MW-3
Date Collected: 11/18/25 06:05
Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-4
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	9.7		2.0		ug/L			11/25/25 21:46	2
Ethylbenzene	400		2.0		ug/L			11/25/25 21:46	2
Toluene	<2.0		2.0		ug/L			11/25/25 21:46	2
Xylenes, Total	<20		20		ug/L			11/25/25 21:46	2
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	78		56 - 136					11/25/25 21:46	2
Dibromofluoromethane	84		79 - 130					11/25/25 21:46	2
Toluene-d8 (Surr)	113		64 - 132					11/25/25 21:46	2

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: MW-4
Date Collected: 11/18/25 06:15
Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-5
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/26/25 12:13	1
Ethylbenzene	<1.0		1.0		ug/L			11/26/25 12:13	1
Toluene	<1.0		1.0		ug/L			11/26/25 12:13	1
Xylenes, Total	<10		10		ug/L			11/26/25 12:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	117		56 - 136		11/26/25 12:13	1
Dibromofluoromethane	104		79 - 130		11/26/25 12:13	1
Toluene-d8 (Surr)	99		64 - 132		11/26/25 12:13	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: MW-9
Date Collected: 11/18/25 06:20
Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-6
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/26/25 12:33	1
Ethylbenzene	<1.0		1.0		ug/L			11/26/25 12:33	1
Toluene	<1.0		1.0		ug/L			11/26/25 12:33	1
Xylenes, Total	<10		10		ug/L			11/26/25 12:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	97		56 - 136					11/26/25 12:33	1
Dibromofluoromethane	107		79 - 130					11/26/25 12:33	1
Toluene-d8 (Surr)	99		64 - 132					11/26/25 12:33	1

Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: TB-02

Date Collected: 11/18/25 05:30

Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731738	11/25/25 20:44	BPO	EET PEN

Client Sample ID: DUP-02

Date Collected: 11/18/25 02:00

Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 18:06	BPO	EET PEN

Client Sample ID: MW-2

Date Collected: 11/18/25 05:57

Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731738	11/25/25 21:05	BPO	EET PEN

Client Sample ID: MW-3

Date Collected: 11/18/25 06:05

Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		2	5 mL	5 mL	731738	11/25/25 21:46	BPO	EET PEN

Client Sample ID: MW-4

Date Collected: 11/18/25 06:15

Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 12:13	BPO	EET PEN

Client Sample ID: MW-9

Date Collected: 11/18/25 06:20

Date Received: 11/20/25 07:50

Lab Sample ID: 400-286182-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 12:33	BPO	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-731738/6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731738	11/25/25 15:26	BPO	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Client Sample ID: Method Blank**Lab Sample ID: MB 400-731926/6**

Date Collected: N/A

Matrix: Water

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 11:02	BPO	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-731738/1002**

Date Collected: N/A

Matrix: Water

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731738	11/25/25 13:27	BPO	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-731926/1002**

Date Collected: N/A

Matrix: Water

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 10:00	BPO	EET PEN

Client Sample ID: MW-4**Lab Sample ID: 400-286182-5 MS**

Date Collected: 11/18/25 06:15

Matrix: Water

Date Received: 11/20/25 07:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 14:38	BPO	EET PEN

Client Sample ID: MW-4**Lab Sample ID: 400-286182-5 MSD**

Date Collected: 11/18/25 06:15

Matrix: Water

Date Received: 11/20/25 07:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731926	11/26/25 14:59	BPO	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

GC/MS VOA

Analysis Batch: 731738

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-286182-1	TB-02	Total/NA	Water	8260D	
400-286182-3	MW-2	Total/NA	Water	8260D	
400-286182-4	MW-3	Total/NA	Water	8260D	
MB 400-731738/6	Method Blank	Total/NA	Water	8260D	
LCS 400-731738/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 731926

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-286182-2	DUP-02	Total/NA	Water	8260D	
400-286182-5	MW-4	Total/NA	Water	8260D	
400-286182-6	MW-9	Total/NA	Water	8260D	
MB 400-731926/6	Method Blank	Total/NA	Water	8260D	
LCS 400-731926/1002	Lab Control Sample	Total/NA	Water	8260D	
400-286182-5 MS	MW-4	Total/NA	Water	8260D	
400-286182-5 MSD	MW-4	Total/NA	Water	8260D	

QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-731738/6

Matrix: Water

Analysis Batch: 731738

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 15:26	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 15:26	1
Toluene	<1.0		1.0		ug/L			11/25/25 15:26	1
Xylenes, Total	<10		10		ug/L			11/25/25 15:26	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	118		56 - 136		11/25/25 15:26	1
Dibromofluoromethane	110		79 - 130		11/25/25 15:26	1
Toluene-d8 (Surr)	73		64 - 132		11/25/25 15:26	1

Lab Sample ID: LCS 400-731738/1002

Matrix: Water

Analysis Batch: 731738

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	44.1		ug/L		88	70 - 130
m-Xylene & p-Xylene	50.0	52.2		ug/L		104	70 - 130
o-Xylene	50.0	52.7		ug/L		105	70 - 130
Ethylbenzene	50.0	50.2		ug/L		100	70 - 130
Toluene	50.0	45.9		ug/L		92	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	105		56 - 136
Dibromofluoromethane	109		79 - 130
Toluene-d8 (Surr)	103		64 - 132

Lab Sample ID: MB 400-731926/6

Matrix: Water

Analysis Batch: 731926

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/26/25 11:02	1
Ethylbenzene	<1.0		1.0		ug/L			11/26/25 11:02	1
Toluene	<1.0		1.0		ug/L			11/26/25 11:02	1
Xylenes, Total	<10		10		ug/L			11/26/25 11:02	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		56 - 136		11/26/25 11:02	1
Dibromofluoromethane	107		79 - 130		11/26/25 11:02	1
Toluene-d8 (Surr)	100		64 - 132		11/26/25 11:02	1

Lab Sample ID: LCS 400-731926/1002

Matrix: Water

Analysis Batch: 731926

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	51.0		ug/L		102	70 - 130
m-Xylene & p-Xylene	50.0	48.6		ug/L		97	70 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-731926/1002

Matrix: Water

Analysis Batch: 731926

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	50.0	49.7		ug/L		99	70 - 130
Ethylbenzene	50.0	48.1		ug/L		96	70 - 130
Toluene	50.0	45.4		ug/L		91	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	96		56 - 136
Dibromofluoromethane	94		79 - 130
Toluene-d8 (Surr)	98		64 - 132

Lab Sample ID: 400-286182-5 MS

Matrix: Water

Analysis Batch: 731926

Client Sample ID: MW-4

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<1.0		50.0	50.1		ug/L		100	56 - 142
m-Xylene & p-Xylene	<5.0		50.0	45.0		ug/L		90	57 - 130
o-Xylene	<5.0		50.0	46.2		ug/L		92	61 - 130
Ethylbenzene	<1.0		50.0	45.2		ug/L		90	58 - 131
Toluene	<1.0		50.0	47.1		ug/L		94	65 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene	100		56 - 136
Dibromofluoromethane	100		79 - 130
Toluene-d8 (Surr)	96		64 - 132

Lab Sample ID: 400-286182-5 MSD

Matrix: Water

Analysis Batch: 731926

Client Sample ID: MW-4

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<1.0		50.0	52.1		ug/L		104	56 - 142	4	30
m-Xylene & p-Xylene	<5.0		50.0	52.2		ug/L		104	57 - 130	15	30
o-Xylene	<5.0		50.0	55.1		ug/L		110	61 - 130	17	30
Ethylbenzene	<1.0		50.0	50.2		ug/L		100	58 - 131	10	30
Toluene	<1.0		50.0	42.0		ug/L		84	65 - 130	11	30

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene	119		56 - 136
Dibromofluoromethane	83		79 - 130
Toluene-d8 (Surr)	84		64 - 132

Eurofins Pensacola

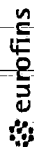
Eurofins Pensacola

3355 McLemore Drive

Pensacola, FL 32514

Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record



Environment Testing

Client Information Client Contact: Joe Wiley Phone: 913 980 0281 Email: Joe.Wiley@kindleemorgan.com		Lab Pmt: Whitmire, Cheyenne R E-Mail: Cheyenne.Whitmire@et.eurofins.com	Carrier Tracking No(s): State of Origin: NM Page 1 of 1	COC No: 400-286162 Job #: 400-286162																																																																																																
Company El Paso Energy Corporation (GP Company) Address: 1001 Louisiana Street Room 51905B City: Houston State, Zip: TX, 77002 Phone: Joe Wiley @ kindlemorgan.com Email: Joe.Wiley@kindlemorgan.com Project Name: Sandoval GCA #1-00-JR James F. Bell Site:		PWSID: Due Date Requested: TAT Requested (days): Standard Compliance Project: A Yes Δ No PO #: WPT040028 WO #: Sandoval ERG-ARF-10-26-2024-8N Project #: 40015923-8N SSOW#:	Analysis Requested Preservation Codes: A - HCL N - None Barcode: 400-286162 Chain of Custody Other:	Special Instructions/Note:																																																																																																
<table border="1"> <thead> <tr> <th>Sample Identification</th> <th>Sample Date</th> <th>Sample Time</th> <th>Sample Type (C=Comp, G=grab)</th> <th>Matrix (Water, Seawater, Special, Other)</th> <th>8260D - BTEX - 8260</th> <th>8260D - BTEX - 8260</th> <th>Special Instructions/Note</th> </tr> </thead> <tbody> <tr> <td>TB-02</td> <td>11/14/2015</td> <td>0530</td> <td>G</td> <td>Water</td> <td>X</td> <td></td> <td></td> </tr> <tr> <td>DUP-02</td> <td>11/19/2015</td> <td>0200</td> <td>G</td> <td>Water</td> <td>X</td> <td></td> <td></td> </tr> <tr> <td>MW-2</td> <td>11/19/2015</td> <td>0557</td> <td>G</td> <td>Water</td> <td>X</td> <td></td> <td></td> </tr> <tr> <td>MW-3</td> <td>11/19/2015</td> <td>0605</td> <td>G</td> <td>Water</td> <td>X</td> <td></td> <td></td> </tr> <tr> <td>MW-4</td> <td>11/19/2015</td> <td>0615</td> <td>G</td> <td>Water</td> <td>X</td> <td></td> <td></td> </tr> <tr> <td>MW-9</td> <td>11/19/2015</td> <td>0620</td> <td>G</td> <td>Water</td> <td>X</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Water</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Water</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Water</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Water</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>Water</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Seawater, Special, Other)	8260D - BTEX - 8260	8260D - BTEX - 8260	Special Instructions/Note	TB-02	11/14/2015	0530	G	Water	X			DUP-02	11/19/2015	0200	G	Water	X			MW-2	11/19/2015	0557	G	Water	X			MW-3	11/19/2015	0605	G	Water	X			MW-4	11/19/2015	0615	G	Water	X			MW-9	11/19/2015	0620	G	Water	X							Water								Water								Water								Water								Water			
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Possible Hazard Identification ☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological Deliverable Requested: I, II, III, IV, Other (specify)																																																																																																				
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Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) ☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months Special Instructions/QC Requirements:																																																																																																				
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Cooler Temperature(s) °C and Other Remarks: 0.8°C DB11																																																																																																				

Ver 10/10/2024

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-286182-1

Login Number: 286182

List Source: Eurofins Pensacola

List Number: 1

Creator: Pardonner, Brett

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.8°C IR11
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: James F. Bell

Job ID: 400-286182-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-26
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-26
Florida	NELAP	E81010	06-30-26
Georgia	State	E81010(FL)	06-30-26
Illinois	NELAP	200041	10-31-26
Kansas	NELAP	E-10253	10-31-26
Kentucky (UST)	State	53	06-30-26
Louisiana (All)	NELAP	30976	06-30-26
Louisiana (DW)	State	LA017	12-31-25
North Carolina (WW/SW)	State	314	12-31-25
Oklahoma	NELAP	9810	12-31-25
Pennsylvania	NELAP	68-00467	01-31-26
South Carolina	State	96026	06-30-26
Tennessee	State	TN02907	06-30-26
Texas	NELAP	T104704286	09-30-26
US Fish & Wildlife	US Federal Programs	A22340	06-30-26
USDA	US Federal Programs	525-23-9-22801	01-09-26
USDA	US Federal Programs	FLGNV23001A1	01-08-26
Virginia	NELAP	460166	06-14-26
West Virginia DEP	State	136	03-31-26

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 559605

CONDITIONS

Operator: El Paso Natural Gas Company, L.L.C 1001 Louisiana Street Houston, TX 77002	OGRID: 7046
	Action Number: 559605
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	2025 Annual Groundwater Monitoring report accepted for record.	7/16/2026
amaxwell	Continue semi-annual monitoring events.	7/16/2026
amaxwell	Submit annual report by April 1, 2027.	7/16/2026